

FINAL Phase One Environmental Site Assessment

1400 and 1410 Youville Drive Ottawa, Ontario

Prepared for:

Jim Keay Ford Lincoln Sales Ltd. 1438 Youville Drive

Ottawa, ON K1C 2XB

August 29, 2022

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TABLE OF CONTENTS

1.0	EXECUTIVE SUMMARY				
2.0	INTR	ODUCTIC	DN		3
	2.1	Phase (One Proper	rty Information	3
3.0	SCOF	E OF IN	VESTIGAT		4
4.0	RECO	ORDS RE	VIEW		5
	4.1	Genera	I		5
		4.1.1		ne Study Area Determination	
		4.1.2		eloped Use Determination	
		4.1.3		rance Plans	
		4.1.4		nental Reports	
			4.1.4.1	Previous Environmental Report Summary	
	4.2	Environ	mental Sou	urce Information	
		4.2.1		nental Database Search – ERIS	
			4.2.1.1	National Pollutant Release Inventory	
			4.2.1.2	Ontario Inventory of PCB Storage Sites	
			4.2.1.3	National PCB Inventory	
			4.2.1.4	Certificates of Approval	
			4.2.1.5	Environmental Compliance Approvals, Permits To Take Water and	
				Certificates of Property Use	
			4.2.1.6	Inventory of Coal Gasification Plants	9
			4.2.1.7	Environmental Incidents, Orders, Offences and Spills	9
			4.2.1.8	Waste Management Records	10
			4.2.1.9	Fuel Storage Tanks	11
			4.2.1.10	Notices and Instruments	
			4.2.1.11	Areas of Natural Significance	
				Landfill Information	
		4.2.2		of the Environment, Conservation and Parks Freedom of Information	
		100			
		4.2.3		I Standards and Safety Authority Search	
		4.2.4		Underwriters' Reports and Plans	
	4.0	4.2.5		ctories	
	4.3	4.3.1		ources	
		4.3.1 4.3.2	Aeriai Fii	otographs hy, Hydrology and Geology	10
		4.3.2 4.3.3		ials	
		4.3.3 4.3.4		ndies, Areas of Natural Significance and Groundwater Information	
		4.3.5		ords	
	4.4		erating Rec	cords	20
5.0			-		
6.0				E	
	6.1			ents	
	6.2			ons at Phase One Property	
		6.2.1		on of Buildings and Structures	
		6.2.2		on of Below-Ground Structures	
		6.2.3	Descriptio	on of Tanks	22



		6.2.4	Potable and Non-Potable Water Sources	22
		6.2.5	Description and Location of Underground Utilities	22
		6.2.6	Entry and Exit Points	23
		6.2.7	Details of Heating System	23
		6.2.8	Details of Cooling System	23
		6.2.9	Details of Drains, Pits and Sumps	23
		6.2.10	Unidentified Substances within Buildings and Structures	23
		6.2.11	Details of Staining and Corrosion	23
		6.2.12	Details of On-Site Wells	
		6.2.13	Details of Sewage Works	24
		6.2.14	Details of Ground Cover	24
		6.2.15	Details of Current or Former Railways	24
		6.2.16	Areas of Stained Soil, Vegetation and Pavement	24
		6.2.17	Areas of Stressed Vegetation	
		6.2.18	Areas of Fill and Debris Materials	
		6.2.19	Potentially Contaminating Activities	
		6.2.20	Unidentified Substances Outside Buildings and Structures	24
		6.2.21	Surrounding Land Uses	25
	6.3		ed Investigation Property	
	6.4	Written I	Description of Investigation	
		6.4.1	Phase One Property	
		6.4.2	Phase One Study Area Outside of Phase One Property	28
7.0	REVIE	W AND I	EVALUATION OF INFORMATION	29
	7.1	Current	and Past Uses	29
	7.2		Ily Contaminating Activities	
	7.3		Potential Environmental Concern	
	7.4		Dne Conceptual Site Model	
8.0	CONC	LUSION	S	35
	8.1	Signatur	·es	35
	8.2		nd Limitations	
9.0	REFE	RENCES		36
10.0	APPE	NDICES.		1
		_		



APPENDICES

APPENDIX A	Figures
APPENDIX B	Photographs
APPENDIX C	Survey Plan
APPENDIX D	Opta Records
APPENDIX E	ERIS Report
APPENDIX F	MECP FOI Search Results
APPENDIX G	TSSA Search Results
APPENDIX H	Maps

TABLES

Figure 1	Кеу Мар
Figure 2	Phase One Study Area
Figure 3	Potentially Contaminating Activities



August 29, 2022 Pinchin File: 310936 FINAL

1.0 EXECUTIVE SUMMARY

Pinchin Ltd. (Pinchin) was retained by Jim Keay Ford Lincoln Sales Ltd. (Client) to complete a Phase One Environmental Site Assessment (Phase One ESA) of the property located at 1400 and 1410 Youville Drive in Ottawa, Ontario (hereafter referred to as the Site or Phase One Property). The Phase One Property is presently developed with a commercial building operating as a car wash (Site Building).

Pinchin conducted this Phase One ESA in accordance with Part VII and Schedule D of the Province of Ontario's *Environmental Protection Act R.S.O. 1990, c. E.19* and *Ontario Regulation 153/04: Records of Site Condition – Part XV.1 of the Act*, and last amended by Ontario Regulation 274/20 on July 1, 2020 (O. Reg. 153/04). The purpose of the Phase One ESA was to assess the potential presence of environmental impacts at the Phase One Property due to activities at and near the Phase One Property.

This Phase One ESA was conducted at the request of the Client as a condition for a Site Plan Approval (SPA) application with the City of Ottawa.

The scope of work for this Phase One ESA was consistent with O. Reg. 153/04 in support of filing an SPA and was comprised of the following:

- A Records Review: Reviewed available current and historical information sources pertaining to the Phase One Property and Phase One Study Area including the use of, but not limited to, aerial photographs, city directories, Property Underwriters' Reports and historical environmental assessments relevant to the Phase One Property and a regulatory data base search. Regulatory agencies were also contacted to identify if any records of environmental non-compliance or other information associated with the environmental condition of the Phase One Property exists, including searches of MECP and Technical Standards and Safety Authority records;
- Interviews: Conducted interviews with a Site Representative (see Section 5.0) to determine if any current or historical operations have caused a concern with respect to the environmental condition of the Phase One Property and the surrounding properties within the Phase One Study Area;
- Site Reconnaissance: Completed a visual assessment of the Phase One Property and the surrounding properties within the Phase One Study Area (from publicly-accessible areas) including any associated buildings and/or facilities for the purpose of identifying the presence of potentially contaminating activities (PCAs);



- Evaluation: Evaluated the information gathered from the records review, interviews and Site reconnaissance;
- Reporting: Prepared a Phase One ESA report; and
- Submission: Submitted the Phase One ESA report to the Client.

The Phase One Property consists of one legal lot situated at the municipal address of 1400 and 1410 Youville Drive, Ottawa, Ontario and is currently owned by 2167659 Ontario Inc. . The Phase One Property is located on the west side of Youville Drive, approximately 175 m north of the intersection of Youville Drive and St. Joseph Boulevard.

To the best of Pinchin's knowledge, the Phase One Property was undeveloped prior to the construction of the Site Building since 1989. The usage of the Phase One Property prior to the construction of the Site Building is inferred to have consisted of undeveloped land. The Site Building has always been occupied by a commercial building, as per information gathered from the Site Representative, FIPs, city directories, aerial photographs and the configuration of the Site Building.

Based on the findings of this Phase One ESA, Pinchin identified one PCA was identified at the Phase One Property (i.e., on-Site); however, the PCA is not considered to result in an Area of Potential Environmental Concern at the Phase One Property given observations made during Pinchin's Site reconnaissance. Three off-Site PCAs were identified but these PCAs are not considered to result in APECs at the Phase One Property given their distance from the Phase One Property and/or their downgradient or transgradient location with respect to the inferred groundwater flow direction at the Phase One Property. As such, it is Pinchin's opinion that a Phase Two ESA is not required and that the Phase One Property is suitable for the intended Site Plan Approval application at the Phase One Property based only on the completion of this Phase One ESA report.

This Executive Summary is subject to the same standard limitations as contained in the report and must be read in conjunction with the entire report.

This report has been issued without having received a response from the Ministry of the Environment, Conservation and Parks regarding Pinchin's Freedom of Information request. Once a response from this regulatory body is received, the information will be incorporated into a revised version of this report. Our conclusions and recommendations may be amended based on this information.

In Pinchin's completion of this work, historical City Directories were not available for review due to temporary closures of government information sources. This represents a potential data gap in the historical documentation review process, however; Pinchin has endeavored to provide our very best opinion to meet the Client's current needs.



2.0 INTRODUCTION

A Phase One ESA is defined as a systematic qualitative process to determine whether a particular property is, or may be subject to, actual or potential contamination. Under the Province of Ontario's *Environmental Protection Act R.S.O. 1990, c. E.19* (EPA) and *Ontario Regulation 153/04: Records of Site Condition – Part XV.1 of the Act*, and last amended by Ontario Regulation 274/20 on July 1, 2020 (O. Reg. 153/04), the purpose of a Phase One ESA is two-fold:

- To obtain and review records that relate to the Phase One Property, and to the current and past uses of and activities at or affecting the Phase One Property, in order to determine if an area of potential environmental concern (APEC) exists and to interpret any APEC; and
- To obtain and review records that relate to properties in the Phase One Study Area, other than the Phase One Property, in order to determine if a potentially contaminating activity (PCA) exists and interpret whether any such PCA results in an APEC at the Phase One Property.

This Phase One ESA was conducted at the request of the Client as a condition for a Site Plan Approval application with the City of Ottawa, as well as for acquisition and financing purposes.

A Phase One ESA does not include sampling or testing of environmental media or building materials. The study period for this assessment was during June 2022, which included the records review, Site reconnaissance, interviews and reporting.

2.1 Phase One Property Information

The Phase One Property consists of one legal lot situated at civic address 1400 and 1410 Youville Drive, Ottawa, Ontario which is currently owned by 2167659 Ontario Inc. The Phase One Property is located on the west side of Youville Drive, approximately 175 m north of the intersection of Youville Drive and St. Joseph Boulevard, as shown on Figure 1 (all Figures are provided in Appendix A). A plan showing the Phase One Study Area for which this Phase One ESA applies to is outlined on Figure 2. PCAs identified within the Phase One Study Area are labelled on Figure 3. Photographs of the Phase One Property and surrounding properties are presented in Appendix B. A current legal survey of the Phase One Property is included in Appendix C.



Detail	Source / Reference	Information	
Legal Description	Legal Survey Drawing provided by the Client	Lots 1 and 2 of Registered Plan M-152, City of Gloucester, Regional Municipality of Ottawa-Carleton	
Municipal Address	http://maps.ottawa.ca/geoottawa/ City of Ottawa	1400 and 1410 Youville Drive, Ottawa, Ontario, K1C 7L1	
Parcel Identification Number (PIN)	Legal Survey Drawing provided by the Client	Parcel XX – I Section M – 152, Part 4 4R-4979	
Current Owner	Site Representative	2167659 Ontario Inc.	
Owner Contact Information	Client	Jim Keay Ford Lincoln Sales Ltd., 1438 Youville Drive, Ottawa, ON, K1C 2X8 Phone: 613-841-1010 briananderson@jimkeayford.com	
Current Occupant(s)	Client	Orleans Car Wash	
Client	Authorization to Proceed Form for Pinchin Proposal	Jim Keay Ford Lincoln Sales Ltd.	
Site Area	http://maps.ottawa.ca/geoottawa/ City of Ottawa	3,764 m ² (0.93 acres)	
Current Zoning	http://maps.ottawa.ca/geoottawa/ City of Ottawa	IL2 H(14) – Light Industrial Zone	

Pertinent details of the Phase One Property are provided in the following table:

3.0 SCOPE OF INVESTIGATION

Pinchin conducted this Phase One ESA in accordance with O. Reg. 153/04, in particular Part VII and Schedule D of O. Reg. 153/04. The Phase One ESA scope of work was comprised of the following:

A Records Review: Pinchin reviewed available current and historical information sources pertaining to the Phase One Property and surrounding properties within the Phase One Study Area including the use of, but not limited to, aerial photographs, city directories, Fire Insurance Plans (FIPs), Property Underwriters' Reports (PURs), Property Underwriters' Plans (PUPs), historical environmental assessments relevant to the Phase One Property, available Site operating records and a regulatory data base search. Regulatory agencies were also contacted to identify if any records of environmental non-compliance or other information associated with the environmental condition of the Phase One Property exist, including the MECP's Freedom of Information and Protection of Privacy Office and the Technical Standards and Safety Authority (TSSA);



- Interviews: Pinchin conducted interviews with a Site Representative (see Section 5.0) to determine if any current or historical operations have caused a concern with respect to the environmental condition of the Phase One Property and the surrounding properties within the Phase One Study Area;
- Site Reconnaissance: Pinchin completed a visual assessment of the Phase One Property and the surrounding properties within the Phase One Study Area (from publiclyaccessible areas) including any associated buildings and/or facilities for the purpose of identifying the presence of significant environmental contaminants of concern;
- Evaluation: Pinchin evaluated the information gathered from the records review, interviews and Site reconnaissance;
- Reporting: Pinchin prepared a Phase One ESA report summarizing the findings of the Phase One ESA; and
- Submission: Pinchin submitted the Phase One ESA report to the Client.

4.0 RECORDS REVIEW

4.1 General

The identified on-Site and off-Site PCAs described in this and subsequent report Sections is summarized on Figure 3.

A Phase One ESA does not include sampling or testing of environmental media or building materials. The study period for this assessment was during June 2022, which included the records review, Site reconnaissance, interviews and reporting. A Site reconnaissance was completed on June 16, 2022, by a Pinchin representative under the direct supervision of a Qualified Person (QP). During the Site reconnaissance, Pinchin accessed the Phase One Property. Pinchin did not access any areas within the surrounding Phase One Study Area with the exception of publicly-accessible roads and sidewalks. Select photographs taken during the Site reconnaissance of the Phase One Property and the surrounding properties within the Phase One Study Area are presented in Appendix B.

4.1.1 Phase One Study Area Determination

Based on a review of the available historical information and observations made during the Site reconnaissance for the properties greater than 250 m, but less than 1 kilometre (km), from the Phase One Property boundary, Pinchin did not note or observe any significant potentially contaminating properties that should be included as part of this assessment (e.g., landfills, large industrial manufacturers, etc.). As such, the Phase One Study Area consisted of the Phase One Property, as well as all properties situated



wholly, or partly, within 250 m from the nearest point of a boundary of the Phase One Property, in order to meet the minimum requirements set forth in O. Reg. 153/04.

4.1.2 First Developed Use Determination

The first developed land use of the Phase One Property is defined by O. Reg. 153/04 to be the earlier of:

- The first use of a Phase One Property in or after 1875 that resulted in the development of a building or structure on the property; and
- The first potentially contaminating use or activity on the Phase One Property.

A review of PURs indicated that the Phase One Property was first developed in 1989 with a building similar in size and configuration to the present-day Site Building. Therefore, it is Pinchin's opinion that the first developed use of the Phase One Property was in 1989.

The date of the first developed use of the Phase One Property was determined through a review of aerial photographs and previous reports. No other information was reviewed by Pinchin during the records review, or obtained during the Site reconnaissance or interviews which would have resulted in a different interpretation of the date of first developed use of the Phase One Property.

4.1.3 Fire Insurance Plans

Pinchin contacted Opta Information Intelligence (Opta) to obtain FIPs related to the Phase One Property and the Phase One Study Area. A response was received from Opta dated June 14, 2018, which indicated that no FIPs for the Phase One Property and Phase One Study Area were available. The Opta response is provided in Appendix E.

4.1.4 Environmental Reports

The following previous environmental report for the Phase One Property provided by the Client and were reviewed by Pinchin:

• Report entitled *"Phase I Environmental Site Assessment, 1400 and 1410 Youville Drive, Ottawa, Ontario"* prepared by Jacques Whitford Limited (JWL) for Jim Keay Ford Lincoln, and dated March 31, 2008 (2008 JWL Phase I ESA Report).

A summary of the salient information identified in the 2019 Pinchin Phase I ESA Report is provided below.



2008 JWL Phase I ESA Report

The Phase I ESA completed by JWL in March 2008 consisted of historical reviews, a review of surrounding properties, a regulatory database search, and interviews as well as an exterior assessment of the Site. The following summarizes the findings:

• A pad-mounted transformer owned by Hydro Ottawa is located on the northeast portion of the Phase One Property. However, based on Pinchin's observations during the Phase One Property reconnaissance, the pad-mounted transformer is located off-site. However, it should be noted that three pole-mounted transformers are located on the east portion of the Site.

The results of the 2008 JWL Phase I ESA Report indicated that there were no significant potential environmental concerns associated with the current and historical use of the Site and adjacent properties and as such, no further environmental assessment work was recommended.

4.1.4.1 Previous Environmental Report Summary

Based on Pinchin's review of the above-referenced previous environmental reports, the following PCAs were identified in the reviewed reports within the Phase One Study Area but are not considered to result in APECs at the Phase One Property:

- A pad-mounted oil-cooled transformer was located on the northeast portion of the Phase One Property; however, based on Pinchin's observations during the Site reconnaissance, the pad-mounted transformers are located off-Site. It should be noted that three polemounted oil-cooled transformers are located on the east portion of the Phase One Property; and
- Various automotive dealership/repair facilities, automotive repair facilities and an RFO were located in the vicinity of the Phase One Property since 1987; however, based on the distances between these properties and the inferred groundwater flow direction, it is JWL's opinion that these properties were unlikely to result in potential subsurface impacts at the Phase One Property.

4.2 Environmental Source Information

Pinchin reviewed the historical use of the Phase One Study Area through the use of publicly available archives and databases, as well as through requesting information from regulatory agencies. The following provides a summary of the information obtained from these sources.



4.2.1 Environmental Database Search – ERIS

Pinchin retained Environmental Risk Information Services (ERIS) to search all available federal, provincial and private source databases for information pertaining to the Phase One Study Area. Unless otherwise noted, information obtained from the ERIS database search was reviewed for the entire Phase One Study Area. A copy of the ERIS report is provided in Appendix G and the results of the database search are described in the following sections.

4.2.1.1 National Pollutant Release Inventory

ERIS completed a search of the federal databases for information regarding the National Pollutant Release Inventory (NPRI). This database contains comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances and identifies information such as the approximate location, type and quantity of contaminant, date of release, and media impacted.

Pinchin reviewed the ERIS report for NPRI information and found no records regarding the Phase One Study Area.

4.2.1.2 Ontario Inventory of PCB Storage Sites

The MECP's Waste Management Branch maintains an inventory of PCB storage sites within Ontario. Ontario Regulation 11/82 and Ontario Regulation 347 (O. Reg. 347), made under the EPA, require the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the MECP. This database contains information on waste quantities, major and minor sites storing liquid or solid waste, and a waste storage inventory.

ERIS completed a search of the Ontario Inventory of PCB Storage Sites for information regarding PCB storage and found no information regarding the Phase One Study Area.

4.2.1.3 National PCB Inventory

Environment Canada maintains an inventory of in-use PCB-containing equipment at federal, provincial and private facilities in Canada, and of out-of-service PCB-containing equipment and PCB waste owned by the federal government or federally regulated industries.

ERIS completed a search of the National PCB Inventory and found no information regarding the Phase One Study Area.

4.2.1.4 Certificates of Approval

ERIS completed a search of the MECP database for information regarding Certificates of Approval (Cs-of-A). The MECP maintains a database of approved Cs-of-A for Air & Noise, Industrial Sewage,



Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. Prior to November 1, 2011, the MECP mandated that any facility that released emissions to the atmosphere, discharged contaminants to ground or surface water, provided potable water supplies, or stored, transported or disposed of waste, must have a C-of-A before it could operate lawfully. The MECP no longer issues Cs-of-A, which were replaced by Environmental Compliance Approvals (ECAs) as of November 1, 2011. O. Reg. 153/04 indicates that information from the C-of-A database only needs to be obtained for the Phase One Property and properties adjacent to the Phase One Property.

The ERIS search of the C-of-A database identified no information regarding Cs-of-A for the Phase One Property or for properties adjacent to the Phase One Property.

4.2.1.5 Environmental Compliance Approvals, Permits To Take Water and Certificates of Property Use

ERIS completed a search of the MECP database for information regarding ECAs, permits including Permits To Take Water (PTTWs) and Certificates of Property Use (CPUs). O. Reg. 153/04 indicates that information from these databases only needs to be obtained for the Phase One Property and properties adjacent to the Phase One Property. Details regarding these databases are provided in the ERIS report in Appendix G.

The ERIS database search identified no information regarding ECAs, PTTWs or CPUs for the Phase One Property and properties adjacent to the Phase One Property.

4.2.1.6 Inventory of Coal Gasification Plants

ERIS searched the following publications prepared for the MECP by Intera Technologies Inc. for information on industrial sites that formerly operated as coal gasification plants, and industrial sites that produced or used coal tar and other related tars:

- *"Inventory of Coal Gasification Plant Waste Sites in Ontario*", dated April 1987; and
- *"Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario"*, dated November 1988.

The ERIS search yielded no records of former coal gasification plants or the production or use of coal tar and related tars within the Phase One Study Area.

4.2.1.7 Environmental Incidents, Orders, Offences and Spills

ERIS completed a search of the various provincial and federal databases for information regarding environmental incidents, orders, offences and spills. O. Reg. 153/04 indicates that information from these databases only needs to be obtained for the Phase One Property and properties adjacent to the Phase One Property. Details regarding the searched databases are provided in the ERIS report in Appendix G.



The ERIS database search revealed no records of environmental incidents, orders, offences or spills for the Phase One Property and properties adjacent to the Phase One Property.

4.2.1.8 Waste Management Records

Waste Generators

ERIS completed a search of the O. Reg. 347 Waste Generators database for information regarding waste generation. O. Reg. 347 defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution, etc. The database search results provide a summary of available waste generation information for the registered sites for all years from 1986 to the present.

O. Reg. 153/04 indicates that information from the Waste Generator database only needs to be obtained for the Phase One Property and properties adjacent to the Phase One Property. However, in addition to the Phase One Property and adjacent off-Site properties, Pinchin reviewed the database for waste generators within 50 m transgradient and 100 m upgradient of the Phase One Property with respect to the inferred groundwater flow direction. The area reviewed will be referred to as the Waste Generator Database Review Area.

The ERIS search of the O. Reg. 347 Waste Generators database found no information regarding the Phase One Property.

A total of 29 properties located within the Phase One Study Area were listed within the database search results as waste generators. Of these waste generators, the following were identified as potential sources of impacts to the Phase One Property based on their location and distance relative to the Phase One Property (i.e., within 75 m and inferred to be hydraulically upgradient or transgradient of the Phase One Property), and the types and quantities of hazardous wastes generated:

 Anchor Air Conditioning, located at 1439 Youville Drive (2021) – waste crankcase oils and lubricants. However, operations at this property are located approximately 20 m east of the Phase One Property and the building at this property is located approximately 40 m northeast of the Phase One property. In addition, this property is situated hydraulically transgradient in relation to the inferred groundwater flow direction from the Phase One Property. Based on the distance between operations at this property and the Phase One Property, as well as the inferred groundwater flow direction, it is Pinchin's opinion that



this property is unlikely to result in potential subsurface impacts at the Phase One Property.

Waste Receivers

ERIS completed a search of the O. Reg. 347 Waste Receivers database for information regarding waste receivers. O. Reg. 347 defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database contains registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants.

O. Reg. 153/04 indicates that information from the Waste Receivers database only needs to be obtained for the Phase One Property and properties adjacent to the Phase One Property. However, in addition to the Phase One Property and adjacent off-Site properties, Pinchin reviewed the database for waste generators within 50 m transgradient and 100 m upgradient of the Phase One Property with respect to the inferred groundwater flow direction. The area reviewed will be referred to as the Waste Receivers Database Review Area.

The ERIS search of the O. Reg. 347 Waste Receivers database found no information regarding the Waste Receivers Database Review Area.

4.2.1.9 Fuel Storage Tanks

ERIS completed a search of various private, provincial and federal databases for information regarding chemical storage tanks, as well as private and retail fuel storage tanks. Details regarding the searched databases are provided in the ERIS report in Appendix G.

The ERIS search of the chemical and fuel storage tank databases found no information regarding the Phase One Property.

The ERIS search of the chemical and fuel storage tank databases identified the following other properties within the Phase One Study Area with records of fuel storage tanks:

- 1420 Youville Drive;
- 1430 Youville Drive; and
- 1797 St. Joseph Boulevard.

The 1420 Youville Drive property was listed in the Retail Fuel Storage Tanks database as a "Service Station-Gasoline, Oil & Natural Gas". This property is situated adjacent to the north elevation of the Phase One Property and is situated hydraulically downgradient of the Phase One Property relative to the inferred groundwater flow direction. In addition, based on Pinchin's historical review of aerial photographs



this property has always been developed with an office building and has never operated as an RFO. Based on the above-noted information, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property and is not considered a PCA.

The 1430 Youville Drive property was listed in the Fuel Storage Tank, Private and Retail Fuel Storage Tank and the Historic Fuel Storage Tank databases, which indicated that one 22,700-Litre (L) steel double-walled gasoline underground storage tank (UST) was installed at this property in 1993. This property is located approximately 40 m north of the Phase One Property and is situated hydraulically downgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property, the inferred groundwater flow direction and Pinchin's knowledge of the area, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property. As such, Pinchin considers that the likelihood of potential impacts to the Phase One Property due to storage tanks on this property is low and this PCA does not result in an APEC at the Phase One Property.

The 1797 St. Joseph Boulevard property was listed in the Fuel Storage Tank database and the Private and Retail Fuel Storage Tanks database indicated that one 30,000 L fibreglass double-walled diesel UST, one 30,000 L fibreglass double-walled gasoline UST were installed at this property in 2012. In addition, the Fuel Storage Tank and the Historic Fuel Storage Tank database indicated that there are records from 2007 and 2008 of a 35,000 L steel single walled gasoline UST, two 25,000 L steel single-walled gasoline USTs and a 25,000 L steel single-walled diesel UST were installed in 1986 at this property. This property is located approximately 165 m southeast of the Phase One Property and is situated hydraulically transgradient of the Phase One Property and the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property is unlikely to result in potential subsurface impacts at the Phase One Property. As such, Pinchin considers that the likelihood of potential impacts to the Phase One Property due to storage tanks on this property is low and this PCA does not result in an APEC at the Phase One Property.

4.2.1.10 Notices and Instruments

ERIS completed a search of the provincial Environmental Registry for records pertaining to proposals, decisions, and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. ERIS also searched the Record of Site Condition database for filed RSCs.

4.2.1.11 Areas of Natural Significance

ERIS reviewed available databases and records to assess whether any parks, wetlands, conservation areas, or other areas of natural significance, are located within the Phase One Study Area. The Area of



Natural & Scientific Interest map is included in the ERIS report in Appendix G. In addition, Pinchin reviewed information provided on the Ministry of Natural Resources and Forestry's (MNRF) Natural Heritage Information Centre (NHIC) website. No areas of natural significance were identified within the Phase One Study Area from these information sources.

4.2.1.12 Landfill Information

ERIS reviewed available private and provincial databases for records of any current or inactive landfills and waste disposal sites within the Phase One Study Area. Details regarding the searched databases are provided in the ERIS report in Appendix E.

The ERIS search of the landfill and waste disposal sites databases found no information regarding the Phase One Study Area.

4.2.2 Ministry of the Environment, Conservation and Parks Freedom of Information Search

The MECP Freedom of Information and Protection of Privacy Office in Toronto, Ontario was contacted to determine if records exist for environmental matters such as orders, spills, previous investigations, prosecutions, registered PCB waste storage sites, waste generators, waste receivers, Cs-of-A and ECAs associated with the Phase One Property.

The search was requested on June 22, 2022. At the time of writing this report, no response had been received from the MECP. When a formal response is received, it will be reviewed by Pinchin. If there is any information that represents a potential issue of environmental concern, a copy of the response will be forwarded to the Client under separate cover. Our conclusions and recommendations may be amended based on this information.

A copy of the MECP request is provided in Appendix F.

4.2.3 Technical Standards and Safety Authority Search

The TSSA is the regulatory body that governs the safe handling and storage of fuel in Ontario. All storage of gasoline, diesel and fuel oil is subject to the Technical Standards and Safety Act. The Technical Standards and Safety Act and its relevant documents and regulations (e.g., *Liquid Fuels Handling Code*, *Ontario Regulation 213/01 – Fuel Oil, Ontario Regulation 217/01 – Liquid Fuels*) require that all fuel storage devices such as aboveground storage tanks (ASTs) and USTs be registered with the TSSA.

Pinchin contacted the TSSA to determine whether any ASTs or USTs are, or were, registered for the Phase One Property, and to determine whether any records of regulatory non-compliance exist. A letter response was issued by the TSSA on June 24, 2022, indicating that following a search of the TSSA files, no outstanding instructions, incident reports, fuel oil spills or contamination records, or records of registered ASTs or USTs were found for the Phase One Property or the off-Site properties listed above.



A copy of the TSSA response is provided in Appendix I.

4.2.4 Property Underwriters' Reports and Plans

Property Underwriters' Reports (PURs) provide detailed information on a site-specific basis, including descriptions of building construction, heating sources, production processes, and the presence of any hazardous chemicals or materials which may have been historically stored on the Phase One Property. They also indicate the presence of environmental hazards such as electrical rooms, transformers, boilers and storage tanks. Information provided on Property Underwriters' Plans (PUPs) includes the location, capacity, and contents of aboveground storage tanks (ASTs), USTs, chemical storage and other forms of environmental hazards.

Pinchin contacted Opta to obtain copies of PURs and PUPs related to the Phase One Property. Opta provided Pinchin with copies of the following (see Appendix E):

• PURs dated 1989, 1997 and 2004.

Based on Pinchin's review of the 1989, 1997 and 2004 PURs, the following was noted:

- The Site Building was constructed in 1989;
- The occupant of the Phase One Property was Orleans Car Wash, a car wash facility. In addition, a chip truck was located on-Site; and
- Heating is provided by natural gas.

The PURs and PUPs for the Phase One Property did not contain any pertinent information which Pinchin considers to result in PCAs at the Phase One Property.

4.2.5 City Directories

At the time of writing this report, and due to temporary closures of Public Libraries and the Archives of Canada, select City Directories (i.e., Site and listings south of the Site) were not available for Pinchin's review. This represents a potential data gap in the historical documentation review process.

City directories for the years 1991 to 2011 were previously reviewed by Pinchin at the Library and Archives of Canada in Ottawa, Ontario. It should be noted that no city directories were available for the Phase One Property subsequent to 2011.



Based on Pinchin's review of the above-noted city directories, the following PCAs were identified at the Phase One Property:

- An automotive repair facility was listed at 1439 Youville Drive since 2000 and a printing facility was listed at 1439 Youville Drive in 1995. This property is located approximately 15 m east of the Phase One Property and the building at this property is located approximately 60 m northeast of the Phase One Property and the building at this property is located approximately 85 m northeast of the Phase One Property. In addition, this property is situated hydraulically downgradient of the Site relation to the inferred groundwater flow direction. Based on the distance between the building at this property and the Phase One Property and the Phase One Property and the inferred groundwater flow direction, is it Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property; and
- An automotive dealership and repair facility was listed at 1438 Youville Drive since 2000. This property is located approximately 135 m north of the Phase One Property and the building at this property is located approximately 185 m north of the Phase One Property. In addition, this property is situated hydraulically downgradient of the Site relative to the inferred groundwater flow direction. Based on the distance between this property and the Site and the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Site.

In general, the city directories indicated that the properties in the City Directory Search Area have been historically occupied by residential, commercial and light industrial land uses since approximately 1992. Based on Pinchin's review of the above-noted city directories, no PCAs, including historical dry cleaning operations, RFOs or other operations of potential environmental concern, were identified in the City Directory Search Area.

4.3 Physical Setting Sources

4.3.1 Aerial Photographs

Pinchin reviewed aerial photographs of the Phase One Property and surrounding properties within the Phase One Study Area to assess the potential for historical PCAs. Copies of aerial photographs dated 1945 and 1987 were obtained from the National Air Photo Library in Ottawa, Ontario and reviewed by Pinchin. In addition, digital aerial photographs dated 1958, 1965, 1976, 1991, 1999, 2002, 2007, 2011, 2015 and 2021 were reviewed on the City of Ottawa e-map website (<u>http://maps.ottawa.ca/geoOttawa/</u>) by Pinchin. The 1945 aerial photograph was the earliest available aerial photograph of the Phase One Study Area.



Efforts were made by Pinchin to obtain aerial photographs that:

- Illustrated the period between initial development of the Phase One Property to the present.
- Identified buildings and structures present on the Phase One Property since initial development.
- Identified PCAs within the Phase One Study Area.
- Identified APECs on the Phase One Property.

It should be noted that accurate details could not be determined from some of the aerial photographs due to the large reference scale and the low resolution of the photographs.

A summary of information obtained with respect to the Phase One Property from a review of the available aerial photography is provided in the following table:

Year of Photograph	Phase One Property		
1958-1987.	Two buildings are visible on the Phase One Property, both of which are similar in size, shape, and orientation to the structures depicted on the 1947 FIP. The smaller building is located at the north end of the Phase One Property, and the larger structure is located at the south end of the Phase One Property and is similar to the present-day Site Building.		
1991-2021.	One building is visible on the Phase One Property which is similar in size, shape and orientation to the present-day Site Building.		

A summary of information obtained with respect to the surrounding properties within the Phase One Study Area is provided in the following table:

Year of Photograph	North	East	South	West
1945-1976.	Vacant undeveloped land to beyond 250 m from the Phase One Property.	Vacant undeveloped land followed by agricultural land and associated structures to beyond 250 m from the Phase One Property.	Vacant undeveloped land followed by present-day St. Joseph Boulevard and additional vacant undeveloped land to beyond 250 m from the Phase One Property.	Vacant undeveloped land to beyond 250 m from the Phase One Property.



Year of Photograph	North	East	South	West
1987.	Similar to 1945- 1976; however, a commercial building was evident.	Similar to 1945- 1976; however, present-day Youville Drive, commercial buildings and a commercial/light industrial building were evident.	Similar to 1945- 1976; however, commercial buildings, an RFO and a residential dwelling were evident.	Similar to the 1945- 1976.
1991.	Similar to 1987.	Similar to 1987; however, a commercial building was evident.	Similar to 1987.	Similar to the 1945- 1987.
1999.	Similar to 1987- 1991; however, a commercial building and a commercial/light industrial building were evident, similar to the current configuration.	Similar to 1991.	Similar to 1987- 1991.	A commercial building and associated golf course/driving range was evident, similar to the current configuration.
2002.	Similar to 1999.	Similar to 1991- 1999; however, a commercial building and land under development was evident.	Similar to 1987- 1999.	Similar to 1999.
2007-2021.	Similar to 1999- 2002.	Similar to 2002; however, a commercial/light industrial building was evident, similar to the current configuration.	Similar to 1991- 2002; however, a commercial/light industrial building was evident, similar to the current configuration.	Similar to 1999- 2002.

Based on the aerial photographs reviewed for the Phase One Property and the surrounding area, it

appears that the Phase One Property was developed prior to between 1987 and 1991.

The aerial photograph review did not identify any PCAs at the Phase One Property.



The aerial photograph review identified the following PCAs within the Phase One Study Area, outside of the Phase One Property, that are not considered to result in APECs at the Phase One Property:

- A commercial/light industrial building was evident in all aerial photographs since 1999 located approximately 85 m north of the Phase One Property and the building at this property is located approximately 125 m north of the Phase One Property. In addition, this property is situated hydraulically downgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property and the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property;
- A commercial/light industrial building was evident in all aerial photographs since 2007 located approximately 45 m southeast of the Phase One Property and the building at this property is located approximately 70 m southeast of the Phase One Property. In addition, this property is situated hydraulically transgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property and the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property;
- A commercial/light industrial building was evident in all aerial photographs since 2007 located approximately 215 m east of the Phase One Property and the building at this property is located approximately 230 m east of the Phase One Property. In addition, this property is situated hydraulically transgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property and the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property;
- A commercial/light industrial building was evident in all aerial photographs since 2007 located approximately 150 m southeast of the Phase One Property and is situated hydraulically transgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property and the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property; and



An RFO was evident in all aerial photographs since 1987 located approximately 160 m southeast of the Phase One Property and the USTs at this property are located approximately 175 m southeast of the Phase One Property. In addition, this property is situated hydraulically transgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between the USTs at this property and the Phase One Property and the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property.

4.3.2 Topography, Hydrology and Geology

The elevation of the Phase One Property, based on information obtained from the Ontario Base Map series, is approximately 58.8 m above mean sea level (mamsl). The general topography in the local and surrounding areas is generally flat. No bedrock outcrops were observed on-Site or in the surrounding area.

A review of the available physiographical data indicates that the Phase One Property and the surrounding properties located within the Phase One Study Area are located within alluvial deposits consisting of sand, silt and clay, based on a review of previous subsurface investigations. Bedrock is expected to consist of sedimentary rocks consisting of limestone, dolomite, shale, argillite, sandstone, quartzite, and/or grit.

Based on general hydrogeological principles and Pinchin's familiarity with subsurface conditions at and near the Phase One Property and the surrounding properties within the Phase One Study Area, the unconfined groundwater beneath the Phase One Property is expected to flow in an easterly direction. No water bodies are located within the Phase One Study Area, and the nearest surface water body is the Ottawa River located approximately 1.8 kilometres (km) north of the Phase One Property at an elevation of approximately 33.9 mamsl.

4.3.3 Fill Materials

The historical records review provided no information regarding the presence of fill material at the Phase One Property.

Although the Phase One ESA did not identify any historical or current fill material at the Phase One Property, potential future development plans should incorporate the appropriate procedures for the characterization of soils that may require off-Site disposal. Further assessment and/or costs may be incurred through re-development of the Phase One Property and/or change in land use scenarios.



4.3.4 Water Bodies, Areas of Natural Significance and Groundwater Information

No water bodies were identified on the Phase One Property or on surrounding properties within the Phase One Study Area.

A review of the Area of Natural & Scientific Interest map prepared by ERIS (see Appendix E) and information provided on the MNRF's NHIC website did not identify any provincial parks, wetlands, conservation areas, or other areas of natural significance, within the Phase One Study Area.

A review of the municipal plan for the City of Ottawa indicated that the Phase One Study Area is not located in whole or in part within a well head protection area or other designation identified by the City of Ottawa for the protection of groundwater.

The records review did not identify the presence of wells at the Phase One Property that supply water for human consumption or for agricultural purposes. However, the Water Well Information System database search completed by ERIS identified eight water wells used for a domestic water supply at various properties within the Phase One Study Area, outside of the Phase One Property. Details regarding this well are provided in the ERIS report in Appendix E.

4.3.5 Well Records

A search of the Water Well Information System database by ERIS did not identify and water well records for the Phase One Property.

The Water Well Information System database search also identified eight water well records within the Phase One Study Area outside of the Phase One Property. Details regarding these off-Site wells, including stratigraphic information, depth to bedrock and/or depth to the water table, are provided in the ERIS report included in Appendix E.

4.4 Site Operating Records

The Phase One Property is not an Enhanced Investigation Property (see Section 6.3). As such, site operating records were not reviewed as part of the Phase One ESA.



5.0 INTERVIEWS

Pinchin interviewed individuals knowledgeable of the Phase One Property and its history to obtain or confirm information regarding the environmental condition of the Phase One Property. The following individuals provided information regarding the history of the Phase One Property and the surrounding properties within the Phase One Study Area to the best of their knowledge:

Person Interviewed	Relationship to Phase One Property	Date and Place of Interview	Interview Method
Mr. Ron Thibert	Project Manager with Jim Keay Ford Lincoln Sales Ltd. and associated with the Phase One Property	June 16, 2022 (Phase One Property)	In-person interview during Site reconnaissance.

Mr. Ron Thibert was chosen to be interviewed given that he has been associated with the Phase One Property since 1989 and is familiar with the recent operational history of the Phase One Property. Ms. Smith is referred to herein as the "Site Representative", and accompanied the Pinchin representative (Mr. Dave Labelle) during the Site reconnaissance.

Pinchin compared the information obtained from the interviews with information obtained from the historical records. The information provided by the interviewee was corroborated by the available historical records. As such, Pinchin has no concerns regarding the validity of the information provided by the individual interviewed for the Phase One ESA.

With respect to PCAs and APECs, no additional information was obtained from the interviews other than that documented elsewhere in this report.

6.0 SITE RECONNAISSANCE

6.1 General Requirements

A visual assessment of the Phase One Property and the surrounding properties within the Phase One Study Area was conducted for the purpose of identifying the presence of possible PCAs and associated APECs.

The Site reconnaissance was completed on July 16, 2022, by a Pinchin representative (i.e., Mr. Dave Labelle), under the direct supervision of Pinchin's QP overseeing this project. Mr. Labelle is a Project Technologist with more than three years of environmental consulting experience. Pinchin visited the Phase One Property and surrounding properties within the Phase One Study Area to document



environmental conditions. During the Site reconnaissance, Pinchin viewed all accessible areas within the Phase One Property and viewed publicly-accessible portions of the adjacent lands for the presence of actual or potential issues of environmental concern.

The Site reconnaissance was conducted between the hours of 9:00 AM and 11:00 PM. During the Site reconnaissance, the weather was clear and sunny, and the ambient temperature was approximately 22° Celsius with no breeze. The Phase One Property reconnaissance was conducted on foot and consisted of a full walk-through of the Phase One Property. There were no access restrictions for Pinchin for the Phase One Property with the exception of the rooftops, which could not be accessed at the time of the Site reconnaissance. At the time of the Site reconnaissance, the Phase One Property was occupied by a commercial self-serve car wash operation.

Photographs taken during the Site reconnaissance that illustrate the Phase One Property and Phase One Study Area are provided in Appendix B.

6.2 Specific Observations at Phase One Property

6.2.1 Description of Buildings and Structures

During the Site reconnaissance, Pinchin observed three buildings/structures on the Phase One Property. The building consisted of a single-storey commercial building (Site Building). The Site Representative reported that the Site Building were constructed in approximately 1989. In addition, a chip truck is located adjacent to the east elevation of the Site Building.

6.2.2 Description of Below-Ground Structures

There were no below-ground structures present on the Phase One Property at the time of the Site reconnaissance.

6.2.3 Description of Tanks

During the Site reconnaissance, Pinchin did not observe any tanks on the Phase One Property for the purpose of either fuel dispensing or storage, or other unidentified substance storage.

6.2.4 Potable and Non-Potable Water Sources

During the Site reconnaissance, Pinchin did not observe potable or non-potable water sources at the Phase One Property. The Phase One Property is serviced by a municipal water supply via underground piping running west from Youville Drive beneath the Site Building.

6.2.5 Description and Location of Underground Utilities

A number of underground utilities were observed at the Phase One Property, including natural gas, telephone and electrical lines, and municipal water, storm and sanitary sewer lines.



The natural gas, telephone, electrical, water and sanitary sewer services enter the Site Building via underground lines running from Youville Drive beneath the east side of the Site Building. Stormwater is captured via a catch basin in the parking lot and directed east via underground piping to a main storm sewer line under Youville Drive.

6.2.6 Entry and Exit Points

The main man-door entry/exit point for customers of the Site Building is located on the west elevation of the Site Building adjacent to the parking area. A second entry/exit point to the Site Building is located on the south elevation of the Site Building.

6.2.7 Details of Heating System

During the Site reconnaissance, Pinchin observed natural gas-fired radiant in-floor heating and a natural gas-fired suspended heater.

6.2.8 Details of Cooling System

During the Site reconnaissance, Pinchin did not observe any cooling systems.

6.2.9 Details of Drains, Pits and Sumps

Several drains are located in each bay of the car wash facility that captures the runoff water during the car wash process. The drains are not considered to be a PCA.

6.2.10 Unidentified Substances within Buildings and Structures

During the Site reconnaissance, Pinchin did not observe any unidentified substances or storage containers holding unidentified substances at the Phase One Property. Medium volumes of various cleaning solutions were stored in their original containers on shelves within the storage room of the Site Building. No bulk liquid storage was observed on-Site.

6.2.11 Details of Staining and Corrosion

During the Site reconnaissance, Pinchin did not observe any areas of staining or corrosion inside the Site Building.

6.2.12 Details of On-Site Wells

No water supply or groundwater monitoring wells were observed to be on or within the Phase One Property. No water supply or groundwater monitoring wells were reported by the Site owner to have been on-Site, prior to, or during their occupancy.



6.2.13 Details of Sewage Works

During the Site reconnaissance, Pinchin did not observe any sewage works or evidence of sewage disposal on the Phase One Property, with the exception of a main sanitary sewer pipe that reportedly exits through the south portion of the Site Building and connects to the municipal sewer under Youville Drive.

6.2.14 Details of Ground Cover

During the Site reconnaissance, Pinchin visually inspected the Phase One Property ground cover. Vegetated areas are located along the boundaries of the Phase One Property. The remainder of the Phase One Property exterior consists of an asphalt-paved driveway, gravel parking/storage area, access routes and parking areas.

6.2.15 Details of Current or Former Railways

No current or former railway infrastructure was observed on the Phase One Property.

6.2.16 Areas of Stained Soil, Vegetation and Pavement

During the Site reconnaissance, Pinchin did not observe any areas of stained soil, vegetation or pavement on the Phase One Property.

6.2.17 Areas of Stressed Vegetation

During the Site reconnaissance, Pinchin did not observe any areas of stressed vegetation on the Phase One Property. Significant quantities of vegetation were not observed on-Site.

6.2.18 Areas of Fill and Debris Materials

No obvious areas where fill material or debris have been placed or graded were observed by Pinchin at the Phase One Property.

6.2.19 Potentially Contaminating Activities

A PCA is defined by O. Reg. 153/04 as a "use or activity set out in Column A of Table 2 of Schedule D that is occurring or has occurred in a Phase One Study Area" including the Phase One Property.

The following PCA was observed on the Phase One Property during the Site reconnaissance:

• Item 55 – Transformer Manufacturing, Processing and Use (three pole-mounted oilcooled transformers are located on the east portion of the Phase One Property).

6.2.20 Unidentified Substances Outside Buildings and Structures

During the Site reconnaissance, Pinchin did not observe any unidentified substances or storage containers holding unidentified substances on the exterior of the Phase One Property.



6.2.21 Surrounding Land Uses

During the Site reconnaissance, Pinchin conducted a visual assessment of publicly-accessible portions of the Phase One Study Area for the presence of PCAs. The properties in the Phase One Study Area have various land uses, including residential, commercial and light industrial. Land use types within the Phase One Study Area are presented on Figure 3.

The following table summarizes the land use on adjacent properties at the time of the Site reconnaissance:

Direction Relative to Phase One Property	Location Relative to Inferred Groundwater Flow Direction	Description of Property Use	Property Use	Potential Contribution to PCA and/or APEC
North.	Downgradient.	Commercial buildings followed by an automotive dealership/repair facility to beyond 250 m from the Phase One Property.	Community/ light industrial.	Jim Keay Ford is considered a PCA; however, is not considered to result in an APEC at the Phase One Property given that this property is located approximately 85 m north of the Phase One Property and is situated hydraulically downgradient of the Phase One Property relative to the inferred groundwater flow direction.



Direction Relative to Phase One Property	Location Relative to Inferred Groundwater Flow Direction	Description of Property Use	Property Use	Potential Contribution to PCA and/or APEC
South.	Upgradient.	A commercial building followed by an automotive dealership/repair facility, a commercial building, an RFO, St. Joseph Boulevard, a residential dwelling and vacant undeveloped land to beyond 250 m from the Phase One Property.	Vacant/ residential/ commercial/ light industrial.	Pathway Hyundai and Ultramar are PCAs; however, are not considered to result in APECs at the Phase One Property given that they are located more than 45 m southeast of the Phase One Property and are situated hydraulically transgradient of the Phase One Property relative to the inferred groundwater flow direction.
East.	Transgradient.	Youville Drive followed by commercial buildings and an automotive dealership/repair facility to beyond 250 m from the Phase One Property.	Commercial/ light industrial.	Orleans Dodge Chrysler Jeep Ram Sales is considered a PCA; however, is not considered to result in an APEC at the Phase One Property given that this property is located approximately 200 m east of the Phase One Property and is situated hydraulically transgradient of the Phase One Property relative to the inferred groundwater flow direction.
West.	Transgradient.	A golf range/course to beyond 250 m from the Phase One Property.	Commercial.	Land uses are not considered to represent PCAs.



No additional PCAs were observed at the time of the Site reconnaissance within the rest of the Phase One Study area.

6.3 Enhanced Investigation Property

O. Reg. 153/04 defines an "Enhanced Investigation Property" as a property that is being used or has been used, in whole or in part, in the following manner:

- For an industrial use or;
- For any of the following commercial uses:
 - As a garage;
 - As a bulk liquid dispensing facility, including a gasoline outlet; or
 - For the operation of dry-cleaning equipment.

The findings of this Phase One ESA have not documented any of the above land uses as occurring at the Phase One Property, and the Phase One Property is therefore not an Enhanced Investigation Property.

6.4 Written Description of Investigation

The Phase One ESA completed by Pinchin included investigations of the Phase One Property and the Phase One Study Area outside of the Phase One Property pursuant to Sections 13 and 14 of Schedule D of O. Reg.153/04. The main objective of these investigations was to identify PCAs at the Phase One Property or within the Phase One Study Area outside of the Phase One Property that could have resulted in APECs at the Phase One Property.

6.4.1 Phase One Property

The investigation of the Phase One Property consisted of the following components:

- Review of available historical records, including previous environmental reports, ERIS regulatory search, information obtained through MECP FOI and TSSA requests, PURs, city directories and aerial photographs;
- A Site reconnaissance completed on June 16, 2022, by Mr. Dave Labelle of Pinchin that included an assessment of structures at the Phase One Property and the exterior of the Phase One Property;
- Interviews with individuals knowledgeable of the history and operations at the Phase One Property; and
- Review of mapping provided by ERIS and information provided on-line by the MNRF for the presence of areas of natural significance.



Pinchin's investigation of the Phase One Property identified the following PCA:

 Item 55 – Transformer Manufacturing, Processing or Use (pole-mounted transformers located on the east portion of the Phase One Property).

No areas of natural significance were identified at the Phase One Property.

Pinchin's investigation did not identify the presence of wells at the Phase One Property that currently supply water for human consumption or for agricultural purposes.

6.4.2 Phase One Study Area Outside of Phase One Property

The investigation of the Phase One Study Area outside of the Phase One Property consisted of the following components:

- Review of available historical records, including previous environmental reports, ERIS regulatory search, city directories and aerial photographs;
- Visual inspection of properties from publicly-accessible areas for evidence of PCAs and water bodies; and
- Review of mapping provided by ERIS and information provided on-line by the MNRF for the presence of areas of natural significance.

A total of five PCAs were identified within the Phase One Study Area outside of the Phase One Property. These PCAs are not considered to result in APECs at the Phase One Property given the distance from the PCAs to the Phase One Property, their downgradient or transgradient locations relative to the inferred groundwater flow direction in the Phase One Study Area and/or the nature of operations and potential contaminants related to these operations.

No areas of natural significance were identified within the Phase One Study Area outside of the Phase One Property.

Pinchin's investigation did not identify the presence of wells within the Phase One Study Area that currently supply water for human consumption or for agricultural purposes.

Plans identifying the locations of the off-Site PCAs for this Phase One ESA are provided in Figures 3.



7.0 REVIEW AND EVALUATION OF INFORMATION

7.1 Current and Past Uses

The following table is a summary of the current and past land uses of the Phase One Property:

Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, FIPs, city directories, etc.
Prior to 1989.	Assumed Crown.	Assumed vacant and/or agricultural.	Agriculture or vacant (unused).	A review of a previous environmental report and aerial photographs indicated that the Phase One Property was not developed prior to 1989 and was assumed to be vacant undeveloped land prior to the construction of the Site Building.
1989- present.	Orleans Car Wash, and 2167659 Ontario Inc.	Institutional.	Commercial.	The 1991 aerial photographs depicted the Phase One Property was developed with a commercial building, similar in size and configuration to the Site Building. In addition, 1998 and 2004 PURs depicted the Phase One Property was developed with a commercial building similar in size and configuration of the current Site Building in 1989. No other information was gathered by Pinchin that would indicate other former occupants of the Site (i.e., commercial, industrial, etc.).



To the best of Pinchin's knowledge, the Phase One Property was undeveloped until the construction of the Site Building in approximately 1989. The usage of the Phase One Property prior to the construction of the Site Building in 1989 is inferred to have consisted of a commercial building. The Site Building has always been occupied by a car wash facility, as per information gathered from the Site Representative, PURs, aerial photographs and the configuration of the Site Building.

It is Pinchin's opinion that the date of the first developed use of the Phase One Property is approximately 1989, with the construction of the Site Building on the Phase One Property. The date of the first developed use of the Phase One Property was determined through a review of aerial photographs, PURs, previous environmental reports and information provided by the Site Representative. No other historical records were available to Pinchin that provided information for determining the date of first developed use of the Phase One Property.

7.2 Potentially Contaminating Activities

The following PCA, as defined by O. Reg. 153/04, were documented by Pinchin to have occurred at the Phase One Property:

• PCA #1 (Item 55 – Transformer Manufacturing, Processing and Use): Three polemounted oil-cooled transformers (owned by Hydro Ottawa) are located on the east portion of the Phase One Property). During Pinchin's Site reconnaissance, no evidence of leakage was observed in the vicinity of the transformers, and no former issues/spills were reported for this transformer. In addition, any issues associated with this transformer would be the responsibility of Hydro Ottawa. As such, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property.

The following PCA, as defined by O. Reg. 153/04, was documented by Pinchin to have occurred at the Phase One property and within the Phase One Study Area, outside of the Phase One Property:

• PCA #2 (Item 52 – Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems): An automotive dealership/repair facility is located approximately 45 m southeast of the Phase One Property and the building at this property is located approximately 70 m southeast of the Phase One Property. In addition, this property is situated hydraulically transgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property and the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property and the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property. As such, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property;



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- PCA #3 (Item 52 Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems): An automotive dealership/repair facility is located approximately 85 m north of the Phase One Property and the building at this property is located approximately 125 m north of the Phase One Property. In addition, this property is situated hydraulically downgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property and the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property. As such, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property;
- PCA #4 (Item 52 Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems): An automotive dealership/repair facility is located approximately 215 m east of the Phase One Property and the building at this property is located approximately 230 m east of the Phase One Property. In addition, this property is situated hydraulically transgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property and the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property is unlikely to result in potential subsurface impacts at the Phase One Property. As such, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property;
- PCA #5 (Item 52 Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems): An automotive repair facility is located approximately 150 m southeast of the Phase One Property and is situated hydraulically transgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between this property and the Phase One Property and the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property. As such, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property; and



In addition, this property is situated hydraulically transgradient of the Phase One Property relative to the inferred groundwater flow direction. Based on the distance between the USTs at this property and the Phase One Property and the inferred groundwater flow direction, it is Pinchin's opinion that this property is unlikely to result in potential subsurface impacts at the Phase One Property. As such, it is Pinchin's opinion that this PCA does not represent an APEC at the Phase One Property.

No additional PCAs as defined by O. Reg. 153/04 were identified by Pinchin within the Phase One Study Area.

7.3 Areas of Potential Environmental Concern

No APECs as defined by O. Reg. 153/04 were identified by Pinchin at the Phase One Property.

The rationale used by the QP in assessing the available information to determine whether PCAs exist or have existed within the Phase One Study Area, including the Phase One Property, that represent an APEC at the Phase One Property has been provided in the preceding report sections. In general, the potential for environmental impacts to the Phase One Property was evaluated using a combined probability for a source to contaminate, and the ability of contaminants to migrate on, or to the Phase One Property. For example, a gasoline UST located on the Phase One Property, or on a property in close proximity and/or upgradient of the Phase One Property, would exhibit a high potential for contamination (and is therefore considered a PCA resulting in an APEC at the Phase One Property) since gasoline is highly mobile in the subsurface. In contrast, shallow soil/fill with metals impacts located on a property adjacent to the Phase One Property would be considered to have a low potential for contamination given that metals generally have low mobility in the subsurface (and would not be considered a PCA resulting in an APEC at the Phase One Property). Furthermore, non-adjacent properties with PCAs located downgradient or transgradient of the Phase One Property generally do not result in APECs at the Phase One Property. Groundwater is the media through which contaminants typically migrate from property to property, and if the source of the contaminant is downgradient or transgradient of the Phase One Property, contaminated groundwater from this source cannot migrate to the Phase One Property and the downgradient or transgradient PCA would not be considered to result in an APEC at the Phase One Property.



The evaluation of the presence/absence of APECs at the Phase One Property was based upon the analysis of available documents, records and drawings, and personal interviews. In evaluating the Phase One Property and Phase One Study Area, Pinchin has relied in good faith on information provided by other individuals or sources as noted in this report. Pinchin has assumed that the information provided is factual and accurate, and has no reason to believe that any of the information provided in the available documentation or obtained through interviews is not factual or inaccurate.

Pinchin is not aware of any additional information that would alter the conclusions regarding the presence/absence of APECs at the Phase One Property.

7.4 Phase One Conceptual Site Model

A conceptual site model (CSM) has been created to provide a summary of the findings of the Phase One ESA. The Phase One CSM is summarized in Figures 1 through Figure 3, which illustrate the following features within the Phase One Study Area, where present:

- Existing buildings and structures;
- Water bodies located in whole or in part within the Phase One Study Area;
- Areas of natural significance located in whole or in part within the Phase One Study Area
- Drinking water wells located at the Phase One Property
- Land use of adjacent properties;
- Roads within the Phase One Study Area;
- PCAs within the Phase One Study Area, including the locations of tanks; and
- APECs at the Phase One Property.

The following provides a narrative summary of the Phase One CSM:

• The Phase One Property is a rectangular-shaped parcel of land approximately 0.93 acres (0.38 hectares) in size located on the west of Youville Drive, approximately 175 m north of the intersection of Youville Drive and St. Joseph Boulevard in the City of Ottawa. The Phase One Property is improved with a commercial car wash building (Site Building) that occupies the central portion of the Phase One Property. The Phase One Property has been used for car wash purposes since initial development in 1989. There is no record of industrial use or of a commercial use (e.g., garage, bulk liquid dispensing facility or dry cleaner) that would require classifying the Phase One Property as an Enhanced Investigation Property;



- No water bodies were identified within the Phase One Study Area. The nearest water body is the Ottawa River, which is located approximately 1.8 m kilometres north of the Phase One Property;
- No areas of natural significance were identified within the Phase One Study Area;
- No drinking water wells were located on the Phase One Property;
- Youville Drive is located adjacent to the east of the Phase One Property. The adjacent properties to the north, south and west of the Phase One Property are commercial buildings. The historical information shows no record of any previous use of the adjacent properties other than for possible agricultural purposes;
- A total of six PCAs were identified within the Phase One Study Area, consisting of one PCA at the Phase One Property and five PCAs within the Phase One Study Area, outside of the Phase One Property. As shown on Figure 3, three automotive dealership/repair facilities (i.e., 1375 Youville Drive, 1438 Youville Drive and 1465 Youville Drive), one RFO (i.e., 1797 St. Joseph Boulevard) and an automotive repair facility (i.e., 1807 St. Joseph Boulevard). Groundwater flow within the Phase One Study Area is interpreted to be to the north towards the Ottawa River and these off-Site PCAs are inferred to be down/transgradient of the Phase One Property. Given that these PCAs are located at down/transgradient properties that are at least 45 m from the Phase One Property, these off-Site PCAs are not considered to result in APECs at the Phase One Property;
- The Phase One Property and the surrounding properties located within the Phase One Study Area are located within alluvial deposits consisting of sand, silt and clay, based on a review of previous subsurface investigations. Bedrock is expected to consist of sedimentary rocks consisting of limestone, dolomite, shale, argillite, sandstone, quartzite, and/or grit; and
- The Phase One Property and surrounding area is relatively flat with little relief. Local groundwater flow is inferred to be to the north, based on the location of the Ottawa River.

There were no deviations from the Phase One ESA requirements specified in O. Reg. 153/04 or absence of information that have resulted in uncertainty that would affect the validity of the Phase One CSM.



Phase One Environmental Site Assessment 1400 and 1410 Youville Drive, Ottawa, Ontario Jim Keay Ford Lincoln Sales Ltd. August 29, 2022 Pinchin File: 310936 FINAL

8.0 CONCLUSIONS

Based on the findings of this Phase One ESA, Pinchin identified one PCA at the Phase One Property (i.e., on-Site) and five PCAs within the Phase One Study Area outside of the Phase One Property (i.e., off-Site). The PCAs are not considered to result in APECs at the Phase One Property given observations made during Pinchin's Site reconnaissance and/or previous work completed at the Phase One Property and/or their distance from the Phase One Property. As such, it is Pinchin's opinion that the Phase One Property is suitable for the intended Site Plan Approval application at the Phase One Property based only on the completion of this Phase One ESA report.

It should be noted that the references and sources for the information used in evaluating the Phase One Property are provided in the relevant sections of this report. Specific references are also summarized in Section 9.0.

8.1 Signatures

This Phase One ESA was undertaken under the supervision of Scott Mather, P.Eng, QP_{ESA} in accordance with the requirements of O. Reg. 153/04 to support the filing of an RSC for the Phase One Property. The conclusions and recommendations provided in this report represent the best judgement of the assessor based on the Site conditions observed on June 16, 2022, and a review of available historical information and information obtained from interviews.

This report has been issued without having received a response to a request for information from the MECP. Pinchin reserves the right to amend our conclusions and recommendations based on information obtained from the regulatory agencies.

We trust that the information provided in this report meets your current requirements.

8.2 Terms and Limitations

This Phase One ESA was performed in order to identify potential issues of environmental concern associated with the property located at 1400 and 1410 Youville Drive in Ottawa, Ontario (Site), at the time of the Site reconnaissance. This Phase One ESA was performed in general compliance with currently acceptable practices for environmental site investigations, and specific Client requests, as applicable to this Site. This report was prepared for the exclusive use of Jim Keay Ford Lincoln Sales Ltd., (Client), subject to the terms, conditions and limitations contained within the duly authorized proposal for this project. Any use which a third party makes of this report, or any reliance on or decisions to be made based on it, is the sole responsibility of such third parties. Pinchin accepts no responsibility for damages suffered by any third party as a result of decisions made or actions conducted.



Phase One Environmental Site Assessment 1400 and 1410 Youville Drive, Ottawa, Ontario Jim Keay Ford Lincoln Sales Ltd.

If additional parties require reliance on this report, written authorization from Pinchin will be required. Such reliance will only be provided by Pinchin following written authorization from the Client. Pinchin disclaims responsibility of consequential financial effects on transactions or property values, or requirements for follow-up actions and costs. No other warranties are implied or expressed. Pinchin will not provide results or information to any party unless disclosure by Pinchin is required by law.

The information provided in this report is based upon analysis of available documents, records and drawings, and personal interviews. In evaluating the Site, Pinchin has relied in good faith on information provided by other individuals noted in this report. Pinchin has assumed that the information provided is factual and accurate. In addition, the findings in this report are based, to a large degree, upon information provided by the current owner/occupant. Pinchin accepts no responsibility for any deficiency, misstatement or inaccuracy contained in this report as a result of omissions, misinterpretations or fraudulent acts of persons interviewed or contacted, or contained in reports that were reviewed. The scope of work for this Phase One ESA did not include a visual or intrusive investigation for designated substances (e.g., asbestos, mould, PCB-containing electrical equipment, etc.) and, therefore, these materials may be present at the Site.

Pinchin makes no other representations whatsoever, including those concerning the legal significance of its findings, or as to other legal matters touched on in this report, including, but not limited to, ownership of any property, or the application of any law to the facts set forth herein. With respect to regulatory compliance issues, regulatory statutes are subject to interpretation and these interpretations may change over time.

Ontario Regulation 153/04 does not apply to environmental auditing or environmental management systems. Therefore, with respect to Site operations and conditions, compliance with applicable federal, provincial or municipal acts, regulations, laws and/or statutes was not evaluated as part of the Phase One ESA.

9.0 REFERENCES

The following documents, persons or organizations provided information used in this report:

- Project Manager with Jim Keay Ford Lincoln Sales Ltd. and associated with the Site since 1989.
- ERIS report entitled "1400 and 1410 Youville Drive, Ottawa, Ontario", dated June 16, 2022 (ERIS Project # 22060901021).
- Opta Information Intelligence "1400 and 1410 Youville Drive, Ottawa, Ontario", and dated June 16, 2022 (Opta Order ID: 110634).

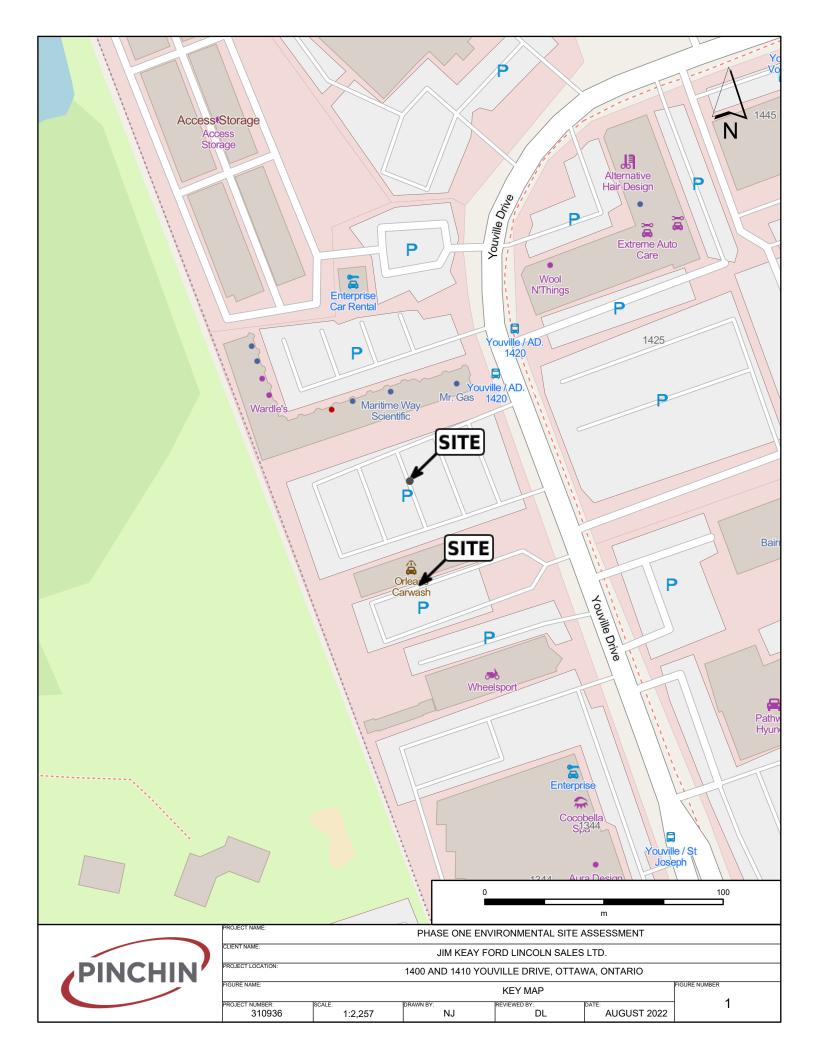


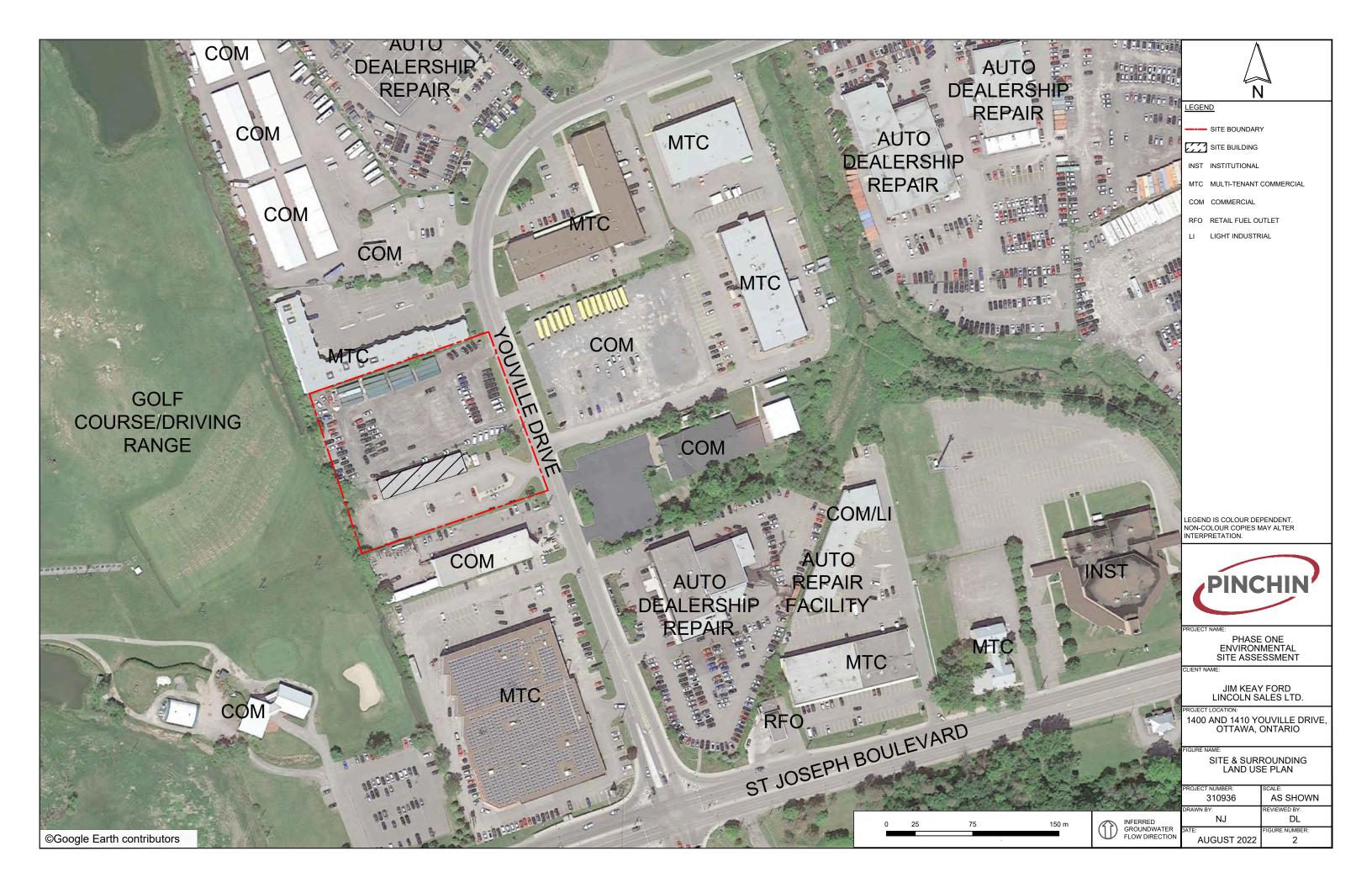
- The Atlas of Canada Surficial Materials:
 http://atlas.nrcan.gc.ca/site/english/maps/environment/land/surficialmaterials/1
- The Atlas of Canada Bedrock Geology:
 <u>http://atlas.gc.ca/site/english/maps/archives/3rdedition/environment/land/016?w=4&h=4&l
 =6&r=4&c=12.
 </u>
- Toporama Topographic Maps:
 <u>http://atlas.gc.ca/site/english/maps/topo/map.</u>
- Canadian Centre for Occupational Health & Safety:
 <u>http://www.ccohs.ca/oshanswers/phys_agents/radon.html.</u>
- Canadian Standards Association (CSA) Standard. *CSA Z768-01, Phase I Environmental Site Assessment*, Canadian Standards Association International, November 2001, reaffirmed in 2016.
- National Air Photo Library, Ottawa, Ontario.
- Library and Archives of Canada, Ottawa, Ontario.
- Technical Standards & Safety Authority.
- The City of Ottawa.
- Ministry of the Environment, Conservation and Parks.
- MECP Brownfields Environmental Site Registry.
- Google Earth™.
- Health Canada. "Cross-Canada Survey of Radon Concentrations in Homes Final Report", dated March 2012.
- *"Phase I Environmental Site Assessment, 1400 and 1410 Youville Drive, Ottawa, Ontario"*, prepared by Jacques Whitford Ltd. for Jim Keay Ford Lincoln, and dated March 31, 2008.

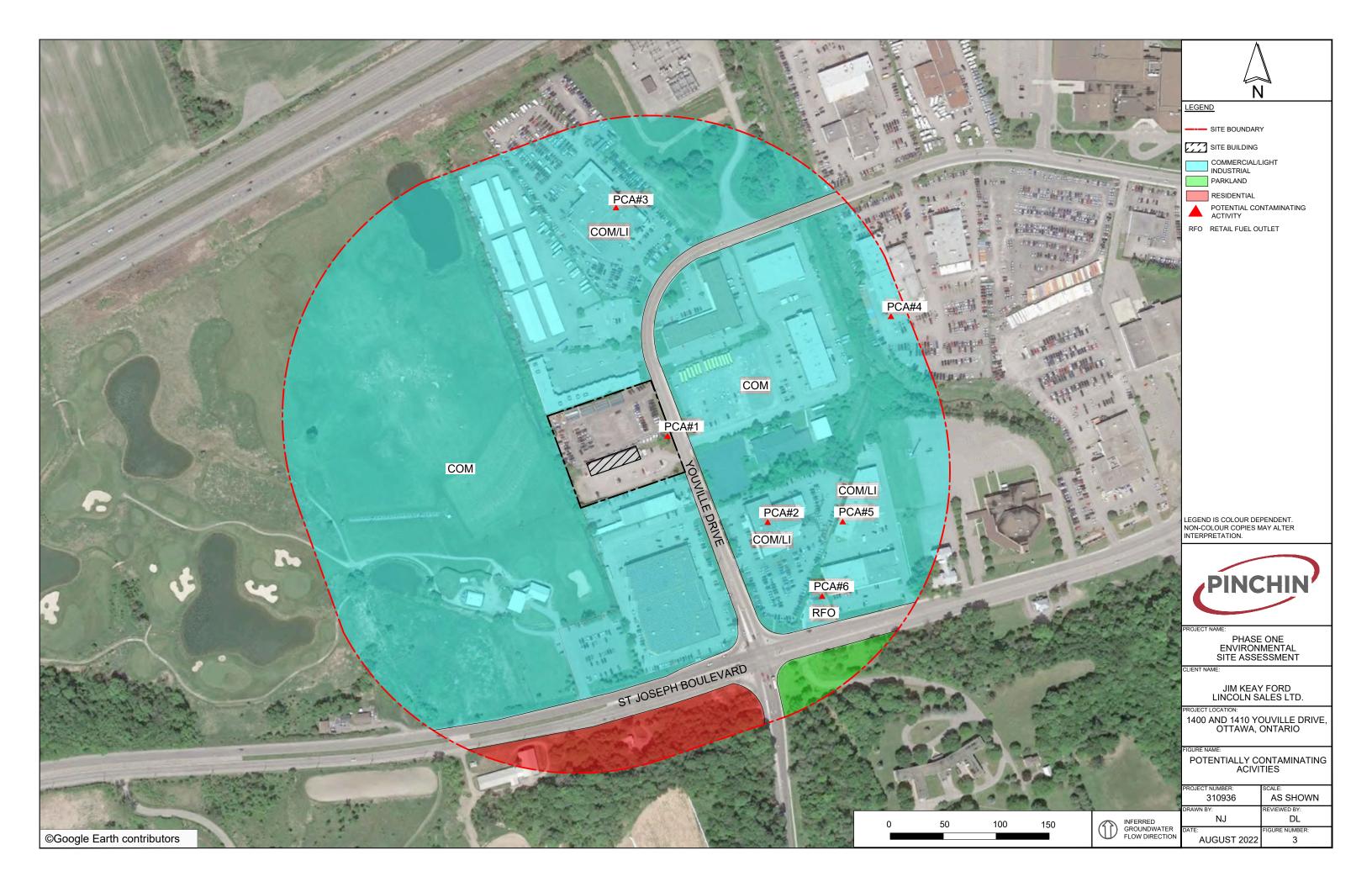
310936 Phase One ESA 1400 & 1410 Youville Dr Ottawa Jim Keay Template: Master Report for RSC Phase One ESA Report, EDR, October 16, 2020

10.0 APPENDICES

APPENDIX A Figures







APPENDIX B Photographs





Photo 1 – Site Building (north elevation).



Photo 2 – Site Building (south elevation).





Photo 3 – Site Building and chip truck (east elevation).



Photo 4 – Site Building (west elevation).





Photo 5 – Property located north of the Phase One Property.



Photo 6 – Property located south of the Phase One Property.



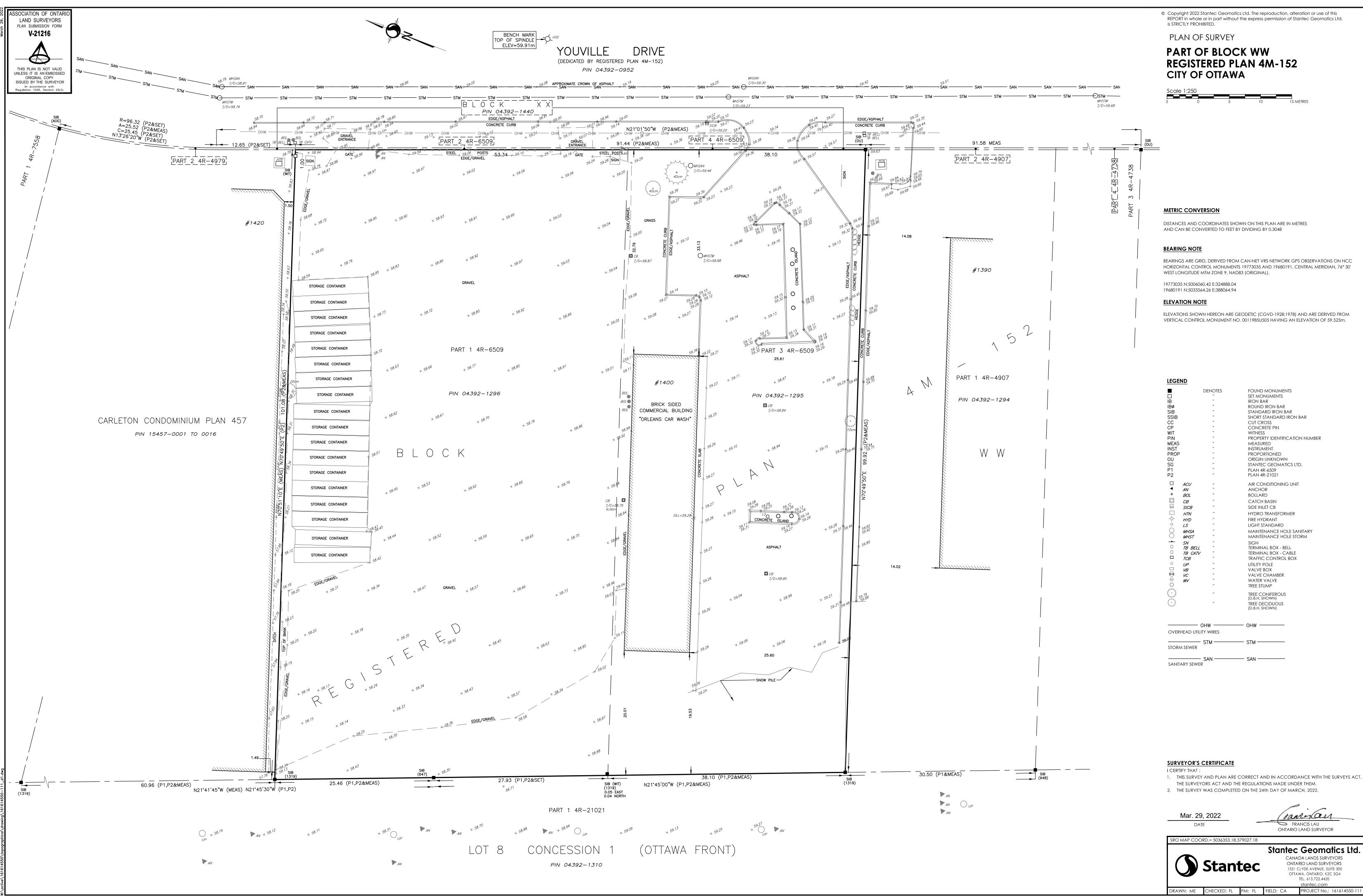


Photo 7 – Properties located east of the Phase One Property.



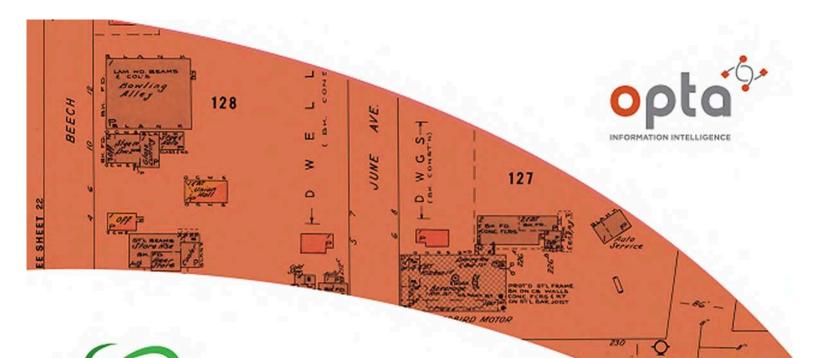
Photo 8 – Property located west of the Phase One Property.

APPENDIX C Survey Plan





APPENDIX D Opta Records



enviroscan



An SCM Company

175 Commerce Valley Drive W Markham, Ontario L3T 7Z3

T: 905-882-6300 W: www.optaintel.ca

Report Completed By:

Stephanie

Site Address:

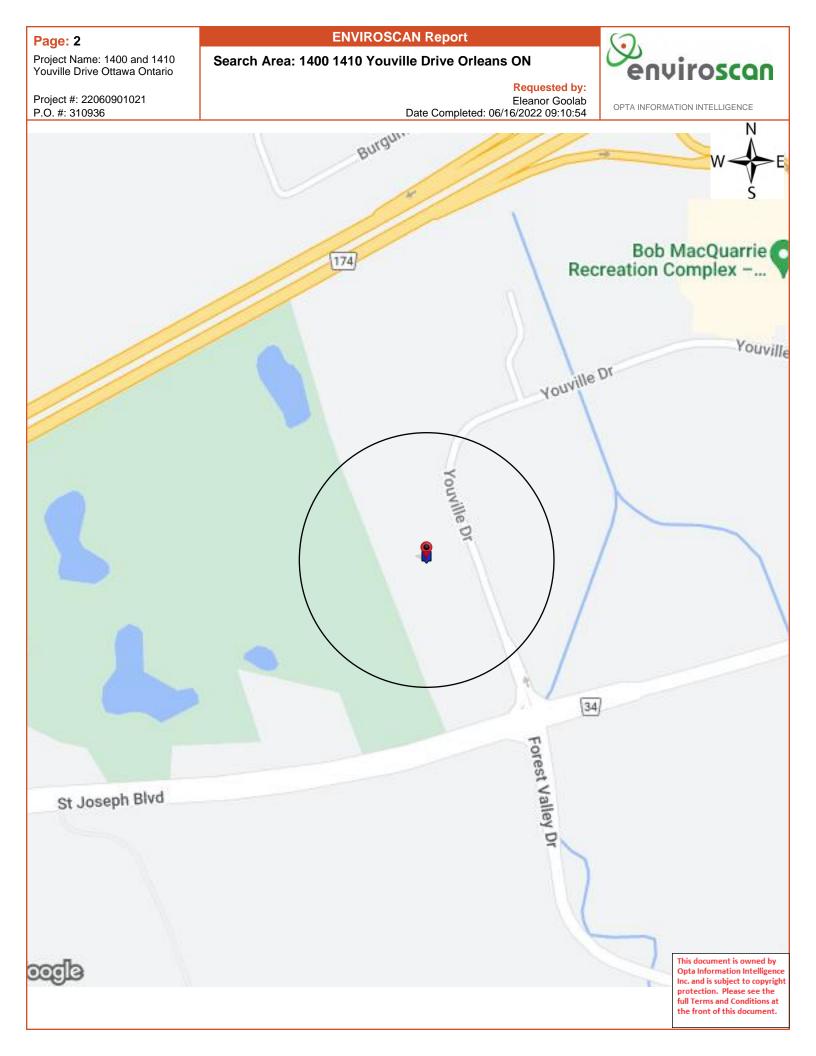
1400 1410 Youville Drive Orleans ON Requested by: Project No:

22060901021 **Opta Order ID:**

Eleanor Goolab ERIS

Date Completed: 6/16/2022 9:10:54 AM

110634



ENVIROSCAN Report

Opta Historical Environmental Services Enviroscan Terms and Conditions Requested by:



Project #: 22060901021 P.O. #: 310936

Eleanor Goolab Date Completed: 06/16/2022 09:10:54

Opta Historical Environmental Services Enviroscan [™] Terms and Conditions

Report

The documents (hereinafter referred to as the "Documents") to be released as part of the report (hereinafter referred to as the "Report") to be delivered to the purchaser as set out above are documents in Opta's records relating to the described property (hereinafter referred to as the "Property"). Opta makes no representations or warranties respecting the Documents whatsoever, including, without limitation, with respect to the completeness, accuracy or usefulness of the Documents, and does not represent or warrant that these are the only plans and reports prepared in association with the Property or in Opta's possession at the time of Report delivery to the purchaser. The Documents are current as of the date(s) indicated on them. Interpretation of the Documents, if any, is by inference based upon the information which is apparent and obvious on the face of the Documents only. Opta does not represent, warrant or guarantee that interpretations other than those referred to do not exist from other sources. The Report will be prepared for use by the purchaser of the services as shown above hereof only.

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Entire Agreement

The parties hereto acknowledge and agree to be bound by the terms and conditions hereof. The request form constitutes the entire agreement between the parties pertaining to the subject matter hereof and supersedes all prior and contemporaneous agreements, negotiations and discussions, whether oral or written, and there are no representations or warranties, or other agreements between the parties in connection with the subject matter hereof except as specifically set forth herein. No supplement, modification, waiver, or termination of the request shall be binding, unless confirmed in writing by the parties hereto.

Governing Document

In the event of any conflicts or inconsistencies between the provisions hereof and the Reports, the rights and obligations of the parties shall be deemed to be governed by the request form, which shall be the paramount document.

Law

This agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein.



175 Commerce Valley Drive W

Markham, Ontario

L3T 7Z3

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Page: 4 Project Name: 1400 and 1410 Youville Drive Ottawa Ontario	Report Index	Democratic	enviroscan
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Page Report Title

5 (2004) Inspection Report - 2004 1400 Youville Drive Orleans ON K1C7L1 (distance = 0 metres*)

15 (1997) Multirisk Report - 1997 ORLEANS CAR WASH 1400 Youville Drive Orleans ON K1C7L1 (distance = 0 metres*)

24 (1989) Cope Report - 1989 1400 Youville Drive Orleans ON K1C7L1 (distance = 0 metres*)

ENVIROSCAN Report

Inspection Report - 2004 1400 Youville Drive Orleans ON K1C7L1



Requested by: Eleanor Goolab Date Completed: 06/16/2022 09:10:54

Inspection Report - 2004 1400 Youville Drive Orleans ON K1C7L1

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Page: 5 Project Name: 1400 and 1410

Youville Drive Ottawa Ontario

Project #: 22060901021

P.O. #: 310936



CGI All Risk INSPECTION REPORT

Supplement/s attached: Yes # of :

No No

1.0 **BASIC INFORMATION**

Insured:		Policy Number	
Date of survey (YYYY/MM/DD):	2004/05/11	CGI Loss Control Specialist:	Jean Yves Toupin
Person Contacted:		Telephone No.	613-830-0601
Position			
Mailing Address if			CGI AIS No.: 72344884
Different for risk:			Tracking No.: 5592648
	(unit # street # & name)	(City, Town, Village)	
Location Surveyed:	1400 Youville Dr.	Orleans, Ottawa	Ontario (Province)
			K1C 2K8 (postal code)
	(unit # street # & name)	(City, Town, Village)	
Secondary address			(Province)
(If any)			(postal code)
	(unit # street # & name)	(City, Town, Village)	
IBC Territory Code	63	IBC Building Ind. Code: 5526	SR/MA File No.
Underwriter:	•	Broker:	

The **CGI Risk-Score** and comments contained in this report are based on conditions and practices observed during our survey and other pertinent data supplied by management personnel at the risk.

Recommendations in this report are made to point out those areas where remedial action could have the beneficial effect of making the above premises safer and thus more desirable from an underwriting standpoint.

Thank you for choosing CGI to perform this inspection. Please do not hesitate to contact us if we can be of any further assistance.

2.0 CGI Risk•Score

		Comments
	1 2 3 4 5 6 7 8 9	
Property		The building is in good condition and appears to be well maintained.
Liability		No trip and fall hazards noted
Crime		Physical protection for the risk appears to be adequate
	(1=Excellent & 9=Poor)	

RISK ALERT ISSUED: Yes No requestor, of a situation which could imminently cause a serious loss. A Critical Recommendation will be issued to address the situation.)

IF YES, DESCRIBE

(A risk alert is a telephone notification to the Inspection

Committed to Service Excellence

CGI reports, prepared in compliance with commonly accepted risk control standards existing at the time services are rendered, are developed from an inspection of the premises and/or from data supplied by or on behalf of the Purchaser. CGI does not purport to list all hazards. While changes and modifications referred to in the reports are designed to upgrade protection and loss prevention of the premises, CGI assumes no responsibility for management and control of these activities. CGI will not be responsible to the Purchaser for any losses or damages, whether consequential or other, however caused, incurred of suffered, as a result of the services being provided. (All Risk Report - Feb. 2, 2004 R8)

<u>Meaning of the **CGI Risk-Score:**</u> The CGI Score is a grading of the risk inspected versus other risks in this class. Similar to the "Commercial" Fire Protection Grading system in design, there is range of 9 categories, with a grading or "score" of 1 being the most desirable. The CGI Score is based on a number of objective criteria pertaining to the risk at the time of our survey, tempered with the experienced judgement of our Loss Control Specialist. As a general guideline, the scores mean the following criteria:

1-3	Risks in this range are well maintained, with no apparent moral hazards or management problems. Undesirable features are non-existent and recommendations, if any, are desirable. Risks in this category are excellent (no deficiencies) to better than average for their class.
4-6	The maintenance of Risks in this range is considered average. Moral hazards are not apparent, but there may be possible management problems (e.g. poor housekeeping). Undesirable features noted are correctable, and recommendations will vary from desirable to important. Risks in this category are considered average for their class.
7-9	Risks in this range tend to be poorly maintained. Moral hazards and management problems (e.g. poor housekeeping and maintenance, poor attitude) are evident. Significant undesirable conditions are present and cannot or will not be corrected. Critical Recommendations may be present. Risks in this category are significantly below average for their class with little or no indication for improvement.

3.0 <u>REMARKS</u>

The risk is a 10 bay self-serve car wash located in a commercial section of Orleans in the east end of the city of Ottawa. The premises is equipped with exterior lights, change machine and a vacumm cleaning area. No portable fire extinguishers were seen at the risk (See Rec. Made). The risk was found to be in good condition and appeared to be well maintained. A locked office / storage area is also part of the building and this section is protected by a monitored security system. The risk is open for business 24/7, 365 days a year.

No liability hazards noted during our survey.

No crime hazards noted at the time of this inspection.

4.0 **RECOMMENDATIONS**

Please note that these recommendations are classified as either Critical, Important, or Desirable Improvement. "Critical" recommendations are those aimed at correcting undesirable feature/s which, if left unattended, could cause a serious loss and should be rectified <u>immediately</u>. This class of recommendation is only used in extreme situations. "Important" recommendations are intended to highlight undesirable feature/s which if left unattended, could cause a serious loss and should be rectified as soon as possible. "Desirable Improvement" recommendations are those aimed at correcting an undesirable feature which can be improved when feasible, to help reduce the risk of a loss.

Listed below Or None
04-1 Critical Important Desirable Improvement
2 portable extinguishers with a classification of 2A-20B,C and labelled by the Underwriters' Laboratories of Canada (ULC) should be provided and placed in a readily accessible and visible locations
Critical Important Desirable Improvement
Critical Important Desirable Improvement
Critical Important Desirable Improvement

 Critical Important Desirable Improvement

5.0 OCCUPANCY INFORMATION

The Insured is:	🔀 Owner Occup	ant	Non-occupant bu	ilding owner	Tenant			
Insured's Occupancy Description: 10 bay self-serve car wash with 6 vaccumm cleaning areas and office								
space.								
IBC Code: 5526	IBC Subcode: 00	Premise	s Intrusion Alarm: Accept	ntrusion Alarm: Acceptable				
Special Hazard Code(s): n	one	Descrip	tion:					
Special Hazard Code(s):		Descrip	tion:					
Name of building owner(i	f not Insured):			Number of years bldg. Owned:				
Number of years at this lo	cation:5 est.	Area occupied	(sq. m):): Business hours: 24				
Days per week: 7 days		Annual Reven	ue (optional):	Payroll (option	al):			
Previous loss history past	3 years		Previous loss history	past 6 years				
Yes No 🛛 Un	determined		Yes No 🕅	Undetermined				
Explain loss history:								
Insured Values: Property:	\$420,000		Contents: \$170,000					
Combustibility of Occupation	ncy: L2		Susceptibility of Oco	cupancy: S3-Mod	erate Damage			
Occupancy: Major 7	Fenant is: In	sured or \Box Se	e Major Tenant Below	refer to Occur	bancy Specific Supplement			
Major Tenant in Bui Name:	nang	Combustibility		Susceptibility Co				
			Area occupied (sq.m)	:	IBC Code:			
Occupancy Description:					IBC Sub Code:			
Special Hazard Code(s):			Description:					
Special Hazard Code(s):	2		Description:					
Previous loss history past	-			Previous loss history past 6 years				
	determined		Yes No	Undetermined				
Number of years at this lo			Premises Intrusion A	Premises Intrusion Alarm:				
Other Classes of Occ								
DESCRIBE PARTITION	N WALLS BETV	VEEN TENAN						
Name:			Area occupied (sq.m)	:	IBC Code:			
Occupancy Description:					IBC Sub Code:			
Special Hazard Code(s):			Description:	Description:				
Special Hazard Code(s):			Description:	Description:				
Previous loss history past	•		Previous loss history					
Yes No Un	determined		Yes No	Undetermined				
Number of years at this lo	cation:		Premises Intrusion A	larm:				
Name:			Area occupied (sq.m)	:	IBC Code:			
Occupancy Description:					IBC Sub Code:			
Special Hazard Code(s):			Description:					

(All Risk Report Feb. 2, 2004 R8)

Special Hazard Code(s):	Description:
Previous loss history past 3 years	Previous loss history past 6 years
Yes No Undetermined	Yes No Undetermined
Number of years at this location:	Premises Intrusion Alarm:
Areas not surveyed:	For additional tenants see attached list
Comments:	

2.0 **BUILDING CONSTRUCTION (IBC Major Construction Class 1)**

Building condition:	Above	Average	Av	verage		Moderate defi	ciencies	Major deficiencies		
Year built: (yyyy)	ear built: (yyyy) 1990's est. Area			Area occ	rea occupied by insured (sq. m): 478.3				Combustibility of Building L2	
Ground floor area (sq	. m):): 478.3 sq. m Total			otal floor area (excl. bsmt.)				n	
Height (excluding bas	sement):	4.3 m		Number	Number of Stories: 1 (above grade)					
Basement: Y	es 🖂	No		Area of	bas	ement: (sq. m	l)	Total area:	478.3 sq. m	
Additions (year & brief description):										
Renovations (year &	Renovations (year & brief description):									
	Reinforce	ed Concrete	Ma	asonry:		Non Combustible	: Brick/sto	ne veneer:	Wood frame:	
Wall construction:	97	6 ()	CB	%: (50% BF 50% BMF)		%:() %	:()	%:()	
	Other:	%, Descri	ibe:							
	Insulation	-								
	Panels in		ss:	%		Combustible:	%	Non Comb		
Floor Construction:	Concrete:		1	Conc	ret	e on metal pan:	%	Wood joist	t: %	
D. CTT	Other:	%, Descri								
Roof Type:	Flat		onset			aked Oth				
Roof Construction:				3	eck:		od joist:		Steel/Steel: %	
De of Surfaces		Combustible		%						
Roof Surface:	Tar & Grav			Ietal:		% Asphalt Shi			od Shakes: %	
	Rubber me		%			Combustible:	% Ot	ther Non Co	mbustible: %	
Resurfaced:	1			es		Date:				
Interior Finish Walls:				Damage				: %		
Interior Finish Ceiling		Combustible:		D	Open: %			. 01		
		bustible: 0 Combustible:		Damage	IVI8	aterial: %	Special Dama Open:	%	: %	
Vertical Openings:			1	Protectio	on '	Type: hrly. rate	<u> </u>		d: Yes No	
Escalator: Open						% of Grad		# of Floors:		
Other:										
Horizontal Separation: Major Partition Construction:				ion:					all an Stude	
								Drywall on Studs		
					Concrete Block Other:					
	Prop	er Opening Pr] No	📙 Not A	pplicable	
	Combustible:%Non Combustible:%									

Mezzanines: 🔀 No	Yes	Combustible:	%	Non Combustible: %			
		Mezzanines Per	centage of	of Floor below: % (if over 25% treated as an additional floor)			
Combustible Concealed Spaces: No Yes If yes, %, and describe:							
Concealed space properly protected: No Yes Not applicable Comment:							
Building Description: Shopping Mall: Yes No				Industrial Mall: 🗌 Yes 🔀 No 🛛 Strip Mall: 🗌 Yes 🔀 No			
	Stand Alo	one: 🛛 Yes 🗌	No	Other, Describe:			
Building Construction Comments: Good							

3.0 FIRE EXPOSURES (Within 50m of risk) 🛛 None

Exposing Structures Within 50m: Opening in Facing Exposure Exposure Construction of **Exposure Hazard** Wall of Risk Occupancy Comb. Distance Height Description **Exposure Facing Wall** Yes No Hazard Code Front ---___ ___ m sto. Rear --------m sto. \square Left ---------m sto. Right ---------m sto.

Exposing Structure Addresses:

Front:	Left:
Rear:	Right:
Comments:	

4.0 <u>COMMON HAZARDS (Heating, electrical, plumbing)</u>

HEATING:

Forced warm air:	Electric	% Gas	% 🗌 Oil	%	Solid Fuel	%	Other:	
Suspended unit heaters:	Electric	% Gas	% 🗌 Oil	%			Other:	
Portable heaters:	Electric	% Gas	% 🗌 Oil	%	Solid Fuel	%	Other:	
Hot water/steam	Electric	% 🗌 Gas	% 🗌 Oil	%	Solid Fuel	%	Other:	
Solid Fuel Burning:	Non-Hazardous:	%, Describe		Hazardous: %, Describe				
Other Hazardous:	%	Describe						
Other Non-Hazardous:	%	Describe						
Electric baseboard units:	⊠ 5%							
Installation Appears Safe:	Yes	No	Describe:					
Unheated	95%	Borrowed He						
Boiler: Yes	No Age: ar	nd Make:	Date of la	st Boiler	Inspection: (y	yyyy/mr	n/dd)	
Appliances enclosed in a non-combustible room: Yes					Not requi			
Combustible materials store	ed in the room:	Yes	No No	□ No				
Heating Fuel					Age	(yyyy)		
Tanks: 🛛 None	Inside O	utside 🗌 Abov	ve ground	Below g				
Fill and vent piping: Inside	N/A N	lo 🗌 Yes,						
Chimnesses	y XULC Facto	ory built	Unlabelled pre-f	fab [Conter: <u>non</u>	<u>e</u>		
Chimneys: Standard	d 🗌 Non-stand	ard						
Installation defects:	None None	Moderate	Major,	_				
Installation replaced:	No No	Yes	(yyyy) a	nd	%			
<u>%</u> Air Conditioned	Type:			Other:				
Comments:								

ELECTRICAL:

Type: Conduit XBX	Non-metallic	Knob & Tube	Other:
Temporary wiring or extension cords:		Yes	
Overcurrent protection:	Circuit Breakers	Fuses: Ordin	nary Type P Type D Other:
Installation defects:	None None	Moderate	Major
Installation (wiring) replaced:	No No	Yes	(yyyy) and%
Installation Appears Safe:	Yes	🗌 No	Describe:
Partial changes/extensions:	No No	Yes Describe	e:
Comments:			

PLUMBING:

Туре:	Copper	Galvanized	Plastic	Other:
Installation Replaced:	No No	Yes	(yyyy) and	<u>%</u>
Condition:	Good 🛛	Fair	Poor	
Installation appears safe:	Yes	No:		
Comments:				

SMOKING:

Smoking Restricted:	Yes	No			
"No Smoking" Signs posted:	Xes Yes	No No	Enforced:	🛛 Yes	No No
Comments:					

HOUSEKEEPING:

Good	Average	Poor	Unacceptable
Comments:			

5.0 FIRE PROTECTION

PUBLIC:

F.U.S. Protection Class:	<u>03</u> Primar	y Responding Fire Department:Ottawa HPABldg. Prot. Code (NS or AS): 2				
🛛 Full time	2		Part Time/Volunteer	Composite		
Distance to Fire Departm	nent: <u>1.8</u> km					
Roads: 🛛 Paved	Unpaved	Accessible	Year-round: Xes 🗌 No	Congested/Inaccessible	e: 🗌 Yes 🗌 No	
Water Supply:	Public N	·	Private			
Number of Hydrants:	<u>2</u> within 155 m	l,	within 156 - 305 m,	Over 305 m,	None	

PRIVATE:

The following appeared to be satisfactory:

	Yes	No		Date Last Serviced	Comments
Portable Extinguishers					<u>See Rec. Made</u>
Standpipe/Inside Hoses			N/A 🔀		
Watchman Service			N/A 🔀		
Fire Detection System:	None 🛛	🗌 Full	Partial, Describe:		
i) Type of Detectors:					
ii) Detector location:	Describe:				
iii) Maintenance contract:	Yes 🗌	No 🗌	Company:	Т	elephone #:
iv) Connected to:	ULC List	ed Station	Unlisted Service	Fire/Police Depar	tment Local only

	Other:		
Name of Company:			
Automatic Sprinkler Protection:	None 🛛	Full Premises	Partial (describe):
	Sprinkler S	Supplement Attached	Yes No (Sprinkler System Not Tested or Evaluated)
Fire Protection Comments: Adeq	uate for class	s of risk	

6.0 **ALL RISK:**

Information Confirmed by: 🛛 Person Contacted or: _____

EARTHQUAKE

What is the earthquake zone: 2			
Is there any earthquake history in the area:	🔀 No	Yes	Undetermined
If Yes , describe history			
Significant exterior wall or foundation cracks noted?	No No	Yes	Describe:
Sagging?	No No	Yes	Describe:
Comments:			

FLOOD

Is this establishment located on a flood plain:	🛛 No	Yes		
Is it located near a body of water:	No No	Yes	Describe:	
Distance to nearest body of water:		None determined		
Is there a history of flooding:	🛛 No	Yes	If yes , give history:	
Evidence of water damage:	🛛 No	Yes	Describe:	
Years knowledge of risk: 5				
Comments:				

WATER DAMAGE

Plumbing is:	Copper	Galvanized	Plastic	Other	Describe:
Is there evidence of corrosion:			No No	🗌 Yes	Describe:
Is the building sprin	klered:		No No	Tes Yes	Comment:
Is stock susceptible	to water damag	e:	No No	Yes	Describe:
Are all window/skylight openings adequately sealed:			Yes		Describe:
Does water main pass under building:		No	Yes	Describe:	
Is the roof covering adequate:		Xes		Most recent roof repair date:	
Inside and/or roof storage tanks/process equipment:		No	Yes	Describe:	
Tanks/equipment satisfactorily controlled:					
Tanks/equipment satisfactority controlled:			les	If Either Describe:	
Is there use of:	Is there use of: Skids Shelving		Floor D	rains	Covers over stock/equipment

Sewer Backup claim in the last three years:	🛛 No	Yes	Describe:
Comments:			

COLLAPSE AND/OR SEWER BACKUP

Is there any history of collapse:	No No	Yes	Describe:
Is there any history of sewer back-up:	No No	Yes	Describe:
Are sewer back-up protection devices in place:	No No	Yes	Describe:
Comments:			

ADDITIONAL PERILS

If Yes, Describe:

Is lightning protection in place:		No No	Yes	Describe:		
Is risk located within 5 km of airport:		No No	Yes	Beneath a flight path:		No
Is the yard fenced:	🔀 No	Yes	Are gates locked when the premises are closed: Yes		No	
Is the yard and the exterior of the	building lit:	🗌 No	Xes Yes	Describe:		
Is the risk located in a high wind,	/hail area:	No No	Yes	Describe:		
Are there visible signs of vandalism at the risk:		No No	Yes	Describe:		
In the area:		No	Yes	Describe:		
Is the risk protected from	Automobile	No No	Tes Yes	Describe:		
Impact exposure:	Aircraft	No No	Yes	Describe:		
	Train	No No	Yes	Describe:		
	Boat	No	Yes	Describe:		
Comments:						

7.0 BASIC PREMISES LIABILITY

The following appeared to be satisfactory: If No Describe						
Stairs, Ramps & Handrails:	Yes No N/A Comments:					
Floor Surfaces & Coverings:	Yes 🛛 No 🗌 N/A 🗌 Comments:					
Walls & Ceilings:	Yes 🛛 No 🗌 N/A 🗌 Comments:					
Interior & Exterior Lighting:	Yes 🛛 No 🗌 N/A 🗌 Comments:					
Emergency Lighting:	Yes No N/A Comments:					
Interior & Exterior Housekeeping:	Yes 🛛 No 🗌 N/A 🗌 Comments:					
Washrooms:	Yes No N/A Comments:					
Sidewalks, Yards & Parking Lots:	Yes 🛛 No 🗌 N/A 🗌 Comments:					
Fire Exits:	Yes No N/A Comments:					
Fire Alarm System (s):	Yes No N/A Comments:					
Snow & Ice Removal:	Yes 🛛 No 🗌 N/A 🗌 Comments:					
Elevating devices:	Yes No N/A Comments:					
Satellite Dishes:	Yes No N/A Comments:					
Exterior Signs:	Yes 🛛 No 🗌 N/A 🗌 Comments:					
CO detectors where required:	Yes No N/A Comments:					
Swimming Pool:	Yes No N/A Comments:					

(All Risk Report Feb. 2, 2004 R8)

Other:	Yes No N/A Comments:
Comments:	

8.0 BASIC CRIME

Refer to Expanded Crime Supplement

Crime Experience	Low	Moderate	🗌 High		
Type of Neighbourhood:	Commercial	Industrial	Rural	Residential	Isolated
Neighbourhood appears to be:	⊠ Stable	Changing via:	Expansion/growth	Renovation	Deterioration
Comments:					

BUSINESS

Automatic Teller Machine:	No No	🗌 Yes		
Safe on Premises:	🔀 No	Yes	Unable to Determine	
Guard Service:	No No	Tes Yes	Unable to Determine	Describe:
Typical Stock:		-		
Smash & Grab exposure:	🛛 No	Yes	Unable to Determine	
Comments:				

GENERAL PROTECTION

The following appeared to be satisfactory: If No Describe

Exterior Lighting:	Yes	No	N/A	Comments:
Interior Lighting:	⊠Yes	No	N/A	Comments:
Roof Accessibility:	Yes	No	N/A	Comments:
Police Patrols:	Yes	No	N/A	Comments:
Yard Fenced:	Yes	No	N/A	Describe:
Comments:				

SECURITY ALARM SYSTEM (Building Protection by Owner)

Premises alarm	system in use:	N/A	Xes Yes	🗌 No	Disconnected	Date Installed:	(yyyy) <u>unknown</u>
Alarm System is: 🛛 Acceptable 🗌 Una			Unac	ceptable (see rec.)			
Monitored by: ULC Listed Station		d Station	Local Alarm	Unknown	Unable to Determine		
Comments:							

PHYSICAL PROTECTION

Door locks:	Deadbolt	Spring	Panic	Other:
Windows Protected:	D No	Yes	N/A	If yes , describe
Other Openings:	🗌 No	Yes	Protected:	No Yes
Comments:				

OTHER COMMENTS:

<u>none</u>

ENVIROSCAN Report

Multirisk Report - 1997 ORLEANS CAR WASH 1400 Youville Drive Orleans ON K1C7L1 Requested by:



OPTA INFORMATION INTELLIGENCE

Project #: 22060901021 P.O. #: 310936

Page: 15 Project Name: 1400 and 1410

Youville Drive Ottawa Ontario

Eleanor Goolab Date Completed: 06/16/2022 09:10:54

Multirisk Report - 1997 ORLEANS CAR WASH 1400 Youville Drive Orleans ON K1C7L1

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Ontario Branch Confidential Report

MULTIRISK SURVEY

Insured: ORLEANS CAR WASH

Location Surveyed: 1400 YOUVILLE DR GLOUCESTER, ONTARIO K1C 2X8 Person Contacted: Francois Belanger (Owner) Telephone Number: (613) 830-6554 Policy Number: 62077225 AIS Reference: 11326083 Surveyed by: Bruce Morphy

Surveyed by: Bruce Morphy Date of Survey: 1997.04.09

Committed to Service Excellence

NOTE: The sole purpose of this report is to provide insurance pricing and underwriting information about the particular insured and location named. Only the person requesting this survey will receive a copy of the report, and IAO asks that it be kept strictly confidential. This report does not guarantee compliance with any standards or with any federal, provincial or municipal codes, ordinances or regulations. Tests of fire and other protection equipment have not been conducted or witnessed during this survey.

IAO reports, prepared in compliance with commonly accepted risk control standards existing at the time services are rendered, are developed from a survey of the premises and/or from data supplied by or on behalf of the Purchaser. IAO does not purport to list all hazards. While changes and modifications, referred to in the reports are designed to upgrade protection and loss prevention of the premises, IAO assumes no responsibility for management and control of these activities. IAO will not be responsible to the Purchaser for any loss or damages, whether consequential or other, however caused, incurred or suffered, as a result of the services being provided.

MULTIRISK - FIRE, LIABILITY AND BASIC CRIME

OCCUPANCY:

The insured is an owner/occupant at this location. They have been in operation since 1989. The insured has been at this location for a length of time that could not be determined at the time of the survey. They occupy 446 sq. m and are the major occupant, having 2 part time employees. The premises are in good condition. The insured is interested in loss prevention, however there have not been any losses during the last 3 years.

* Occupancy Description (Insured / major tenant if insured is non-occupant)

Self serve car wash with nine interior wash bays and one exterior wash bay.

* Other Classes of Occupants

None

* Undersirable Features

None

It is recommended that this location be resurveyed in 2 year(s).

BUILDING:

- * Built 1989 Height: Storey(s) (excluding basement) 1
- * There are no additions.
- * There are no renovations.
- * Building condition Good

* Area: Ground Floor - 446 sq. m Total (including basement) - 446 sq. m

BASIC CONSTRUCTION:

- * Walls 59% Masonry Concrete blocks 41% Non-combustible - Steel on steel
- * Floors (excluding basement) 100% Concrete on earth
- * Roof 100% Steel on steel - Surface material(s) - Metal - Original roof.

Page: 2

INTERIOR FINISH: * Walls - 100% open * Ceilings - 100% open _____ BASEMENTS: None VERTICAL OPENINGS: None MEZZANINE: None OUTBUILDINGS: * Construction - Wood frame metal clad - Occupancy - Chip wagon - Condition - Good - Area - 14 sq. m _____ HEATING: * Suspended Unit Heaters - 18% - Natural gas - Original installation. - Installation appears safe * Unheated - 82% * Fuel Tanks/Supply: - Supply - UG Natural Gas Connection - Supply - Propane Cylinder (kg) - Fuel Tank Capacity (kg) - 191 (x2) - Location - Outside above ground * Chimneys: - Type B Gas Vent, ULC Labelled - Standard _____ ELECTRICAL: * Condition - Good and appeared safe at the time of the survey. * Wiring - Conduit, BX * Overcurrent protection - Circuit Breakers. * Electrical system - Original installation.

Page: 3

PLUMBING:

* Condition - Good at the time of the survey. * Piping is Copper, Galvanized Steel * Plumbing - Original installation. _____ EXPOSURES: (within 15m of the risk): * FRONT: TO BUILDING Construction - Combustible. Occupancy - Chip wagon. Distance - .5 m Height - 1 storeys Protection - Non-Sprinklered Grading - Moderate * REAR: OPEN * LEFT: OPEN * RIGHT: OPEN _____ MUNICIPAL PROTECTION: * The FUS Public Fire Protection Classification is 3 * Responding (career) fire department Gloucester (Orleans Fire Station) \star Distance from risk Less than 2.5 km * Access via Paved roads. Year-round. * The building itself is easily accesible to the fire department. * Two hydrants within 155m (standard) PRIVATE PROTECTION at this location includes the following: * Standard extinguishers

* An automatic sprinkler system is not present.

Page: 4

MULTIRISK-LIABILITY

OCCUPANCY - GENERAL INFORMATION

- * Neighbourhood is predominantly commercial
- * Insured owner/occupant Area occupied 446 sq. m
- * 82% accessible to public. Public access is considered moderate
- * Gross revenue could not be determined at the time of the survey

PREMISES information at the time of this survey

* The following appeared to be SATISFACTORY:

Floor surfaces & coverings; Wall & ceilings; Inerior Lighting; Exterior Lighting; Emergency Lighting; Interior Housekeeping; Exterior Housekeeping; Washrooms; Sidewalks, Yards & Parking Lots; Snow & ice removal; Signs & Awnings; Fire exits

* Elevating devices in operation - none

MULTIRISK-BASIC CRIME

NEIGHBOURHOOD:

- * Predominantly commercial
- * Stable
- * Best described as having a low crime rate

BUSINESS:

- * Description Self serve car wash
- * Hours of Operation 24 hours per day, 7 days per week
- * Typical Stock none
- * Smash and Grab exposure is low
- * There is no safe on the premises

GENERAL PROTECTION at the time of this survey:

* The following appeared to be SATISFACTORY:

Exterior Lighting, Interior Lighting, Roof Accessability, Police Patrols

* Security Alarm System - Yes

SECURITY SYSTEM (TENANT or OWNER/OCCUPANT):

- * A premises alarm system is in place
- * The extent of protection by this system is perimeter, space/area
- * The alarm is ULC Central/Monitoring station
- * Line security is not provided
- * The type of line security is Digital Dialer

PHYSICAL PROTECTION (TENANT or OWNER/OCCUPANT):

* The exterior locks at this location are deadbolt Windows bars : No windows

This report section is designed to provide basic crime information only. More detailed crime information can be obtained by ordering an Expanded Crime Supplement.

M U L T I R I S K R E M A R K S / R E C O M M E N D A T I O N S

REMARKS:

* Fire, Liability & Basic Crime - The risk is a modern well maintained self serve car wash with a total of 10 wash bays, 9 interior and 1 exterior. Each bay is equipped with a foaming brush, a spray gun with high and low pressure, and a small hand held spray wash. The structure has a corridor along the back of the bays to store the equipment and wash soap used in the operation. There is two natural gas fired "Raypak" boilers, one to heat the floor to prevent freezing and the other to heat the water used in the car wash. All water used is fresh, not recirculated. In the parking lot is six vacuums used by the customers to clean the interior of their vehicles.

There is a chip wagon operated by the insured during the summer months from approximately June to August. Access was not gained to this chip wagon, however the contact indicated that it has two deep fat fryers, one grill a microwave oven and one refrigerator. The appliances are propane with two cylinders located outside the building.

Although the faciliuty is open 24 hours per day, the premises is not supervised during non-peak hours. During the summer the area is supervised when the chip wagon is open.

The contact was fully cooperative and readily supplied infoprmation for this survey and access to the premises.

No recommendations made at this time.

Page: 24 Project Name: 1400 and 1410 Youville Drive Ottawa Ontario

Project #: 22060901021

P.O. #: 310936

ENVIROSCAN Report

Cope Report - 1989 1400 Youville Drive Orleans ON K1C7L1 Requested by:



OPTA INFORMATION INTELLIGENCE

Eleanor Goolab Date Completed: 06/16/2022 09:10:54

Cope Report - 1989 1400 Youville Drive Orleans ON K1C7L1

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INSURERS' ADVISORY ORGANIZATION

2008-Nov-18

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COPE (Construction, Occupancy, Protection, Exposure) REPORT

Risk: ORLEANS CAR WASH 1400 YOUVILLE DRIVE GLOUCESTER, ONTARIO K1C 2X9

Reference No. 11326083 / Building No. 01

(Surveyed By F.K. HUNT on 29 MAR 89)

Please note that the information contained in this report was gathered during a physical inspection of the risk by an IAO Loss Control Representative.

If you wish to obtain building or contents rates for this risk, please refer to the Rate Card in the list of products available for this risk. Please call the IAO Help Desk or your local IAO Representative for help in obtaining a rate for this risk, or do it yourself by going to www.iao.ca and using the New X-rate to generate a new rate yourself.

IAO reports, prepared in compliance with commonly accepted risk control standards existing at the time services are rendered, are developed from an inspection of the premises and/or from data supplied by or on behalf of the Purchaser. IAO does not purport to list all hazards. While changes and modifications referred to in the reports are designed to upgrade protection and loss prevention of the premises, IAO assumes no responsibility for management and control of these activities. IAO will not be responsible to the Purchaser for any loss or damages, whether consequential or other, however caused, incurred or suffered, as a result of the service being provided.

----- CODING -----

Industry Code:	552 -	Service Stations and Car Wash
Construction Code:	2 -	Non-Combustible / Masonry Walls
Risk Classification:	NS -	Non-Sprinklered
Protection Code:	4 -	Non-Sprinklered, Semi-Protected, Gr 5-7
Combustibility	L2	

----- BRIEF DESCRIPTION -----

THIS IS A 1 STY, NO BST. CONC BLOCK AND STEEL FRAME METAL CLAD BLDG WITH A CONC FLOR AND STEEL ON STEEL ROOF OCCUPIED AS SELF SERVICE CAR WASH. EXPOSURES NONE. MUNICIPAL PROT STD FOR FUS CL 5. PRIVATE PROT NON STD. HOUSEKEEPING IS GOOD. CIRCUIT BREAKERS ARE USED.

----- COMMENTS -----

THIS RISK IS ABOVE AVERAGE IN CLASS. DESIRABLE IMPROVEMENTS - NONE

WALLS - MASONRY: 59% CONC BLOCK 200mm Thick C-2 Type: W-1 NON COMBUSTIBLE WALLS: 41% SFMC MASONRY and FIRE RESISTIVE FLOOR and ROOFS: 50% GRADE FLOOR POURED CONC Hours: 3.00 Listed? U Type: D-1 NON-COMBUSTIBLE FLOORS and ROOFS: 50% ROOF-STEEL ON STEEL C-4 ----- SECONDARY CONSTRUCTION -----HEIGHT: Number of Storeys: 1 Basements: Ν Combustible Storeys Without Grade Access: 0 AREA: Building Dimensions (m): 43 X 9 0 X 0 0 X 0 Grade: 387 m2 Total: 387 m2 Effective: 387 m2 L1, L2 Area 100% ROOF SURFACE: 100 % APPROVED BUILDING CONDITION: GOOD Type C-. Year Built: 1989 Air Conditioning: NONE Basement: NONE Elevators: NONE COMMON HAZARDS: 721 - NO HEAT ----- PROTECTION -----MUNICIPAL PROTECTION: Distance from Hydrants: STANDARD Congested Area: NO Distance to Fire Hall: STANDARD Accessibility: GOOD 05 FUS Protection Class: Revised Class: 05 IAO Protection Class: 05

----- CONSTRUCTION -----

INTERNAL PROTECTION: MANUAL FIRE FIGHTING EQUIPMENT: Portable Fire Extinguishers Standpipe and Hose

----- EXPOSURE -----

NONE NOTED:

Industry Code:552 - Service Stations and Car WashOccupancy:5086B - CAR WASH-SELF SERVICELocation:1400Area:Area:390 m2100.0% of TotalCombustibility Code:L2 - Limited CombustibilitySusceptibility Code:S3 - Moderate Damage

APPENDIX E ERIS Report



DATABASE REPORT

Project Property:

Project No: Report Type: Order No: Requested by: Date Completed: 1400 and 1410 Youville Drive Ottawa Ontario 1400 Youville Dr Orléans ON K1C 7L1 310936 Quote - Custom-Build Your Own Report 22060901021 Pinchin Ltd. June 16, 2022

Table of Contents

Table of Contents	2
Executive Summary	3
Executive Summary: Report Summary	4
Executive Summary: Site Report Summary - Project Property	6
Executive Summary: Site Report Summary - Surrounding Properties	7
Executive Summary: Summary By Data Source	15
Мар	26
Aerial	27
Topographic Map	28
Detail Report	29
Unplottable Summary	82
Unplottable Report	84
Appendix: Database Descriptions	129
Definitions	138

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Executive Summary

Property Information:

Project Property:

Project No:

1400 and 1410 Youville Drive Ottawa Ontario 1400 Youville Dr Orléans ON K1C 7L1

310936

Order Information:

Order No: Date Requested: Requested by: Report Type: 22060901021 June 9, 2022 Pinchin Ltd. Quote - Custom-Build Your Own Report

Historical/Products:

ERIS Xplorer Insurance Products Topographic Map

ERIS Xplorer

Fire Insurance Maps/Inspection Reports/Site Plans ANSI Map & Ontario Base Map (OBM)

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	3	3
CA	Certificates of Approval	Y	0	7	7
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	1	1
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
CHM	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Y	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	0	9	9
EASR	Environmental Activity and Sector Registry	Y	0	1	1
EBR	Environmental Registry	Y	0	1	1
ECA	Environmental Compliance Approval	Y	0	4	4
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	1	10	11
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Y	0	8	8
FSTH	Fuel Storage Tank - Historic	Y	0	3	3
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	25	25
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
INC	Fuel Oil Spills and Leaks	Y	0	0	0
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System	Y	0	0	0
NCPL	(NATES) Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal	Y	0	0	0
NEBI	Sites National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPRI	National Pollutant Release Inventory	Y	0	0	0
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PINC	Pipeline Incidents	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Y	0	2	2
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	0	4	4
SCT	Scott's Manufacturing Directory	Y	0	6	6
SPL	Ontario Spills	Y	0	2	2
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	0	8	8
	-	Total:	1	94	95

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Executive Summary: Site Report Summary - Project Property

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>1</u>	EHS		1400 Youville Drive Ottawa ON K1C 2X8	E/0.0	0.49	<u>29</u>

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>2</u>	EHS		1420 Youville Dr Ottawa ON	NNW/24.8	-0.20	<u>29</u>
<u>3</u>	RST	MR GAS LTD	1420 YOUVILLE DR OTTAWA ON K1C 7B3	NNW/24.8	-0.20	<u>29</u>
<u>3</u>	RST	MR GAS LIMITED	1420 YOUVILLE DR OTTAWA ON K1C 7B3	NNW/24.8	-0.20	<u>29</u>
<u>3</u>	RST	MR GAS LTD	1420 YOUVILLE DR ORLEANS ON K1C7B3	NNW/24.8	-0.20	<u>29</u>
<u>3</u>	SCT	Innovative Technology Inc.	1420 Youville Dr Unit 5B Orléans ON K1C 7B3	NNW/24.8	-0.20	<u>30</u>
<u>3</u>	RST	MR GAS LTD	1420 YOUVILLE DR ORLEANS ON K1C7B3	NNW/24.8	-0.20	<u>30</u>
<u>4</u>	CA	CENTRE D'ALPHABETISATION LE TRESOR DES M	1344 YOUVILLE DRIVE, ORLEANS GLOUCESTER CITY ON K1C 2X8	SE/78.9	1.25	<u>30</u>
<u>4</u>	SPL	Campbell's Pools <unofficial></unofficial>	1344 Youville Dr., Orleans Ottawa ON	SE/78.9	1.25	<u>30</u>
<u>4</u>	EHS		1344 Youville Dr Ottawa ON K1C2X8	SE/78.9	1.25	<u>31</u>
<u>5</u>	WWIS		1438 YOUVILLE DR. Ottawa ON <i>Well ID:</i> 7119506	N/83.6	-0.20	<u>31</u>
<u>6</u>	CA	Margaret McGurn, Michael McGurn and Andrew Kelvin McGurn	1375 Youville Drive Ottawa ON K1C 4R1	ESE/89.0	0.80	<u>34</u>
<u>6</u>	ECA	Surgenor National Leasing Limited	1375 Youville Dr Ottawa ON K1K 3B1	ESE/89.0	0.80	<u>34</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>6</u>	ECA	Margaret McGurn, Michael McGurn and Andrew Kelvin McGurn	1375 Youville Drive Ottawa ON K1K 3B1	ESE/89.0	0.80	<u>35</u>
<u>7</u>	SCT	Regimbal Promotions Ltée	1439 Youville Dr Unit 1 Orléans ON K1C 4M8	NE/89.1	-0.20	<u>35</u>
<u>7</u>	EHS		1439 Youville Dr Ottawa ON K1C4M8	NE/89.1	-0.20	<u>35</u>
<u>Z</u>	GEN	Anchor air conditioning	6-1439 Youville Orleans ON K1C 4M8	NE/89.1	-0.20	<u>36</u>
<u>8</u>	SCT	EXPRESS	1455 YOUVILLE DR SUITE 209 ORLEANS ON K1C 4R1	ENE/96.6	0.83	<u>36</u>
<u>8</u>	CA	1168760 Ontario Inc. & Youville Drive Property Inc.	1455 Youville Dr Ottawa ON	ENE/96.6	0.83	<u>36</u>
<u>8</u>	ECA	1168760 Ontario Inc. & Youville Drive Property Inc.	1455 Youville Dr Ottawa ON K1C 6Z7	ENE/96.6	0.83	<u>36</u>
<u>9</u>	WWIS		1438 YOUVILLE DR. Ottawa ON <i>Well ID:</i> 7119507	N/101.1	-0.20	<u>37</u>
<u>10</u>	PRT	BUDGET CAR AND TRUCK RENTALS OF OTTAWA	1430 YOUVILLE DR ORLEANS ON K1C 2X8	NNW/109.9	-0.20	<u>40</u>
<u>10</u>	GEN	Janad Corp. / Avraham Holdings inc.	1430 Youville Dr Ottawa ON K1C 2X8	NNW/109.9	-0.20	<u>40</u>
<u>10</u>	EHS		1430 Youville Drive Ottawa (Orleans) ON K1C 2X8	NNW/109.9	-0.20	<u>40</u>
<u>10</u>	FSTH	BUDGET CAR AND TRUCK RENTALS OF OTTAWA	1430 YOUVILLE DR ORLEANS ON K1C 2X8	NNW/109.9	-0.20	<u>40</u>
<u>10</u>	GEN	BUDGETCAR INC.	1430 YOUVILLE DR. ORLEANS ON K1C 2X8	NNW/109.9	-0.20	<u>41</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>10</u>	FSTH	BUDGET CAR AND TRUCK RENTALS OF OTTAWA	1430 YOUVILLE DR ORLEANS ON K1C 2X8	NNW/109.9	-0.20	<u>41</u>
<u>10</u>	GEN	DISCOUNT CAR RENTALS	1430 YOUVILLE DR OTTAWA ON K1C 2X8	NNW/109.9	-0.20	<u>41</u>
<u>10</u>	FST	BUDGET CAR AND TRUCK RENTALS OF OTTAWA	1430 YOUVILLE DR ORLÉANS K1C 2X8 ON CA ON	NNW/109.9	-0.20	<u>41</u>
<u>10</u>	EHS		1430 Youville Dr Ottawa ON K1C2X8	NNW/109.9	-0.20	<u>42</u>
<u>11</u>	BORE		ON	WSW/118.9	0.80	<u>42</u>
<u>12</u>	EHS		1430 Youville Drive Orléans ON K1C 2X8	NNW/127.6	-0.20	<u>43</u>
<u>13</u>	WWIS		1807 ST. JOSEPH BLVD. OTTAWA ON Well ID: 7154131	ESE/134.6	0.80	<u>44</u>
<u>14</u>	WWIS		1807 ST. JOSEPH BLVD. OTTAWA ON Well ID: 7154130	ESE/140.9	0.80	<u>47</u>
<u>15</u>	CA	JIM KEAY LINCOLN MERCURY	1438 YOUVILLE DRIVE, ORLEAND GLOUCESTER CITY ON K1C 2X8	N/147.4	-0.20	<u>50</u>
<u>15</u>	EHS		1438 Youville Drive Ottawa ON K1C 2X8	N/147.4	-0.20	<u>50</u>
<u>15</u>	EBR	Jim Keay Ford Lincoln Sales Ltd.	1438 Youville Drive Ottawa K1C 2X8 CITY OF OTTAWA ON	N/147.4	-0.20	<u>50</u>
<u>15</u>	CA	Jim Keay Ford Lincoln Sales Ltd.	1438 Youville Dr Ottawa ON K1C 2X8	N/147.4	-0.20	<u>51</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>15</u>	EASR	JIM KEAY FORD LINCOLN SALES LTD	1438 YOUVILLE DRIVE ORLEANS ON K1C 2X8	N/147.4	-0.20	<u>51</u>
<u>15</u>	ECA	Jim Keay Ford Lincoln Sales Ltd.	1438 Youville Dr Ottawa ON K1C 2X8	N/147.4	-0.20	<u>51</u>
<u>16</u>	BORE		ON	ESE/153.2	2.83	<u>51</u>
<u>17</u>	WWIS		1807 ST. JOSEPH BLVD. OTTAWA ON Well ID: 7154129	E/155.0	1.88	<u>53</u>
<u>18</u>	BORE		ON	ESE/160.3	2.49	<u>56</u>
<u>19</u>	SCT	Woodfield Homes Inc.	1451 Youville Dr Orléans ON K1C 4R1	NE/165.3	-0.20	<u>56</u>
<u>20</u>	PRT	MR GAS LIMITED ATTN LILIANNE LEVAC	1797 ST JOSEPH BLVD ORLEANS ON K1C7C6	ESE/172.8	2.83	<u>57</u>
<u>20</u>	FSTH	1364310 ONTARIO INC O/A ULTRAMAR GAS STN	1797 ST JOSEPH BLVD ORLEANS ON K1C 7C6	ESE/172.8	2.83	<u>57</u>
<u>20</u>	DTNK	1364310 ONTARIO INC O/A ULTRAMAR GAS STN	1797 ST JOSEPH BLVD ORLEANS ON K1C 7C6	ESE/172.8	2.83	<u>57</u>
<u>20</u>	DTNK	MR GAS LIMITED **	1797 ST JOSEPH BLVD ORLEANS ON	ESE/172.8	2.83	<u>58</u>
<u>20</u>	FST	2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	ESE/172.8	2.83	<u>59</u>
<u>20</u>	FST	2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	ESE/172.8	2.83	<u>59</u>
<u>20</u>	FST	2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	ESE/172.8	2.83	<u>60</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>20</u>	DTNK	2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLEANS K1C 7C6 ON CA ON	ESE/172.8	2.83	<u>60</u>
<u>20</u>	DTNK	2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLEANS K1C 7C6 ON CA ON	ESE/172.8	2.83	<u>61</u>
<u>20</u>	DTNK	2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLEANS K1C 7C6 ON CA ON	ESE/172.8	2.83	<u>61</u>
<u>20</u>	DTNK	2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLEANS K1C 7C6 ON CA ON	ESE/172.8	2.83	<u>62</u>
<u>20</u>	GEN	1364310 ONTARIO INC	1797 ST. JOSEPH ORLEANS ON	ESE/172.8	2.83	<u>63</u>
<u>20</u>	FST	2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	ESE/172.8	2.83	<u>63</u>
<u>20</u>	DTNK		1797 ST. JOSEPH BLVD ORLÉANS ON K1C 7C6	ESE/172.8	2.83	<u>63</u>
<u>20</u>	FST	2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	ESE/172.8	2.83	<u>64</u>
<u>20</u>	FST	2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	ESE/172.8	2.83	<u>64</u>
<u>20</u>	FST	2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	ESE/172.8	2.83	<u>65</u>
<u>21</u>	CA	GLOUCESTER CITY	ST. JOSEPH BLVD./YOUVILLE DR. GLOUCESTER CITY ON	SE/184.8	2.71	<u>66</u>
<u>22</u>	CA	IMPORT AND SPORTS AUTOMOTIVE	1807 ST. JOSEPH BLVD., ORLEANS GLOUCESTER CITY ON	ESE/188.2	1.91	<u>66</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>22</u>	SCT	Secure Technologies Intl	1807 St Joseph Blvd Suite 301 Orleans ON K1C 7C6	ESE/188.2	1.91	<u>66</u>
<u>22</u>	SCT	Secure Technologies Intl	1807 St. Joseph Blvd Suite 301 Orleans ON K1C 7C6	ESE/188.2	1.91	<u>66</u>
<u>22</u>	EHS		1807 St Joseph Blvd Ottawa ON K1C7C6	ESE/188.2	1.91	<u>67</u>
<u>23</u>	GEN	Ottawa Cremation Service Inc.	116-1803 St. Joseph Blvd Ottawa ON K1C6E7	ESE/189.7	2.34	<u>67</u>
<u>23</u>	GEN	Ottawa Cremation Service Inc.	116-1803 St. Joseph Blvd Ottawa ON K1C6E7	ESE/189.7	2.34	<u>67</u>
<u>23</u>	GEN	Ottawa Cremation Service Inc.	116-1803 St. Joseph Blvd Ottawa ON K1C6E7	ESE/189.7	2.34	<u>67</u>
<u>23</u>	GEN	Ottawa Cremation Service Inc.	116-1803 St. Joseph Blvd Ottawa ON K1C6E7	ESE/189.7	2.34	<u>68</u>
<u>23</u>	GEN	Ottawa Cremation Service Inc.	116-1803 St. Joseph Blvd Ottawa ON K1C6E7	ESE/189.7	2.34	<u>68</u>
<u>24</u>	WWIS		ON Well ID: 7233119	NW/197.9	-0.20	<u>68</u>
25	DTNK	Maison Notre Dame De La Providence	1754 Boul. St. Joseph Orleans ON K1C7C6	SE/213.5	3.92	<u>70</u>
25	DTNK	SOEURS DE LA CHARITE D'OTTAWA	1754 BOUL ST JOSEPH ORLÉANS K1C 7C6 ON CA ON	SE/213.5	3.92	<u>71</u>
<u>25</u>	CFOT	SOEURS DE LA CHARITE D'OTTAWA	1754 BOUL ST JOSEPH ORLÉANS K1C 7C6 ON CA ON	SE/213.5	3.92	<u>71</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>25</u>	EHS		PE5414 - 1754 St. Joseph Blvd Orléans ON K1C 7C6	SE/213.5	3.92	<u>72</u>
<u>26</u>	GEN	ESFCEO	1811 St_Joseph boulevard Orleans ON K1C 7C6	ESE/243.3	3.11	<u>72</u>
<u>26</u>	GEN	ESFCEO	1811 St_Joseph boulevard Orleans ON K1C 7C6	ESE/243.3	3.11	<u>72</u>
<u>26</u>	GEN	ESFCEO	1811 St_Joseph boulevard Orleans ON K1C 7C6	ESE/243.3	3.11	<u>72</u>
<u>26</u>	GEN	ESFCEO	1811 St_Joseph boulevard Orleans ON K1C 7C6	ESE/243.3	3.11	<u>73</u>
<u>27</u>	WWIS		1501 ST JOSEPH BOULEVARD ORLEANS ON Well ID: 7107135	S/244.3	14.61	<u>73</u>
28	WWIS		1708 ST. JOSEPH BOULEVARD ON <i>Well ID:</i> 7107138	S/245.2	14.61	<u>75</u>
<u>29</u>	EHS		1807 St. Joseph Blvd., Units 305 & 305 Ottawa ON	ESE/245.7	5.80	<u>78</u>
<u>30</u>	SPL	UNKNOWN	1444 YOUVILLE DR. GLOUCESTER CITY ON K1C 2X8	NNE/247.8	-1.20	<u>78</u>
<u>30</u>	GEN	Hydro One Networks Inc.	Bilberry Creek T.S. 1444 Youville Drive Orleans ON K1C 2X8	NNE/247.8	-1.20	<u>78</u>
<u>30</u>	GEN	Hydro One Networks Inc.	Bilberry Creek T.S. 1444 Youville Drive Orleans ON K1C 2X8	NNE/247.8	-1.20	<u>79</u>
<u>30</u>	GEN	Hydro One Networks Inc.	Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON K1C2X8	NNE/247.8	-1.20	<u>79</u>
<u>30</u>	GEN	Hydro One Networks Inc.	Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON K1C2X8	NNE/247.8	-1.20	<u>79</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>30</u>	GEN	Hydro One Networks Inc.	Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON	NNE/247.8	-1.20	<u>79</u>
<u>30</u>	GEN	Hydro One Networks Inc.	Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON K1C2X8	NNE/247.8	-1.20	<u>79</u>
<u>30</u>	GEN	Hydro One Networks Inc	Billberry Transformer Station 1444 Youville Drive Ottawa ON K1C 2X8	NNE/247.8	-1.20	<u>80</u>
<u>30</u>	GEN	Hydro One Networks Inc.	Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON K1C2X8	NNE/247.8	-1.20	<u>80</u>
<u>30</u>	GEN	Hydro One Networks Inc	Billberry Transformer Station 1444 Youville Drive Ottawa ON K1C 2X8	NNE/247.8	-1.20	<u>80</u>
<u>30</u>	GEN	Hydro One Networks Inc	Billberry Transformer Station 1444 Youville Drive Ottawa ON K1C 2X8	NNE/247.8	-1.20	<u>81</u>
<u>30</u>	GEN	Hydro One Networks Inc	Billberry Transformer Station 1444 Youville Drive Ottawa ON K1C 2X8	NNE/247.8	-1.20	<u>81</u>

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 3 BORE site(s) within approximately 0.25 kilometers of the project property.

Site	Address	Distance (m)	<u>Map Key</u>
	ON	118.9	<u>11</u>
	ON	153.2	<u>16</u>
	ON	160.3	<u>18</u>

<u>CA</u> - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 7 CA site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u> CENTRE D'ALPHABETISATION LE TRESOR DES M	<u>Address</u> 1344 YOUVILLE DRIVE, ORLEANS GLOUCESTER CITY ON K1C 2X8	<u>Distance (m)</u> 78.9	<u>Map Key</u> <u>4</u>
Margaret McGurn, Michael McGurn and Andrew Kelvin McGurn	1375 Youville Drive Ottawa ON K1C 4R1	89.0	<u>6</u>
1168760 Ontario Inc. & Youville Drive Property Inc.	1455 Youville Dr Ottawa ON	96.6	<u>8</u>
Jim Keay Ford Lincoln Sales Ltd.	1438 Youville Dr Ottawa ON K1C 2X8	147.4	<u>15</u>
JIM KEAY LINCOLN MERCURY	1438 YOUVILLE DRIVE, ORLEAND GLOUCESTER CITY ON K1C 2X8	147.4	<u>15</u>

<u>Site</u>	Address	Distance (m)	<u>Map Key</u>
GLOUCESTER CITY	ST. JOSEPH BLVD./YOUVILLE DR. GLOUCESTER CITY ON	184.8	<u>21</u>
IMPORT AND SPORTS AUTOMOTIVE	1807 ST. JOSEPH BLVD., ORLEANS GLOUCESTER CITY ON	188.2	<u>22</u>

<u>CFOT</u> - Commercial Fuel Oil Tanks

A search of the CFOT database, dated Feb 28, 2022 has found that there are 1 CFOT site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
SOEURS DE LA CHARITE D'OTTAWA	1754 BOUL ST JOSEPH ORLÉANS K1C 7C6 ON CA ON	213.5	<u>25</u>

DTNK - Delisted Fuel Tanks

A search of the DTNK database, dated Feb 28, 2022 has found that there are 9 DTNK site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u> MR GAS LIMITED **	<u>Address</u> 1797 ST JOSEPH BLVD ORLEANS ON	<u>Distance (m)</u> 172.8	<u>Map Key</u> <u>20</u>
	1797 ST. JOSEPH BLVD ORLÉANS ON K1C 7C6	172.8	<u>20</u>
1364310 ONTARIO INC O/A ULTRAMAR GAS STN	1797 ST JOSEPH BLVD ORLEANS ON K1C 7C6	172.8	<u>20</u>
2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLEANS K1C 7C6 ON CA ON	172.8	<u>20</u>
2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLEANS K1C 7C6 ON CA ON	172.8	<u>20</u>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLEANS K1C 7C6 ON CA ON	172.8	<u>20</u>
2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLEANS K1C 7C6 ON CA ON	172.8	<u>20</u>
Maison Notre Dame De La Providence	1754 Boul. St. Joseph Orleans ON K1C7C6	213.5	<u>25</u>
SOEURS DE LA CHARITE D'OTTAWA	1754 BOUL ST JOSEPH ORLÉANS K1C 7C6 ON CA ON	213.5	<u>25</u>

EASR - Environmental Activity and Sector Registry

A search of the EASR database, dated Oct 2011- Apr 30, 2022 has found that there are 1 EASR site(s) within approximately 0.25 kilometers of the project property.

Site	<u>Address</u>	Distance (m)	<u>Map Key</u>
JIM KEAY FORD LINCOLN SALES LTD	1438 YOUVILLE DRIVE ORLEANS ON K1C 2X8	147.4	<u>15</u>

EBR - Environmental Registry

A search of the EBR database, dated 1994 - Apr 30, 2022 has found that there are 1 EBR site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	Address	<u>Distance (m)</u>	<u>Map Key</u>
Jim Keay Ford Lincoln Sales Ltd.	1438 Youville Drive Ottawa K1C 2X8 CITY OF OTTAWA ON	147.4	<u>15</u>

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011- Apr 30, 2022 has found that there are 4 ECA site(s) within approximately 0.25 kilometers of the project property.

Site Margaret McGurn, Michael McGurn and Andrew Kelvin McGurn	Address 1375 Youville Drive Ottawa ON K1K 3B1	<u>Distance (m)</u> 89.0	<u>Map Key</u> <u>6</u>
Surgenor National Leasing Limited	1375 Youville Dr Ottawa ON K1K 3B1	89.0	<u>6</u>
1168760 Ontario Inc. & Youville Drive Property Inc.	1455 Youville Dr Ottawa ON K1C 6Z7	96.6	<u>8</u>
Jim Keay Ford Lincoln Sales Ltd.	1438 Youville Dr Ottawa ON K1C 2X8	147.4	<u>15</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Mar 31, 2022 has found that there are 11 EHS site(s) within approximately 0.25 kilometers of the project property.

Site	Address 1400 Youville Drive Ottawa ON K1C 2X8	<u>Distance (m)</u> 0.0	<u>Map Key</u> <u>1</u>
	1420 Youville Dr Ottawa ON	24.8	<u>2</u>
	1344 Youville Dr Ottawa ON K1C2X8	78.9	<u>4</u>
	1439 Youville Dr Ottawa ON K1C4M8	89.1	<u>7</u>
	1430 Youville Drive Ottawa (Orleans) ON K1C 2X8	109.9	<u>10</u>
	1430 Youville Dr Ottawa ON K1C2X8	109.9	<u>10</u>

Address	<u>Distance (m)</u>	<u>Map Key</u>
1430 Youville Drive Orléans ON K1C 2X8	127.6	<u>12</u>
1438 Youville Drive Ottawa ON K1C 2X8	147.4	<u>15</u>
1807 St Joseph Blvd Ottawa ON K1C7C6	188.2	<u>22</u>
PE5414 - 1754 St. Joseph Blvd Orléans ON K1C 7C6	213.5	<u>25</u>
1807 St. Joseph Blvd., Units 305 & 305 Ottawa ON	245.7	<u>29</u>

FST - Fuel Storage Tank

A search of the FST database, dated Feb 28, 2022 has found that there are 8 FST site(s) within approximately 0.25 kilometers of the project property.

Site	Address	Distance (m)	<u>Map Key</u>
BUDGET CAR AND TRUCK RENTALS OF OTTAWA	1430 YOUVILLE DR ORLÉANS K1C 2X8 ON CA ON	109.9	<u>10</u>
2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	172.8	<u>20</u>
2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	172.8	<u>20</u>
2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	172.8	<u>20</u>

Site	Address	Distance (m)	<u>Map Key</u>
2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	172.8	<u>20</u>
2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	172.8	<u>20</u>
2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	172.8	<u>20</u>
2357422 ONTARIO INC	1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	172.8	<u>20</u>

FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010* has found that there are 3 FSTH site(s) within approximately 0.25 kilometers of the project property.

Site	Address	<u>Distance (m)</u>	<u>Map Key</u>
BUDGET CAR AND TRUCK RENTALS OF OTTAWA	1430 YOUVILLE DR ORLEANS ON K1C 2X8	109.9	<u>10</u>
BUDGET CAR AND TRUCK RENTALS OF OTTAWA	1430 YOUVILLE DR ORLEANS ON K1C 2X8	109.9	<u>10</u>
1364310 ONTARIO INC O/A ULTRAMAR GAS STN	1797 ST JOSEPH BLVD ORLEANS ON K1C 7C6	172.8	<u>20</u>

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Feb 28, 2022 has found that there are 25 GEN site(s) within approximately 0.25 kilometers of the project property.

Site	Address	Distance (m)	<u>Map Key</u>
Anchor air conditioning	6-1439 Youville Orleans ON K1C 4M8	89.1	<u>7</u>

<u>Site</u> Janad Corp. / Avraham Holdings inc.	Address 1430 Youville Dr Ottawa ON K1C 2X8	<u>Distance (m)</u> 109.9	<u>Map Key</u> <u>10</u>
DISCOUNT CAR RENTALS	1430 YOUVILLE DR OTTAWA ON K1C 2X8	109.9	<u>10</u>
BUDGETCAR INC.	1430 YOUVILLE DR. ORLEANS ON K1C 2X8	109.9	<u>10</u>
1364310 ONTARIO INC	1797 ST. JOSEPH ORLEANS ON	172.8	<u>20</u>
Ottawa Cremation Service Inc.	116-1803 St. Joseph Blvd Ottawa ON K1C6E7	189.7	<u>23</u>
Ottawa Cremation Service Inc.	116-1803 St. Joseph Blvd Ottawa ON K1C6E7	189.7	<u>23</u>
Ottawa Cremation Service Inc.	116-1803 St. Joseph Blvd Ottawa ON K1C6E7	189.7	<u>23</u>
Ottawa Cremation Service Inc.	116-1803 St. Joseph Blvd Ottawa ON K1C6E7	189.7	<u>23</u>
Ottawa Cremation Service Inc.	116-1803 St. Joseph Blvd Ottawa ON K1C6E7	189.7	<u>23</u>
ESFCEO	1811 St_Joseph boulevard Orleans ON K1C 7C6	243.3	<u>26</u>
ESFCEO	1811 St_Joseph boulevard Orleans ON K1C 7C6	243.3	<u>26</u>
ESFCEO	1811 St_Joseph boulevard Orleans ON K1C 7C6	243.3	<u>26</u>

Site	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
ESFCEO	1811 St_Joseph boulevard Orleans ON K1C 7C6	243.3	<u>26</u>
Hydro One Networks Inc	Billberry Transformer Station 1444 Youville Drive Ottawa ON K1C 2X8	247.8	<u>30</u>
Hydro One Networks Inc	Billberry Transformer Station 1444 Youville Drive Ottawa ON K1C 2X8	247.8	<u>30</u>
Hydro One Networks Inc	Billberry Transformer Station 1444 Youville Drive Ottawa ON K1C 2X8	247.8	<u>30</u>
Hydro One Networks Inc.	Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON K1C2X8	247.8	<u>30</u>
Hydro One Networks Inc	Billberry Transformer Station 1444 Youville Drive Ottawa ON K1C 2X8	247.8	<u>30</u>
Hydro One Networks Inc.	Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON K1C2X8	247.8	<u>30</u>
Hydro One Networks Inc.	Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON	247.8	<u>30</u>
Hydro One Networks Inc.	Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON K1C2X8	247.8	<u>30</u>
Hydro One Networks Inc.	Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON K1C2X8	247.8	<u>30</u>
Hydro One Networks Inc.	Bilberry Creek T.S. 1444 Youville Drive Orleans ON K1C 2X8	247.8	<u>30</u>

PRT - Private and Retail Fuel Storage Tanks

Site

A search of the PRT database, dated 1989-1996* has found that there are 2 PRT site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
BUDGET CAR AND TRUCK RENTALS OF OTTAWA	1430 YOUVILLE DR ORLEANS ON K1C 2X8	109.9	<u>10</u>
MR GAS LIMITED ATTN LILIANNE LEVAC	1797 ST JOSEPH BLVD ORLEANS ON K1C7C6	172.8	<u>20</u>

<u>RST</u> - Retail Fuel Storage Tanks

A search of the RST database, dated 1999-Sep 30, 2021 has found that there are 4 RST site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
MR GAS LTD	1420 YOUVILLE DR ORLEANS ON K1C7B3	24.8	<u>3</u>
MR GAS LTD	1420 YOUVILLE DR ORLEANS ON K1C7B3	24.8	<u>3</u>
MR GAS LIMITED	1420 YOUVILLE DR OTTAWA ON K1C 7B3	24.8	<u>3</u>
MR GAS LTD	1420 YOUVILLE DR OTTAWA ON K1C 7B3	24.8	<u>3</u>

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 6 SCT site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u> Innovative Technology Inc.	<u>Address</u> 1420 Youville Dr Unit 5B Orléans ON K1C 7B3	<u>Distance (m)</u> 24.8	<u>Map Key</u> <u>3</u>
Regimbal Promotions Ltée	1439 Youville Dr Unit 1 Orléans ON K1C 4M8	89.1	<u>7</u>
EXPRESS	1455 YOUVILLE DR SUITE 209 ORLEANS ON K1C 4R1	96.6	<u>8</u>
Woodfield Homes Inc.	1451 Youville Dr Orléans ON K1C 4R1	165.3	<u>19</u>
Secure Technologies Intl	1807 St. Joseph Blvd Suite 301 Orleans ON K1C 7C6	188.2	<u>22</u>
Secure Technologies Intl	1807 St Joseph Blvd Suite 301 Orleans ON K1C 7C6	188.2	<u>22</u>

SPL - Ontario Spills

A search of the SPL database, dated 1988-Sep 2020; Dec 2020-Mar 2021 has found that there are 2 SPL site(s) within approximately 0.25 kilometers of the project property.

<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
1344 Youville Dr., Orleans Ottawa ON	78.9	<u>4</u>
1444 YOUVILLE DR.	247.8	<u>30</u>
	 1344 Youville Dr., Orleans Ottawa ON	1344 Youville Dr., Orleans Ottawa ON 1444 YOUVILLE DR. 247.8

WWIS - Water Well Information System

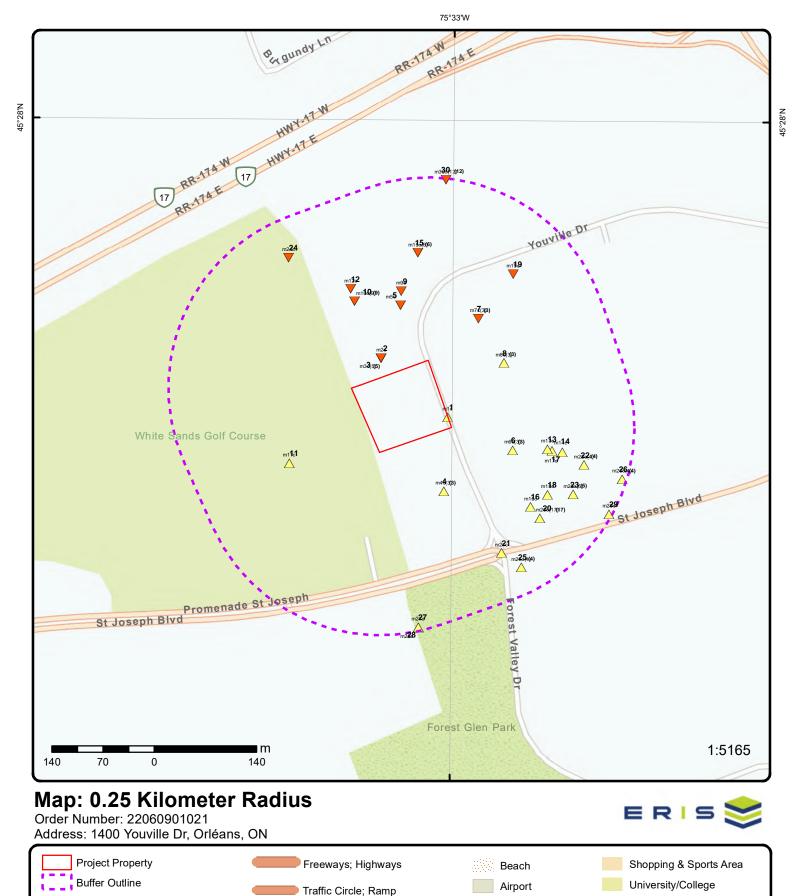
A search of the WWIS database, dated Sep 30, 2021 has found that there are 8 WWIS site(s) within approximately 0.25 kilometers of

the project property.

<u>Site</u>

Address 1438 YOUVILLE DR. Ottawa ON	<u>Distance (m)</u> 83.6	<u>Map Key</u> <u>5</u>
<i>Well ID</i> : 7119506 1438 YOUVILLE DR. Ottawa ON <i>Well ID</i> : 7119507	101.1	<u>9</u>
1807 ST. JOSEPH BLVD. OTTAWA ON Well ID: 7154131	134.6	<u>13</u>
1807 ST. JOSEPH BLVD. OTTAWA ON Well ID: 7154130	140.9	<u>14</u>
1807 ST. JOSEPH BLVD. OTTAWA ON Well ID: 7154129	155.0	<u>17</u>
ON Well ID: 7233119	197.9	<u>24</u>
1501 ST JOSEPH BOULEVARD ORLEANS ON Well ID: 7107135	244.3	<u>27</u>
1708 ST. JOSEPH BOULEVARD ON Well ID: 7107138	245.2	<u>28</u>

Well ID: 7107138



Major Arterial; Minor Arterial

Service Road; Traffic Circle; Ramp

Local Road

Rail



Eris Sites with Higher Elevation

Eris Sites with Same Elevation

Eris Sites with Lower Elevation

Eris Sites with Unknown Elevation

 \triangle

© ERIS Information Limited Partnership

Industrial Area

Military Base

Hospital

Aircraft Roads

Native Reservation

Cemetery; Golf Course

Parkt (National)

Park (City/County)



Aerial Year: 2021

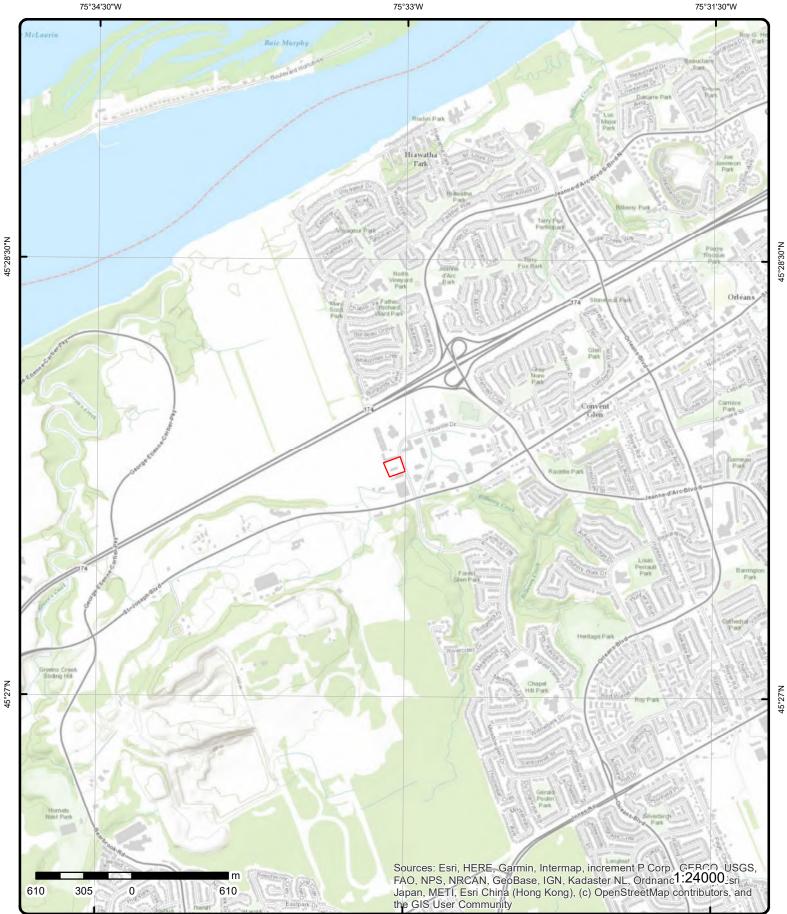
Address: 1400 Youville Dr, Orléans, ON

Source: ESRI World Imagery

Order Number: 22060901021



© ERIS Information Limited Partnership



Topographic Map

Order Number: 22060901021



Address: 1400 Youville Dr, ON

Source: ESRI World Topographic Map

© ERIS Information Limited Partnership

Detail Report

Мар Кеу	Number Records		ction/ ance (m)	Elev/Diff (m)	Site		DE
<u>1</u>	1 of 1	E/0.0		57.6 / 0.49	1400 Youville Drive Ottawa ON K1C 2X8		EHS
Order No: Status:		20080318004 C			Nearest Intersection: Municipality:	St. Joseph Blv	d.
Report Type Report Date Date Receiv Previous Sit Lot/Building Additional In	e: red: te Name: g Size:	Complete Report 3/24/2008 3/18/2008			Client Prov/State: Search Radius (km): X: Y:	AB 0.25 -75.550732 45.46324	
<u>2</u>	1 of 1	NNW/2	24.8	56.9 / -0.20	1420 Youville Dr Ottawa ON		EHS
Order No:		20171102009			Nearest Intersection:		
Status: Report Type:		C Standard Report			Municipality: Client Prov/State:	ON	
Report Date:		07-NOV-17			Search Radius (km):	.25	
Date Receive	ed:	02-NOV-17			Х:	-75.55123	
Previous Site Lot/Building					Y:	45.463738	
Additional In		Fire Inst	ur. Maps an	d/or Site Plans			
<u>3</u>	1 of 5	NNW/2	24.8	56.9 / -0.20	MR GAS LTD 1420 YOUVILLE DR OTTAWA ON K1C 7B3	3	RST
Headcode: Headcode De Phone: List Name: Description:		1186800 Service 6138246	Stations-Ga	asoline, Oil & Nati	ural Gas		
<u>3</u>	2 of 5	NNW/2	24.8	56.9 / -0.20	MR GAS LIMITED 1420 YOUVILLE DR OTTAWA ON K1C 7B3	}	RST
Headcode: Headcode De Phone: List Name: Description:		1186800 Service 6138248	Stations-Ga	asoline, Oil & Nati	ural Gas		
<u>3</u>	3 of 5	NNW/2	24.8	56.9 / -0.20	MR GAS LTD 1420 YOUVILLE DR ORLEANS ON K1C7B	3	RST
Headcode:		0118680	00				
	erisinfo co	m Environmenta	al Piek Infr	rmation Sonvice	20		Order No: 2206090102

Мар Кеу	Numbe Record		Elev/Diff (m)	Site	DB
Headcode De Phone: List Name: Description:		SERVICE STATIC	DNS-GASOLINE, C	DIL & NATURAL GAS	
<u>3</u>	4 of 5	NNW/24.8	56.9/-0.20	Innovative Technology Inc. 1420 Youville Dr Unit 5B Orléans ON K1C 7B3	SCT
Established: Plant Size (ft Employment	t²):	01-AUG-83			
<u>Details</u> Description: SIC/NAICS C		Computer System 541510	s Design and Rela	ted Services	
Description: SIC/NAICS C		Software Publishe 511210	rs		
<u>3</u>	5 of 5	NNW/24.8	56.9 / -0.20	MR GAS LTD 1420 YOUVILLE DR ORLEANS ON K1C7B3	RST
Headcode: Headcode De Phone: List Name: Description:		6138246777	ONS GASOLINE O	IL & NATURAL GAS	
<u>4</u>	1 of 3	SE/78.9	58.3 / 1.25	CENTRE D'ALPHABETISATION LE TRESOR DES M 1344 YOUVILLE DRIVE, ORLEANS	СА
Certificate #: Application # Issue Date: Approval Tyj Status: Application T Client Name: Client Addre	Year: pe: Type: :	8-4210-95-006 95 10/31/95 Industrial air Approved		GLOUCESTER CITY ON K1C 2X8	
Client City: Client Postal Project Desc Contaminant Emission Co	ription: ts:	COMMERCIAL KI Other Organic Co No Controls	TCHEN EXHAUST mpounds	HOOD	
<u>4</u>	2 of 3	SE/78.9	58.3 / 1.25	Campbell's Pools <unofficial> 1344 Youville Dr., Orleans Ottawa ON</unofficial>	SPL
Ref No: Site No: Incident Dt: Year: Incident Cau	ise:	2506-5P5MLZ 7/4/2003		Discharger Report: Material Group: Chemical Health/Env Conseq: Client Type: Sector Type:	

Мар Кеу	Number Records		Elev/Diff (m)	Site		D
Incident Event: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Environment Impact: Nature of Impact: Receiving Medium: Receiving Env: MOE Response: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Incident Reason: Site Name: Site County/District: Site Geo Ref Meth: Incident Summary:		21 HYDROCHLORIC ACID (MURIATIC ACID) Not Anticipated Land 7/4/2003 CAMPBELL'S POOL <unofficial> Spill of 16 L muriatic acid.</unofficial>		Agency Involved: Nearest Watercourse: Site Address: Site District Office: Site Postal Code: Site Region: Site Municipality: Site Lot: Site Conc: Northing: Easting: Site Geo Ref Accu: Site Map Datum: SAC Action Class: Source Type:	Ottawa Eastern Ottawa Spills	
ncident Sun Contaminant	•	Spill of 16 L muria	tic acid.			
<u>4</u>	3 of 3	SE/78.9	58.3 / 1.25	1344 Youville Dr Ottawa ON K1C2X8		EHS
Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional In	ed: e Name: Size:	20161205118 C Standard Report 09-DEC-16 05-DEC-16		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.55012 45.462105	
<u>5</u>	1 of 1	N/83.6	56.9 / -0.20	1438 YOUVILLE DR. Ottawa ON		ww
Well ID: Construction Primary Wate Sec. Water U Final Well St Water Type: Casing Mater Audit No: Tag: Construction Elevation (m, Elevation Re	er Use: Ise: atus: rial: n Method:):	7119506 Monitoring and Test Hole 0 Monitoring and Test Hole Z85888 A077979		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name:	2/23/2009 TRUE 7241 7 1438 YOUVILLE DR. OTTAWA OTTAWA CITY	

Additional Detail(s) (Map)

Well Completed I Year Completed I Depth (m): Latitude: Longitude: Path: Bore Hole Inform Bore Hole Inform Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source Improvement Loc Source Revision Supplier Comment Overburden and I Materials Interval	: 100201 : 16-Jan • Date: • cation Source: • comment:	-2009 00:00:00		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 456933.00 5034688.00 UTM83 4 margin of error : 30 m - 100 m wwr	
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source Improvement Loc Source Revision Supplier Comment Overburden and Materials Interval	100201 : 16-Jan Date: cation Source: cation Method: Comment:	-2009 00:00:00		Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	456933.00 5034688.00 UTM83 4 margin of error : 30 m - 100 m	
DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source Improvement Loc Source Revision Supplier Comment Overburden and In Materials Interval	: 16-Jan Date: Incation Source: Incation Method: In Comment:	-2009 00:00:00		Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	456933.00 5034688.00 UTM83 4 margin of error : 30 m - 100 m	
Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source Improvement Loc Source Revision Supplier Comment Overburden and In Materials Interval	e Date: cation Source: cation Method: Comment:			Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	456933.00 5034688.00 UTM83 4 margin of error : 30 m - 100 m	
Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source Improvement Loc Source Revision Supplier Comment Overburden and Materials Interval	e Date: cation Source: cation Method: Comment:			East83: North83: Org CS: UTMRC: UTMRC Desc:	456933.00 5034688.00 UTM83 4 margin of error : 30 m - 100 m	
Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source Improvement Loc Source Revision Supplier Comment Overburden and In Materials Interval	e Date: cation Source: cation Method: Comment:			North83: Org CS: UTMRC: UTMRC Desc:	5034688.00 UTM83 4 margin of error : 30 m - 100 m	
Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source Improvement Loc Source Revision Supplier Comment Overburden and In Materials Interval	e Date: cation Source: cation Method: Comment:			Org CS: UTMRC: UTMRC Desc:	UTM83 4 margin of error : 30 m - 100 m	
Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source Improvement Loc Source Revision Supplier Comment Overburden and Interval	e Date: cation Source: cation Method: Comment:			UTMRC: UTMRC Desc:	4 margin of error : 30 m - 100 m	
Date Completed: Remarks: Elevrc Desc: Location Source Improvement Loc Source Revision Supplier Comment Overburden and Materials Interval	e Date: cation Source: cation Method: Comment:			UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks: Elevrc Desc: Location Source Improvement Loc Source Revision Supplier Comment Overburden and Interval	e Date: cation Source: cation Method: Comment:				0	
Elevrc Desc: Location Source Improvement Loc Improvement Loc Source Revision Supplier Comment Overburden and Materials Interval	cation Source: cation Method: Comment:			Location Method:	wwr	
Location Source Improvement Loc Improvement Loc Source Revision Supplier Comment Overburden and Materials Interval	cation Source: cation Method: Comment:					
Improvement Loo Improvement Loo Source Revision Supplier Comment Overburden and Materials Interval	cation Source: cation Method: Comment:					
Materials Interval						
Formation ID:		1002488492				
Layer:		1				
Color:		6				
General Color:		BROWN				
Mat1: Most Common Ma	Actorial:	01 FILL				
Mat2:	laterial:	28				
Mat2 Desc:		SAND				
Mat2 Desc. Mat3:		77				
Mat3. Mat3 Desc:		LOOSE				
Formation Top De	Denth [.]	0.0				
Formation End D		0.610000014305114	7			
Formation End D		m				
Overburden and Materials Interval						
Formation ID:	_	1002488494				
Layer:		3				
Color:		2				
General Color:		GREY				
Mat1:		05				
Most Common Ma	laterial:	CLAY				
Mat2:		06				
Mat2 Desc:		SILT				
Mat3:		91				
Mat3 Desc:	Dom the	WATER-BEARING	4			
Formation Top De Formation End De Formation End De	Depth:	3.099999904632568 6.099999904632568 m				
Overburden and I Materials Interval						

• •	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation ID:		1002488493			
Layer:		2			
Color:		6			
General Color:		BROWN			
Mat1:		05			
Most Common	Material:	CLAY			
Mat2:		06			
Mat2 Desc:		SILT			
Mat3:		85			
Mat3 Desc:		SOFT			
Formation Top	Depth:	0.610000014305114	7		
Formation End		3.099999904632568	34		
Formation End	Depth UOM:	m			
<u>Annular Space/</u> Sealing Record					
Plug ID:		1002488498			
Layer:		3			
Plug From:		2.740000009536743	5		
Plug To:		6.099999904632568			
Plug Depth UO	М:	m			
<u>Annular Space/</u> Sealing Record	/Abandonment				
-	1	1002488406			
Plug ID:		1002488496			
Layer:		1			
Plug From:		0.0			
Plug To:		0.300000011920928	96		
Plug Depth UO	W:	m			
<u>Annular Space/</u> <u>Sealing Record</u>					
Plug ID:		1002488497			
Layer:		2			
Plug From:		0.300000011920928	96		
Plug To:		2.740000009536743			
Plug Depth UO	М:	m	,		
<u>Method of Cons</u> Use	struction & Well				
		1000 100 00			
Method Constru		1002488504			
Method Constru		H			
Method Constru Other Method C		Geoprobe			
Pipe Informatio	<u>n</u>				
Pine ID.		1002488491			
Pipe ID: Casing No:		0			
Comment:		0			
Alt Name:					
All Name.					
Construction R	ecord - Casing				
Construction R	ecord - Casing	1002488500			
<u>Construction R</u> Casing ID:	ecord - Casing	1002488500 1			
Construction R	ecord - Casing				

Map Key	Number o Records	f Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Open Hole or	Material:	PLASTIC			
Depth From:		0.0			
Depth To:		3.0999999046325	684		
Casing Diame	ter:	4.0300002098083			
Casing Diame	tor IIOM·	cm	•		
Casing Depth	001/11:	m			
Construction	<u>Record - Scr</u>	<u>een</u>			
Screen ID:		1002488501			
Layer:		1			
Slot:		10			
Screen Top D		3.0999999046325	684		
Screen End D	epth:	6.0999999046325	68		
Screen Materi	al:	5			
Screen Depth	UOM:	m			
Screen Diame	ter UOM:	cm			
Screen Diame		4.8200001716613	77		
Water Details					
		4000400400			
Water ID:		1002488499			
Layer:					
Kind Code:					
Kind:					
Water Found	Depth:				
Water Found	Depth UOM:	m			
Hole Diameter	r				
Hole ID:		1002488495			
Diameter:		8.25			
Depth From:		0.0			
Depth To:		6.0999999046325	68		
Hole Depth U	о <i>м-</i>	m	00		
Hole Diameter		cm			
<u>6</u>	1 of 3	ESE/89.0	57.9 / 0.80	Margaret McGurn, Michael McGur Kelvin McGurn 1375 Youville Drive	n and Andrew CA
				Ottawa ON K1C 4R1	
Certificate #: Application Ye		4626-5SYSR8 2003			
ssue Date:	cai .	11/7/2003			
Approval Type	e:	Industrial Sewage	VVORKS		
Status:		Approved			
Application Ty	ype:				
Client Name:					
Client Addres	s:				
Client City:					
Client Postal (Code:				
Project Descri					
Contaminants					
Emission Con					
6	2 of 3	ESE/89.0	57.9 / 0.80	Surgenor National Leasing Limite	d
ž	_ 0. 0		0.107 0.00	1375 Youville Dr Ottawa ON K1K 3B1	ECA
	7	454-9V6JTR		MOE District: Ottawa	
Approval No:	'				

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Approval Da Status: Record Type Link Source SWP Area N Approval Ty Project Type Business Na Address: Full Address Full PDF Lin	e: : lame: pe: e: ame: s:	IND Sur 137	A-INDUSTRIAL \$ USTRIAL SEW# genor National L 5 Youville Dr	easing Limited	City: Longitude: Latitude: Geometry X: Geometry Y:	-75.5487 45.465004 9HLKNU-14.pdf	
PDF Site Loo							
<u>6</u>	3 of 3	E	SE/89.0	57.9 / 0.80	Margaret McGurn, Mic Kelvin McGurn 1375 Youville Drive Ottawa ON K1K 3B1	chael McGurn and Andrew	ECA
Approval No Approval Da Status: Record Type Link Source SWP Area N Approval Ty Project Type Business Na Address: Full Address Full Address Full PDF Lin PDF Site Loo	nte: e: lame: pe: e: ame: s: k:	IND Mai 137	for Replaced A-INDUSTRIAL S USTRIAL SEWA garet McGurn, N 5 Youville Drive	lichael McGurn and	MOE District: City: Longitude: Latitude: Geometry X: Geometry Y: d Andrew Kelvin McGurn	Ottawa -75.54901 45.462296 5S5H7M-14.pdf	
<u>7</u>	1 of 3	N	E/89.1	56.9 / -0.20	Regimbal Promotions 1439 Youville Dr Unit Orléans ON K1C 4M8		SCT
Established: Plant Size (fi Employment	t²):	01- 200	SEP-26 0				
<u>Details</u> Description: SIC/NAICS C			Other Miscellane 990	ous Manufacturing			
Description: SIC/NAICS (ating, Engraving, 810	Heat Treating and	Allied Activities		
<u>7</u>	2 of 3	N	E/89.1	56.9/-0.20	1439 Youville Dr Ottawa ON K1C4M8		EHS
Order No: Status: Report Type Report Date. Date Receiv Previous Sit Lot/Building Additional Ir	: ed: re Name: ı Size:	20150924135 C Custom Repo 30-SEP-15 24-SEP-15			Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.549538 45.464232	

Map Key	Numbe Record		Elev/Diff (m)	Site		DB
<u>7</u>	3 of 3	NE/89.1	56.9 / -0.20	Anchor air conditionin 6-1439 Youville Orleans ON K1C 4M8	g	GEN
Generator No SIC Code: SIC Descripti Approval Yea	ion:	ON3198903 As of Nov 2021		Status: Co Admin: Choice of Contact: Phone No Admin:	Registered	
PO Box No: Country:		Canada		Contam. Facility: MHSW Facility:		
<u>Detail(s)</u>						
Waste Class: Waste Class		252 L Waste crankcase	oils and lubricants			
<u>8</u>	1 of 3	ENE/96.6	57.9 / 0.83	EXPRESS 1455 YOUVILLE DR SU ORLEANS ON K1C 4R		SCT
Established: Plant Size (ft Employment.	²):	1983 1500 15				
<u>Details</u> Description: SIC/NAICS C	ode:	NEWSPAPERS: F 2711	Publishing, or P	UBLISHING AND PRINTING	3	
<u>8</u>	2 of 3	ENE/96.6	57.9/0.83	1168760 Ontario Inc. & Inc. 1455 Youville Dr Ottawa ON	a Youville Drive Property	СА
Certificate #: Application Y Issue Date: Approval Typ Status: Application 1 Client Name: Client Addres Client City: Client Postal	Year: be: Type: ss: Code:	1255-7TZJYX 2009 7/24/2009 Industrial Sewage Approved	Works			
Project Desc Contaminant Emission Co	ts:					
<u>8</u>	3 of 3	ENE/96.6	57.9/0.83	1168760 Ontario Inc. 8 Inc. 1455 Youville Dr Ottawa ON K1C 6Z7	A Youville Drive Property	ECA
Approval No: Approval Dat Status: Record Type Link Source: SWP Area Na	te: :	1255-7TZJYX 2009-07-24 Approved ECA IDS Rideau Valley		MOE District: City: Longitude: Latitude: Geometry X: Geometry Y:	Ottawa -75.54914 45.46369	
Approval Typ	pe:	ECA-INDUSTRIA	L SEWAGE WORK	S		

Map Key	Numbe Record		Elev/Diff (m)	Site		D
Project Type Business Na Address:	ame:	INDUSTRIAL SEW 1168760 Ontario Ir 1455 Youville Dr		e Property Inc.		
Full Address Full PDF Lin PDF Site Loo	nk:	https://www.access	senvironment.ene	.gov.on.ca/instruments/8960-	-7NXPA8-14.pdf	
<u>9</u>	1 of 1	N/101.1	56.9 / -0.20	1438 YOUVILLE DR. Ottawa ON		ww
Nell ID:		7119507		Data Entry Status:		
Construction	n Date:			Data Src:		
Primary Wat	ter Use:	Monitoring and Test Hole		Date Received:	2/23/2009	
Sec. Water L	Use:	0		Selected Flag:	TRUE	
Final Well St	tatus:	Monitoring and Test Hole		Abandonment Rec:		
Water Type:				Contractor:	7241	
Casing Mate	erial:			Form Version:	7	
Audit No:		Z85887		Owner:		
Tag:		A077978		Street Name:	1438 YOUVILLE DR.	
Constructio	n Method:			County:	OTTAWA	
Elevation (m	n):			Municipality:	OTTAWA CITY	
Elevation Re	eliability:			Site Info:		
Depth to Be	drock:			Lot:		
Well Depth:				Concession:		
Overburden,	/Bedrock:			Concession Name:		
Pump Rate:				Easting NAD83:		
Static Water	r Level:			Northing NAD83:		
Flowing (Y/N	V):			Zone:		
Flow Rate:				UTM Reliability:		
Clear/Cloud	y:			-		
PDF URL (M	lap):	https://d2khazk8e8	3rdv.cloudfront.ne	et/moe_mapping/downloads/2	2Water/Wells_pdfs/711\7119507.pdf	
Additional D	Detail(s) (Ma	<u>np)</u>				
Well Comple	eted Date:	2009/01/16				
Year Comple		2009				
Depth (m):		6.1				
Latitude:		45.4645616544907	7			
Longitude:		-75.550886739000	7			
Path:		711\7119507.pdf				
Bore Hole In	nformation					
Bore Hole ID	D:	1002019255		Elevation:		
DP2BR:				Elevrc:		
Spatial Statu	us:			Zone:	18	
Code OB:				East83:	456934.00	
Code OB De	esc:			North83:	5034707.00	
Open Hole:				Org CS:	UTM83	
Cluster Kind				UTMRC:	4	
Date Comple	eted:	16-Jan-2009 00:00:00		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:				Location Method:	wwr	

Supplier Comment: Overburden and Bedrock wwr

Location Method:

Remarks:

Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

DI

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug ID:		1002488514			
Layer:		3			
Plug From:		2.74000009536743			
Plug To:		6.099999904632568			
Plug Depth L	JOM:	m			
<u>Annular Spa</u> <u>Sealing Reco</u>	<u>ce/Abandonment</u> ord				
Plug ID:		1002488512			
Layer:		1			
Plug From:		0.0			
Plug To:		0.3100000023841858	3		
Plug Depth L	JOM:	m			
<u>Method of Co Use</u>	onstruction & Well				
Method Con	struction ID:	1002488520			
Method Con	struction Code:	D			
Method Con	struction:	Direct Push			
Other Metho	d Construction:				
<u>Pipe Informa</u>	<u>ition</u>				
Pipe ID:		1002488507			
Casing No:		0			
Comment:					
Alt Name:					
<u>Constructior</u>	n Record - Casing				
Casing ID:		1002488516			
Layer:		1			
Material:		5			
Open Hole o		PLASTIC			
Depth From:		0.0			
Depth To:		3.0999999046325684	ļ		
Casing Diam		4.03000020980835			
Casing Diam		cm			
Casing Dept	h UOM:	m			
<u>Constructior</u>	n Record - Screen				
Screen ID:		1002488517			
Layer:		1			
Slot:		10			
Screen Top I		3.0999999046325684	ł		
Screen End		6.099999904632568			
Screen Mate		5			
Screen Dept		m			
Screen Diam Screen Diam		cm 4.820000171661377			
<u>Water Details</u>	<u>s</u>				
Water ID:		1002488515			
Layer:					
Kind Code:					
Kind:					
Water Found	l Denth:				

Water Found Depth:

Мар Кеу	Number Records		Elev/Diff (m)	Site	DB
Water Found	I Depth UON	1 : m			
Hole Diamete	<u>er</u>				
Hole ID: Diameter: Depth From: Depth To: Hole Depth L Hole Diamete	JOM:	1002488511 8.25 0.0 6.0999999046325 m cm	68		
<u>10</u>	1 of 9	NNW/109.9	56.9 / -0.20	BUDGET CAR AND TRUCK RENTALS OF OTTAWA 1430 YOUVILLE DR ORLEANS ON K1C 2X8	PRT
Location ID: Type: Expiry Date:		27476 private			
Capacity (L): Licence #:		22730.00 0076411727			
<u>10</u>	2 of 9	NNW/109.9	56.9 / -0.20	Janad Corp. / Avraham Holdings inc. 1430 Youville Dr Ottawa ON K1C 2X8	GEN
Generator No SIC Code: SIC Descript Approval Yea PO Box No: Country:	ion:	ON7047339 03,04		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
<u>10</u>	3 of 9	NNW/109.9	56.9 / -0.20	1430 Youville Drive Ottawa (Orleans) ON K1C 2X8	EHS
Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional In	ed: e Name: Size:	20050328088 C 4/6/2005 3/28/2005		Nearest Intersection:Municipality:Client Prov/State:ONSearch Radius (km):0.25X:-75.550584Y:45.464515	
<u>10</u>	4 of 9	NNW/109.9	56.9 / -0.20	BUDGET CAR AND TRUCK RENTALS OF OTTAWA 1430 YOUVILLE DR ORLEANS ON K1C 2X8	FSTH
License Issu Tank Status: Tank Status Operation Ty Facility Type	As Of: /pe:	2/1/1994 Licensed August 2007 Private Fuel Outlet Gasoline Station -			
<u>Details</u> Status: Year of Insta	llation:	Active 1993			

Мар Кеу	Numbe Record		Elev/Diff (m)	Site	DB
Corrosion Pl Capacity: Tank Fuel Ty		22700 Liquid Fuel Double	Wall UST - Gaso	line	
<u>10</u>	5 of 9	NNW/109.9	56.9 / -0.20	BUDGETCAR INC. 1430 YOUVILLE DR. ORLEANS ON K1C 2X8	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country:	tion:	ON5552048 532112 Passenger Car Leasing 06		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
<u>Detail(s)</u>					
Waste Class Waste Class		221 LIGHT FUELS			
<u>10</u>	6 of 9	NNW/109.9	56.9 / -0.20	BUDGET CAR AND TRUCK RENTALS OF OTTAWA 1430 YOUVILLE DR ORLEANS ON K1C 2X8	FSTH
License Issu Tank Status: Tank Status Operation Ty Facility Type	As Of: ype:	2/1/1994 Licensed December 2008 Private Fuel Outlet Gasoline Station -			
<u>Details</u> Status: Year of Insta Corrosion Pl Capacity: Tank Fuel Ty	rotection:	Active 1993 22700 Liquid Fuel Double	Wall UST - Gaso	line	
<u>10</u>	7 of 9	NNW/109.9	56.9 / -0.20	DISCOUNT CAR RENTALS 1430 YOUVILLE DR OTTAWA ON K1C 2X8	GEN
Generator N SIC Code: SIC Descript		ON6205930 485990 Other Transit and Ground Pa Transportation	ssenger	Status: Co Admin: Choice of Contact:	
Approval Ye PO Box No: Country:	ars:	2010		Phone No Admin: Contam. Facility: MHSW Facility:	
<u>Detail(s)</u>					
Waste Class Waste Class		221 LIGHT FUELS			
<u>10</u>	8 of 9	NNW/109.9	56.9/-0.20	BUDGET CAR AND TRUCK RENTALS OF OTTAWA 1430 YOUVILLE DR ORLÉANS K1C 2X8 ON CA	FST

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Order No: 22060901021

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		
				ON		
Instance No: Status: Cont Name: Instance Type Item: Item Descripti Tank Type: Install Date: Install Year: Years in Servi Model: Description: Capacity: Tank Material. Corrosion Proc Overfill Protect Facility Type: Parent Facility Facility Locati	ion: FS Liq Double 1/25/11 1993 ice: NULL 22700 Steel trect: Sacrific ct: 7 Type:	uid Fuel Tank uid Fuel Tank 9 Wall UST		Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
Device Installe		1430 YOUVILLE DF	R ORLÉANS K10	C 2X8 ON CA		

Liquid Fuel Tank Details

Overfill Protection:

Owner Account Name:	BUDGET CAR AND TRUCK RENTALS OF OTTAWA	
Item:	FS LIQUID FUEL TANK	

<u>10</u>	9 of 9	NNW/109.9	56.9 / -0.20	1430 Youville Dr Ottawa ON K1C2X8		EHS
Order No: Status:		20141125007 C		Nearest Intersection: Municipality:		
Report Type:		Custom Report		Client Prov/State:	ON	
Report Date:		28-NOV-14		Search Radius (km):	.25	
Date Received	l:	25-NOV-14		X:	-75.551701	
Previous Site	Name:			Y:	45.464432	
Lot/Building S	Size:					
Additional Info	o Ordered	l:				

<u>11</u>	1 of 1	WSW/118.9	57.9 / 0.80	ON		BORE
				en en		
Borehole ID):	615362		Inclin FLG:	No	
OGF ID:		215516304		SP Status:	Initial Entry	
Status:				Surv Elev:	No	
Type:		Borehole		Piezometer:	No	
Use:				Primary Name:		
Completion	Date:			Municipality:		
Static Wate	r Level:			Lot:		
Primary Wa	ter Use:			Township:		
Sec. Water	Use:			Latitude DD:	45.462439	
Total Depth	<i>m:</i>	-999		Longitude DD:	-75.552827	
Depth Ref:		Ground Surface		UTM Zone:	18	
Depth Elev:				Easting:	456781	
Drill Method				Northing:	5034472	
Orig Groun		57.9		Location Accuracy:		
Elev Reliab				Accuracy:	Not Applicable	
DEM Groun		59				
Concession						
Location D:						

DB

Map Key	Number Records		Direction/ Distance (m	Elev/Diff) (m)	Site	D
Survey D: Comments:						
Borehole Geolo	ogy Stratu	<u>m</u>				
Geology Stratu	ım ID:	21840128	3		Mat Consistency:	
Top Depth:		0	•		Material Moisture:	
Bottom Depth:		39.6			Material Texture:	
Material Color:					Non Geo Mat Type:	
Material 1:		Unknown			Geologic Formation:	
Material 2:					Geologic Group:	
Material 3:					Geologic Period:	
Material 4:					Depositional Gen:	
Gsc Material De	•					
Stratum Descri	ption:		UNSPECIFIED.			
Geology Stratu	ım ID:	21840128	4		Mat Consistency:	Dense
Top Depth:		39.6			Material Moisture:	
Bottom Depth:		~			Material Texture:	
Material Color:		Grey			Non Geo Mat Type:	
<i>Material 1:</i> Material 2:		Bedrock			Geologic Formation:	
Vaterial 2: Vaterial 3:					Geologic Group: Geologic Period:	
Vaterial 3. Vaterial 4:					Depositional Gen:	
Gsc Material De	escription				Depositional Gen.	
Stratum Descri			BEDROCK, LIME	STONE, 00254EY	STIFF. 00000009LT. GREY.	VERY DENSE. BEDROCK. GREY,SOUN **N
				wided by the depar		
<u>Source</u>						
		Data Surv	ev		Source Appl:	Spatial/Tabular
Source Type:		Data Surv Geologica			Source Appl: Source Iden:	Spatial/Tabular 1
Source Type: Source Orig:		Geologica	I Survey of Canad		Source Iden:	1
Source Type:			I Survey of Canad		••	•
Source Type: Source Orig: Source Date:		Geologica 1956-1972	I Survey of Canad		Source Iden: Scale or Res:	1 Varies
Source Type: Source Orig: Source Date: Confidence:		Geologica 1956-1972 M	l Survey of Canad 2	da	Source Iden: Scale or Res: Horizontal:	1 Varies NAD27
Source Type: Source Orig: Source Date: Confidence: Observatio:		Geologica 1956-1972 M	l Survey of Canac 2 Urban Geology A	da utomated Informati	Source Iden: Scale or Res: Horizontal: Verticalda:	1 Varies NAD27
Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name:		Geologica 1956-1972 M	l Śurvey of Canac 2 Urban Geology A File: OTTAWA2.t:	da utomated Informati	Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS)	1 Varies NAD27
Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Details: Confiden 1:		Geologica 1956-1972 M	l Śurvey of Canac 2 Urban Geology A File: OTTAWA2.t:	da utomated Informati xt RecordID: 07870	Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS)	1 Varies NAD27
Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Details: Confiden 1:	:	Geologica 1956-1972 M	l Śurvey of Canac 2 Urban Geology A File: OTTAWA2.t:	da utomated Informati xt RecordID: 07870	Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS)	1 Varies NAD27
Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Name: Source Details: Confiden 1: Source List Source List Source Identifie Source Type:	:	Geologica 1956-1972 M 1 Data Surv	I Survey of Canad 2 Urban Geology A File: OTTAWA2.t Reliable informati ey	da utomated Informati xt RecordID: 07870	Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) 0 NTS_Sheet: 31G05H Horizontal Datum: Vertical Datum:	1 Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level
Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Details: Confiden 1: Source List Source List Source Identifie Source Type: Source Date:	: er:	Geologica 1956-1972 M 1 Data Surv 1956-1972	I Survey of Canad 2 Urban Geology A File: OTTAWA2.t Reliable informati ey	da utomated Informati xt RecordID: 07870	Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) 0 NTS_Sheet: 31G05H	1 Varies NAD27 Mean Average Sea Level NAD27
Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Details: Confiden 1: Source List Source List Source Identifie Source Type: Source Date:	: er:	Geologica 1956-1972 M 1 Data Surv 1956-1972 Varies	I Survey of Canad 2 Urban Geology A File: OTTAWA2.t Reliable informati ey 2	da utomated Informati xt RecordID: 07870 on but incomplete.	Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) 0 NTS_Sheet: 31G05H Horizontal Datum: Vertical Datum: Projection Name:	1 Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level
Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Details: Confiden 1: Source List Source List Source Identifie Source Type: Source Date:	: er: ution:	Geologica 1956-1972 M 1 Data Surv 1956-1972 Varies	I Survey of Canad 2 Urban Geology A File: OTTAWA2.t Reliable informati ey 2	da utomated Informati xt RecordID: 07870 on but incomplete. utomated Informati	Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) 0 NTS_Sheet: 31G05H Horizontal Datum: Vertical Datum:	1 Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level
Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Details: Confiden 1: Source List Source Identifie Source Identifie Source Type: Source Date: Scale or Resolu Source Name: Source Origina	: er: ution:	Geologica 1956-1972 M 1 Data Surv 1956-1972 Varies	I Survey of Canad 2 Urban Geology A File: OTTAWA2.t Reliable informati ey 2 Urban Geology A	da utomated Informati xt RecordID: 07870 on but incomplete. utomated Informati	Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) 0 NTS_Sheet: 31G05H Horizontal Datum: Vertical Datum: Projection Name:	1 Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level
Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Details: Confiden 1: Source List Source List Source Identifie Source Date: Scale or Resolu Source Name: Source Origina	: er: ution: ntors:	Geologica 1956-1972 M 1 Data Surv 1956-1972 Varies	I Survey of Canad Urban Geology A File: OTTAWA2.t Reliable informati ey 2 Urban Geology A Geological Surve	da utomated Informati xt RecordID: 07870 on but incomplete. utomated Informati y of Canada	Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) 0 NTS_Sheet: 31G05H Horizontal Datum: Vertical Datum: Projection Name: on System (UGAIS) 1430 Youville Drive Orléans ON K1C 2X8	1 Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level Universal Transverse Mercator
Source Type: Source Orig: Source Date: Confidence: Dbservatio: Source Name: Source Details: Confiden 1: Source List Source Identifie Source Date: Source Date: Scale or Resolt Source Name: Source Origina	: er: ution: ntors:	Geologica 1956-1972 M 1 Data Surv 1956-1972 Varies 20190121	I Survey of Canad Urban Geology A File: OTTAWA2.t Reliable informati ey 2 Urban Geology A Geological Surve	da utomated Informati xt RecordID: 07870 on but incomplete. utomated Informati y of Canada	Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) 0 NTS_Sheet: 31G05H Horizontal Datum: Vertical Datum: Projection Name: on System (UGAIS) 1430 Youville Drive Orléans ON K1C 2X8 Nearest Intersection:	1 Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level Universal Transverse Mercator
Source Type: Source Orig: Source Date: Confidence: Dbservatio: Source Name: Source Details: Confiden 1: Source List Source Identifie Source Date: Source Date: Source Name: Source Origina 12 1 Order No: Status:	: er: ution: ntors:	Geologica 1956-1972 M 1 Data Surv 1956-1972 Varies 20190121 C	I Survey of Canad Urban Geology A File: OTTAWA2.t: Reliable informati ey 2 Urban Geology A Geological Surve NNW/127.6 035	da utomated Informati xt RecordID: 07870 on but incomplete. utomated Informati y of Canada	Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) 0 NTS_Sheet: 31G05H Horizontal Datum: Vertical Datum: Projection Name: on System (UGAIS) 1430 Youville Drive Orléans ON K1C 2X8 Nearest Intersection: Municipality:	1 Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level Universal Transverse Mercator
Source Type: Source Orig: Source Date: Confidence: Dbservatio: Source Name: Source Details: Confiden 1: Source List Source Identifie Source Date: Source Date: Source Date: Source Name: Source Origina	: er: ution: ntors:	Geologica 1956-1972 M 1 Data Surv 1956-1972 Varies 20190121	I Survey of Canad Urban Geology A File: OTTAWA2.t: Reliable informati ey Urban Geology A Geological Surve NNW/127.6 035 eport	da utomated Informati xt RecordID: 07870 on but incomplete. utomated Informati y of Canada	Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) 0 NTS_Sheet: 31G05H Horizontal Datum: Vertical Datum: Projection Name: on System (UGAIS) 1430 Youville Drive Orléans ON K1C 2X8 Nearest Intersection: Municipality: Client Prov/State:	1 Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level Universal Transverse Mercator
Source Type: Source Orig: Source Date: Confidence: Dbservatio: Source Name: Source Details: Confiden 1: Source List Source Identifie Source Date: Source Date: Source Name: Source Origina 12 1 Order No: Status:	: er: ution: ntors:	Geologica 1956-1972 M 1 Data Surv 1956-1972 Varies 20190121 C Custom R	I Survey of Canad Urban Geology A File: OTTAWA2.t Reliable informati ey Urban Geology A Geological Surve NNW/127.6 035 eport	da utomated Informati xt RecordID: 07870 on but incomplete. utomated Informati y of Canada	Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) 0 NTS_Sheet: 31G05H Horizontal Datum: Vertical Datum: Projection Name: on System (UGAIS) 1430 Youville Drive Orléans ON K1C 2X8 Nearest Intersection: Municipality:	1 Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level Universal Transverse Mercator
Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Details: Confiden 1: Source List Source Identifie Source Date: Source Date: Source Origina 12 1 Order No: Status: Report Type: Report Date:	er: ution: ntors:	Geologica 1956-1972 M 1 Data Surv 1956-1972 Varies 20190121 C Custom R 25-JAN-15	I Survey of Canad Urban Geology A File: OTTAWA2.t Reliable informati ey Urban Geology A Geological Surve NNW/127.6 035 eport	da utomated Informati xt RecordID: 07870 on but incomplete. utomated Informati y of Canada	Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) 0 NTS_Sheet: 31G05H Horizontal Datum: Vertical Datum: Projection Name: on System (UGAIS) 1430 Youville Drive Orléans ON K1C 2X8 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km):	1 Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level Universal Transverse Mercator
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Map Key	Number Record		Elev/Diff (m)	Site		DB
<u>13</u>	1 of 1	ESE/134.6	57.9 / 0.80	1807 ST. JOSEPH B OTTAWA ON	LVD.	wwis
Well ID:		7154131		Data Entry Status:		
Constructio	n Date:			Data Src:		
Primary Wat	ter Use:	Monitoring and Test Hole		Date Received:	11/4/2010	
Sec. Water U	Use:	0		Selected Flag:	TRUE	
Final Well S	tatus:	Monitoring and Test Hole		Abandonment Rec:		
Water Type:	:			Contractor:	7241	
Casing Mate	erial:			Form Version:	7	
Audit No:		Z113197		Owner:		
Tag:		A094075		Street Name:	1807 ST. JOSEPH BLVD.	
Constructio	n Method:			County:	OTTAWA	
Elevation (m	n):			Municipality:	GLOUCESTER TOWNSHIP	
Elevation Re	eliability:			Site Info:		
Depth to Be	drock:			Lot:		
Well Depth:				Concession:		
Overburden	/Bedrock:			Concession Name:		
Pump Rate:				Easting NAD83:		
Static Water	r Level:			Northing NAD83:		
Flowing (Y/	N):			Zone:		
Flow Rate:	,			UTM Reliability:		
Clear/Cloud	ly:			-		

PDF URL (Map):

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/715\7154131.pdf

Additional Detail(s) (Map)

Well Completed Date:	2010/09/17
Year Completed:	2010
Depth (m):	7.62
Latitude:	45.4626297951631
Longitude:	-75.5483096727472
Path:	715\7154131.pdf

Bore Hole Information

Bore Hole ID: DP2BR:	1003362607	Elevation: Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	457134.00
Code OB Desc:		North83:	5034491.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	3
Date Completed:	17-Sep-2010 00:00:00	UTMRC Desc:	margin of error : 10 - 30 m
Remarks:		Location Method:	wwr
Elevrc Desc: Location Source Date:			

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID:	1003483712
Layer:	2
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	85

Nat2 SOFT Mat2 91 Mat2 YMTER-REARING Formation End Depht: 1.22000028102285 Formation End Depht: 4.269999900226514 Formation End Depht: 4.269999900226514 Formation End Depht: 4.269999900226514 Formation End Depht: 1003483713 Layer: 3 Coverburden and Bedrock. Materials Interval Formation ID: 1003483713 Layer: 3 Convert Color: GEY Mat2: 85 Mat2: 85 Mat2: 91 Formation Top Depth: 4.269999980926514 Formation Top Depth: 4.269999980926514 Formation End Depth: 7.61999988555902 Formation End Depth: 7.61999988555902 Formation End Depth: 7.61999988555902 Formation ID: 1003483711 Layer: 1 Color: 6 General Color: BCWNN Mat2: SAND Mat2: <t< th=""><th>DB</th><th>Site</th><th>Site</th><th>Elev/Diff (m)</th><th>Direction/ Distance (m)</th><th>Number of Records</th><th>Map Key</th></t<>	DB	Site	Site	Elev/Diff (m)	Direction/ Distance (m)	Number of Records	Map Key
Math Desc: WATER-BEARING Formation End Depth: 4.28999380926514 Formation End Depth: 4.28999380926514 Formation End Depth: 4.28999380926514 Formation End Depth: 1.003483713 Layer: 3 Color: Q Goration End Depth: 0.03483713 Layer: 3 Color: Q General Color: GREY Matt: 05 Matt: CLAY Matt: S Desc: SOFT Matt: SOFT Matt: SOFT Matt: CLAY Matt: SOFT Matt: T Soft: SOFT							
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						<i>₩</i>	, iug Depui O
Annular Space/Abandonment Sealing Record							

Plug ID: Layer: Plug From: Plug To: Plug Depth UOM: <u>Method of Construction</u> Method Construction Method Construction Construction Record Casing ID: Layer: Material: Open Hole or Materi Depth From: Depth To: Casing Diameter: Casing Diameter UC Casing Depth UOM: Construction Record Screen ID: Layer: Slot: Screen Top Depth: Screen End Depth: Screen Diameter UC Screen Diameter UC Screen Diameter UC	n ID: n Code: n: ruction: <u>I - Casing</u> al: M:	1003483717 3 2.740000009536743 7.619999885559082 m 1003483723 B Other Method DIRECT PUSH 1003483710 0 1003483719 1 5 PLASTIC 0.0 3.0999999046325684 4.03000020980835 cm m	1		
Layer: Plug From: Plug To: Plug Depth UOM: <u>Method of Construction</u> <u>Method Construction</u> Method Construction Method Construction Other Method Const <u>Pipe Information</u> Pipe ID: Casing No: Costruction Record Casing ID: Layer: Material: Open Hole or Materia Depth From: Depth From: Depth From: Depth To: Casing Diameter: Casing Diameter: Casing Diameter: Casing Diameter: Casing Diameter: Casing Depth UOM: Construction Record Screen ID: Layer: Slot: Screen Fnd Depth: Screen End Depth: Screen Diameter UO	n ID: n Code: n: ruction: <u>I - Casing</u> al: M:	2.74000009536743 7.619999885559082 m 1003483723 B Other Method DIRECT PUSH 1003483710 0 1003483719 1 5 PLASTIC 0.0 3.0999999046325684 4.03000020980835 cm	1		
Plug To: Plug Depth UOM: Method of Construction Method Construction Pipe ID: Casing No: Comment: Alt Name: Construction Record Casing ID: Layer: Material: Open Hole or Material Depth To: Casing Diameter: Casing Diameter: Casing Diameter: Casing Diameter: Casing Depth UOM: Construction Record Screen ID: Layer: Slot: Screen Top Depth: Screen End Depth: Screen Material: Screen Diameter UO	n ID: n Code: n: ruction: <u>I - Casing</u> al: M:	7.619999885559082 m 1003483723 B Other Method DIRECT PUSH 1003483710 0 1003483719 1 5 PLASTIC 0.0 3.0999999046325684 4.03000020980835 cm	1		
Plug Depth UOM: <u>Method of Construction</u> <u>Use</u> Method Construction Method Construction Method Construction Differ Method Construction Pipe Information Pipe ID: Casing No: Comment: Alt Name: <u>Construction Record</u> Casing ID: Layer: Material: Depth From: Depth To: Casing Diameter: Casing Diameter: Casing Diameter: Casing Diameter: Casing Diameter: Casing Depth UOM: <u>Construction Record</u> Screen ID: Layer: Slot: Screen End Depth: Screen End Depth: Screen Diameter UO	n ID: n Code: n: ruction: <u>I - Casing</u> al: M:	m 1003483723 B Other Method DIRECT PUSH 1003483710 0 1003483719 1 5 PLASTIC 0.0 3.0999999046325684 4.03000020980835 cm	1		
Method of Construction Wethod Construction Method Construction Method Construction Dither Method Construction Pipe Information Pipe ID: Casing No: Comment: Alt Name: Construction Record Casing ID: Layer: Material: Depth From: Depth To: Casing Diameter: Casing Diameter: Casing Diameter: Casing Diameter: Casing Depth UOM: Construction Record Screen ID: Layer: Slot: Screen Top Depth: Screen End Depth: Screen Material: Screen Diameter UO	n ID: n Code: n: ruction: <u>I - Casing</u> al: M:	1003483723 B Other Method DIRECT PUSH 1003483710 0 1003483719 1 5 PLASTIC 0.0 3.0999999046325684 4.03000020980835 cm	1		
Use Method Construction Method Construction Method Construction Other Method Construction Dipe Information Pipe ID: Casing No: Comment: Alt Name: Construction Record Casing ID: Layer: Material: Open Hole or Materia Depth From: Depth From: Depth From: Depth To: Casing Diameter UC Casing Diameter UC Casing Depth UOM: Construction Record Screen ID: Layer: Slot: Screen Top Depth: Screen End Depth: Screen End Depth: Screen Diameter UC	n ID: n Code: n: ruction: <u>I - Casing</u> al: M:	B Other Method DIRECT PUSH 1003483710 0 1003483719 1 5 PLASTIC 0.0 3.0999999046325684 4.03000020980835 cm	1		
Method Construction Method Construction Other Method Construction Other Method Construction Pipe ID: Casing No: Comment: Alt Name: Construction Record Casing ID: Layer: Material: Open Hole or Materia Depth From: Depth To: Casing Diameter: Casing Diameter: Casing Diameter: Casing Diameter: Casing Depth UOM: Construction Record Screen ID: Layer: Slot: Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM:	n Code: n: ruction: <u>I - Casing</u> al: M:	B Other Method DIRECT PUSH 1003483710 0 1003483719 1 5 PLASTIC 0.0 3.0999999046325684 4.03000020980835 cm	1		
Method Construction Other Method Const Pipe Information Pipe ID: Casing No: Comment: Alt Name: Construction Record Casing ID: Layer: Material: Open Hole or Materia Depth From: Depth To: Casing Diameter: Casing Diameter: Casing Diameter: Casing Depth UOM: Construction Record Screen ID: Layer: Slot: Screen For Depth: Screen End Depth: Screen End Depth: Screen Diameter UO	n: ruction: <u>I - Casing</u> al: M:	Other Method DIRECT PUSH 1003483710 0 1003483719 1 5 PLASTIC 0.0 3.0999999046325684 4.03000020980835 cm	ł		
Other Method Const Pipe Information Pipe ID: Casing No: Comment: Alt Name: Construction Record Casing ID: Layer: Material: Open Hole or Material Depth To: Casing Diameter: UO Casing Diameter UO Casing Depth UOM: Construction Record Screen ID: Layer: Slot: Screen For Depth: Screen End Depth: Screen Material: Screen Diameter UO	ruction: <u>1 - Casing</u> al: M:	DIRECT PUSH 1003483710 0 1003483719 1 5 PLASTIC 0.0 3.0999999046325684 4.03000020980835 cm	1		
Pipe Information Pipe ID: Casing No: Comment: Alt Name: Construction Record Casing ID: Layer: Material: Open Hole or Materi Depth To: Casing Diameter: Casing Diameter: Casing Diameter: Casing Diameter: Casing Depth UOM: Construction Record Screen ID: Layer: Slot: Screen Top Depth: Screen End Depth: Screen End Depth: Screen Material: Screen Diameter UO	<u>I - Casing</u> al: M:	1003483710 0 1003483719 1 5 PLASTIC 0.0 3.0999999046325684 4.03000020980835 cm	1		
Pipe ID: Casing No: Comment: Alt Name: Construction Record Casing ID: Layer: Material: Open Hole or Material Depth From: Depth From: Casing Diameter: Casing Diameter UO Casing Depth UOM: Construction Record Screen ID: Layer: Slot: Screen Top Depth: Screen End Depth: Screen Material: Screen Diameter UO	al: M:	0 1003483719 1 5 PLASTIC 0.0 3.0999999046325684 4.03000020980835 cm	1		
Casing No: Comment: Alt Name: Construction Record Casing ID: Layer: Material: Open Hole or Materi Depth From: Depth From: Depth To: Casing Diameter: Casing Diameter UC Casing Depth UOM: Construction Record Storeen ID: Layer: Slot: Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UC	al: M:	0 1003483719 1 5 PLASTIC 0.0 3.0999999046325684 4.03000020980835 cm	1		
Comment: Alt Name: Construction Record Casing ID: Layer: Material: Open Hole or Materi Depth From: Depth To: Casing Diameter: Casing Diameter UC Casing Depth UOM: Construction Record Screen ID: Layer: Slot: Screen Top Depth: Screen End Depth: Screen End Depth: Screen Diameter UC	al: M:	1003483719 1 5 PLASTIC 0.0 3.0999999046325684 4.03000020980835 cm	1		
Alt Name: <u>Construction Record</u> Casing ID: Layer: Material: Open Hole or Materi Depth From: Depth To: Casing Diameter: Casing Diameter UC Casing Depth UOM: <u>Construction Record</u> Screen ID: Layer: Slot: Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UC	al: M:	1 5 PLASTIC 0.0 3.0999999046325684 4.03000020980835 cm	1		
Construction Record Casing ID: Layer: Material: Open Hole or Materi Depth From: Depth To: Casing Diameter: Casing Diameter UC Casing Depth UOM: Construction Record Screen ID: Layer: Slot: Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM:	al: M:	1 5 PLASTIC 0.0 3.0999999046325684 4.03000020980835 cm	1		
Casing ID: Layer: Material: Open Hole or Materi Depth From: Depth To: Casing Diameter: Casing Diameter UO Casing Depth UOM: Construction Record Screen ID: Layer: Slot: Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM:	al: M:	1 5 PLASTIC 0.0 3.0999999046325684 4.03000020980835 cm	1		
Layer: Material: Open Hole or Materi Depth From: Depth To: Casing Diameter: Casing Diameter UO Casing Depth UOM: Construction Record Screen ID: Layer: Slot: Screen Top Depth: Screen End Depth: Screen Depth UOM: Screen Diameter UO	М:	1 5 PLASTIC 0.0 3.0999999046325684 4.03000020980835 cm	1		
Material: Open Hole or Materi Depth From: Depth To: Casing Diameter: Casing Diameter UC Casing Depth UOM: Construction Record Screen ID: Layer: Slot: Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UC	М:	5 PLASTIC 0.0 3.0999999046325684 4.03000020980835 cm	1		
Open Hole or Materi Depth From: Depth To: Casing Diameter: Casing Diameter UC Casing Depth UOM: Construction Record Screen ID: Layer: Slot: Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UC	М:	PLASTIC 0.0 3.0999999046325684 4.03000020980835 cm	1		
Depth From: Depth To: Casing Diameter: Casing Diameter UC Casing Depth UOM: <u>Construction Record</u> Screen ID: Layer: Slot: Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UC	М:	0.0 3.0999999046325684 4.03000020980835 cm	1		
Depth To: Casing Diameter: Casing Diameter UC Casing Depth UOM: <u>Construction Record</u> Screen ID: Layer: Slot: Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UC		3.0999999046325684 4.03000020980835 cm	1		
Casing Diameter: Casing Diameter UC Casing Depth UOM: <u>Construction Record</u> Screen ID: Layer: Slot: Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UC		4.03000020980835 cm			
Casing Depth UOM: Construction Record Screen ID: Layer: Slot: Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UO					
Construction Record Screen ID: Layer: Slot: Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UO	1 - Soroon	m			
Screen ID: Layer: Slot: Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UO	I - Scroon				
Layer: Slot: Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UO	- Screen				
Slot: Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UO		1003483720			
Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UO		1			
Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UO		10			
Screen Material: Screen Depth UOM: Screen Diameter UO		3.0999999046325684	ŧ		
Screen Depth UOM: Screen Diameter UO		7.260000228881836 5			
Screen Diameter UO		m			
Screen Diameter:	M:	cm			
		4.820000171661377			
Water Details					
Water ID:		1003483718			
Layer:					
Kind Code:					
Kind: Watar Faund Dantha					
Water Found Depth: Water Found Depth	UOM:	m			
Hole Diameter					
Hole ID:		1003483714			
Diameter:		8.25			
Depth From:		0.0			
Depth To:		7.619999885559082			
Hole Depth UOM:		m			

Re	mber of cords	Direction/ Distance (m	Elev/Diff) (m)	Site		D
Hole Diameter UOI	И:	cm				
<u>14</u> 1 of	1	ESE/140.9	57.9 / 0.80	1807 ST. JOSEPH BI OTTAWA ON	LVD.	ww
Well ID: Construction Date	71541	30		Data Entry Status: Data Src:		
Primary Water Use		oring and Test Hole		Date Received:	11/4/2010	
Sec. Water Use:	0			Selected Flag:	TRUE	
Final Well Status:	Monito	oring and Test Hole		Abandonment Rec:	70.44	
Water Type:				Contractor: Form Version:	7241 7	
Casing Material: Audit No:	Z1131	96		Owner:	1	
Tag:	A0940			Street Name:	1807 ST. JOSEPH BLVD.	
Construction Meth	od:			County:	OTTAWA	
Elevation (m):				Municipality:	GLOUCESTER TOWNSHIP	
Elevation Reliabilit Depth to Bedrock:	•			Site Info: Lot:		
Well Depth:				Concession:		
Overburden/Bedro	ck:			Concession Name:		
Pump Rate:				Easting NAD83:		
Static Water Level	:			Northing NAD83:		
Flowing (Y/N): Flow Rate:				Zone: UTM Reliability:		
Clear/Cloudy:				OTW Renability.		
PDF URL (Map):		https://d2kbazk8e	83rdy cloudfront n	et/moe_manning/downloads	/2Water/Wells_pdfs/715\7154130.pdf	
Additional Detail(S	(map)					
Well Completed Da Year Completed: Depth (m): Latitude: Longitude:		2010/09/17 2010 7.62 45.46261216196 -75.54823275431 715\7154130.pdf	19			
Well Completed Da Year Completed: Depth (m): Latitude: Longitude: Path:	ate:	2010 7.62 45.46261216196 -75.54823275431	19			
Well Completed Da Year Completed: Depth (m): Latitude: Longitude: Path: Bore Hole Informa Bore Hole ID:	ate: tion	2010 7.62 45.46261216196 -75.54823275431	19	Elevation:		
Well Completed Da Year Completed: Depth (m): Latitude: Longitude: Path: Bore Hole Informa Bore Hole ID: DP2BR:	ate: tion	2010 7.62 45.46261216196 -75.54823275431 715\7154130.pdf	19	Elevrc:		
Well Completed Da Year Completed: Depth (m): Latitude: Longitude: Path: Bore Hole Informa Bore Hole ID: DP2BR: Spatial Status:	ate: tion	2010 7.62 45.46261216196 -75.54823275431 715\7154130.pdf	19	Elevrc: Zone:	18	
Well Completed Da Year Completed: Depth (m): Latitude: Longitude: Path: Bore Hole Informa Bore Hole ID: DP2BR: Spatial Status: Code OB:	ate: tion	2010 7.62 45.46261216196 -75.54823275431 715\7154130.pdf	19	Elevrc: Zone: East83:	457140.00	
Well Completed Da Year Completed: Depth (m): Latitude: Longitude: Path: Bore Hole Informa Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc:	ate: tion	2010 7.62 45.46261216196 -75.54823275431 715\7154130.pdf	19	Elevrc: Zone: East83: North83:		
Well Completed Da Year Completed: Depth (m): Latitude: Longitude: Path: Bore Hole Informa Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:	ate: <u>tion</u> 10033	2010 7.62 45.462612161960 -75.54823275431 715\7154130.pdf	19	Elevrc: Zone: East83: North83: Org CS: UTMRC:	457140.00 5034489.00	
Well Completed Da Year Completed: Depth (m): Latitude: Longitude: Path: Bore Hole Informa Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed:	ate: <u>tion</u> 10033	2010 7.62 45.46261216196 -75.54823275431 715\7154130.pdf	19	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	457140.00 5034489.00 UTM83 3 margin of error : 10 - 30 m	
Well Completed Da Year Completed: Depth (m): Latitude: Longitude: Path: Bore Hole Informa Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks:	ate: tion 10033	2010 7.62 45.462612161960 -75.54823275431 715\7154130.pdf	19	Elevrc: Zone: East83: North83: Org CS: UTMRC:	457140.00 5034489.00 UTM83 3	
Well Completed Da Year Completed: Depth (m): Latitude: Longitude: Path: Bore Hole Informa Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc:	ate: <u>tion</u> 10033 17-Se	2010 7.62 45.462612161960 -75.54823275431 715\7154130.pdf	19	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	457140.00 5034489.00 UTM83 3 margin of error : 10 - 30 m	
Well Completed Da Year Completed: Depth (m): Latitude: Longitude: Path: Bore Hole Informa Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source D	ate: tion 10033 17-Se bate:	2010 7.62 45.462612161960 -75.54823275431 715\7154130.pdf 662605	19	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	457140.00 5034489.00 UTM83 3 margin of error : 10 - 30 m	
Well Completed Da Year Completed: Depth (m): Latitude: Longitude: Path: Bore Hole Informa Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source D Improvement Loca Improvement Loca	ate: tion 10033 17-Se Pate: ntion Source: ntion Method	2010 7.62 45.462612161960 -75.54823275431 715\7154130.pdf 962605 p-2010 00:00:00	19	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	457140.00 5034489.00 UTM83 3 margin of error : 10 - 30 m	
Well Completed Da Year Completed: Depth (m): Latitude: Longitude: Path: Bore Hole Informa Bore Hole ID: DP2BR: Spatial Status: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source D Improvement Loca Source Revision C	ate: tion 10033 17-Se Pate: tition Source: ation Method. comment:	2010 7.62 45.462612161960 -75.54823275431 715\7154130.pdf 962605 p-2010 00:00:00	19	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	457140.00 5034489.00 UTM83 3 margin of error : 10 - 30 m	
Well Completed Da Year Completed: Depth (m): Latitude: Longitude: Path: Bore Hole Informa Bore Hole ID: DP2BR: Spatial Status: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source D Improvement Loca Source Revision C	ate: tion 10033 17-Se Pate: tition Source: ation Method. comment:	2010 7.62 45.462612161960 -75.54823275431 715\7154130.pdf 962605 p-2010 00:00:00	19	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	457140.00 5034489.00 UTM83 3 margin of error : 10 - 30 m	
Well Completed Da Year Completed: Depth (m): Latitude: Longitude: Path: Bore Hole Informa Bore Hole ID: DP2BR: Spatial Status: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source D Improvement Loca Source Revision C Supplier Comment	tion 10033 17-Se hate: htion Source: htion Method comment: t:	2010 7.62 45.462612161960 -75.54823275431 715\7154130.pdf 962605 p-2010 00:00:00	19	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	457140.00 5034489.00 UTM83 3 margin of error : 10 - 30 m	
Additional Detail(s Well Completed Da Year Completed: Depth (m): Latitude: Longitude: Path: Bore Hole Informa Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source D Improvement Loca Improvement Loca Source Revision C Supplier Comment Overburden and B Materials Interval Formation ID:	tion 10033 17-Se hate: htion Source: htion Method comment: t:	2010 7.62 45.462612161960 -75.54823275431 715\7154130.pdf 662605 p-2010 00:00:00	19	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	457140.00 5034489.00 UTM83 3 margin of error : 10 - 30 m	
Well Completed Da Year Completed: Depth (m): Latitude: Longitude: Path: Bore Hole Informat Bore Hole ID: DP2BR: Spatial Status: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source D Improvement Loca Source Revision C Supplier Comment Overburden and B Materials Interval Formation ID: Layer:	tion 10033 17-Se hate: htion Source: htion Method comment: t:	2010 7.62 45.462612161964 -75.54823275431 715\7154130.pdf 662605 p-2010 00:00:00	19	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	457140.00 5034489.00 UTM83 3 margin of error : 10 - 30 m	
Well Completed Da Year Completed: Depth (m): Latitude: Longitude: Path: Bore Hole Informat Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source D Improvement Loca Source Revision C Supplier Comment Overburden and B Materials Interval Formation ID:	tion 10033 17-Se hate: htion Source: htion Method comment: t:	2010 7.62 45.462612161960 -75.54823275431 715\7154130.pdf 662605 p-2010 00:00:00	19	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	457140.00 5034489.00 UTM83 3 margin of error : 10 - 30 m	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat1: Most Commo Mat2: Mat2 Desc:	n Material:	05 CLAY 85 SOFT			
<i>Mat3: Mat3 Desc: Formation To Formation En Formation En</i>		91 WATER-BEARING 4.269999980926514 7.619999885559082 m			
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation To Formation En	r: n Material: p Depth:	1003483697 2 2 GREY 05 CLAY 85 SOFT 91 WATER-BEARING 1.220000028610229 4.269999980926514 m			
<u>Overburden a</u> Materials Inte					
Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation To Formation En	r: n Material: p Depth:	1003483696 1 6 BROWN 11 GRAVEL 28 SAND 73 HARD 0.0 1.2200000286102299 m	5		
<u>Annular Spac</u> Sealing Reco	e/Abandonment rd				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ОМ:	1003483700 1 0.0 0.3100000023841857 m	8		
<u>Annular Spac</u> <u>Sealing Reco</u>	e/Abandonment rd				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ом:	1003483701 2 0.310000002384185 2.740000009536743 m			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Annular Space</u> Sealing Reco	<u>ce/Abandonment</u> ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	IOM:	1003483702 3 2.740000009536743 7.619999885559082 m			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction Code:	1003483708 B Other Method DIRECT PUSH			
<u>Pipe Informa</u> Pipe ID: Casing No: Comment: Alt Name:	<u>tion</u>	1003483695 0			
<u>Construction</u>	Record - Casing				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diam Casing Diam Casing Depth	eter: eter UOM:	1003483704 1 5 PLASTIC 0.0 3.099999904632568 4.03000020980835 cm m	4		
Construction	Record - Screen				
Screen ID: Layer: Slot: Screen Top L Screen End L Screen Matei Screen Diam Screen Diam	Depth: rial: n UOM: eter UOM:	1003483705 1 10 3.099999904632568 7.619999885559082 5 m cm 4.820000171661377			
Water Details	2				
Water ID: Layer: Kind Code: Kind: Water Found Water Found		1003483703 m			
Hole Diamete	<u>er</u>				
Hole ID: Diameter:		1003483699 8.25			
49	erisinfo.com Env	vironmental Risk Infor	mation Service	S	Order No: 22060901021

Мар Кеу	Number Records		Elev/Diff (m)	Site		DB
Depth From: Depth To: Hole Depth U Hole Diamete	IOM:	0.0 7.61999988555908 m cm	2			
<u>15</u>	1 of 6	N/147.4	56.9 / -0.20	JIM KEAY LINCOLN N 1438 YOUVILLE DRIV GLOUCESTER CITY (E, ORLEAND	СА
Certificate #: Application M Issue Date: Approval Typ Status: Application M Client Name: Client Name: Client Addre: Client Addre: Client City: Client Postal Project Desc Contaminant Emission Co	Year: pe: Type: ss: Code: ription: ts:	8-4165-95-006 95 11/6/95 Industrial air Approved INSTALL PAINT SF Nitrogen Oxides, Su Other Wet Collector	spended Particu	late Matter, Tolu Sol.H29, Va	nadium	
<u>15</u>	2 of 6	N/147.4	56.9/-0.20	1438 Youville Drive Ottawa ON K1C 2X8		EHS
Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional In	ed: e Name: Size:	20080612023 C Complete Report 6/16/2008 6/12/2008		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	St. Joseph AB 0.25 -75.550404 45.464722	
<u>15</u>	3 of 6	N/147.4	56.9 / -0.20	Jim Keay Ford Lincol 1438 Youville Drive O OTTAWA ON	n Sales Ltd. ttawa K1C 2X8 CITY OF	EBR
EBR Registry Ministry Ref Notice Type: Notice Stage Notice Date: Proposal Dat Year: Instrument T Off Instrumed Posted By: Company Na Site Address Location Oth Proponent N Proponent A Comment Pe URL:	No: te: ype: nt Name: me: ter: ame: ddress:	010-9473 6363-83LHGD Instrument Decision January 05, 2011 March 19, 2010 2010 (EPA s. 9) - Approve Jim Keay Ford Lince 1438 Youville Drive	oln Sales Ltd.	Decision Posted: Exception Posted: Section: Act 1: Act 2: Site Location Map: nto the natural environment o	ther than water (i.e. Air)	

Site Location Details:

1438 Youville Drive Ottawa K1C 2X8 CITY OF OTTAWA

D		Site	Elev/Diff (m)	Direction/ Distance (m)	Number of Records	Map Key
СА	n Sales Ltd.	Jim Keay Ford Lincol 1438 Youville Dr Ottawa ON K1C 2X8	56.9/-0.20	N/147.4	4 of 6	<u>15</u>
				0516-8C8SR4 2010 12/29/2010 Air Approved	Year: be: Type: ss: Code: ription: ts:	Certificate #: Application Issue Date: Approval Ty Status: Application Client Name: Client Addre Client City: Client Postal Project Desc Contaminant Emission Co
EAS	E	JIM KEAY FORD LINC 1438 YOUVILLE DRIV ORLEANS ON K1C 2)	56.9/-0.20	N/147.4	5 of 6	<u>15</u>
	Ottawa ORLEANS 45.465244 -75.551216	MOE District: Municipality: Latitude: Longitude: Geometry X: Geometry Y:			Ri 20 20 20 20 20 20 20 20 20 20 20 20 20	Approval No Status: Date: Record Type Link Source: Project Type Full Address Approval Tyj SWP Area Na PDF URL:
ECA	n Sales Ltd.	Jim Keay Ford Lincol 1438 Youville Dr Ottawa ON K1C 2X8	56.9/-0.20	N/147.4	eation: 6 of 6	PDF Site Loo
	Ottawa	MOE District: City:		5-8C8SR4)-12-29		Approval No Approval Da
	-75.551216 45.465244	Longitude: Latitude: Geometry X: Geometry Y:		roved ECA-AIR AIR Jim Keay Ford Linc 1438 Youville Dr	Ap ID ame: Ri be: : me:	Status: Record Type Link Source: SWP Area Na Approval Typ Project Type Business Na Address: Full Address
	55LHGD-14.pdi	ov.on.ca/instruments/6363-	-		ation:	Full PDF Lin PDF Site Loo
BOR		ON	59.9 / 2.83	ESE/153.2	1 of 1	<u>16</u>
	No Initial Entry	Inclin FLG: SP Status:		358 516300		Borehole ID: OGF ID:

	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Status:					Surv Elev:	No
Type:		Borehole			Piezometer:	No
Use:		Geotechni	ical/Geological Inves	stigation	Primary Name:	
Completion D)ate:	NOV-1971	•	5	Municipality:	
Static Water I					Lot:	
Primary Wate	r Use:	Not Used			Township:	
Sec. Water Us					Latitude DD:	45.46192
Total Depth n	1:	9.9			Longitude DD:	-75.548601
Depth Ref:		Ground St	urface		UTM Zone:	18
Depth Elev:					Easting:	457111
Drill Method:		Power aug	per		Northing:	5034412
Orig Ground	Elev m:	61.1	5 -		Location Accuracy:	
Elev Reliabil		• • • •			Accuracy:	Not Applicable
DEM Ground		62			, local acy :	
Concession:	Liev in.	02				
Location D:						
Survey D:						
Comments:						
Borehole Geo	ology Stratu	<u>ım</u>				
Geology Stra	tum ID:	21840127	3		Mat Consistency:	Dense
Top Depth:		3.7			Material Moisture:	
Bottom Depth	ı:	9.9			Material Texture:	
Material Colo		Grey			Non Geo Mat Type:	
Material 1:		Clay			Geologic Formation:	
Material 2:		Silt			Geologic Group:	
Material 3:		Ont			Geologic Period:	
					•	
Material 4:	Decerimtica				Depositional Gen:	
Gsc Material	•					
Stratum Desc	ription:					OCK. GREY,SOUND. 00100030065065000000 ed [Stratum Description] field.
Geology Stra	tum ID:	21840127	2		Mat Consistency:	Stiff
		-				
Top Depth:		0			Material Moisture:	
	ı:	0 3.7			Material Moisture: Material Texture:	
Bottom Deptl		-			Material Texture:	
Bottom Depth Material Colo		3.7 Brown			<i>Material Texture:</i> <i>Non Geo Mat Type:</i>	
Bottom Deptl Material Colo Material 1:		3.7 Brown Clay			Material Texture: Non Geo Mat Type: Geologic Formation:	
Bottom Depth Material Colo Material 1: Material 2:		3.7 Brown			Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group:	
Bottom Depth Material Colo Material 1: Material 2: Material 3:		3.7 Brown Clay			Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:	
Bottom Depth Material Colo Material 1: Material 2: Material 3: Material 4:	r:	3.7 Brown Clay Silt			Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group:	
Bottom Depth Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material 4:	r: Description	3.7 Brown Clay Silt	CLAY. GREY,BROV	VN,VERY STIFF	Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:	
Bottom Depti Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material Stratum Desc	r: Description	3.7 Brown Clay Silt	CLAY. GREY,BROV	NN,VERY STIFF	Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:	
Bottom Dept/ Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material Stratum Desc Source	r: Descriptior ription:	3.7 Brown Clay Silt		WN,VERY STIFF	Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:	Spatial/Tabular
Bottom Dept/ Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material 4 Stratum Desc Source Source Type:	r: Descriptior ription:	3.7 Brown Clay Silt : Data Surv		WN,VERY STIFF	Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:	Spatial/Tabular 1
Bottom Dept/ Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material Stratum Desc Source Source Type: Source Orig:	r: Descriptior ription:	3.7 Brown Clay Silt : Data Surv	ey I Survey of Canada	WN,VERY STIFF	Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: WEATHERED.	
Bottom Dept/ Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material 4: Stratum Desc Source Source Type: Source Orig: Source Date:	r: Descriptior ription:	3.7 Brown Clay Silt Clay Silt	ey I Survey of Canada	VN,VERY STIFF	Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: WEATHERED. Source Appl: Source Iden: Scale or Res:	1 Varies
Bottom Dept/ Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material 4: Stratum Desc Source Source Type: Source Orig: Source Date: Confidence:	r: Descriptior ription:	3.7 Brown Clay Silt <i>Data Surv</i> Geologica 1956-1972	ey I Survey of Canada	VN,VERY STIFF	Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: WEATHERED. Source Appl: Source Iden: Scale or Res: Horizontal:	1 Varies NAD27
Bottom Dept/ Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material 4: Gsc Material 4: Stratum Desc Source Source Type: Source Orig: Source Date: Confidence: Observatio:	r: Description ription:	3.7 Brown Clay Silt 2: Data Surv Geologica 1956-1972 H	ey I Survey of Canada 2		Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: WEATHERED. Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda:	1 Varies
Bottom Dept/ Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material 4: Gsc Material 4: Stratum Desc Source Source Type: Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name	r: Description ription: :	3.7 Brown Clay Silt D ata Surv Geologica 1956-1972 H	ey I Survey of Canada 2 Urban Geology Auto	omated Informatio	Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: WEATHERED. Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS)	1 Varies NAD27
Top Depth: Bottom Depth Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material 4: Gsc Material 4: Stratum Desc Source Source Type: Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name Source Detail Confiden 1:	r: Description ription: :	3.7 Brown Clay Silt : Data Surv Geologica 1956-1972 H	ey I Survey of Canada 2 Urban Geology Auto File: OTTAWA2.txt I	omated Informatio RecordID: 07866	Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: WEATHERED. Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda:	1 Varies NAD27 Mean Average Sea Level
Bottom Depth Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material 4: Stratum Desc Source Source Type: Source Orig: Source Orig: Source Orig: Source Date: Confidence: Source Name Source Detail Confiden 1:	r: Description ription: :	3.7 Brown Clay Silt : Data Surv Geologica 1956-1972 H	ey I Survey of Canada 2 Urban Geology Auto File: OTTAWA2.txt I	omated Informatio RecordID: 07866	Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: WEATHERED. Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) 0 NTS_Sheet: 31G05H	1 Varies NAD27 Mean Average Sea Level
Bottom Depth Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material 4: Gsc Material 4: Stratum Desc Source Source Type: Source Orig: Source Orig: Source Orig: Source Orig: Source Date: Confidence: Observatio: Source Name Source Name Source Detail Confiden 1: Source List	r: Description ription: : :	3.7 Brown Clay Silt : Data Surv Geologica 1956-1972 H	ey I Survey of Canada 2 Urban Geology Auto File: OTTAWA2.txt I	omated Informatio RecordID: 07866	Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: WEATHERED. Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) 0 NTS_Sheet: 31G05H	1 Varies NAD27 Mean Average Sea Level
Bottom Dept/ Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material 4: Gsc Material 4: Stratum Desc Source Source Type: Source Orig: Source Orig: Source Orig: Source Orig: Source Date: Confidence: Observatio: Source Name Source Name Source Detail Confiden 1: Source List Source Identi	r: Description ription: : :s: fier:	3.7 Brown Clay Silt D ata Surv Geologica 1956-1972 H	ey I Survey of Canada 2 Urban Geology Auto File: OTTAWA2.txt I Logged by professic	omated Informatio RecordID: 07866	Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: WEATHERED. Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) 0 NTS_Sheet: 31G05H omplete description of mater	1 Varies NAD27 Mean Average Sea Level rial and properties.
Bottom Depth Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material 4: Gsc Material 5: Source 7: Source 7: Source 7: Source 0: Source 0: Source 0: Source 0: Source 0: Source 1: Source List Source Identi Source Identi Source 1:	r: Description ription: : :s: fier:	3.7 Brown Clay Silt : Data Surv Geologica 1956-1972 H	ey I Survey of Canada 2 Urban Geology Auto File: OTTAWA2.txt I Logged by professic	omated Informatio RecordID: 07866	Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: WEATHERED. Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) 0 NTS_Sheet: 31G05H omplete description of mater	1 Varies NAD27 Mean Average Sea Level rial and properties.
Bottom Depth Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material 4: Gsc Material 5: Stratum Desc Source Source Type: Source Orig: Source Orig: Source Orig: Source Orig: Source Date: Confidence: Observatio: Source Date: Confiden 1: Source List Source List Source Identi Source Identi	r: Description: ription: s: fier:	3.7 Brown Clay Silt 7: Data Surv Geologica 1956-1972 H	ey I Survey of Canada 2 Urban Geology Auto File: OTTAWA2.txt I Logged by professic	omated Informatio RecordID: 07866	Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: WEATHERED. Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) 0 NTS_Sheet: 31G05H omplete description of mater	1 Varies NAD27 Mean Average Sea Level rial and properties. NAD27 Mean Average Sea Level
Bottom Depth Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material 4: Gsc Material 5: Material 4: Gsc Material 4: Gsc Material 4: Source Type: Source Orig: Source Orig: Source Orig: Source Orig: Source Orig: Source Date: Confiden 1: Source Name Source Detail Confiden 1: Source List Source List Source Identi Source Date: Source Date:	r: Description: ription: : : s: fier: plution:	3.7 Brown Clay Silt Data Surv Geologica 1956-1972 H	ey I Survey of Canada 2 Urban Geology Auto File: OTTAWA2.txt I Logged by professio	omated Informatio RecordID: 07866 onal. Exact and c	Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: WEATHERED. Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) 0 NTS_Sheet: 31G05H omplete description of mater Horizontal Datum: Vertical Datum: Projection Name:	1 Varies NAD27 Mean Average Sea Level rial and properties. NAD27 Mean Average Sea Level
Bottom Depth Material Colo Material 1: Material 2: Material 3: Material 4: Gsc Material 4: Gsc Material 4: Gsc Material 4: Gsc Material 4: Gsc Material 4: Source 7 Source 7 Source 7 Source 7 Source 7 Source 7 Source Name Source Name Source Name Source Detail Confiden 1: Source List Source Identi Source Identi Source 7 Source 7 Source 7	r: Description: ription: : s: fier: plution:	3.7 Brown Clay Silt 2: Data Surv Geologica 1956-1972 H 1 Data Surv 1956-1972 Varies	ey I Survey of Canada 2 Urban Geology Auto File: OTTAWA2.txt I Logged by professic	omated Informatio RecordID: 07866 onal. Exact and co omated Informatio	Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: WEATHERED. Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) 0 NTS_Sheet: 31G05H omplete description of mater Horizontal Datum: Vertical Datum: Projection Name:	1 Varies NAD27 Mean Average Sea Level rial and properties. NAD27 Mean Average Sea Level

	nber of ords	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
<u>17</u> 1 of 1		E/155.0	59.0 / 1.88	1807 ST. JOSEPH BI OTTAWA ON	LVD.	WWIS
Well ID: Construction Date: Primary Water Use: Sec. Water Use: Final Well Status: Water Type: Casing Material: Audit No: Tag: Construction Metho Elevation (m): Elevation Reliability Depth to Bedrock: Well Depth: Overburden/Bedrocc Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate:	0 Monitori Z11319 A09721 d: :	ng and Test Hole ng and Test Hole 5		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	11/4/2010 TRUE 7241 7 1807 ST. JOSEPH BLVD. OTTAWA GLOUCESTER TOWNSHIP	
Clear/Cloudy: PDF URL (Map):		https://d2khazk8e83	Brdv.cloudfront.ne	et/moe_mapping/downloads	/2Water/Wells_pdfs/715\7154129.pdf	
Additional Detail(s)	<u>(Map)</u>					
Well Completed Dat Year Completed:	e:	2010/09/17 2010				

men oompleted bate.	2010/00/11
Year Completed:	2010
Depth (m):	5.79
Latitude:	45.4625950197244
Longitude:	-75.5480535107093
Path:	715\7154129.pdf

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source Date:	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 457154.00 5034487.00 UTM83 3 margin of error : 10 - 30 m wwr
Improvement Location Improvement Location		

Overburden and Bedrock Materials Interval

Source Revision Comment: Supplier Comment:

Formation ID:	1003483683
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05

Records	Distance (m)	(m)		DB
Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	CLAY 85 SOFT 91 WATER-BEARING 4.570000171661377 5.789999961853027 m			
<u>Overburden and Bedrock</u> <u>Materials Interval</u>				
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	1003483681 1 6 BROWN 28 SAND 11 GRAVEL 85 SOFT 0.0 1.220000028610229 m	5		
<u>Overburden and Bedrock</u> <u>Materials Interval</u>				
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	1003483682 2 GREY 05 CLAY 85 SOFT 91 WATER-BEARING 1.22000028610229 4.570000171661377 m			
<u>Annular Space/Abandonment</u> <u>Sealing Record</u>				
Plug ID: Layer: Plug From: Plug To: Plug Depth UOM:	1003483685 1 0.0 0.310000002384185 m	8		
<u>Annular Space/Abandonment</u> Sealing Record				
Plug ID: Layer: Plug From: Plug To: Plug Depth UOM:	1003483686 2 0.310000002384185 0.910000026226043 m			
Annular Space/Abandonment				
54 erisinfo.com Env	rironmental Risk Infor	mation Service	S	Order No: 22060901021

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Sealing Reco	ord				
Plug ID:		1003483687			
Layer:		3			
Plug From:		0.91000026226043			
Plug To: Plug Depth U	IOM:	5.789999961853027	,		
Flug Depth C	<i>JOM.</i>	m			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction ID:	1003483693			
	struction Code:	В			
Method Cons		Other Method			
Other Metho	d Construction:	DIRECT PUSH			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		1003483680			
Casing No: Comment:		0			
Comment: Alt Name:					
<u>Construction</u>	n Record - Casing				
Casing ID:		1003483689			
Layer:		1			
Material:		5			
Open Hole of		PLASTIC			
Depth From: Depth To:		0.0 1.220000028610229)5		
Casing Diam	eter	4.03000020980835	00		
Casing Diam		cm			
Casing Dept		m			
<u>Construction</u>	<u>n Record - Screen</u>				
Screen ID:		1003483690			
Layer:		1			
Slot:		10			
Screen Top L Screen End L	Depth: Depth:	1.220000028610229 5.789999961853027			
Screen Mater	rial:	5			
Screen Depti		m			
Screen Diam		cm			
Screen Diam	eter:	4.820000171661377	7		
Water Details	<u>s</u>				
Water ID:		1003483688			
Layer:					
Kind Code: Kind:					
Kina: Water Found	I Depth:				
	Depth UOM:	m			
Hole Diamete	er				
Hole ID:		1003483684			
Diameter:		8.25			
Depth From:		0.0			
55	erisinfo.com Env	vironmental Risk Info	rmation Service	s	Order No: 22060901021

	Records	of	Direction/ Distance (m	Elev/Diff) (m)	Site		D
Depth To:			5.789999961853	027			
Hole Depth UO	M:		m				
Hole Diameter			cm				
<u>18</u> 1	1 of 1		ESE/160.3	59.6 / 2.49	O 14		BOR
					ON		
Borehole ID:		848672			Inclin FLG:	No	
OGF ID:		21559029	92		SP Status:	Initial Entry	
Status:		Decomm	issioned		Surv Elev:	No	
Type:		Borehole			Piezometer:	No	
Use:		Geotechr	nical/Geological In	vestigation	Primary Name:		
Completion Da		15-NOV-		0	Municipality:		
Static Water Le					Lot:	LOT 8	
Primary Water					Township:	GLOUCESTER	
Sec. Water Use					Latitude DD:	45.462072	
		~ ~					
Total Depth m:		9.9	N		Longitude DD:	-75.548304	
Depth Ref:		Ground S	Surrace		UTM Zone:	18	
Depth Elev:		_			Easting:	457134	
Drill Method:		Power au	ıger		Northing:	5034429	
Orig Ground El	lev m:	61.1			Location Accuracy:		
Elev Reliabil No	ote:				Accuracy:	Within 10 metres	
DEM Ground E	lev m:	62.3			-		
Concession:							
Location D:							
Survey D:							
Comments:							
Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 2:		3.7 9.9 Grey Clay Silt			Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Ceologic Beviod:		
Material 3:					Geologic Period:		
Material 4:	• .•				Depositional Gen:		
Gsc Material De Stratum Descri	•			TV CLAV **Note: N	Appy records provided by the c	department have a truncated [Stratum	
Stratum Desch	φαση.		Description] field		any records provided by the c		
Geology Stratu	ım ID:	6561833			Mat Consistency:	Very Stiff	
Top Depth:		0			Material Moisture:		
Bottom Depth:		3.7			Material Texture:		
Material Color:		Grey-Bro	wn		Non Geo Mat Type:		
Material 1:		Clay			Geologic Formation:		
Material 2:		Silt			Geologic Group:		
Material 3:					Geologic Period:		
Material 4:					Depositional Gen:		
Gsc Material D	escription.				-		
Stratum Descri	iption:				CLAY WEATHERED CRUST m Description] field.	**Note: Many records provided by the	
<u>19</u> 1	l of 1		NE/165.3	56.9 / -0.20	Woodfield Homes Inc. 1451 Youville Dr Orléans ON K1C 4R1		SCT
Established:			01-AUG-82				
Plant Size (ft²):			01-AUG-82				
			01-AUG-82				

--Details--

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Description: SIC/NAICS C		Residential Buildin 236110	g Construction		
Description: SIC/NAICS C		All Other Miscellan 339990	eous Manufacturing		
<u>20</u>	1 of 17	ESE/172.8	59.9 / 2.83	MR GAS LIMITED ATTN LILIANNE LEVAC 1797 ST JOSEPH BLVD ORLEANS ON K1C7C6	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		10624 retail 1995-11-30 24197 0052972001			
<u>20</u>	2 of 17	ESE/172.8	59.9 / 2.83	1364310 ONTARIO INC O/A ULTRAMAR GAS STN 1797 ST JOSEPH BLVD ORLEANS ON K1C 7C6	FSTH
License Issu Tank Status: Tank Status Operation Ty Facility Type	As Of: /pe:	12/2/2005 Licensed August 2007 Retail Fuel Outlet Gasoline Station -	Self Serve		
<u>Details</u> Status: Year of Insta Corrosion Pr Capacity: Tank Fuel Ty	rotection:	Active 1986 35000 Liquid Fuel Single ¹	Wall UST - Gasoline		
Status: Year of Insta Corrosion Pr Capacity: Tank Fuel Ty	rotection:	Active 1986 25000 Liquid Fuel Single ¹	Wall UST - Gasoline		
Status: Year of Insta Corrosion Pr Capacity: Tank Fuel Ty	rotection:	Active 1986 25000 Liquid Fuel Single ¹	Wall UST - Gasoline		
Status: Year of Instau Corrosion Pr Capacity: Tank Fuel Ty	llation: rotection:	Active 1986 25000 Liquid Fuel Single	Wall UST - Diesel		
<u>20</u>	3 of 17	ESE/172.8	59.9 / 2.83	1364310 ONTARIO INC O/A ULTRAMAR GAS STN 1797 ST JOSEPH BLVD ORI FANS ON K10 705	DTNK

ORLEANS ON K1C 7C6

Delisted Expired Fuel Safety

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		D
Facilities							
Instance No: Status:		9748444 EXPIRED	,		Expired Date: Max Hazard Rank:	10/23/1999	
Instance ID:	_				Facility Location:		
Instance Type Instance Crea		FS Facility	y		Facility Type: Fuel Type 2:		
Instance Urea					Fuel Type 3:		
Item Descript					Panam Related:		
Manufacturer					Panam Venue Nm:		
Model:					External Identifier:		
Serial No:					Item:		
ULC Standard	d:				Piping Steel:		
Quantity:					Piping Galvanized:		
Unit of Measu					Tank Single Wall St:		
Overfill Prot 1 Creation Date	••				Piping Underground: Tank Underground:		
Next Periodic					Source:		
TSSA Base S		2:			oource.		
TSSAMax Haz	•						
TSSA Risk Ba	ased Period	dic Yn:					
TSSA Volume		ves:					
TSSA Periodi	•						
TSSA Statuto							
TSSA Recd In TSSA Recd T	•						
TSSA Reco T TSSA Prograi							
TSSA Progra							
Description:							
Original Sour	rce:		EXP				
Record Date:			Up to May 2013				
<u>20</u>	4 of 17		ESE/172.8	59.9 / 2.83	MR GAS LIMITED ** 1797 ST JOSEPH BLV ORLEANS ON	D	DTN
Delisted Expi	ired Fuel Sa	afetv					
	ired Fuel Sa	afety_					
<u>Delisted Expi</u> Facilities Instance No:	ired Fuel Sa	<u>afety</u> 10150719)		Expired Date:		
<u>Facilities</u> Instance No: Status:	ired Fuel Sa	10150719 EXPIRED			Max Hazard Rank:		
<u>Facilities</u> Instance No: Status: Instance ID:		10150719 EXPIRED 12765			Max Hazard Rank: Facility Location:		
<u>Facilities</u> Instance No: Status: Instance ID: Instance Type	e:	10150719 EXPIRED			Max Hazard Rank: Facility Location: Facility Type:		
<u>Facilities</u> Instance No: Status: Instance ID: Instance Type Instance Crea	e: ation Dt:	10150719 EXPIRED 12765			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2:		
Facilities Instance No: Status: Instance ID: Instance Type Instance Creat	e: ation Dt: all Dt:	10150719 EXPIRED 12765			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3:		
Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Insta Item Descript	e: ation Dt: all Dt: tion:	10150719 EXPIRED 12765			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2:		
Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Insta Item Descript Manufacturer	e: ation Dt: all Dt: tion:	10150719 EXPIRED 12765			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related:		
Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Insta Item Descript Manufacturer Model: Serial No:	e: ation Dt: all Dt: tion: r:	10150719 EXPIRED 12765			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item:		
Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Crea Instance Insta Item Descript Manufacturer Model: Serial No: ULC Standard	e: ation Dt: all Dt: tion: r:	10150719 EXPIRED 12765			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel:		
Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Insta Item Descript Manufacturer Model: Serial No: ULC Standard Quantity:	e: ation Dt: all Dt: tion: r: d:	10150719 EXPIRED 12765			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized:		
Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Insta Item Descript Manufacturer Model: Serial No: ULC Standard Quantity: Unit of Measu	e: ation Dt: all Dt: tion: r: d: ure:	10150719 EXPIRED 12765			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St:		
Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Insta Item Descript Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot 1	e: ation Dt: all Dt: tion: r: d: ure: Type:	10150719 EXPIRED 12765			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground:		
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Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Creat Instance Insta Item Descript Manufacturer Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot 1 Creation Date Next Periodic TSSA Base S	e: ation Dt: all Dt: tion: r: d: ure: Type: e: Str DT: Sched Cycle	10150719 EXPIRED 12765 FS Facility			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:		
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Facilities Instance No: Status: Instance ID: Instance Type Instance Creating Instance Instating Instance Instation Instance Instation Instance Instation Model: Serial No: ULC Standard Quantity: Unit of Measu. Overfill Prot 1 Creation Date Next Periodic TSSA Base S TSSAMax Hat TSSA Risk Ba TSSA Volume	e: ation Dt: all Dt: tion: r: d: ure: Type: e: Str DT: Sched Cycle zard Rank ased Perioo e of Directi	10150719 EXPIRED 12765 FS Facility FS Facility 22: 1: 1: dic Yn:			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:		
Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Creat Instance Creat Instance Creat Instance Creat Manufacturer Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot 1 Creation Date Next Periodic TSSA Base S TSSAMax Hai TSSA Risk Ba TSSA Volume TSSA Periodi	e: ation Dt: ation: '' d: '' d: '' c: c: c: c: c: c: c: d: '' c: c: c: c: c: c: c: c: c: c: c: c: c:	10150719 EXPIRED 12765 FS Facility FS Facility 22: 1: dic Yn: ves:			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:		
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Facilities Facilities Status: Instance ID: Instance ID: Instance Creatinstance Creatinstance Creatinsta Instance Creatinstance Insta Istance Creatinstance Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot 1 Creation Date Next Periodic TSSA Base S TSSA Max Haa TSSA Risk Ba TSSA Volume TSSA Periodi	e: ation Dt: all Dt: tion: r: d: Type: e: Sched Cycle zard Rank ased Period e of Directi ic Exempt: ory Interval. nsp Interval	10150719 EXPIRED 12765 FS Facility FS Facility 22: 1: dic Yn: ves:			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:		

Number Records		Elev/Diff (m)	Site		D
ram Area: ram Area 2: :: urce:	FS Propane Cylr F EXP	landling Facility			
e:	Up to Mar 2012				
5 of 17	ESE/172.8	59.9 / 2.83		-	FS1
Tank Details	FS Gasoline Station: 1797 ST JOSEPH	on - Self Serve	Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
ount Name:					
6 of 17	ESE/172.8	59.9/2.83		: D ORLÉANS K1C 7C6 ON	
			CA ON	OKLEANS KIC ICO ON	FST
	ram Area: ram Area 2: : : urce: e: 5 of 17 5: : : pe: ption: : : rvice: : rvice: : rvice: : : rvice: : rvice: : : rotect: tect: e: alled Locatio <u>Tank Details</u> tection: ount Name:	ram Area: ram Area 2: ram Area 2: rear Area 2: rear Area 2: rear SP opene Cylr H EXP e: Up to Mar 2012 5 of 17 ESE/172.8 5 of 17 ESE/172.8 5 of 17 ESE/172.8 64546075 rear SE Liquid Fuel Tank Double Wall UST rear SE Liquid Fuel Tank Double Wall UST rear SE 2012 rvice: NULL rear S0000 ial: Fiberglass (FRP) Protect: NULL tect: rear SE Liquid Fuel Tank Second Second Seco	ram Area: ram Area 2: :: FS Propane Cylr Handling Facility urce: EXP e: Up to Mar 2012 5 of 17 ESE/172.8 59.9/2.83 c: 64546075 :: pe: FS Liquid Fuel Tank ption: FS Liquid Fuel Tank Double Wall UST : 11/9/2012 3:39:02 PM : 2012 rvice: NULL : 30000 ial: Fiberglass (FRP) Protect: NULL tect: tect: ial: Fiberglass (FRP) Protect: NULL tect: tect: alled Location: 1797 ST JOSEPH BLVD ORLÉANS Tank Details tection: bunt Name: 2357422 ONTARIO INC FS LIQUID FUEL TANK	ram Area: FS Propane Cylr Handling Facility wr.ce: EXP e: Up to Mar 2012 5 of 17 ESE/172.8 59.9 / 2.83 2357422 ONTARIO INC 5 of 17 ESE/172.8 59.9 / 2.83 2357422 ONTARIO INC 64546075 Manufacturer: Serial No: wr.ce: 64546075 Manufacturer: Serial No: Ulc Standard: gpe: FS Liquid Fuel Tank Quantity: ption: FS Liquid Fuel Tank Fuel Type: Double Wall UST Fuel Type2: t11/9/2012 3:39:02 PM Fuel Type2: wr.ce: NULL Tanks Single Wall St: yiping Galvenized: Piping Underground: NULL Panam Related: Protect: NULL Panam Venue: etct: FS Liquid Fuel Tank lify Type: FS Gasoline Station - Self Serve ation: 1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA Tank Details 2357422 ONTARIO INC rection: 2357422 ONTARIO INC FS LiQUID FUEL TANK FS LIQUID FUEL TANK 6 of 17 ESE/172.8 5	ram Area: ram Area 2: ram Area 2: ram Area 2: FS Propane Cylr Handling Facility troce: EXP e: Up to Mar 2012 5 of 17 ESE/172.8 59.9 / 2.83 2357422 ONTARIO INC 1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON 2: 64546075 Manufacturer: Serial NO: UIC Standard: UIC Standard: NULL Standard: Stan

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
<u>Liquid Fuel Ta</u>	ank Details	1					
Overfill Protec Owner Accour Item:			2357422 ONTARI FS LIQUID FUEL				
<u>20</u>	7 of 17		ESE/172.8	59.9 / 2.83	2357422 ONTARIO IN 1797 ST JOSEPH BL CA ON	IC VD ORLÉANS K1C 7C6 ON	FST
Instance No:		64546074	ŀ		Manufacturer:		
Status: Cont Name:					Serial No: Ulc Standard:		
Instance Type:	:	FS Liauid	Fuel Tank		Quantity:		
Item:		- 1			Unit of Measure:		
Item Descriptio	on:		Fuel Tank		Fuel Type:	Gasoline	
Tank Type:		Double W			Fuel Type2:	NULL	
Install Date:			2 3:39:02 PM		Fuel Type3:	NULL	
Install Year: Years in Servie	001	2012			Piping Steel:		
Model:	ce.	NULL			Piping Galvanized: Tanks Single Wall St:		
Description:		NOLL			Piping Underground:		
Capacity:		60000			No Underground:		
		Fiberglass	s (FRP)		Panam Related:		
					Panam Venue:		
Corrosion Pro		NULL					
Corrosion Pro Overfill Protec		-	ES Liquid Eucl To	ok			
Corrosion Pro Overfill Protec Facility Type:	ct:	-	FS Liquid Fuel Ta				
Tank Material: Corrosion Proto Overfill Protec Facility Type: Parent Facility Facility Locatio	ct: / Type:	-	FS Liquid Fuel Ta FS Gasoline Statio				
Corrosion Pro Overfill Protec Facility Type: Parent Facility	ct: / Type: ion:	-	•	on - Self Serve	K1C 7C6 ON CA		
Corrosion Pro Overfill Protec Facility Type: Parent Facility Facility Locati Device Installe Liquid Fuel Ta	ct: / Type: ion: ed Locatio ank Details	n:	FS Gasoline Statio	on - Self Serve	K1C 7C6 ON CA		
Corrosion Pro Overfill Protec Facility Type: Parent Facility Facility Locati Device Installe	ct: / Type: ion: ed Locatio ank Details ction:	n :	FS Gasoline Statio	on - Self Serve BLVD ORLÉANS O INC	K1C 7C6 ON CA		
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Corrosion Pro Overfill Protec Facility Type: Parent Facility Facility Location Device Installe Liquid Fuel Ta Overfill Protec Owner Accour Item:	ct: / Type: ion: ed Locatio ank Details ction: nt Name: 8 of 17	n:	FS Gasoline Static 1797 ST JOSEPH 2357422 ONTARI FS LIQUID FUEL ESE/172.8	on - Self Serve BLVD ORLÉANS O INC TANK	2357422 ONTARIO IN 1797 ST JOSEPH BLV CA ON	NULL 1797 ST JOSEPH BLVD ORLEANS K	
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Corrosion Pro Overfill Protec Facility Type: Parent Facility Facility Location Device Installed Liquid Fuel Ta Overfill Protec Owner Accour Item: 20 <u>20</u> <u>20</u> <u>20</u> <u>20</u> <u>20</u> <u>20</u> <u>20</u> <u></u>	et: / Type: ion: ed Locatio ank Details etion: nt Name: 8 of 17 8 of 17 red Fuel Sa retion Dt:	n: afety 10893675 EXPIRED 7/19/2000	FS Gasoline Static 1797 ST JOSEPH 2357422 ONTARI FS LIQUID FUEL ESE/172.8	on - Self Serve BLVD ORLÉANS O INC TANK	2357422 ONTARIO IN 1797 ST JOSEPH BLY CA ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2:	NULL 1797 ST JOSEPH BLVD ORLEANS K ON CA FS LIQUID FUEL TANK NULL	
Corrosion Pro Overfill Protec Facility Type: Parent Facility Facility Location Device Installed Liquid Fuel Ta Overfill Protec Owner Accourt Item: 20 <u>20</u> <u>20</u> <u>20</u> <u>20</u> <u>20</u> <u>20</u> <u>20</u> <u></u>	et: / Type: ion: ed Locatio ank Details etion: nt Name: 18 of 17 8 of 17 red Fuel Sa red Fuel Sa ret fuel Sa	n: afety 10893675 EXPIRED 7/19/2000 4/29/2009	FS Gasoline Static 1797 ST JOSEPH 2357422 ONTARI FS LIQUID FUEL ESE/172.8	on - Self Serve BLVD ORLÉANS O INC TANK	2357422 ONTARIO IN 1797 ST JOSEPH BLY CA ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3:	NULL 1797 ST JOSEPH BLVD ORLEANS K ON CA FS LIQUID FUEL TANK NULL	
Corrosion Pro Overfill Protec Facility Type: Parent Facility Facility Location Device Installed Liquid Fuel Ta Overfill Protec Owner Account Item: 20 <u>Delisted Expine</u> Facilities Instance No: Status: Instance ID: Instance Type. Instance Creat Instance Instal Item Description	et: / Type: ion: ed Locatio ank Details etion: nt Name: 18 of 17 8 of 17 red Fuel Sa red Fuel Sa retion Dt: II Dt: ion:	n: afety 10893675 EXPIRED 7/19/2000 4/29/2009 FS Liquid	FS Gasoline Static 1797 ST JOSEPH 2357422 ONTARI FS LIQUID FUEL ESE/172.8	on - Self Serve BLVD ORLÉANS O INC TANK	2357422 ONTARIO IN 1797 ST JOSEPH BLY CA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Fuel Type 3: Panam Related:	NULL 1797 ST JOSEPH BLVD ORLEANS K ON CA FS LIQUID FUEL TANK NULL NULL	
Corrosion Pro Overfill Protec Facility Type: Parent Facility Facility Location Device Installed Liquid Fuel Ta Overfill Protec Owner Accourt Item: 20 <u>20</u> <u>20</u> <u>20</u> <u>20</u> <u>20</u> <u>20</u> <u>20</u> <u></u>	et: / Type: ion: ed Locatio ank Details etion: nt Name: 18 of 17 8 of 17 red Fuel Sa red Fuel Sa retion Dt: II Dt: ion:	n: afety 10893675 EXPIRED 7/19/2000 4/29/2009	FS Gasoline Static 1797 ST JOSEPH 2357422 ONTARI FS LIQUID FUEL ESE/172.8	on - Self Serve BLVD ORLÉANS O INC TANK	2357422 ONTARIO IN 1797 ST JOSEPH BLY CA ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3:	NULL 1797 ST JOSEPH BLVD ORLEANS K ON CA FS LIQUID FUEL TANK NULL	
Corrosion Pro Overfill Protec Facility Type: Parent Facility Facility Location Device Installed Liquid Fuel Ta Overfill Protec Owner Accour Item: 20 <u>20</u> <u>20</u> <u>20</u> <u>20</u> <u>20</u> <u>20</u> <u>20</u> <u></u>	et: / Type: ion: ed Locatio ank Details etion: nt Name: 18 of 17 8 of 17 red Fuel Sa red Fuel Sa retion Dt: II Dt: ion:	n: afety 10893675 EXPIRED 7/19/2000 4/29/2009 FS Liquid NULL	FS Gasoline Static 1797 ST JOSEPH 2357422 ONTARI FS LIQUID FUEL ESE/172.8	on - Self Serve BLVD ORLÉANS O INC TANK	2357422 ONTARIO IN 1797 ST JOSEPH BLY CA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Fuel Type 3: Panam Related: Panam Venue Nm:	NULL 1797 ST JOSEPH BLVD ORLEANS K ON CA FS LIQUID FUEL TANK NULL NULL NULL	
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Corrosion Pro Overfill Protec Facility Type: Parent Facility Facility Location Device Installed Liquid Fuel Ta Overfill Protec Owner Accourt Item: 20 20 20 20 20 20 20 20 20 20 20 20 20	et: / Type: ion: ed Locatio ank Details etion: nt Name: 8 of 17 8 of 17 red Fuel Sa red Fuel Sa red Fuel Sa http://www.com/com/com/ science/com	n: afety 10893675 EXPIRED 7/19/2000 4/29/2009 FS Liquid NULL NULL NULL	FS Gasoline Static 1797 ST JOSEPH 2357422 ONTARI FS LIQUID FUEL ESE/172.8	on - Self Serve BLVD ORLÉANS O INC TANK	2357422 ONTARIO IN 1797 ST JOSEPH BLY CA ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item:	NULL 1797 ST JOSEPH BLVD ORLEANS K ON CA FS LIQUID FUEL TANK NULL NULL NULL	

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Overfill Prot Typ Creation Date: Next Periodic St TSSA Base Sch TSSA Max Hazar TSSA Risk Base TSSA Volume of TSSA Periodic E TSSA Periodic E TSSA Recd Insp TSSA Recd Insp TSSA Recd Tole TSSA Program TSSA Program Description: Original Source. Record Date:	7/5/2009 tr DT: NULL ed Cycle 2: cd Rank 1: ed Periodic Yn: f Directives: Exempt: Interval: o Interval: o Interva: erance: Area: Area 2:	9 1:22:02 AM NULL NULL NULL NULL NULL NULL NULL NUL		Piping Underground: Tank Underground: Source:	FS Liquid Fuel Tank
<u>20</u> 9	of 17	ESE/172.8	59.9 / 2.83	2357422 ONTARIO IN 1797 ST JOSEPH BL CA ON	C /D ORLEANS K1C 7C6 ON DTNK
<u>Delisted Expired</u> Facilities	l Fuel Safety				
Instance No: Status: Instance ID:	1089368 EXPIRE			Expired Date: Max Hazard Rank: Facility Location:	NULL 1797 ST JOSEPH BLVD ORLEANS K1C 7CI ON CA
Instance Type: Instance Creatic Instance Install Item Descriptior Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure Overfill Prot Typ Creation Date: Next Periodic St TSSA Base Schu TSSA Base Schu TSSA Base Schu TSSA Risk Base TSSA Volume of TSSA Periodic E TSSA Statutory TSSA Recd Insp TSSA Recd Tole	Dt: 4/29/200 n: FS Liqui NULL NULL NULL NULL 1 : EA pe: NULL 7/5/2009 tr DT: NULL ed Cycle 2: rd Rank 1: ed Periodic Yn: f Directives: Exempt: Interval: o Interva: prance:	d Fuel Tank 9 1:22:00 AM NULL NULL NULL NULL NULL NULL NULL NUL		Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	FS LIQUID FUEL TANK NULL NULL NULL NULL FS Liquid Fuel Tank
TSSA Program / TSSA Program / Description: Original Source. Record Date: 20 10	Area 2:	NULL NULL 2009VBS; SUP EXP 31-JUL-2020 ESE/172.8	59.9 / 2.83	2357422 ONTARIO IN 1797 ST JOSEPH BLV CA ON	C /D ORLEANS K1C 7C6 ON DTNK

	Number o Records	of	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Delisted Expir Facilities	red Fuel Safe	ety_				
acinties						
Instance No:		10893704			Expired Date:	
Status:	I	EXPIRED			Max Hazard Rank:	NULL
Instance ID:					Facility Location:	1797 ST JOSEPH BLVD ORLEANS K1C 7C ON CA
Instance Type					Facility Type:	FS LIQUID FUEL TANK
Instance Crea		7/19/2000	8:15:15 PM		Fuel Type 2:	NULL
Instance Insta		4/29/2009			Fuel Type 3:	NULL
Item Descripti		FS Liquid	Fuel Tank		Panam Related:	NULL
Manufacturer: Model:		NULL NULL			Panam Venue Nm: External Identifier:	NULL NULL
Serial No:		NULL			Item:	NOLL
ULC Standard		NULL			Piping Steel:	
Quantity:		1			Piping Galvanized:	
Unit of Measu		EA			Tank Single Wall St:	
Overfill Prot T Creation Date:	,	NULL 7/5/2000 1	:21:59 AM		Piping Underground: Tank Underground:	
Next Periodic		NULL	.21.39 AM		Source:	FS Liquid Fuel Tank
TSSA Base So		-	NULL			
TSSAMax Haz			NULL			
TSSA Risk Ba			NULL			
TSSA Volume TSSA Periodic			NULL NULL			
TSSA Ferioun TSSA Statutor			NULL			
TSSA Recd In			NULL			
TSSA Recd To		I	NULL			
TSSA Progran			NULL			
TSSA Progran	n Area 2:		NULL 2009VBS			
Description: Original Source			EXP			
Record Date:			31-JUL-2020			
<u>20</u>	11 of 17		ESE/172.8	59.9 / 2.83	2357422 ONTARIO IN 1797 ST JOSEPH BL\ CA ON	C /D ORLEANS K1C 7C6 ON DTNK
	red Fuel Safe	ety_				
<u>Delisted Expir</u> Facilities Instance No:		<u>ety</u> 10893666			Expired Date:	
<u>Facilities</u> Instance No: Status:		-			Max Hazard Rank:	NULL
Facilities		10893666				1797 ST JOSEPH BLVD ORLEANS K1C 7C
<u>Facilities</u> Instance No: Status: Instance ID:		10893666			Max Hazard Rank: Facility Location:	1797 ST JOSEPH BLVD ORLEANS K1C 7C ON CA
<u>Facilities</u> Instance No: Status:	 !:	10893666 EXPIRED	8:15:15 PM		Max Hazard Rank: Facility Location: Facility Type:	1797 ST JOSEPH BLVD ORLEANS K1C 7C
<u>Facilities</u> Instance No: Status: Instance ID: Instance Type Instance Creat Instance Insta	tion Dt:	10893666 EXPIRED 7/19/2000 4/29/2009	8:15:15 PM		Max Hazard Rank: Facility Location:	1797 ST JOSEPH BLVD ORLEANS K1C 7Cl ON CA FS LIQUID FUEL TANK NULL NULL
<u>Facilities</u> Instance No: Status: Instance ID: Instance Type Instance Creat Instance Insta Item Descripti	tion Dt:	10893666 EXPIRED 7/19/2000 4/29/2009 FS Liquid	8:15:15 PM		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related:	1797 ST JOSEPH BLVD ORLEANS K1C 7C ON CA FS LIQUID FUEL TANK NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Insta Item Descripti Manufacturer:	tion Dt:	10893666 EXPIRED 7/19/2000 4/29/2009 FS Liquid NULL	8:15:15 PM		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm:	1797 ST JOSEPH BLVD ORLEANS K1C 7C ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Insta Item Descripti Manufacturer: Model:	tion Dt:	10893666 EXPIRED 7/19/2000 4/29/2009 FS Liquid NULL NULL	8:15:15 PM		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier:	1797 ST JOSEPH BLVD ORLEANS K1C 7C ON CA FS LIQUID FUEL TANK NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Insta Item Descripti Manufacturer:	: tion Dt: 7 ill Dt: 4 ion: 1	10893666 EXPIRED 7/19/2000 4/29/2009 FS Liquid NULL	8:15:15 PM		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item:	1797 ST JOSEPH BLVD ORLEANS K1C 7C ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Insta Item Descripti Manufacturer: Model: Serial No: ULC Standard	: tion Dt: 7 ill Dt: 4 ion: 1 i	10893666 EXPIRED 7/19/2000 4/29/2009 FS Liquid NULL NULL NULL	8:15:15 PM		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier:	1797 ST JOSEPH BLVD ORLEANS K1C 7C ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Insta Item Descripti Manufacturer: Model: Serial No: ULC Standard Quantity: Unit of Measu	e: tion Dt: 7 ill Dt: 4 ion: 1 i i: 1 re: 1	10893666 EXPIRED 7/19/2000 4/29/2009 FS Liquid I NULL NULL NULL NULL 1 EA	8:15:15 PM		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St:	1797 ST JOSEPH BLVD ORLEANS K1C 7C ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Insta Item Descripti Manufacturer: Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot T	e: tion Dt: 7 ill Dt: 4 ion: 1 i i: 1 re: 1 iype: 1	10893666 EXPIRED 7/19/2000 4/29/2009 FS Liquid I NULL NULL NULL NULL 1 EA NULL	8:15:15 PM Fuel Tank		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground:	1797 ST JOSEPH BLVD ORLEANS K1C 7C ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Insta Item Descripti Manufacturer: Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot T Creation Date:	: tion Dt: ill Dt: on: i i: i: re: i ype: i	10893666 EXPIRED 7/19/2000 4/29/2009 FS Liquid I NULL NULL NULL NULL 1 EA NULL 7/5/2009 1	8:15:15 PM		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	1797 ST JOSEPH BLVD ORLEANS K1C 7C ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Insta Item Descripti Manufacturer: Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot T Creation Date: Next Periodic	tion Dt: tion Dt: ill Dt: ion: t re: t ype: Str DT:	10893666 EXPIRED 7/19/2000 4/29/2009 FS Liquid NULL NULL NULL NULL 1 EA NULL 7/5/2009 1 NULL	8:15:15 PM Fuel Tank		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground:	1797 ST JOSEPH BLVD ORLEANS K1C 7C ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Insta Item Descripti Manufacturer: Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot T Creation Date:	tion Dt: II Dt: ion: re: ype: Str DT: ched Cycle 2	10893666 EXPIRED 7/19/2000 4/29/2009 FS Liquid NULL NULL NULL 1 EA NULL 7/5/2009 1 NULL 2:	8:15:15 PM Fuel Tank :22:02 AM		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	1797 ST JOSEPH BLVD ORLEANS K1C 7C ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL
Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Insta Item Descripti Manufacturer: Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot T Creation Date: Next Periodic TSSA Base Sc	tion Dt: ill Dt: ion: re: ype: Str DT: sched Cycle 2 vard Rank 1: sed Periodic	10893666 EXPIRED 7/19/2000 4/29/2009 FS Liquid NULL NULL NULL 1 EA NULL 7/5/2009 1 NULL 2: I NULL 2: I C Yn:	8:15:15 PM Fuel Tank :22:02 AM NULL		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	1797 ST JOSEPH BLVD ORLEANS K1C 7C ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL

Мар Кеу	Number Records		Elev/Diff (m)	Site	D
TSSA Period TSSA Statuto TSSA Recd I TSSA Progra TSSA Progra Description: Original Soun Record Date:	ory Interval: nsp Interva: Tolerance: am Area: am Area 2: rce:	NULL NULL NULL NULL NULL 2009VBS; REG EXP 31-JUL-2020			
<u>20</u>	12 of 17	ESE/172.8	59.9/2.83	1364310 ONTARIO INC 1797 ST. JOSEPH ORLEANS ON	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country:	ion:	ON8968118 447190 Other Gasoline Stations 2012		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
<u>20</u>	13 of 17	ESE/172.8	59.9 / 2.83	2357422 ONTARIO INC 1797 ST JOSEPH BLVD ORLÉANS K1C 7C6 ON CA ON	FST
Instance No: Status: Cont Name: Instance Typ Item: Item Descrip Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Materia Corrosion Pr Overfill Prote Facility Type Parent Facilit Facility Loca Device Instal Device Instal Liquid Fuel 1 Overfill Prote Owner Accou	tion: tion: vice: vice: otect: ect: v: ty Type: tion: lled Location <u>Tank Details</u> ection:	10893675 FS Liquid Fuel Tank Single Wall UST 4/29/2009 1986 NULL 25000 Steel Sacrificial anode FS Liquid Fuel Tar 1797 ST JOSEPH 2357422 ONTARIC FS LIQUID FUEL	BLVD ORLÉANS O INC	Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Gasoline Fuel Type2: NULL Fuel Type3: NULL Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	
<u>20</u>	14 of 17	ESE/172.8	59.9/2.83	1797 ST. JOSEPH BLVD ORLÉANS ON K1C 7C6	DTN
Delisted Fuel	l Storage Tal	<u>nk</u>			
Instance No: Status: Instance Typ				Creation Date: Overfill Prot Type: Facility Location:	

erisinfo.com | Environmental Risk Information Services

Map Key	Number Records		Direction/ Distance (m	Elev/Diff) (m)	Site		DE
Fuel Type: Cont Name: Capacity: Tank Materia Corrosion Pr Tank Type: Install Year: Facility Type Device Instal Fuel Type 2: Fuel Type 3: Item: Item Descript Model: Description: Instance Creations Instance Instance Serial No: ULC Standard Quantity: Unit of Meass Parent Fac T TSSA Base S	ot: : led Loc: tion: ation Dt: all Dt: r: d: ure: ype:		OLINE STATION -	SELF SERVE	Piping SW Steel: Piping SW Galvan: Tanks SW Steel: Piping Underground: No Underground: Max Hazard Rank: Max Hazard Rank 1: Nxt Period Start Dt: Program Area 1: Program Area 1: Program Area 2: Nxt Period Strt Dt 2: Risk Based Periodic: Vol of Directives: Years in Service: Created Date: Federal Device: Periodic Exempt: Statutory Interval: Recommended Toler: Panam Venue Name: External Identifier:	0 0 3 3	
TSSA Base S	Sched Cycle						
Original Sou Record Date:			FST 31-MAY-2021				
<u>20</u>	15 of 17		ESE/172.8	59.9 / 2.83	2357422 ONTARIO IN 1797 ST JOSEPH BLV CA ON	C /D ORLÉANS K1C 7C6 ON	FST
Instance No: Status: Cont Name: Instance Typ Item: Item Descript Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Materia Corrosion Pr Overfill Prote Facility Loca Device Instal Liquid Fuel T Overfill Prote Owner Accou	e: tion: vice: vice: votect: ect: ty Type: tion: lied Locatio <u>rank Details</u> ection:	Single W 4/29/200 1986 NULL 35000 Steel Sacrificia	d Fuel Tank /all UST 9 al anode FS Liquid Fuel Ta	H BLVD ORLÉANS	Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type? Fuel Type3: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
<u>20</u>	16 of 17		ESE/172.8	59.9 / 2.83	2357422 ONTARIO IN 1797 ST JOSEPH BLV CA	C /D ORLÉANS K1C 7C6 ON	FST

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
					ON		
Instance No: Status: Cont Name: Instance Type:	:	10893704			Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure:		
Item: Item Description Tank Type: Install Date: Install Year: Years in Servion Model: Description: Capacity: Tank Material: Corrosion Pro Overfill Protect Facility Type: Parent Facility	ce: tect: t: 7 Type:	FS Liquid F Single Wall 4/29/2009 1986 NULL 25000 Steel Sacrificial a	UST	K	Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Diesel NULL NULL	
Facility Location Device Installe		n: 1	797 ST JOSEPH E	BLVD ORLÉANS	K1C 7C6 ON CA		
Overfill Protec Owner Accour Item: 20			357422 ONTARIO S LIQUID FUEL T ESE/172.8		2357422 ONTARIO IN 1797 ST JOSEPH BLV CA ON	C /D ORLÉANS K1C 7C6 ON	FST
Instance No: Status: Cont Name: Instance Type. Item Description Tank Type: Install Date: Install Year: Years in Servio Model: Description: Capacity: Tank Material: Corrosion Pro Overfill Protect Facility Type: Parent Facility Facility Locati	on: ce: tect: t: y Type: on:		NOST anode TS Liquid Fuel Tanl		Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
Device Installe	ed Location	n: 1	797 ST JOSEPH E	BLVD ORLÉANS	K1C 7C6 ON CA		
<u>Liquid Fuel Ta</u>							
Overfill Protec Owner Accour Item:			357422 ONTARIO S LIQUID FUEL T				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	D
<u>21</u>	1 of 1	SE/184.8	59.8/2.71	GLOUCESTER CITY ST. JOSEPH BLVD./YOUVILLE DR. GLOUCESTER CITY ON	c
Certificate #:		3-0741-94-			
Application \	Year:	94			
Issue Date:		7/5/1994			
Approval Typ	pe:	Municipal sewage			
Status:		Approved			
Application 1 Client Name:					
Client Addres					
Client City:					
Client Postal					
Project Desc					
Contaminant Emission Co					
Emission Co	ntroi:				
<u>22</u>	1 of 4	ESE/188.2	59.0 / 1.91	IMPORT AND SPORTS AUTOMOTIVE 1807 ST. JOSEPH BLVD., ORLEANS GLOUCESTER CITY ON	Ċ
Certificate #:		8-4034-92-			
Application \		92			
Issue Date:		5/22/1992			
Approval Typ	pe:	Industrial air			
Status:		Cancelled			
Application 1					
Client Name:					
Client Addre: Client City:	55.				
Client Postal	Code:				
Project Desc		EXHAUST EQUIPM	ENT FOR AUTO	REPAIR SHOP	
Contaminant					
Emission Co	ntrol:				
22	2 of 4	ESE/188.2	59.0 / 1.91	Secure Technologies Intl 1807 St Joseph Blvd Suite 301	SCT
				Orleans ON K1C 7C6	
Established:		1986			
Plant Size (ft		1000			
Employment.		7			
Details					
Description:		Software Publishers			
SIC/NAICS C	ode:	511210			
<u>22</u>	3 of 4	ESE/188.2	59.0 / 1.91	Secure Technologies Intl 1807 St. Joseph Blvd Suite 301 Orleans ON K1C 7C6	SCT
				offeans on Kic 700	
Established: Plant Size (ft Employment	²):	01-AUG-86			
Details					
Description:	ada:	Software Publishers 511210			
SIC/NAICS C	ode:	511210			
66	erisinfo.com Er	vironmental Risk Info	rmation Service	25	Order No: 2206090102

Map Key	Number Records		Elev/Diff (m)	Site		DB
22	4 of 4	ESE/188.2	59.0 / 1.91	1807 St Joseph Blvd Ottawa ON K1C7C6		EHS
Order No: Status: Report Type Report Date: Date Receive Previous Sit Lot/Building Additional In	: ed: te Name: ı Size:	20131031052 C Standard Report 06-NOV-13 31-OCT-13 unknown unknown		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	Ottawa (formerly Gloucester) ON .25 -75.547671 45.46244	
<u>23</u>	1 of 5	ESE/189.7	59.4 / 2.34	Ottawa Cremation Sei 116-1803 St. Joseph E Ottawa ON K1C6E7		GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country:	tion: ears:	ON7467703 812210 812210 2016 Canada		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	CO_OFFICIAL No No	
<u>Detail(s)</u>						
Waste Class Waste Class		312 PATHOLOGICAL	WASTES			
<u>23</u>	2 of 5	ESE/189.7	59.4 / 2.34	Ottawa Cremation Ser 116-1803 St. Joseph E Ottawa ON K1C6E7		GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country:	tion:	ON7467703 As of Dec 2018 Canada		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Registered	
<u>Detail(s)</u>						
Waste Class Waste Class	-	312 P Pathological wast	es			
<u>23</u>	3 of 5	ESE/189.7	59.4 / 2.34	Ottawa Cremation Ser 116-1803 St. Joseph E Ottawa ON K1C6E7		GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country:	tion: ears:	ON7467703 As of Jul 2020 Canada		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Registered	

<u>Detail(s)</u>

Мар Кеу	Numbe Record		Elev/Diff) (m)	Site		DB
Waste Class Waste Class		312 P Pathological was	tes			
<u>23</u>	4 of 5	ESE/189.7	59.4 / 2.34	Ottawa Cremation S 116-1803 St. Joseph Ottawa ON K1C6E7		GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country:	tion:	ON7467703 As of Nov 2021 Canada		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Registered	
<u>Detail(s)</u>						
Waste Class Waste Class		312 P Pathological was	tes			
<u>23</u>	5 of 5	ESE/189.7	59.4 / 2.34	Ottawa Cremation S 116-1803 St. Joseph Ottawa ON K1C6E7		GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country:	tion:	ON7467703 As of Feb 2022 Canada		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Registered	
<u>Detail(s)</u>						
Waste Class Waste Class		312 P Pathological was	tes			
<u>24</u>	1 of 1	NW/197.9	56.9 / -0.20	ON		wwis
Well ID: Construction Primary Wat Sec. Water U Final Well Si Water Type: Casing Mate Audit No: Tag: Construction Elevation (m Elevation (m Elevation (m Elevation Re Depth to Bed Well Depth: Overburden, Pump Rate: Static Water Flowing (Y/N Flow Rate: Clear/Cloudy	ter Use: Jse: tatus: erial: n Method: n): eliability: drock: /Bedrock: v Level: v):	7233119 Test Hole Abandoned-Other Z180844 A130144		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	12/8/2014 TRUE Yes 6894 7 OTTAWA GLOUCESTER TOWNSHIP	

PDF URL (Map):

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Additional D	etail(s) (Map)					
Well Comple Year Comple Depth (m): Latitude: Longitude:		2014/10/02 2014 45.4649661728303 -75.5528606136385				
Path:						
Bore Hole In	formation					
Bore Hole ID DP2BR: Spatial Statu		51327		Elevation: Elevrc: Zone:	18	
Code OB: Code OB De:				East83: North83:	456780.00 5034753.00	
Open Hole: Cluster Kind Date Comple		-2014 00:00:00		Org CS: UTMRC: UTMRC Desc;	UTM83 4 margin of error : 30 m - 100 m	
Remarks: Elevrc Desc: Location Sol		2014 00.00.00		Location Method:	wwr	
Improvemen	t Location Source: t Location Method: sion Comment: nment:					
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u> ord					
Plug ID: Layer:		1005418287 1				
Plug From:		0.0 24.0				
Plug To: Plug Depth U	IOM:	24.0 ft				
<u>Method of Co Use</u>	onstruction & Well					
Method Cons	struction Code:	1005418286				
<u>Pipe Informa</u>	<u>tion</u>					
Pipe ID: Casing No: Comment: Alt Name:		1005418279 0				
<u>Construction</u>	Record - Casing					
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam	eter:	1005418283 1 5 PLASTIC 0.0 19.0 20.0				
Casing Diam Casing Dept	eter UOM:	inch ft				

Map Key	Number Records		Elev/Diff (m)	Site		DB
<u>Construction</u>	n Record - Se	creen				
Screen ID: Layer: Slot: Screen Top L Screen End L Screen Matei Screen Depti Screen Diam Screen Diam	Depth: rial: h UOM: peter UOM:	1005418284 1 010 19.0 24.0 5 ft inch				
Water Details	<u>s</u>					
Water ID: Layer: Kind Code: Kind:		1005418282 1				
Water Found Water Found		3.75 I: ft				
Hole Diamete	er					
Hole ID: Diameter: Depth From: Depth To:		1005418281				
Hole Depth U Hole Diamete		ft inch				
<u>25</u>	1 of 4	SE/213.5	61.0 / 3.92	Maison Notre Dame D 1754 Boul. St. Joseph Orleans ON K1C7C6		DTNK
<u>Delisted Con</u> <u>Tanks</u>	nmercial Fue	el Oil				
Licence No: Registration Posse File No Posse Reg N Instance No: Status Name Tank Type: Tank Size: Tank Materia	o: lo: ::	76409424 200204-0155 FS OIL 2005-00181 4291		Facility Type: Fuel Type: Corrosion Protection: NBR: Contact Name: Contact Address: Contact Address2: Contact Suite: Contact Suite: Contact City:	1754 Boul. St. Joseph Orleans	
Tk Age(as of Tank Addres Instance Typ Instance Cre Instance Inst Item: Item Desc: Device Instld	es: be: ation Dt: tall Dt:	40 same as above		Contact Prov: Contact Postal: Province: Letter Sent: Context: Distributor: Comments:	ON K1C7C6 Thermoshell	
Device Institu Description: Original Sou Record Date:	rce:	CFOT Up to Apr 2013				

	Records	S	<i>Direction/</i> Distance (m)	Elev/Diff (m)	Site		D
<u>25</u>	2 of 4		SE/213.5	61.0 / 3.92	SOEURS DE LA CHA 1754 BOUL ST JOSEI CA ON	RITE D'OTTAWA PH ORLÉANS K1C 7C6 ON	DTN
<u>Delisted Expi</u> Facilities	ired Fuel Sa	<u>afety</u>					
Instance No:		38395589			Expired Date:		
Status: Instance ID:		EXPIRED			Max Hazard Rank: Facility Location:	NULL 1754 BOUL ST JOSEPH ORLÉAI ON CA	NS K1C 7
Instance Typ					Facility Type:	FS FUEL OIL TANK	
Instance Crea		9/19/2005			Fuel Type 2:		
Instance Inst		9/19/2005 Fuel Oil Ta	un le		Fuel Type 3:	NULL	
ltem Descript Manufacturer		NULL	IIIK		Panam Related: Panam Venue Nm:	NULL	
Model:	•	NULL			External Identifier:	NULL	
Serial No:		NULL			Item:		
ULC Standar	d:	NULL			Piping Steel:		
Quantity:		1			Piping Galvanized:		
Unit of Measu		EA			Tank Single Wall St:		
Overfill Prot	•••	7/5/0000 0	50 44 ANA		Piping Underground:		
Creation Date		7/5/2009 2	:56:41 AM		Tank Underground: Source:	ES Evial Oil Tank	
Next Periodic TSSA Base S		NULL	NULL		Source:	FS Fuel Oil Tank	
TSSAMax Ha			NULL				
TSSA Risk B			NULL				
TSSA Volume	e of Directi	ves:	NULL				
TSSA Periodi			NULL				
TSSA Periodi TSSA Statuto	ic Exempt: ory Interval:	۲ : ۲	NULL				
TSSA Periodi TSSA Statuto TSSA Recd II	ic Exempt: ory Interval: nsp Interva	ר : ר : ר	NULL NULL				
TSSA Periodi TSSA Statuto TSSA Recd II TSSA Recd T	ic Exempt: ory Interval: nsp Interva folerance:	ין דייייייייייייייייייייייייייייייייייי	NULL NULL NULL				
TSSA Periodi TSSA Statuto TSSA Recd II TSSA Recd T TSSA Progra	ic Exempt: bry Interval nsp Interva olerance: m Area:	ין דין דין דין דין	NULL NULL NULL NULL				
TSSA Periodi TSSA Statuto TSSA Recd II TSSA Recd T TSSA Progra TSSA Progra	ic Exempt: bry Interval nsp Interva olerance: m Area:	ח ק ק ק ק ע ק	NULL NULL NULL				
TSSA Periodi TSSA Statuto TSSA Recd II TSSA Recd T TSSA Progra	ic Exempt: ory Interval: nsp Interva folerance: m Area: m Area 2:	ייין אין בייין אין בייין אין אין	NULL NULL NULL NULL NULL				
TSSA Periodi TSSA Statuto TSSA Recd II TSSA Recd T TSSA Progra TSSA Progra Description: Original Sour	ic Exempt: ory Interval: nsp Interva olerance: m Area: m Area 2: rce:	: N : N : N : N : N : N : N : N : N : N	NULL NULL NULL NULL NULL NULL				
TSSA Periodi TSSA Statuto TSSA Recd II TSSA Recd T TSSA Progra TSSA Progra Description: Original Sour	ic Exempt: ory Interval: nsp Interva olerance: m Area: m Area 2: rce:	: N : N : N : N : N : N : N : N : N : N	NULL NULL NULL NULL NULL EXP	61.0/3.92	SOEURS DE LA CHA 1754 BOUL ST JOSEI CA ON	RITE D'OTTAWA PH ORLÉANS K1C 7C6 ON	CFO
TSSA Periodi TSSA Statuto TSSA Recd I TSSA Recd T TSSA Progra Description: Original Sour Record Date: 25 25	ic Exempt: bry Interval. nsp Interval olerance: m Area: m Area 2: rce: 3 of 4	: N : N : N : N : N : N : N : N : N : N	NULL NULL NULL NULL NULL SXP 31-MAY-2021	61.0 / 3.92	1754 BOUL ST JOSE CA ON Item Description:		CFO
TSSA Periodi TSSA Statuto TSSA Recd I TSSA Recd T TSSA Progra Description: Original Sour Record Date: 25 Licence No: Registration	ic Exempt: bry Interval. nsp Interval olerance: m Area: m Area 2: rce: 3 of 4 No:	: N : N : N : N : N : N : N : N : N : N	NULL NULL NULL NULL NULL SXP 31-MAY-2021	61.0 / 3.92	1754 BOUL ST JOSE CA ON Item Description: Instance Type:	PH ORLÉANS K1C 7C6 ON	CFO
TSSA Periodi TSSA Statuto TSSA Recd I TSSA Recd T TSSA Progra Description: Original Sour Record Date: 25 Licence No: Registration Posse File No	ic Exempt: bry Interval nsp Interval olerance: m Area: m Area 2: rce: 3 of 4 No: o:	: N : N : N : N : N : N : N : N : N : N	NULL NULL NULL NULL NULL SXP 31-MAY-2021	61.0 / 3.92	1754 BOUL ST JOSE CA ON Item Description: Instance Type: Facility Type:	PH ORLÉANS K1C 7C6 ON	CFO
TSSA Periodi TSSA Statuto TSSA Recd II TSSA Recd T TSSA Progra Description: Original Sour Record Date: 25 Licence No: Registration Posse File No Posse Reg No	ic Exempt: bry Interval nsp Interval olerance: m Area: m Area 2: rce: 3 of 4 No: o: b:	: N : N : N : N : N : N : N : N : N : N	NULL NULL NULL NULL NULL SXP 31-MAY-2021	61.0/3.92	1754 BOUL ST JOSE CA ON Item Description: Instance Type: Facility Type: Fuel Type:	PH ORLÉANS K1C 7C6 ON	CFO
TSSA Periodi TSSA Statuto TSSA Recd I TSSA Recd T TSSA Progra Description: Original Sour Record Date: 25 Licence No: Registration Posse File No Posse Reg N Status Name:	ic Exempt: bry Interval nsp Interval olerance: m Area: m Area 2: rce: 3 of 4 No: o: b:		NULL NULL NULL NULL NULL SXP 31-MAY-2021	61.0/3.92	1754 BOUL ST JOSE CA ON Item Description: Instance Type: Facility Type: Fuel Type: Distributor:	PH ORLÉANS K1C 7C6 ON	CFO
TSSA Periodi TSSA Statuto TSSA Recd I TSSA Recd T TSSA Progra Description: Original Sour Record Date: 25 Licence No: Registration I Posse File No Posse Reg Ni Status Name: Tank Type:	ic Exempt: bry Interval nsp Interval olerance: m Area: m Area 2: rce: 3 of 4 No: o: b:		NULL NULL NULL NULL NULL SXP 31-MAY-2021	61.0/3.92	1754 BOUL ST JOSE CA ON Item Description: Instance Type: Facility Type: Fuel Type: Distributor: Letter Sent:	PH ORLÉANS K1C 7C6 ON	CFO
TSSA Periodi TSSA Statuto TSSA Recd I TSSA Recd T TSSA Progra Description: Original Sour Record Date: 25 <u>25</u> Licence No: Registration I Posse File No Posse Reg No Status Name: Tank Type: Tank Size:	ic Exempt: bry Interval. nsp Interval olerance: m Area 2: m Area 2: rce: 3 of 4 No: o: o: :	Liquid Fuel	NULL NULL NULL NULL NULL SXP 31-MAY-2021	61.0/3.92	1754 BOUL ST JOSE CA ON Item Description: Instance Type: Facility Type: Fuel Type: Distributor:	PH ORLÉANS K1C 7C6 ON	CFO
TSSA Periodi TSSA Statuto TSSA Recd I TSSA Recd T TSSA Progra Description: Original Sour Record Date: 25 Licence No: Registration Posse File No Posse Reg No Status Name: Tank Type: Tank Size: Tank Material	ic Exempt: bry Interval. nsp Interval olerance: m Area 2: m Area 2: rce: 3 of 4 No: o: : :	Liquid Fuel 0	NULL NULL NULL NULL NULL SXP 31-MAY-2021	61.0/3.92	1754 BOUL ST JOSE CA ON Item Description: Instance Type: Facility Type: Fuel Type: Distributor: Letter Sent: Comments:	PH ORLÉANS K1C 7C6 ON	CFO
TSSA Periodi TSSA Statuto TSSA Recd I TSSA Recd T TSSA Progra TSSA Progra Description: Original Sour Record Date: 25 25 25 25 25 25 25 25 25 25 25 25 25	ic Exempt: bry Interval. nsp Interval olerance: m Area 2: m Area 2: rce: 3 of 4 No: o: : :	Liquid Fuel 0 NULL	NULL NULL NULL NULL NULL SXP 31-MAY-2021	61.0 / 3.92	1754 BOUL ST JOSE CA ON Item Description: Instance Type: Facility Type: Fuel Type: Distributor: Letter Sent: Comments: Corrosion Protect:	PH ORLÉANS K1C 7C6 ON	CFO
TSSA Periodi TSSA Statuto TSSA Recd Ii TSSA Recd T TSSA Progra Description: Original Sour Record Date: 25 25 25 25 25 25 25 25 25 25 25 25 25	ic Exempt: bry Interval. nsp Interval. olerance: m Area 2: m Area 2: rce: 3 of 4 No: 0: : : I: Date:	Liquid Fuel 0 NULL 38395589 9/19/2005 9/19/2005	NULL NULL NULL NULL NULL NULL SXP 31-MAY-2021 SE/213.5	61.0 / 3.92	1754 BOUL ST JOSE CA ON Item Description: Instance Type: Facility Type: Fuel Type: Distributor: Letter Sent: Comments: Corrosion Protect: Province:	PH ORLÉANS K1C 7C6 ON	CFO
TSSA Periodi TSSA Statuto TSSA Recd I TSSA Recd T TSSA Progra Description: Original Sour Record Date: 25 Licence No: Registration F Posse File No Posse File No Status Name: Tank Size: Tank Size: Tank Materia. Instance No: Inst Creation Inst Install Da Item:	ic Exempt: bry Interval. nsp Interval. olerance: m Area 2: m Area 2: rce: 3 of 4 No: 0: : : : : : : : : : : : : : : : : :	Liquid Fuel 0 NULL 38395589 9/19/2005 FS FUEL C	NULL NULL NULL NULL NULL NULL SXP 31-MAY-2021 SE/213.5	61.0 / 3.92	1754 BOUL ST JOSE CA ON Item Description: Instance Type: Facility Type: Fuel Type: Distributor: Letter Sent: Comments: Corrosion Protect: Province: Nbr:	PH ORLÉANS K1C 7C6 ON Fuel Oil Tank	CFO
TSSA Periodi TSSA Statuto TSSA Recd Ir TSSA Recd T TSSA Progra Description: Original Sour Record Date: 25 25 25 25 25 25 25 25 25 25 25 25 25	ic Exempt: bry Interval. nsp Interval. olerance: m Area 2: m Area 2: rce: 3 of 4 No: 0: 0: 1: Date: ate: 5 of 05/1992	Liquid Fuel 0 NULL 38395589 9/19/2005 FS FUEL C):	NULL NULL NULL NULL NULL NULL SXP 31-MAY-2021 SE/213.5		1754 BOUL ST JOSE CA ON Item Description: Instance Type: Facility Type: Fuel Type: Distributor: Letter Sent: Comments: Corrosion Protect: Province: Nbr: Context:	PH ORLÉANS K1C 7C6 ON Fuel Oil Tank	CFO
TSSA Periodi TSSA Statuto TSSA Recd II TSSA Recd T TSSA Progra Description: Original Sour Record Date: 25 25 25 25 25 25 25 25 25 25 25 25 25	ic Exempt: bry Interval. nsp Interval. olerance: m Area 2: m Area 2: rce: 3 of 4 No: 0: 0: 1: Date: ate: 5 of 05/1992	Liquid Fuel 0 NULL 38395589 9/19/2005 FS FUEL C): m: 1	NULL NULL NULL NULL NULL NULL SXP 31-MAY-2021 SE/213.5 I Single Wall UST DIL TANK		1754 BOUL ST JOSE CA ON Item Description: Instance Type: Facility Type: Fuel Type: Distributor: Letter Sent: Comments: Corrosion Protect: Province: Nbr: Context:	PH ORLÉANS K1C 7C6 ON Fuel Oil Tank	CFO
TSSA Periodi TSSA Statuto TSSA Recd Ir TSSA Recd T TSSA Progra Description: Original Sour Record Date: 25 Licence No: Registration Posse File No Posse Reg Ni Status Name: Tank Type: Tank Material Instance No: Inst Creation Inst Install Da Item: Tank Age (as Device Install Description:	ic Exempt: bry Interval. nsp Interval. nsp Interva olerance: m Area 2: m Area 2: rce: 3 of 4 No: b: b: c: c: l: Date: ate: ate: ate: led Locatio	Liquid Fuel 0 NULL 38395589 9/19/2005 FS FUEL C): m: 1	NULL NULL NULL NULL NULL NULL SXP 31-MAY-2021 SE/213.5		1754 BOUL ST JOSE CA ON Item Description: Instance Type: Facility Type: Fuel Type: Distributor: Letter Sent: Comments: Corrosion Protect: Province: Nbr: Context:	PH ORLÉANS K1C 7C6 ON Fuel Oil Tank	CFO
TSSA Periodi TSSA Statuto TSSA Recd II TSSA Recd T TSSA Progra TSSA Progra Description: Original Sour Record Date:	ic Exempt: bry Interval. nsp Interval. nsp Interva olerance: m Area 2: m Area 2: rce: 3 of 4 No: b: b: c: c: c: l: Date: ate: ate: ate: led Locatio e:	Liquid Fuel 0 NULL 38395589 9/19/2005 FS FUEL C): m: 1	NULL NULL NULL NULL NULL NULL SXP 31-MAY-2021 SE/213.5 I Single Wall UST DIL TANK		1754 BOUL ST JOSE CA ON Item Description: Instance Type: Facility Type: Fuel Type: Distributor: Letter Sent: Comments: Corrosion Protect: Province: Nbr: Context:	PH ORLÉANS K1C 7C6 ON Fuel Oil Tank	CFO
TSSA Periodi TSSA Statuto TSSA Recd II TSSA Recd I TSSA Progra Description: Original Sour Record Date: 25 Licence No: Registration I Posse File No Posse Reg Ni Status Name: Tank Size: Tank Material Inst Creation Inst Install Da Item: Tank Age (as Device Install Description: Contact Nam	ic Exempt: bry Interval nsp Interval olerance: m Area 2: m Area 2: rce: 3 of 4 No: b: b: b: b: c: l: Date: ate: of 05/1992 led Locatio e: ress:	Liquid Fuel 0 NULL 38395589 9/19/2005 FS FUEL C): m: 1	NULL NULL NULL NULL NULL NULL SXP 31-MAY-2021 SE/213.5 I Single Wall UST DIL TANK		1754 BOUL ST JOSE CA ON Item Description: Instance Type: Facility Type: Fuel Type: Distributor: Letter Sent: Comments: Corrosion Protect: Province: Nbr: Context:	PH ORLÉANS K1C 7C6 ON Fuel Oil Tank	CFO

Мар Кеу	Number Records		Elev/Diff (m)	Site		DB
Contact City Contact Prov Contact Post	/:					
<u>25</u>	4 of 4	SE/213.5	61.0 / 3.92	PE5414 - 1754 St. Jos Orléans ON K1C 7C6		EHS
Order No: Status: Report Type. Report Date: Date Receive Previous Site Lot/Building Additional In	ed: e Name: Size:	21082500243 C Standard Report 30-AUG-21 25-AUG-21		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.5487575 45.4611766	
<u>26</u>	1 of 4	ESE/243.3	60.2 / 3.11	ESFCEO 1811 St_Joseph bould Orleans ON K1C 7C6		GEN
Generator No SIC Code: SIC Descript Approval Yea PO Box No: Country:	ion:	ON5169536 621110 OFFICES OF PHYSICIANS 2016 Canada		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	CO_OFFICIAL No No	
<u>Detail(s)</u>						
Waste Class Waste Class		312 PATHOLOGICAL W	ASTES			
<u>26</u>	2 of 4	ESE/243.3	60.2 / 3.11	ESFCEO 1811 St_Joseph bould Orleans ON K1C 7C6		GEN
Generator No SIC Code: SIC Descript Approval Yea PO Box No: Country:	ion:	ON5169536 As of Dec 2018 Canada		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Registered	
<u>Detail(s)</u>						
Waste Class Waste Class		261 A Pharmaceuticals				
Waste Class Waste Class		312 P Pathological wastes				
<u>26</u>	3 of 4	ESE/243.3	60.2 / 3.11	ESFCEO 1811 St_Joseph bould Orleans ON K1C 7C6		GEN
Generator No SIC Code: SIC Descript Approval Yea	ion:	ON5169536 As of Jul 2020		Status: Co Admin: Choice of Contact: Phone No Admin:	Registered	

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Order No: 22060901021

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		D
PO Box No: Country:		Canada			Contam. Facility: MHSW Facility:		
Detail(s)							
Waste Class: Waste Class			261 A Pharmaceuticals				
Waste Class: Waste Class			312 P Pathological wastes				
<u>26</u>	4 of 4		ESE/243.3	60.2/3.11	ESFCEO 1811 St_Joseph bou Orleans ON K1C 7C6		GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country:	on:	ON51695 As of Nov Canada			Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Registered	
Detail(s)							
Waste Class: Waste Class			261 A Pharmaceuticals				
Waste Class: Waste Class			312 P Pathological wastes				
<u>27</u>	1 of 1		S/244.3	71.7 / 14.61	1501 ST JOSEPH BC ORLEANS ON	DULEVARD	www
Well ID: Construction Primary Wate Sec. Water U: Final Well Sta Water Type: Casing Mater Audit No: Tag: Construction Elevation Rel Depth to Bed Well Depth: Overburden/H Pump Rate: Static Water I Flowing (Y/N) Flow Rate: Clear/Cloudy.	er Use: se: atus: ial: Method: : liability: lrock: Bedrock: Level:): :	7107135 0 Z67218 A054893	https://d2khazk8e83	rdv.cloudfront.ne	Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	6/30/2008 TRUE 6838 4 1501 ST JOSEPH BOULEVARD OTTAWA GLOUCESTER TOWNSHIP /2Water/Wells_pdfs/710\7107135.pdf	
			nttps://d2knazk8e83	rav.clouatront.ne	et/moe_mapping/downloads/	/2water/wells_pats//10//10/135.pdf	
Additional De		<u>)</u>	2000/00/20				
Well Complet Year Complet Depth (m):	ted Date: ted:		2008/06/09 2008				
Latitude:			45.4604317155079				

Map Key Numl Reco	ber of ords	Direction/ Distance (m)	Elev/Diff (m)	Site		Ľ
Longitude: Path:		-75.5505523303717 710\7107135.pdf				
Bore Hole Informatio	<u>n</u>					
Bore Hole ID:	100162	8460		Elevation:		
DP2BR:				Elevrc:		
Spatial Status: Code OB:				Zone: East83:	18 456957.00	
Code OB. Code OB Desc:				North83:	5034248.00	
Open Hole:				Org CS:	UTM83	
Cluster Kind:				UTMRC:	3	
Date Completed:	09-Jun-	2008 00:00:00		UTMRC Desc:	margin of error : 10 - 30 m	
Remarks:				Location Method:	wwr	
Elevrc Desc: Location Source Date	o.					
Improvement Location Improvement Location Source Revision Con Supplier Comment:	on Source: on Method:					
<u>Overburden and Bed</u> Materials Interval	<u>rock</u>					
Formation ID:		1001693291				
Layer:		1				
Color:						
General Color:						
<i>Mat1:</i> Nost Common Mater	ial.					
Mat2:	iai.					
Mat2 Desc:						
Mat3:						
Mat3 Desc:		0.0				
Formation Top Depth Formation End Depth		0.0				
Formation End Depth		m				
Annular Space/Aban Sealing Record	donment_					
Plug ID:		1001693294				
Layer:		2				
Plug From:		0.0				
Plug To:		29.0				
Plug Depth UOM:		m				
Annular Space/Aban Sealing Record	<u>donment</u>					
Plug ID:		1001693293				
Layer:		1				
Plug From:		0.0				
Plug To:		29.0				
Plug Depth UOM:		m				
<u>Method of Construct</u> <u>Use</u>	ion & Well					
	n Code:	1001693298				
Method Construction Method Construction 74 erisinfo	1:	vironmental Risk Infor	mation Servic	es	Order No: 2206	090 [,]

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Other Method	Constructi	on:					
Pipe Informat	<u>ion</u>						
Pipe ID:			1001693290				
Casing No: Comment:			0				
Alt Name:							
Construction	Record - So	creen					
Screen ID:			1001693297				
Layer:							
Slot: Screen Top D	onth.						
Screen End D	epth:						
Screen Mater							
Screen Depth	UOM:						
Screen Diame							
Screen Diame	eter:						
Water Details							
Water ID:			1001693296				
Layer:			2				
Kind Code:							
Kind:							
Water Found		-	7.0				
Water Found	Depth UOW		m				
Water Details							
Water ID:			1001693295				
Layer:			1				
Kind Code:							
Kind:			7.0				
Water Found		-	7.0				
Water Found	Deptn UOW	:	m				
Hole Diamete	r						
Hole ID:			1001693292				
Diameter:			15.0				
Depth From:							
Depth To:	<u></u>		29.0				
Hole Depth U Hole Diamete	UM: r UOM·		m cm				
noie Diamete	0010.						
<u>28</u>	1 of 1		S/245.2	71.7 / 14.61	1708 ST. JOSEPH BO ON	DULEVARD	wwis
Well ID:		7107138			Data Entry Status:		
Construction					Data Src:		
Primary Wate					Date Received:	6/30/2008	
Sec. Water Us Final Well Sta		0			Selected Flag: Abandonment Rec:	TRUE	
Final Well Sta Water Type:	us.	0			Abandonment Rec: Contractor:	6838	
Casing Mater	ial:				Form Version:	4	
Audit No:		Z67217			Owner:	-	
		A054878			Street Name:	1708 ST. JOSEPH BOULEVARD	
Tag:		1001010					

• •	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Elevation (m): Elevation Relia Depth to Bedro Well Depth: Overburden/Be Pump Rate: Static Water Le Flowing (Y/N): Flow Rate: Clear/Cloudy:	ock: edrock:			Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	GLOUCESTER TOWNSHIP	
PDF URL (Map)):	https://d2khazk8e83	Brdv.cloudfront.ne	et/moe_mapping/downloads	s/2Water/Wells_pdfs/710\7107138.pdf	
Additional Deta	<u>ail(s) (Map)</u>					
Well Completed Year Complete Depth (m): Latitude: Longitude: Path:		2008/05/28 2008 45.4604227147258 -75.55055224277 710\7107138.pdf				
Bore Hole Info	rmation					
	: 28-May ce Date: .ocation Source: .ocation Method: on Comment:	28469 7-2008 00:00:00		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 456957.00 5034247.00 UTM83 3 margin of error : 10 - 30 m wwr	
<u>Overburden an</u> <u>Materials Interv</u>						
Formation ID: Layer: Color: General Color: Mat1: Most Common Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top	Material: Depth:	1001693326 1 0.0				
Formation End Formation End	Depth:	m				
<u>Annular Space</u> Sealing Record	/Abandonment_ I					
Plug ID: Layer:		1001693328 1				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug From: Plug To: Plug Depth L	IOM:	0.899999976158142 3.75 m	1		
<u>Annular Spa</u> <u>Sealing Reco</u>	<u>ce/Abandonment</u> ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth L	юм:	1001693329 2 0.0 0.899999976158142 m	1		
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Con	struction Code:	1001693333			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		1001693325 0			
<u>Constructior</u>	n Record - Casing				
Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam Casing Diam Casing Dept	eter: eter UOM:	1001693331 3 CONCRETE 3.75 1.210000038146972 cm m	7		
<u>Constructior</u>	n Record - Screen				
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mate Screen Dept Screen Diam Screen Diam	Depth: rial: h UOM: eter UOM:	1001693332			
<u>Water Details</u>	ŝ				
Water ID: Layer: Kind Code: Kind: Water Found	Donth	1001693330 1	2		
Water Found Water Found	Depth: Depth UOM:	1.200000047683715 m	5		

Мар Кеу	Number Records		Elev/Diff (m)	Site		DB
Hole Diamete	<u>er</u>					
Hole ID: Diameter:		1001693327 1.30999994277954	1			
Depth From:		3.75				
Depth To: Hole Depth U	IOM:	5.75 m				
Hole Diamete		cm				
<u>29</u>	1 of 1	ESE/245.7	62.9 / 5.80	1807 St. Joseph Blvd. Ottawa ON	, Units 305 & 305	EHS
Order No:		20100907024		Nearest Intersection:		
Status:		C		Municipality:		
Report Type:		Custom Report 9/14/2010		Client Prov/State:	ON 0.25	
Report Date: Date Receive	d	9/7/2010 9/7/2010		Search Radius (km): X:	0.25 -75.547229	
Previous Site		3/1/2010		Y:	45.461837	
Lot/Building Additional In		:				
<u>30</u>	1 of 12	NNE/247.8	55.9 / -1.20	UNKNOWN 1444 YOUVILLE DR. GLOUCESTER CITY (DN K1C 2X8	SPL
Ref No:		134279		Discharger Report:		
Site No:				Material Group:		
Incident Dt:		11/15/1996		Health/Env Conseq:		
Year: Incident Cau	~~	PIPE/HOSE LEAK		Client Type:		
Incident Ever		FIFE/1103E LEAK		Sector Type: Agency Involved:		
Contaminant				Nearest Watercourse:		
Contaminant	Name:			Site Address:		
Contaminant				Site District Office:		
Contam Limi	•			Site Postal Code:		
Contaminant				Site Region:	204.05	
Environment Nature of Imp		NOT ANTICIPATED		Site Municipality: Site Lot:	20105	
Receiving Me		LAND		Site Conc:		
Receiving En				Northing:		
MOE Respon	ise:			Easting:		
Dt MOE Arvl				Site Geo Ref Accu:		
MOE Reporte		11/15/1996		Site Map Datum:		
Dt Document Incident Reas		EQUIPMENT FAILURE		SAC Action Class: Source Type:		
Site Name:	5011.			Course Type.		
Site County/L	District:					
Site Geo Ref						
Incident Sum Contaminant		UNKNOWN SOURC	CE-10L HYDRA-	ULIC OIL TO DRIVEWAY.		
<u>30</u>	2 of 12	NNE/247.8	55.9/-1.20	Hydro One Networks Bilberry Creek T.S. 14 Orleans ON K1C 2X8		GEN
Generator No) :	ON9005827		Status:		
SIC Code:		221122		Co Admin:		
SIC Descripti		Electric Power Distribution		Choice of Contact:		
Approval Yea PO Box No:	ars:	04		Phone No Admin:		
				Contam. Facility:		
Country:				MHSW Facility:		

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Order No: 22060901021

Мар Кеу	Numbe Record		Elev/Diff (m)	Site	DB
<u>30</u>	3 of 12	NNE/247.8	55.9 / -1.20	Hydro One Networks Inc. Bilberry Creek T.S. 1444 Youville Drive Orleans ON K1C 2X8	GEN
Generator N SIC Code: SIC Descrip Approval Ye PO Box No: Country:	tion: ears:	ON9005827 221122 Electric Power Distribution 05,06		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
<u>Detail(s)</u>					
Waste Class Waste Class		251 OIL SKIMMINGS &	SLUDGES		
<u>30</u>	4 of 12	NNE/247.8	55.9 / -1.20	Hydro One Networks Inc. Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON K1C2X8	GEN
Generator N SIC Code: SIC Descrip Approval Ye PO Box No: Country:	tion: ears:	ON6768773 221122 2011		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
<u>30</u>	5 of 12	NNE/247.8	55.9/-1.20	Hydro One Networks Inc. Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON K1C2X8	GEN
Generator N SIC Code: SIC Descrip Approval Ye PO Box No: Country:	tion: ears:	ON6768773 221122 Electric Power Distribution 2012		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
<u>30</u>	6 of 12	NNE/247.8	55.9 / -1.20	Hydro One Networks Inc. Bilberry Creek Transformer Station 1444 Youville Drive Ottawa ON	GEN
Generator N SIC Code: SIC Descrip Approval Ye PO Box No: Country:	tion: ears:	ON6768773 221122 ELECTRIC POWER DISTRIE 2013	BUTION	Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
<u>Detail(s)</u>					
Waste Class Waste Class		251 OIL SKIMMINGS &	SLUDGES		
<u>30</u>	7 of 12	NNE/247.8	55.9 / -1.20	Hydro One Networks Inc. Bilberry Creek Transformer Station 1444 Youville	GEN

Мар Кеу	Numbe Record		Elev/Diff m) (m)	Site		D
				Drive Ottawa ON K1C2X8		
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country:	ion:	ON6768773 221122 ELECTRIC POWER DIST 2015 Canada	TRIBUTION	Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Mike Harvey CO_ADMIN 866-782-4489 Ext. No No	
Detail(s)						
Waste Class: Waste Class		251 OIL SKIMMING	S & SLUDGES			
<u>30</u>	8 of 12	NNE/247.8	55.9 / -1.20	Hydro One Networks Billberry Transformer Ottawa ON K1C 2X8	Inc r Station 1444 Youville Drive	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country:	ion:	ON6319830 221122 ELECTRIC POWER DIST 2016 Canada	TRIBUTION	Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Mike Harvey CO_ADMIN 866-782-4489 Ext. No No	
Detail(s)						
Waste Class: Waste Class		251 OIL SKIMMING	S & SLUDGES			
<u>30</u>	9 of 12	NNE/247.8	55.9 / -1.20	Hydro One Networks Bilberry Creek Transi Drive Ottawa ON K1C2X8	Inc. former Station 1444 Youville	GEI
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country:	ion:	ON6768773 221122 ELECTRIC POWER DIST 2014 Canada	FRIBUTION	Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Mike Harvey CO_ADMIN 866-782-4489 Ext. No No	
Detail(s)						
Waste Class: Waste Class		251 OIL SKIMMING	S & SLUDGES			
<u>30</u>	10 of 12	NNE/247.8	55.9 / -1.20	Hydro One Networks Billberry Transforme Ottawa ON K1C 2X8	Inc r Station 1444 Youville Drive	GEI
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country:	ion:	ON6319830 As of Dec 2018 Canada		Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Registered	

<u>Detail(s)</u>

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Waste Class Waste Class			251 L Waste oils/sludges	(petroleum based)			
Waste Class Waste Class			251 T Waste oils/sludges	(petroleum based)			
<u>30</u>	11 of 12		NNE/247.8	55.9 / -1.20	Hydro One Networks Billberry Transform Ottawa ON K1C 2X8	er Station 1444 Youville Drive	GEN
Generator No SIC Code: SIC Descript Approval Yea PO Box No: Country:	tion:	ON63198 As of Jul Canada			Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Registered	
<u>Detail(s)</u>							
Waste Class Waste Class			251 T Waste oils/sludges	(petroleum based)			
Waste Class Waste Class			251 L Waste oils/sludges	(petroleum based)			
<u>30</u>	12 of 12		NNE/247.8	55.9 / -1.20	Hydro One Networks Billberry Transforme Ottawa ON K1C 2X8	er Station 1444 Youville Drive	GEN
Generator No SIC Code:	o:	ON6319	830		Status: Co Admin:	Registered	
SIC Descript Approval Ye		As of No	v 2021		Choice of Contact: Phone No Admin:		
PO Box No: Country:		Canada			Contam. Facility: MHSW Facility:		
<u>Detail(s)</u>							
Waste Class Waste Class			251 T Waste oils/sludges	(petroleum based)			
Waste Class Waste Class			251 L Waste oils/sludges	(petroleum based)			

Unplottable Summary

Total: 40 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	NOBLESSEE TRUNCHEON INTER.URBAN DEV.CORP	PRIVATE PROPERTY ST. JOSEPH	GLOUCESTER CITY ON	
CA	626634 ONTARIO LIMITED	YOUVILLE DR. AUTOMOTIVE PLAZA	GLOUCESTER CITY ON	
CA	R&R REALTY LTD.	PRIVATE ENTRANCE YOUVILLE CRES	GLOUCESTER CITY ON	
CA	MINTO CONSTRUCTION CHAPEL HILL EAST	FOREST VALLEY DR. STAGE I	GLOUCESTER CITY ON	
CA	AMEUBLEMENT PRESTIGE FURNITURE LTD.	YOUVILLE EST.	GLOUCESTER CITY ON	
CA	R.M. OF OTTAWA-CARLETON	ST. JOSEPH'S BLVD. PH. III	GLOUCESTER CITY ON	
CA	R&R REALTY	PRIVATE ENTRANCE YOUVILLE DR.	GLOUCESTER CITY ON	
СА	MINTO CONSTRUCTION CHAPEL HILL EAST	FOREST VALLEY DR. STAGE 1	GLOUCESTER CITY ON	
CA	GILLES GUINDON	MR. GAS ST. JOSEPH BLVD.	GLOUCESTER CITY ON	
CA	FORD MOTOR COMPANY OF CANADA, LTD.	YOUVILLE DR., JIM KEAY LINCOLN	GLOUCESTER CITY ON	
CA	1029922 ONTARIO INC.	YOUVILLE DRIVE (SWM)	GLOUCESTER CITY ON	
CA	SOULIGNY MACKENZIE ROBERT SALON FUNERAIR	ST. JOSEPH BLVD., ORLEANS, SWM	GLOUCESTER CITY ON	
СА	MR. ROCH CATELAIN	ST. JOSEPH BLVD.	GLOUCESTER CITY ON	
СА	MR. ROCH CATELAIN	ST. JOSEPH BLVD.	GLOUCESTER CITY ON	
СА	MALAWAY INVESTMENTS LTD.	ST. JOSEPH BLVD.	GLOUCESTER CITY ON	
СА	MALAWAY INVESTMENTS LTD.	ST. JOSEPH BLVD./PRIVATE	GLOUCESTER CITY ON	
CA	Roslyn Subdivision	Lot 8, Concession 1	Gloucester ON	

CA	R.M. OF OTTAWA-CARLETON FOREST RIDGE P.S	ST. JOSEPH BLVD./7-1490-87-886	GLOUCESTER CITY ON	
CA	1292485 Ontario Inc.	Concession 1, formally the township of Glouclester, part of lots 8,9,10	Ottawa ON	
СА	ISLAMABAD FOOD INC.	ST. JOSEPH BLVD., ORLEANS	GLOUCESTER CITY ON	
CA	TACO BELL OF CANADA	ST. JOSEPH BLVD., ORLEANS	GLOUCESTER CITY ON	
CONV	CANADIAN PACIFIC EXPRESS & TRANSPORT LIMITED		WILLOWDALE ON	
CONV	CANADIAN PACIFIC EXPRESS AND TRANSPORT		WILLOWDALE ON	
ECA	Humanics Universal Inc.	Part of Lot 7	Ottawa ON	K4A 1Z6
FCON	Mr. Gas		Orleans ON	
SPL	CO-OP	LOT 8, CON 1.	OTTAWA ON	
SPL	NATIONAL DEFENCE	ST. JOSEPH BLVD. LETTE SITE DEPARTMENT OF NATIONAL DEFENCE. FUEL STORAGE TANK	GLOUCESTER CITY ON	
WWIS		con 1	ON	
WWIS		lot 9	ON	
WWIS		lot 7	ON	
WWIS		lot 8	ON	
WWIS		lot 8	ON	
WWIS		lot 7	ON	
WWIS		lot 9	ON	
WWIS		lot 7	ON	
WWIS		con 1	ON	
WWIS		lot 9	ON	
WWIS		lot 8	ON	
WWIS		con 1	ON	
WWIS		con 1	ON	

Unplottable Report

Site: NOBLESSEE TRUNCHEON INTER.URBAN DEV.CORP PRIVATE PROPERTY ST. JOSEPH GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: **Client City:** Client Postal Code: **Project Description:** Contaminants: **Emission Control:**

3-0136-87-87 2/23/1987 Municipal sewage Approved

626634 ONTARIO LIMITED Site: YOUVILLE DR. AUTOMOTIVE PLAZA GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: **Client Postal Code: Project Description:** Contaminants: **Emission Control:**

3-1926-87-87 10/27/1987 Municipal sewage Approved

Site: R&R REALTY LTD. PRIVATE ENTRANCE YOUVILLE CRES GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: **Client Address: Client City:** Client Postal Code: **Project Description:** Contaminants: **Emission Control:**

3-1143-86-86 8/11/1986 Municipal sewage Approved

Database: CA

Site: MINTO CONSTRUCTION CHAPEL HILL EAST FOREST VALLEY DR. STAGE I GLOUCESTER CITY ON

Certificate #:

3-1230-86-



Database:

CA



Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 86 8/22/1986 Municipal sewage Approved

<u>Site:</u> AMEUBLEMENT PRESTIGE FURNITURE LTD. YOUVILLE EST. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1318-86-86 9/5/1986 Municipal sewage Approved

<u>Site:</u> R.M. OF OTTAWA-CARLETON ST. JOSEPH'S BLVD. PH. III GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1782-88-88 9/23/1988 Municipal sewage Approved

<u>Site:</u> R&R REALTY PRIVATE ENTRANCE YOUVILLE DR. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 7-0912-86-86 8/11/1986 Municipal water Approved

Database:

CA

Database: CA

Database: CA

<u>Site:</u> MINTO CONSTRUCTION CHAPEL HILL EAST FOREST VALLEY DR. STAGE 1 GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 7-0978-86-86 8/22/1986 Municipal water Approved

<u>Site:</u> GILLES GUINDON MR. GAS ST. JOSEPH BLVD. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

7-0989-89-89 6/23/1989 Municipal water Approved

Database:

CA

Database:

<u>Site:</u> FORD MOTOR COMPANY OF CANADA, LTD. YOUVILLE DR., JIM KEAY LINCOLN GLOUCESTER CITY ON

YOUVILLE DRIVE (SWM) GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-0266-95-95 4/4/1995 Municipal sewage Approved Database:

Database: CA

1029922 ONTARIO INC.

Site:

3-1362-94-94 11/30/1994 Municipal sewage Approved

<u>Site:</u> SOULIGNY MACKENZIE ROBERT SALON FUNERAIR ST. JOSEPH BLVD., ORLEANS, SWM GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1599-97-97 11/17/1997 Municipal sewage Approved Database: CA

Database:

СА

MR. ROCH CATELAIN ST. JOSEPH BLVD. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

<u>Site:</u>

7-0411-85-006 85 6/13/85 Municipal water Approved

<u>Site:</u> MR. ROCH CATELAIN ST. JOSEPH BLVD. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 7-0412-85-006 85 6/13/85 Municipal water Approved Database: CA

<u>Site:</u> MALAWAY INVESTMENTS LTD. ST. JOSEPH BLVD. GLOUCESTER CITY ON

Certificate #: Application Year: 7-0793-85-006 85



Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 9/26/85 Municipal water Approved

<u>Site:</u> MALAWAY INVESTMENTS LTD. ST. JOSEPH BLVD./PRIVATE GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1089-85-006 85 9/26/85 Municipal sewage Approved

<u>Site:</u> Roslyn Subdivision Lot 8, Concession 1 Gloucester ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 7221-4RBLZJ 00 11/22/00 Municipal & Private sewage Approved New Certificate of Approval 1238605 Ontario Inc. 70 Gloucester Street Ottawa K2P 0A2 Storm sewer on Roslyn Avenue

<u>Site:</u> R.M. OF OTTAWA-CARLETON FOREST RIDGE P.S ST. JOSEPH BLVD./7-1490-87-886 GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 8-4148-89-89 5/14/1990 Industrial air Approved in 1990

200 HP STANDBY DIESEL GENERATOR Nitrogen Oxides No Controls Database: CA

> Database: CA

Database: CA

Site:	1292485 Ontario Inc.	
	Concession 1, formally the township of Glouclester, part of lots 8,9,10 O	Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 1338-6K9QEU 2008 4/25/2008 Municipal and Private Sewage Works Approved

<u>Site:</u> ISLAMABAD FOOD INC. ST. JOSEPH BLVD., ORLEANS GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 8-4009-93-93 2/2/1993 Industrial air Approved

KITCHEN EXHAUST HOOD Odour/Fumes No Controls

<u>Site:</u> TACO BELL OF CANADA ST. JOSEPH BLVD., ORLEANS GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 8-4103-94-94 8/5/1994 Industrial air Approved

CONDENSATE & FRYER EXHAUST HOOD

<u>Site:</u> CANADIAN PACIFIC EXPRESS & TRANSPORT LIMITED WILLOWDALE ON

File No: Crown Brief No: Court Location: Publication City: Publication Title: Act: Act: Act(s): First Matter: Second Matter: Location: Region: Ministry District:

Minisu'y District.



Database: CA

Database:

CA



EASTERN REGION

89

Database: CA Investigation 1: Investigation 2: Penalty Imposed: Description: Background: URL:

Additional Details

Publication Date:	
Count:	1
Act:	EPA
Regulation:	
Section:	13(1)
Act/Regulation/Section:	EPA13(1)
Date of Offence:	
Date of Conviction:	
Date Charged:	11/29/93
Charge Disposition:	
Fine:	\$90,000
Synopsis:	

<u>Site:</u> CANADIAN PACIFIC EXPRESS AND TRANSPORT WILLOWDALE ON



File No: Crown Brief No: Court Location: Publication City: Publication Title: Act: Act(s): First Matter: Second Matter: Investigation 1: Investigation 2: Penalty Imposed:		Location: Region: Ministry District:	SOUTH EAST REGION
Description: Background: URL:	DISCHARGING CORROSIVE LIQUID	FROM TRAILER ONTO G	ROUND CAUSING AN ADVERSE EFFECT

DISCHARGE OF RADIO-ACTIVE BARIUM CARBONATE POWDER INTO NATURAL ENVIRON

Additional Details

Publication Date:	
Count:	1
Act:	EPA
Regulation:	
Section:	13(1)
Act/Regulation/Section:	EPA13(1)
Date of Offence:	
Date of Conviction:	
Date Charged:	92/12/08
Charge Disposition:	
Fine:	50000
Synopsis:	

<u>Site:</u> Humanics Universal Inc. Part of Lot 7 Ottawa ON K4A 1Z6

Approval No:	2541-AK4T53	MOE District:
Approval Date:	2017-03-30	City:
Status:	Approved	Longitude:
Record Type:	ECA	Latitude:
Link Source:	IDS	Geometry X:
SWP Area Name:		Geometry Y:
Approval Type:	ECA-MUNICIPAL AN	ID PRIVATE SEWAGE WORKS

Database: ECA

Project Type: Business Name: Address: Full Address: Full PDF Link: PDF Site Location:

Mr. Gas

Orleans ON

<u>Site:</u>

MUNICIPAL AND PRIVATE SEWAGE WORKS Humanics Universal Inc. Part of Lot 7

https://www.accessenvironment.ene.gov.on.ca/instruments/6813-AA2NAF-14.pdf

Offenc Offenc Status Offenc	: e Location: Charged: Date: y: ;	Orleans, ON 89/07/09-89/07/13 CEPA Gasoline Regulations 4 cc Concluded 89/11/13 90/03/12 Charges Withdrawn Lab used analyses method differe			
<u>Site:</u>	CO-OP LOT 8, CON 1.	OTTAWA ON			Database: SPL
Ref No):	183440	Discharger Report:		
Site No	o:		Material Group:		
Incider	nt Dt:	7/11/2000	Health/Env Conseq:		
Year:			Client Type:		
	nt Cause:	VALVE/FITTING LEAK OR FAILURE	Sector Type:		
	nt Event:		Agency Involved:		
	minant Code: minant Name:		Nearest Watercourse: Site Address:		
	minant Name: minant Limit 1:		Site District Office:		
	m Limit Freq 1:		Site Postal Code:		
	minant UN No 1:		Site Region:		
	nment Impact:	CONFIRMED	Site Municipality:	20107	
	of Impact:	Soil contamination	Site Lot:		
	ing Medium:	LAND	Site Conc:		
Receiv	ving Env:		Northing:		
MOE R	Response:		Easting:		
Dt MOL	E Arvl on Scn:		Site Geo Ref Accu:		
	Reported Dt:	7/11/2000	Site Map Datum:		
	ument Closed:		SAC Action Class:		
Incider	nt Reason:	EQUIPMENT FAILURE	Source Type:		

AGRI-WEST CORP- 900 L 28%LIQUID NITROGEN FERTILI- ZER ONTO GRND/FIELD, CLEAN

NATIONAL DEFENCE Site: Database: ST. JOSEPH BLVD. LETTE SITE DEPARTMENT OF NATIONAL DEFENCE. FUEL STORAGE TANK GLOUCESTER CITY ON

Ref No: Site No:	83300	Discharger Report: Material Group:
Incident Dt:	//	Health/Env Conseq:
Year:		Client Type:
Incident Cause:	PIPE/HOSE LEAK	Sector Type:
Incident Event:		Agency Involved:
Contaminant Code:		Nearest Watercourse:
Contaminant Name:		Site Address:
Contaminant Limit 1:		Site District Office:
Contam Limit Freq 1:		Site Postal Code:

SPL

Database:

FCON

91

Site Name:

Site County/District: Site Geo Ref Meth:

Incident Summary: Contaminant Qty:

Contaminant UN No 1: Environment Impact: Nature of Impact: Receiving Medium: Receiving Env: MOE Response: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Incident Reason: Site Name: Site County/District: Site Geo Ref Meth: Incident Summary: Contaminant Qty:

<u>Site:</u>

NOT ANTICIPATED Soil contamination LAND

3/29/1993

ERROR

ERR

Site Lot: Site Conc: Northing: Easting: Site Geo Ref Accu: Site Map Datum: SAC Action Class: Source Type:

Site Region: Site Municipality:

20105

EPS.

DEPT. NATIONAL DEFENCE- 90-135L AVIATION FUEL TO GROUND FROM STORAGE TANK.

WWIS con 1 ON Well ID: 1525673 Data Entry Status: **Construction Date:** Data Src: 1 Primary Water Use: Domestic Date Received: 10/21/1991 Sec. Water Use: Selected Flag: TRUE Water Supply Final Well Status: Abandonment Rec: Water Type: Contractor: 3644 Casing Material: Form Version: 1 Audit No: 68558 Owner: Street Name: Tag: **Construction Method:** County: OTTAWA Elevation (m): Municipality: GLOUCESTER TOWNSHIP Elevation Reliability: Site Info: Depth to Bedrock: Lot: Well Depth: Concession: 01 RF Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83: Static Water Level: Northing NAD83: Flowing (Y/N): Zone: UTM Reliability: Flow Rate: Clear/Cloudy: **Bore Hole Information** Bore Hole ID: 10047408 Elevation: DP2BR: Elevrc: Spatial Status: Zone: 18 Code OB: East83: Code OB Desc: North83: **Open Hole:** Org CS: **Cluster Kind:** UTMRC: 9 Date Completed: 27-Feb-1991 00:00:00 UTMRC Desc: unknown UTM Remarks: Location Method: na Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID:	931061985
Layer:	2
Color:	2
General Color:	GREY

Database:

Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM: Overburden and Bedrock	14 HARDPAN 12 STONES 32.0 45.0 ft
Materials Interval	
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2:	931061986 3 2 GREY 15 LIMESTONE
Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	45.0 103.0 ft
Overburden and Bedrock Materials Interval	
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2:	931061984 1 2 GREY 05 CLAY
Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.0 32.0 ft
Method of Construction & Well Use	
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	961525673 5 Air Percussion
Pipe Information	
Pipe ID: Casing No: Comment: Alt Name:	10595978 1
Construction Record - Casing	
Casing ID: Layer: Material: Open Hole or Material:	930082984 2 4 OPEN HOLE

103.0
6.0
inch
ft

Construction Record - Casing

Casing ID:	930082983
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	49.0 6.0 inch ft

Results of Well Yield Testing

Pump Test ID:	991525673
Pump Set At: Static Level:	35.0
Final Level After Pumping:	55.0
Recommended Pump Depth:	55.0
Pumping Rate:	10.0
Flowing Rate:	
Recommended Pump Rate:	8.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934388707
Test Type:	
Test Duration:	30
Test Level:	55.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934105048
Test Type:	
Test Duration:	15
Test Level:	55.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934649245
Test Type:	
Test Duration:	45
Test Level:	55.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:

: 934906425

Test Type:	
Test Duration:	60
Test Level:	55.0
Test Level UOM:	ft

Water Details

Water ID:	933484725
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	98.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933484724
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	70.0
Water Found Depth UOM:	ft

<u>Site:</u>

lot 9 ON

Well ID:	1528160	Data Entry Status:	
Construction Date:		Data Src:	1
Primary Water Use:	Domestic	Date Received:	9/6/1994
Sec. Water Use:		Selected Flag:	TRUE
Final Well Status:	Water Supply	Abandonment Rec:	
Water Type:		Contractor:	3644
Casing Material:		Form Version:	1
Audit No:	137485	Owner:	
Tag:		Street Name:	
Construction Method:		County:	OTTAWA
Elevation (m):		Municipality:	GLOUCESTER TOWNSHIP
Elevation Reliability:		Site Info:	
Depth to Bedrock:		Lot:	009
Well Depth:		Concession:	
Overburden/Bedrock:		Concession Name:	
Pump Rate:		Easting NAD83:	
Static Water Level:		Northing NAD83:	
Flowing (Y/N):		Zone:	
Flow Rate:		UTM Reliability:	
Clear/Cloudy:		•	

Bore Hole Information

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:	10049699	Elevation: Elevrc: Zone: East83: North83: Org CS:	18
Cluster Kind:		UTMRC:	9
Date Completed:	23-Aug-1994 00:00:00	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Elevrc Desc:			
Location Source Date:			

Database: WWIS

Overburden and Bedrock Materials Interval

<u>materials interval</u>	
Formation ID:	931068782
Layer:	1
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	9.0
Formation End Depth UOM:	ft
Overburden and Bedrock	
<u>Materials Interval</u>	
Formation ID:	931068784
Layer:	3
Color:	2
General Color:	_ GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	30.0
Formation End Depth:	63.0
Formation End Depth UOM:	ft
<u>Overburden and Bedrock</u> <u>Materials Interval</u>	
Materials Interval	021069792
Materials Interval Formation ID:	931068783
Materials Interval Formation ID: Layer:	2
<u>Materials Interval</u> Formation ID: Layer: Color:	2 2
<u>Materials Interval</u> Formation ID: Layer: Color: General Color:	2 2 GREY
<u>Materials Interval</u> Formation ID: Layer: Color: General Color: Mat1:	2 2 GREY 05
Materials Interval Formation ID: Layer: Color: General Color: Mat1: Most Common Material:	2 2 GREY
<u>Materials Interval</u> Formation ID: Layer: Color: General Color: Mat1:	2 2 GREY 05 CLAY
Materials Interval Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2:	2 2 GREY 05 CLAY 12
Materials Interval Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc:	2 2 GREY 05 CLAY 12 STONES
Materials Interval Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	2 2 GREY 05 CLAY 12 STONES 11
Materials Interval Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc:	2 2 GREY 05 CLAY 12 STONES 11 GRAVEL
Materials IntervalFormation ID:Layer:Color:General Color:Mat1:Most Common Material:Mat2:Mat2 Desc:Mat3:Mat3 Desc:Formation Top Depth:	2 2 GREY 05 CLAY 12 STONES 11 GRAVEL 9.0
Materials IntervalFormation ID:Layer:Color:General Color:Mat1:Most Common Material:Mat2:Mat2 Desc:Mat3:Mat3:Mat3 Desc:Formation Top Depth:Formation End Depth:	2 2 GREY 05 CLAY 12 STONES 11 GRAVEL 9.0 30.0
Materials IntervalFormation ID:Layer:Color:General Color:Mat1:Most Common Material:Mat2:Mat2 Desc:Mat3:Mat3:Mat3 Desc:Formation Top Depth:Formation End Depth:	2 2 GREY 05 CLAY 12 STONES 11 GRAVEL 9.0 30.0
Materials IntervalFormation ID:Layer:Color:General Color:Mat1:Most Common Material:Mat2:Mat2 Desc:Mat3 Desc:Formation Top Depth:Formation End DepthFormation End Depth UOM:Method of Construction & Well	2 2 GREY 05 CLAY 12 STONES 11 GRAVEL 9.0 30.0
Materials IntervalFormation ID:Layer:Color:General Color:Mat1:Most Common Material:Mat2:Mat2 Desc:Mat3 Desc:Formation Top Depth:Formation End DepthFormation End Depth UOM:Method of Construction & Well	2 2 GREY 05 CLAY 12 STONES 11 GRAVEL 9.0 30.0
Materials IntervalFormation ID:Layer:Color:General Color:Mat1:Most Common Material:Mat2:Mat2 Desc:Mat3:Mat3 Desc:Formation Top Depth:Formation End Depth:Formation End Depth UOM:Method of Construction & WellUse	2 GREY 05 CLAY 12 STONES 11 GRAVEL 9.0 30.0 ft
Materials IntervalFormation ID:Layer:Color:General Color:Mat1:Most Common Material:Mat2:Mat2 Desc:Mat3 Desc:Formation Top Depth:Formation End Depth:Formation End DepthFormation End Depth UOM:Method of Construction & WellUseMethod Construction ID:Method Construction Code:Method Construction:	2 2 GREY 05 CLAY 12 STONES 11 GRAVEL 9.0 30.0 ft 961528160
Materials IntervalFormation ID:Layer:Color:General Color:Mat1:Most Common Material:Mat2:Mat2 Desc:Mat3 Desc:Formation Top Depth:Formation End Depth:Formation End DepthFormation End Depth UOM:Method of Construction & WellUseMethod Construction ID:Method Construction Code:	2 2 GREY 05 CLAY 12 STONES 11 GRAVEL 9.0 30.0 ft 961528160 5
Materials IntervalFormation ID:Layer:Color:General Color:Mat1:Most Common Material:Mat2:Mat2 Desc:Mat3 Desc:Formation Top Depth:Formation End Depth:Formation End DepthFormation End Depth UOM:Method of Construction & WellUseMethod Construction ID:Method Construction Code:Method Construction:	2 2 GREY 05 CLAY 12 STONES 11 GRAVEL 9.0 30.0 ft 961528160 5
Materials IntervalFormation ID:Layer:Color:General Color:Mat1:Most Common Material:Mat2:Mat2 Desc:Mat3 Desc:Formation Top Depth:Formation End Depth:Formation End DepthFormation End Depth UOM:Method of Construction & WellUseMethod Construction ID:Method Construction Code:Method Construction:	2 2 GREY 05 CLAY 12 STONES 11 GRAVEL 9.0 30.0 ft 961528160 5
Materials IntervalFormation ID:Layer:Color:General Color:Mat1:Most Common Material:Mat2:Mat2 Desc:Mat3:Mat3 Desc:Formation Top Depth:Formation End DepthFormation End DepthFormation End DepthFormation End DepthMethod of Construction & WellUseMethod Construction ID:Method Construction:Other Method Construction:Other Method Construction:	2 GREY 05 CLAY 12 STONES 11 GRAVEL 9.0 30.0 ft 961528160 5 Air Percussion
Materials IntervalFormation ID:Layer:Color:General Color:Mat1:Most Common Material:Mat2:Mat2:Mat3 Desc:Formation Top Depth:Formation End DepthFormation End DepthFormation End DepthFormation End DepthState Construction & WellUseMethod Construction ID:Method Construction:Other Method Construction:Pipe InformationPipe ID:	2 2 GREY 05 CLAY 12 STONES 11 GRAVEL 9.0 30.0 ft 961528160 5 Air Percussion
Materials IntervalFormation ID:Layer:Color:General Color:Mat1:Most Common Material:Mat2:Mat2:Mat3 Desc:Formation Top Depth:Formation End DepthFormation End DepthFormation End DepthFormation End DepthSolution Construction & WellUseMethod Construction ID:Method Construction:Other Method Construction:Pipe InformationPipe ID:Casing No:	2 GREY 05 CLAY 12 STONES 11 GRAVEL 9.0 30.0 ft 961528160 5 Air Percussion
Materials IntervalFormation ID:Layer:Color:General Color:Mat1:Most Common Material:Mat2:Mat2:Mat3:Mat3 Desc:Formation Top Depth:Formation End Depth:Formation End DepthFormation End DepthFormation End DepthBethod of Construction & WellUseMethod Construction ID:Method Construction:Other Method Construction:Pipe InformationPipe ID:Casing No:Comment:	2 2 GREY 05 CLAY 12 STONES 11 GRAVEL 9.0 30.0 ft 961528160 5 Air Percussion
Materials IntervalFormation ID:Layer:Color:General Color:Mat1:Most Common Material:Mat2:Mat2:Mat3 Desc:Formation Top Depth:Formation End DepthFormation End DepthFormation End DepthFormation End DepthSolution Construction & WellUseMethod Construction ID:Method Construction:Other Method Construction:Pipe InformationPipe ID:Casing No:	2 2 GREY 05 CLAY 12 STONES 11 GRAVEL 9.0 30.0 ft 961528160 5 Air Percussion

Construction Record - Casing

Casing ID: Layer: Material: Open Hole or Material:	930086865 1 1 STEEL
Depth From:	0.111
Depth To:	34.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID: Layer: Material:	930086866 2 4
Open Hole or Material:	OPEN HOLE
Depth From: Depth To:	63.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991528160
Pump Set At: Static Level:	14.0
Final Level After Pumping:	50.0
Recommended Pump Depth:	50.0
Pumping Rate:	18.0
Flowing Rate:	
Recommended Pump Rate:	15.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934112416
Test Type:	Recovery
Test Duration:	15
Test Level:	15.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934656553
Test Type:	Recovery
Test Duration:	45
Test Level:	14.0
Test Level UOM:	ft

Draw Down & Recovery

Pump	Test Detail ID:
Test Type:	

934905345 Recovery

Test Duration:	60
Test Level:	14.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934387225
Test Type:	Recovery
Test Duration:	30
Test Level:	14.0
Test Level UOM:	ft

Water Details

Water ID:	933487753
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	40.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933487754
Layer:	2
Kind Code:	5
Kind:	Not stated
Water Found Depth:	56.0
Water Found Depth UOM:	ft

Site:

lot 7 ON

Database: WWIS

Well ID: Construction Date: Primary Water Use: Sec. Water Use: Final Well Status: Water Type: Casing Material: Audit No: Tag: Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:	1524618 Cooling And A/C Test Hole 84331	Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 6/21/1990 TRUE 5222 1 OTTAWA OTTAWA CITY 007
Bore Hole Information Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks:	10046366 13-Jun-1990 00:00:00	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 9 unknown UTM na

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Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	931058525 1 6 BROWN 28 SAND 77 LOOSE
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.0 6.0 ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	931058527 3 8 BLACK 17 SHALE 85 SOFT
<i>Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:</i>	12.0 21.0 ft

Overburden and Bedrock Materials Interval

Formation ID:	931058526
Layer:	2
Color:	2
General Color:	GREY
Mat1:	28
Most Common Material:	SAND
Mat2:	08
Mat2 Desc:	FINE SAND
Mat3:	
Mat3 Desc:	
Formation Top Depth:	6.0
Formation End Depth:	12.0
Formation End Depth UOM:	ft

Method of Construction & Well <u>Use</u>

Method Construction ID:	961524618
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	10594936
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID: Layer: Material:	930081182 1 1
Open Hole or Material: Depth From:	STEEL
Depth To:	10.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Site:

lot 8 ON

Well ID:	1523343
Construction Date:	
Primary Water Use:	Domestic
Sec. Water Use:	
Final Well Status:	Water Supply
Water Type:	
Casing Material:	
Audit No:	39079
Tag:	
Construction Method:	
Elevation (m):	
Elevation Reliability:	
Depth to Bedrock:	
Well Depth:	
Overburden/Bedrock:	
Pump Rate:	
Static Water Level:	
Flowing (Y/N):	
Flow Rate:	

Bore Hole Information

Clear/Cloudy:

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source Date:	10045118 05-Dec-1988 00:00:00	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 9 unknown UTM na
Location Source Date: Improvement Location Improvement Location Source Revision Comr	Source: Method:		

Data Entry Status:

Abandonment Rec:

Date Received:

Selected Flag:

Contractor:

Owner:

County:

. Site Info:

Lot:

Zone:

Form Version:

Street Name:

Municipality:

Concession:

Concession Name:

Easting NAD83:

Northing NAD83:

UTM Reliability:

1 4/4/1989

TRUE

5222

OTTAWA

GLOUCESTER TOWNSHIP

1

800

Data Src:

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Supplier Comment:

Database: WWIS

Formation ID: Layer:	931054291 3
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	12
Mat2 Desc:	STONES
Mat3:	77
Mat3 Desc:	LOOSE
Formation Top Depth:	35.0
Formation End Depth:	40.0
Formation End Depth UOM:	ft

Overburden and Bedrock

Material	<u>s Inter</u>	<u>'val</u>

Formation ID:	931054289
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	01
Most Common Material:	FILL
Mat2:	77
Mat2 Desc:	LOOSE
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	6.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931054290
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	12
Mat2 Desc:	STONES
Mat3:	13
Mat3 Desc:	BOULDERS
Formation Top Depth:	6.0
Formation End Depth:	35.0
Formation End Depth:	35.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931054292
Formation ID:	931054292
Layer:	4
Color:	2
General Color:	GREY
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	28
Mat2 Desc:	SAND
Mat3:	77
Mat3 Desc:	LOOSE
Formation Top Depth:	40.0
Formation End Depth:	45.0
Formation End Depth UOM:	ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID: Laver:	933110253 1
Plug From:	0.0
Plug To:	35.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID: Method Construction Code:	961523343 4 Beters (Air)
Method Construction: Other Method Construction:	Rotary (Air)

Pipe Information

Pipe ID:	10593688
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID: Layer: Material:	930078929 1 1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	45.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991523343
Pump Set At: Static Level:	10.0
Final Level After Pumping:	25.0
Recommended Pump Depth:	25.0
Pumping Rate:	20.0
Flowing Rate:	
Recommended Pump Rate:	10.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934649669
Test Type:	Draw Down
Test Duration:	45
Test Level:	25.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934104458
Test Type:	Draw Down
Test Duration:	15
Test Level:	25.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934907292
Test Type:	Draw Down
Test Duration:	60
Test Level:	25.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934389106
Test Type:	Draw Down
Test Duration:	30
Test Level:	25.0
Test Level UOM:	ft

Water Details

Water ID:	933481564
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	45.0
Water Found Depth UOM:	ft

1522708

Site:

Well ID:

lot 8 ON

Construction Date:

Database: WWIS

construction Date.		Dala SIC.	1
Primary Water Use:	Domestic	Date Received:	10/26/1988
Sec. Water Use:		Selected Flag:	TRUE
Final Well Status:	Water Supply	Abandonment Rec:	
Water Type:		Contractor:	3644
Casing Material:		Form Version:	1
Audit No:	27005	Owner:	
Tag:		Street Name:	
Construction Method:		County:	OTTAWA
Elevation (m):		Municipality:	GLOUCESTER TOWNSHIP
Elevation Reliability:		Site Info:	
Depth to Bedrock:		Lot:	008
Well Depth:		Concession:	
Overburden/Bedrock:		Concession Name:	
Pump Rate:		Easting NAD83:	
Static Water Level:		Northing NAD83:	
Flowing (Y/N):		Zone:	
Flow Rate:		UTM Reliability:	
Clear/Cloudy:			
Bore Hole Information			
Bore Hole ID:	10044518	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	

North83: Org CS: UTMRC:

Data Entry Status: Data Src:

1

9

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	931052354 1 2 GREY 14 HARDPAN 12 STONES
<i>Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:</i>	0.0 35.0 ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	931052355 2 2 GREY 15 LIMESTONE
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	35.0 64.0 ft

Method of Construction & Well Use

Method Construction ID:	961522708
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	10593088
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930077851
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	

4	5	
1		4
	U	_

unknown UTM na

Depth To:	38.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930077852
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	64.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991522708
Pump Set At:	
Static Level:	15.0
Final Level After Pumping:	50.0
Recommended Pump Depth:	50.0
Pumping Rate:	20.0
Flowing Rate:	
Recommended Pump Rate:	10.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934111037
Test Type:	
Test Duration:	15
Test Level:	50.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID: Test Type:	934386881
Test Duration: Test Level:	30 50.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID: Test Type:	934905074
Test Duration:	60
Test Level:	50.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934656257
Test Type:	

Test Duration:	45
Test Level:	50.0
Test Level UOM:	ft

Water Details

Water ID:	933480702
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	56.0
Water Found Depth UOM:	ft

Site:

lot 7 ON

Well ID: 1522583 Data Entry Status: Construction Date: Data Src: 1 Primary Water Use: 9/27/1988 Date Received: Domestic Sec. Water Use: Selected Flag: TRUE Final Well Status: Water Supply Abandonment Rec: Water Type: Contractor: 1558 Casing Material: Form Version: 1 Audit No: 38250 Owner: Street Name: Tag: Construction Method: OTTAWA County: Municipality: GLOUCESTER TOWNSHIP Elevation (m): Elevation Reliability: Site Info: 007 Depth to Bedrock: Lot: Well Depth: Concession: Overburden/Bedrock: Concession Name: Easting NAD83: Pump Rate: Static Water Level: Northing NAD83: Flowing (Y/N): Zone: Flow Rate: UTM Reliability: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status:	10044395	Elevation: Elevrc: Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	13-Aug-1988 00:00:00	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na

Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

931051957
2
6
BROWN
05
CLAY
79
PACKED

106

Database: WWIS

Mat3:Mat3 Desc:Formation Top Depth:4.0Formation End Depth:13.0Formation End Depth UOM:ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2 Desc: Mat3: Mat3 Desc:	931051959 4 2 GREY 28 SAND 11 GRAVEL 79 PACKED

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID:	931051960
Layer:	5
Color:	2
General Color:	GREY
Mat1:	18
Most Common Material:	SANDSTONE
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	69.0
Formation End Depth:	100.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931051956
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	79
Mat2 Desc:	PACKED
Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.0 4.0 ft

Overburden and Bedrock Materials Interval

931051958 3 3 BLUE 05
05

Mat3 Desc:13.0Formation Top Depth:13.0Formation End Depth:55.0Formation End Depth UOM:ftMethod of Construction & Well Use10Method Construction Code:961522583Method Construction:961522583Method Construction:Air PercussionOther Method Construction:10592965Casing No:1Construction Record - Casing1Casing ID:930077635Layer:1Matrial:1Open Hole or Material:STEELDepth From:6.0Casing Diameter:6.0Casing Diameter:6.0Casing Diameter:930077636Layer:2Material:1Open Hole or Material:DPENDepth From:930077636Layer:2Casing Diameter:6.0Casing Diameter:6.0C	Most Common Material: Mat2: Mat2 Desc: Mat3:	CLAY
UseMethod Construction ID: Method Construction:961522583 5 Air PercussionPipe InformationAir PercussionPipe Information10592965 1Pipe ID: Casing No: Comment: Alt Name:10592965 1Construction Record - Casing1Construction Record - Casing930077635 1Layer: 	Mat3 Desc: Formation Top Depth: Formation End Depth:	55.0
Method Construction Code: Method Construction:5Air PercussionOther Method Construction:Pipe InformationPipe ID: Casing No: Comment: Alt Name:10592965Construction Record - CasingConstruction Record - CasingCasing ID: Layer: Material:930077635Layer: 		
Pipe ID:10592965Casing No:1Comment:1Alt Name:1Construction Record - Casing1Casing ID:930077635Layer:1Material:1Open Hole or Material:STEELDepth From:74.0Casing Diameter:6.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ttt1Construction Record - CasingCasing Depth UOM:100.0Casing DD:930077636Layer:2Material:4Open Hole or Material:OPEN HOLEDepth From:930077636Layer:2Material:4Open Hole or Material:OPEN HOLEDepth From:00.0Casing Diameter:6.0Casing Diameter:6.0Casing Diameter:6.0Casing Diameter:20.0Final Level After Pumping:50.0Recommended Pump Depth:60.0Pumping Rate:20.0Flowing Rate:20.0Recommended Pump Rate:5.0Levels UOM:ttRate UOM:GPMWater State After Test Code:1Water State After Test:CLEARPumping Test Method:1Pumping Test Method:1	Method Construction Code: Method Construction:	5
Casing No:1Comment: Alt Name:930077635Casing ID:930077635Layer:1Material:1Open Hole or Material:STEELDepth From:0Depth To:74.0Casing Diameter:6.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ftConstruction Record - CasingCasing Depth UOM:1Construction Record - CasingDepth From:930077636Layer:2Material:4Open Hole or Material:OPEN HOLEDepth From:0000Depth From:100.0Casing Diameter:6.0Casing Diameter:6.0Casing Diameter:6.0Casing Diameter:000.0Casing Diameter:00.0Casing Diameter:6.0Casing Diameter:0.0Pump Test ID:991522583Pump Set At:20.0Static Level:20.0Final Level After Pumping:50.0Recommended Pump Depth:60.0Pumping Rate:20.0Flowing Rate:5.0Levels UOM:tiRate UOM:GPMWater State After Test:CLEARPumping Test Method:1Pumping Test Method:1	Pipe Information	
Casing ID:930077635Layer:1Material:1Open Hole or Material:STEELDepth From:74.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ftCasing Depth UOM:ftCasing ID:930077636Layer:2Material:4Open Hole or Material:OPEN HOLEDepth From:00.0Casing Diameter:6.0Layer:100.0Casing Diameter:6.0Casing Diameter:6.0Casing Diameter:6.0Casing Diameter:6.0Casing Diameter:6.0Casing Diameter:991522583Pump Test ID:991522583Pump Set At:20.0Static Level:20.0Final Level After Pumping:50.0Recommended Pump Depth:60.0Pumping Rate:20.0Flowing Rate:20.0Flowing Rate:5.0Levels UOM:ftRate UOM:GPMWater State After Test:CLEARPumping Test Method:1Pumping Duration HR:1	Casing No: Comment:	
Layer:1Material:1Open Hole or Material:STEELDepth From:74.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ftConstruction Record - CasingCasing ID:930077636Layer:2Material:4Open Hole or Material:OPEN HOLEDepth From:00.0Casing Diameter:6.0Casing Diameter:6.0Casing Diameter:6.0Casing Diameter:6.0Casing Diameter:6.0Casing Diameter:6.0Casing Depth UOM:inchCasing Depth UOM:ttPump Test ID:991522583Pump Set At:20.0Static Level:20.0Final Level After Pumping:50.0Recommended Pump Depth:60.0Pumping Rate:20.0Flowing Rate:20.0Flowing Rate:5.0Levels UOM:ttRate UOM:ttMater State After Test:CLEARPumping Test Method:1Pumping Duration HR:1	Construction Record - Casing	
Depth From: Depth To:74.0Casing Diameter:6.0Casing Diameter UOM: inch Casing Depth UOM:inchCasing Depth UOM:ftConstruction Record - CasingCasing ID: 	Layer: Material:	1 1
Casing Diameter UOM:inchCasing Depth UOM:ftConstruction Record - CasingCasing ID:930077636Layer:2Material:4Open Hole or Material:OPEN HOLEDepth From:000000000000000000000000000000000	Depth From: Depth To:	74.0
Casing ID:930077636Layer:2Material:4Open Hole or Material:OPEN HOLEDepth From:0Depth To:100.0Casing Diameter:6.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ftPump Test ID:Pump Test ID:991522583Pump Set At:20.0Static Level:20.0Final Level After Pumping:50.0Recommended Pump Depth:60.0Pumping Rate:20.0Flowing Rate:20.0Flowing Rate:5.0Levels UOM:ftMater State After Test Code:1Water State After Test:CLEARPumping Test Method:1Pumping Duration HR:1	Casing Diameter UOM:	
Layer:2Material:4Open Hole or Material:OPEN HOLEDepth From:100.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ftResults of Well Yield TestingPump Test ID:991522583Pump Set At:20.0Static Level:20.0Final Level After Pumping:50.0Recommended Pump Depth:60.0Pumping Rate:20.0Flowing Rate:5.0Levels UOM:ttRate UOM:GPMWater State After Test:CLEARPumping Test Method:1Pumping Duration HR:1	Construction Record - Casing	
Depth From:Depth To:100.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ftResults of Well Yield TestingPump Test ID:991522583Pump Set At:20.0Static Level:20.0Final Level After Pumping:50.0Recommended Pump Depth:60.0Pumping Rate:20.0Flowing Rate:1Recommended Pump Rate:5.0Levels UOM:ftRate UOM:GPMWater State After Test:CLEARPumping Test Method:1Pumping Duration HR:1	Layer:	2
Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ftResults of Well Yield TestingPump Test ID:991522583Pump Set At:20.0Static Level:20.0Final Level After Pumping:50.0Recommended Pump Depth:60.0Pumping Rate:20.0Flowing Rate:5.0Levels UOM:ftRate UOM:GPMWater State After Test:CLEARPumping Test Method:1	Depth From:	
Results of Well Yield TestingPump Test ID:991522583Pump Set At:20.0Static Level:20.0Final Level After Pumping:50.0Recommended Pump Depth:60.0Pumping Rate:20.0Flowing Rate:20.0Flowing Rate:5.0Levels UOM:ftRate UOM:GPMWater State After Test Code:1Water State After Test:CLEARPumping Test Method:1Pumping Duration HR:1	Casing Diameter:	6.0
Pump Test ID:991522583Pump Set At:20.0Static Level:20.0Final Level After Pumping:50.0Recommended Pump Depth:60.0Pumping Rate:20.0Flowing Rate:5.0Levels UOM:ftRate UOM:GPMWater State After Test:CLEARPumping Test Method:1	Casing Depth UOM:	ft
Pump Set At:Static Level:20.0Final Level After Pumping:50.0Recommended Pump Depth:60.0Pumping Rate:20.0Flowing Rate:1Recommended Pump Rate:5.0Levels UOM:ftRate UOM:GPMWater State After Test:CLEARPumping Test Method:1Pumping Duration HR:1	Results of Well Yield Testing	
Final Level After Pumping:50.0Recommended Pump Depth:60.0Pumping Rate:20.0Flowing Rate:5.0Levels UOM:ftRate UOM:GPMWater State After Test Code:1Water State After Test:CLEARPumping Test Method:1Pumping Duration HR:1	Pump Set At:	
Pumping Rate:20.0Flowing Rate:20.0Flowing Rate:5.0Levels UOM:ftRate UOM:GPMWater State After Test Code:1Water State After Test:CLEARPumping Test Method:1Pumping Duration HR:1	Final Level After Pumping:	50.0
Levels UOM:ftRate UOM:GPMWater State After Test Code:1Water State After Test:CLEARPumping Test Method:1Pumping Duration HR:1	Pumping Rate:	
Water State After Test Code:1Water State After Test:CLEARPumping Test Method:1Pumping Duration HR:1	Recommended Pump Rate: Levels UOM:	ft
Pumping Test Method:1Pumping Duration HR:1	Water State After Test Code:	1
	Pumping Test Method:	1
		-

108

Flowing:

Draw Down & Recovery

Pump Test Detail ID:	934386344
Test Type:	Draw Down
Test Duration:	30
Test Level:	50.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934656138
Test Type:	Draw Down
Test Duration:	45
Test Level:	50.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934110919
Test Type:	Draw Down
Test Duration:	15
Test Level:	50.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934904535
Test Type:	Draw Down
Test Duration:	60
Test Level:	50.0
Test Level UOM:	ft

Water Details

Water ID:	933480533
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	70.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933480534
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	93.0
Water Found Depth UOM:	ft

Site:

lot 9 ON

Well ID:	1520604	Data Entry Status:	
Construction Date:		Data Src:	1
Primary Water Use:	Domestic	Date Received:	8/12/1986
Sec. Water Use:		Selected Flag:	TRUE
Final Well Status:	Water Supply	Abandonment Rec:	
Water Type:		Contractor:	3644
Casing Material:		Form Version:	1
Audit No:	NA	Owner:	

109

Database: WWIS Tag: Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Bore Hole Information

10042446 Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: **Open Hole: Cluster Kind:** Date Completed: 05-Jun-1986 00:00:00 Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc:	931045289 4 1 WHITE 18 SANDSTONE
Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	95.0 105.0 ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2 Mat2 Desc: Mat3:	931045286 1 2 GREY 05 CLAY
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.0 13.0 ft

OTTAWA GLOUCESTER TOWNSHIP

009

Elevation:Elevrc:Zone:18East83:North83:Org CS:UTMRC:9UTMRC Desc:unknown UTMLocation Method:na

Overburden and Bedrock Materials Interval

Formation ID:	931045288 3
Layer:	-
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	25.0
Formation End Depth:	95.0
Formation End Depth UOM:	ft
•	
Overburden and Bedrock	
Materials Interval	
materials interval	
Formation ID:	931045287
	2
Layer: Color:	2
	GREY
General Color:	GRET 14
Mat1: Maat Common Materials	
Most Common Material:	HARDPAN
Mat2:	12
Mat2 Desc:	STONES
Mat3:	
Mat3 Desc:	
Formation Top Depth:	13.0
Formation End Depth:	25.0
Formation End Depth UOM:	ft
<u>Method of Construction & Well</u> <u>Use</u>	
Method Construction ID:	961520604
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	
Pipe Information	
Pipe ID:	10591016
Casing No:	1
Comment:	•
Alt Name:	
Construction Record - Casing	
Casing ID:	930074085
Layer:	1
Material:	1
	•
Open Hole or Material:	STEEL
Depth From:	27.0
Depth To:	27.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft
Construction Record - Casing	
<u> </u>	

Casing ID:	930074086
Layer:	2

Material: Open Hole or Material:	4 OPEN HOLE
Depth From:	
Depth To:	105.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991520604
Pump Set At: Static Level:	15.0
Final Level After Pumping:	60.0
Recommended Pump Depth:	60.0
Pumping Rate:	50.0
Flowing Rate:	
Recommended Pump Rate:	15.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934906158
Test Type:	
Test Duration:	60
Test Level:	60.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934112490
Test Type:	
Test Duration:	15
Test Level:	60.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934648376
Test Type:	
Test Duration:	45
Test Level:	60.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934387353
Test Type:	
Test Duration:	30
Test Level:	60.0
Test Level UOM:	ft

Water Details

Water ID:	933477895
Layer:	1
Kind Code:	1

Kind:	FRESH
Water Found Depth:	55.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933477896
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	100.0
Water Found Depth UOM:	ft

Site:

lot 7 ON

Well ID:	1528661	Data Entry Status:	
Construction Date:		Data Src:	1
Primary Water Use:	Municipal	Date Received:	8/3/1995
Sec. Water Use:		Selected Flag:	TRUE
Final Well Status:		Abandonment Rec:	
Water Type:		Contractor:	4006
Casing Material:		Form Version:	1
Audit No:	147555	Owner:	
Tag:		Street Name:	
Construction Method:		County:	OTTAWA
Elevation (m):		Municipality:	GLOUCESTER TOWNSHIP
Elevation Reliability:		Site Info:	
Depth to Bedrock:		Lot:	007
Well Depth:		Concession:	
Overburden/Bedrock:		Concession Name:	LI
Pump Rate:		Easting NAD83:	
Static Water Level:		Northing NAD83:	
Flowing (Y/N):		Zone:	
Flow Rate:		UTM Reliability:	
Clear/Cloudy:			

Bore Hole Information

Bore Hole ID: DP2BR:	10050197	Elevation: Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	23-Jun-1995 00:00:00	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na

Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID:	931070398
Layer:	2
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	17
Mat2 Desc:	SHALE

113

Database: WWIS

Mat3:	74
Mat3 Desc:	LAYERED
Formation Top Depth:	20.0
Formation End Depth:	31.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Mat3:Mat3 Desc:Formation Top Depth:0.0Formation End Depth:20.0	Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc:	931070397 1 6 BROWN 28 SAND 12 STONES
Formation End Depth UOM: ft	Mat3: Mat3 Desc: Formation Top Depth:	0.0

Overburden and Bedrock Materials Interval

Formation ID:	931070399
Layer:	3
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	31.0
Formation End Depth:	110.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931070400
Layer:	4
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	12
Mat2 Desc:	STONES
Mat3:	74
Mat3 Desc:	LAYERED
	• •

Annular Space/Abandonment Sealing Record

Plug ID: Layer: Plug From:	933113584 3 115.0
Plug To:	130.0
Plug Depth UOM:	ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID:	933113582
Layer:	1
Plug From:	0.0
Plug To:	15.0
Plug Depth UOM:	ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID: Layer:	933113583 2
Plug From:	15.0
Plug To:	115.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961528661
Method Construction Code:	0
Method Construction:	Not Known
Other Method Construction:	

Pipe Information

Pipe ID:	10598767
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID: Layer:	930087739 1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	
Depth To:	130.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Water Details

Water ID:	933488460
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	123.0
Water Found Depth UOM:	ft

Site:

con 1 ON

Well ID: Construction Date: Primary Water Use: Sec. Water Use: Final Well Status:

1529330 Commerical Abandoned-Other

Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec:

1 2/14/1997 TRUE

115

Database:

WWIS

Water Type: Contractor: 6844 Casing Material: Form Version: 1 169507 Audit No: Owner: Tag: Street Name: **Construction Method:** County: OTTAWA GLOUCESTER TOWNSHIP Municipality: Elevation (m): Elevation Reliability: Site Info: Depth to Bedrock: Lot: Well Depth: Concession: 01 Overburden/Bedrock: Concession Name: OF Pump Rate: Easting NAD83: . Static Water Level: Northing NAD83: Flowing (Y/N): Zone: UTM Reliability: Flow Rate: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10050866 Elevation: DP2BR: Elevrc: Spatial Status: 18 Zone: Code OB: East83: Code OB Desc: North83: **Open Hole:** Org CS: Cluster Kind: UTMRC: 9 UTMRC Desc: Date Completed: 06-Dec-1996 00:00:00 unknown UTM Location Method: Remarks: na Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

Overburden and Bedrock Materials Interval

Supplier Comment:

Formation ID: Layer:	931072413 1
Color: General Color:	
Mat1:	23
Most Common Material:	PREVIOUSLY DUG
Mat2: Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	17.0
Formation End Depth UOM:	ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID:	933114302
Layer:	1
Plug From:	0.0
Plug To:	2.0
Plug Depth UOM:	ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

 Plug ID:
 933114303

 Layer:
 2

Plug From:	2.0
Plug To:	17.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961529330
Method Construction Code:	А
Method Construction:	Digging
Other Method Construction:	

Pipe Information

Pipe ID:	10599436
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930088795
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	
Depth To:	17.0
Casing Diameter:	36.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID: Layer: Slot: Screen Top Depth: Screen End Depth: Screen Material:	933326678 1
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	36.0

Water Details

Water ID:	933489269
Layer: Kind Code:	5
Kind:	Not stated
Water Found Depth:	6.0
Water Found Depth UOM:	ft

<u>Site:</u>

lot 9 ON

Well ID: Construction Date:	1534130	Data Entry Status: Data Src:	1	
Primary Water Use:	Domestic	Date Received:	10/23/2003	
Sec. Water Use:		Selected Flag:	TRUE	
Final Well Status:	Water Supply	Abandonment Rec:		
Water Type:		Contractor:	1119	
Casing Material:		Form Version:	1	
Audit No:	265562	Owner:		
Tag:		Street Name:		

117

Database: WWIS Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10543245 DP2BR: Spatial Status: Code OB: Code OB Desc: **Open Hole:** Cluster Kind: 10-Sep-2003 00:00:00 Date Completed: Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3:	932925088 2 GREY 15 LIMESTONE
<i>Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:</i>	59.0 106.0 ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	932925089 3 2 GREY 18 SANDSTONE
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	106.0 220.0 ft

Overburden and Bedrock

County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:

Elevation:

Elevrc:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

Zone:

OTTAWA GLOUCESTER TOWNSHIP

009

18

9 unknown UTM na

Materials Interval

Formation ID:	932925087
Layer:	1
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	59.0
Formation End Depth UOM:	ft
-	

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID:	933240997
Laver:	1
Plug From:	0.0
Plug To:	64.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961534130
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	11091815
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930098283
Layer:	1
Material:	1
Open Hole or Material:	STEEI
Depth From: Depth To:	0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID: Layer:	930098284 2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID: Pump Set At:	991534130
Static Level:	12.0
Final Level After Pumping:	200.0
Recommended Pump Depth:	200.0
Pumping Rate:	3.0
Flowing Rate:	
Recommended Pump Rate:	3.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934113637
Test Type:	Recovery
Test Duration:	15
Test Level:	164.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934397251
Test Type:	Recovery
Test Duration:	30
Test Level:	128.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934657211
Test Type:	Recovery
Test Duration:	45
Test Level:	92.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934914658
Test Type:	Recovery
Test Duration:	60
Test Level:	56.0
Test Level UOM:	ft

Water Details

Water ID:	934037039
Layer:	2
Kind Code:	5
Kind:	Not stated
Water Found Depth:	203.0
Water Found Depth UOM:	ft

Water Details

Water ID:	
Layer:	

120

934037038

1

5 Not stated 185.0 ft

Site:

lot 8 ON Well ID: 1500396 Construction Date: Primary Water Use: Domestic Sec. Water Use: 0 Final Well Status: Water Supply Water Type: Casing Material: Audit No:

Audit No: Tag: Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10022441 DP2BR: Spatial Status: Code OB: Code OB Desc: **Open Hole:** Cluster Kind: 29-Oct-1947 00:00:00 Date Completed: Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color:	930989162 2
General Color:	
Mat1:	26
Most Common Material:	ROCK
Mat2:	19
Mat2 Desc:	SLATE
Mat3:	
Mat3 Desc:	
Formation Top Depth:	28.0
Formation End Depth:	51.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Data Entry Status:	
Data Src:	1
Date Received:	2/26/1948
Selected Flag:	TRUE
Abandonment Rec:	
Contractor:	1107
Form Version:	1
Owner:	
Street Name:	
County:	OTTAWA
Municipality:	OTTAWA CITY (GLOUCESTER)
Site Info:	
Lot:	008
Concession:	
Concession Name:	JG
Easting NAD83:	
Northing NAD83:	
Zone:	
UTM Reliability:	
Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:	008

 Elevation:

 Elevrc:

 Zone:
 18

 East83:

 North83:

 Org CS:

 UTMRC:
 9

 UTMRC Desc:
 unknown UTM

 Location Method:
 na



Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	930989161 1 3 BLUE 05 CLAY 12 STONES
<i>Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:</i>	0.0 28.0 ft
<u>Method of Construction & Well</u> <u>Use</u>	
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	961500396 1 Cable Tool
Pipe Information	
Pipe ID: Casing No: Comment: Alt Name:	10571011 1
Construction Record - Casing	
Casing ID: Layer: Material: Open Hole or Material: Depth From:	930037815 1 1 STEEL
Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	28.0 4.0 inch ft
Construction Record - Casing	

Casing ID:	930037816
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	51.0
Casing Diameter:	4.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991500396
Pump Set At:	
Static Level:	6.0
Final Level After Pumping:	6.0
Recommended Pump Depth:	
Pumping Rate:	8.0
Flowing Rate:	
Recommended Pump Rate:	8.0
Levels UOM:	ft

Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	2
Pumping Duration HR:	0
Pumping Duration MIN:	30
Flowing:	No

Water Details

Water ID:	933452913
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	51.0
Water Found Depth UOM:	ft

1501587

Domestic

Water Supply

Ω

Site:

con 1 ON

Well ID: **Construction Date:** Primary Water Use: Sec. Water Use: Final Well Status: Water Type: Casing Material: Audit No: Tag: **Construction Method:** Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

Bore Hole Information

Bore Hole ID: 10023630 DP2BR: Spatial Status: Code OB: Code OB Desc: **Open Hole: Cluster Kind:** Date Completed: 15-Nov-1946 00:00:00 Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: 930992252 2

Data Entry Status: Data Src: 1 1/6/1947 Date Received: Selected Flag: TRUE Abandonment Rec: Contractor: 3566 Form Version: 1 **Owner:** Street Name: OTTAWA County: GLOUCESTER TOWNSHIP Municipality: Site Info: Lot: 01 Concession: Concession Name: OF Easting NAD83: Northing NAD83: Zone: UTM Reliability:

Database: WWIS

Elevation: Elevrc: Zone: 18 East83: North83: Org CS: UTMRC: 9 UTMRC Desc: unknown UTM Location Method: na

123

Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth:	17 SHALE 90.0 167.0
Formation End Depth UOM: <u>Overburden and Bedrock</u> <u>Materials Interval</u>	ft
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc:	930992251 1 2 GREY 05 CLAY
<i>Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:</i>	0.0 90.0 ft
<u>Method of Construction & Well</u> <u>Use</u> Method Construction ID:	061501507
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	961501587 1 Cable Tool
Pipe Information	
Pipe ID: Casing No: Comment: Alt Name:	10572200 1
Construction Record - Casing	
Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	930040106 1 STEEL 92.0 5.0 inch ft
Construction Record - Casing	
Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	930040107 2 4 OPEN HOLE 167.0 5.0 inch ft

124

Results of Well Yield Testing

Pump Test ID:	991501587
Pump Set At: Static Level:	10.0
Final Level After Pumping:	30.0
Recommended Pump Depth:	
Pumping Rate:	30.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933454305
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	
Water Found Depth UOM:	ft

Site:

con 1 ON

Well ID: Construction Date: Primary Water Use: Sec. Water Use:	1519865 Domestic	Data Entry Status: Data Src: Date Received: Selected Flag:	1 9/16/1985 TRUE
Final Well Status: Water Type: Casing Material: Audit No: Tag: Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:	Water Supply	Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1558 1 OTTAWA GLOUCESTER TOWNSHIP 01 RF

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB:	10041718	Elevation: Elevrc: Zone: East83:	18
Code OB Desc: Open Hole: Cluster Kind:		North83: Org CS: UTMRC:	9
Date Completed: Remarks: Elevrc Desc: Location Source Date:	01-Aug-1985 00:00:00	UTMRC Desc: Location Method:	unknown UTM na

Database: WWIS

125

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	931042998 3 2 GREY 15 LIMESTONE
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	60.0 75.0 ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc:	931042997 2 GREY 05 CLAY 81 SANDY
	02
Mat2:	81
Mat3:	11
Mat3 Desc: Formation Top Depth:	GRAVEL 5.0
Formation End Depth: Formation End Depth UOM:	60.0 ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc:	931042996 1 6 BROWN 05 CLAY
Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.0 5.0 ft

Method of Construction & Well Use

Method Construction ID:	961519865
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	10590288
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID: Layer: Material: Open Hole or Material: Depth From:	930072830 1 1 STEEL
Depth To:	62.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930072831
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	75.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pump Test ID:	991519865
Pump Set At:	
Static Level:	25.0
Final Level After Pumping:	30.0
Recommended Pump Depth:	50.0
Pumping Rate:	10.0
Flowing Rate:	
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934109742
Test Type:	Draw Down
Test Duration:	15
Test Level:	30.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934384474
Test Type:	Draw Down
Test Duration:	30
Test Level:	30.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934895214
Test Type:	Draw Down
Test Duration:	60
Test Level:	30.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934655014
Test Type:	Draw Down
Test Duration:	45
Test Level:	30.0
Test Level UOM:	ft

Water Details

128

Water ID:	933476954
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	70.0
Water Found Depth UOM:	ft

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. Note: Databases denoted with "*" indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.* Government Publication Date: Sept 2002*

Aggregate Inventory: Provincial The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage. Government Publication Date: Up to Nov 2021

Abandoned Mine Information System:

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Mar 2022

Anderson's Waste Disposal Sites:

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated. Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type. Government Publication Date: 1999-Sep 30, 2021

Borehole: BORE A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW. Government Publication Date: 1875-Jul 2018

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129

AAGR

AGR

AMIS

Provincial

Private

Provincial

ANDR

Provincial

Provincial

Private

AST

AUWR

Certificates of Approval:

Dry Cleaning Facilities: List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's

Government Publication Date: 1985-Oct 30, 2011*

Government Publication Date: Jan 2004-Dec 2019

Please refer to those individual databases for any information after Oct.31, 2011.

tetrachloroethylene to the environment from dry cleaning facilities.

Commercial Fuel Oil Tanks:

listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information. Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to

operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA).

Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of

Government Publication Date: Feb 28, 2022

Chemical Manufacturers and Distributors:

distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.). Government Publication Date: 1999-Jan 31, 2020

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the

or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Chemical Register:

Government Publication Date: 1999-Sep 30, 2021

Compressed Natural Gas Stations:

Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 - Apr 2022

Inventory of Coal Gasification Plants and Coal Tar Sites: This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing

Government Publication Date: Apr 1987 and Nov 1988*

have been found guilty of environmental offenses in Ontario courts of law.

Compliance and Convictions:

Certificates of Property Use:

130

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) -Certificate of Property Use.

Government Publication Date: 1994 - Apr 30, 2022

Government Publication Date: 1989-Mar 2022

Provincial

Federal

Provincial

CHEM This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or

CHM

Private Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at

Provincial

Private

Private

COAL

Provincial

Provincial CPU

CA

CDRY

CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this

CNG

CONV

or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here

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files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted

company map; or from submitted a "Report of Work". Government Publication Date: 1886 - Sep 2020

Environmental Activity and Sector Registry:

Delisted Fuel Tanks:

Environmental Registry:

Drill Hole Database:

regulatory agency under Access to Public Information. Government Publication Date: Feb 28, 2022

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database. Government Publication Date: Oct 2011- Apr 30, 2022

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment

to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - Apr 30, 2022

Environmental Compliance Approval:

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011- Apr 30, 2022

Environmental Effects Monitoring:

ERIS Historical Searches:

131

fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data. Government Publication Date: 1992-2007*

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Mar 31, 2022

Environmental Issues Inventory System:

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed. Government Publication Date: 1992-2001*

Provincial

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the

Provincial

Federal The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of

Private

Federal

DRI

EASR

FBR

FCA

EEM

EHS

FIIS

Provincial DTNK

Provincial

Provincial

Emergency Management Historical Event:

under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017. Government Publication Date: Dec 31, 2016

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC)

Environmental Penalty Annual Report:

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations. Government Publication Date: Jan 1, 2011 - Dec 31, 2021

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Federal Convictions:

List of Expired Fuels Safety Facilities:

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty. Government Publication Date: 1988-Jun 2007*

Federal Contaminated Sites on Federal Land: FCS The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Apr 2022

Fisheries & Oceans Fuel Tanks:

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation. Government Publication Date: 1964-Sep 2019

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and

Federal Identification Registry for Storage Tank Systems (FIRSTS):

Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

Fuel Storage Tank:

132

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information. Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Federal

Federal

Provincial

FMHF

EPAR

EXP

FCON

FOFT

FRST

FST

Provincial

Provincial

Federal

Order No: 22060901021

Fuel Storage Tank - Historic:

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Feb 28, 2022

Government Publication Date: 2013-Dec 2019

Greenhouse Gas Emissions from Large Facilities:

TSSA Historic Incidents:

Fuel Oil Spills and Leaks:

dioxide equivalents (kt CO2 eq).

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here. Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation. Government Publication Date: 1950-Aug 2003*

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Landfill Inventory Management Ontario:

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status. Government Publication Date: Feb 28, 2019

Canadian Mine Locations: MINE This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

133

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon

Provincial

Federal

HINC

IAFT

INC

LIMO

GHG

Federal

Provincial

Provincial

Private

FSTH

Provincial

Provincial

GEN

Mineral Occurrences:

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2022

National Analysis of Trends in Emergencies System (NATES):

significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released. Government Publication Date: 1974-1994*

Non-Compliance Reports: NCPL The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of

Government Publication Date: Dec 31, 2020

National Defense & Canadian Forces Fuel Tanks:

DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database. Government Publication Date: Up to May 2001*

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on

National Defense & Canadian Forces Spills:

under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered. Government Publication Date: Mar 1999-Apr 2018

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status. Government Publication Date: 2001-Apr 2007*

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal

National Energy Board Pipeline Incidents:

Government Publication Date: 2008-Jun 30, 2021

jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

National Defence & Canadian Forces Waste Disposal Sites:

National Energy Board Wells:

134

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

Provincial

MNR

NATE

NDFT

NDSP

NDWD

NFBI

NEBP

Federal

Provincial

Federal

Federal

Federal

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified

Federal

Federal

National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory:

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. Government Publication Date: 1993-May 2017

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All

Government Publication Date: 1988-Feb 28, 2022

Ontario Oil and Gas Wells:

Oil and Gas Wells:

geology/stratigraphy table information, plus all water table information is also provide for each well record. Government Publication Date: 1800-Jan 2021

Inventory of PCB Storage Sites: OPCB The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders:

remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures. Government Publication Date: 1994 - Apr 30, 2022

Canadian Pulp and Paper: This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator. Government Publication Date: 1920-Jan 2005

erisinfo.com | Environmental Risk Information Services

OGWF

NPRI

NPCB

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells

Provincial

Provincial

Private

Federal

NFFS

Federal

Private

Provincial

Federal

Federal

OOGW

ORD

PAP

PCFT

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for

136

Pesticide Register:

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011- Apr 30, 2022

Pipeline Incidents:

Permit to Take Water:

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness. Government Publication Date: Feb 28, 2021

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Private and Retail Fuel Storage Tanks:

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water. Government Publication Date: 1994 - Apr 30, 2022

Ontario Regulation 347 Waste Receivers Summary: REC Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data. Government Publication Date: 1986-1990, 1992-2019

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Apr 2022

Retail Fuel Storage Tanks:

Scott's Manufacturing Directory:

Record of Site Condition:

or propane storage tanks. Government Publication Date: 1999-Sep 30, 2021

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills: SPL List of spills and incidents made available the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: 1988-Sep 2020; Dec 2020-Mar 2021

Provincial

PES

PINC

PRT

PTTW

Provincial

Provincial

Provincial

Provincial

Private This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and /

Private

Provincial

Provincial

RSC

RST

SCT

Order No: 22060901021

Wastewater Discharger Registration Database:

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS).

Government Publication Date: 1990-Dec 31, 2020

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Anderson's Storage Tanks:

Transport Canada Fuel Storage Tanks:

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type. Government Publication Date: 1970 - Dec 2020

Variances for Abandonment of Underground Storage Tanks:

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Waste Disposal Sites - MOE CA Inventory:

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011- Apr 30, 2022

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

erisinfo.com | Environmental Risk Information Services

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Sep 30, 2021



SRDS

TANK

TCFT

VAR

WDS

WDSH

Private

Federal

Provincial

Provincial

Provincial

Provincial

WWIS

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

APPENDIX F MECP FOI Search Results

Ontario 😵

Ministry of the Environment, Conservation and Parks Freedom of Information Request for Property Information

Instructions

Use this form to:

- · submit and pay for a new FOI request for access to records/information about a property
- pay for a deposit or a final fee on an existing FOI request

Fields marked with an asterisk (*) are mandatory.

Are you: *

Submitting a new FOI Request for Property Information

Paying a deposit or final fee for an existing FOI Request for Property Information

Section 1 – Description of Records Requested

Time Period for Records Requested

From (yyyy/mm/dd) *	To (yyyy/mm/dd) *	
1900/01/01	2022/06/22	

Type of Record(s) *

✓ All environmental records relating to the identified property/site exclusive of Environmental Approvals and Registrations

Environmental Approvals and Registrations (e.g. Environmental Compliance Approvals; Certificate of Approval; Renewable Energy Approvals; Environmental Activity and Sector Registry Registrations)

Select only if you are seeking access to an Approval or Registration that is not publicly available or if you are also seeking supporting documents relating to the Approval or Registration.

Operator and vendor Pesticide Licenses from September 4, 2018, final Approvals and Registrations are publicly available on the Access Environment website at:

https://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/GoSearch.action?search=basic&lang=en.

Records of Site Condition (RSC) records are publicly available on the Brownfields Environmental Site Registry (BSER).

- RSC records between 2004 to June 30, 2011 are available at: <u>https://www.lrcsde.lrc.gov.on.ca/besrWebPublic/generalSearch</u>
- RSC records filed after July 2011 are available at: <u>https://www.lrcsde.lrc.gov.on.ca/BFISWebPublic/pub/earchFiledRsc_search?request_locale=en</u>

Other Specific Document(s)

Type of Approval/Registration *

Drinking Water Licenses

Pesticide Licenses

	ermits to Take Water			
	Noise Vibrations Approvals/Registrations			
\checkmark	ir Emissions Approvals/Registrations			
	No Supporting Documents 🖌 All Supporting Documents 🗌 Some Supporting Documents			
	Vater Approvals/Registrations - Ontario Water Resources Commission, treatment, ground level, standpipes & elevated torage, pumping stations (local & booster), mains			
	No Supporting Documents 🔽 All Supporting Documents 🗌 Some Supporting Documents			
✓	ewage – Treatment, Stormwater, Storm, Leachate & Lieachate Treatment & Sewage pump stations, Sanitary			
	□ No Supporting Documents 🔽 All Supporting Documents 🔲 Some Supporting Documents			
✓	Vaste Water - Industrial discharge			
	No Supporting Documents 🖌 All Supporting Documents 🗌 Some Supporting Documents			
✓	Vaste Sites - Disposal, Landfill sites, Transfer stations, Processing sites, Incinerator sites			
	No Supporting Documents 🖌 All Supporting Documents 🗌 Some Supporting Documents			
	Waste Management Systems - haulers: sewage, non-hazardous & hazardous waste, mobile waste processing units, Polychlorinated Biphenyls (PCBs) storage, transfer or destruction, Waste Generator Systems)			
	□ No Supporting Documents 🔽 All Supporting Documents 🔲 Some Supporting Documents			
	Company Name			
\checkmark	Vaste Generator Registration - number/class			
List any record(s) that should be excluded from the scope of your request (e.g. email correspondences; records originating from your organization/business; records already in your possession, prior year(s) annual reports for approvals)				

Please provide any additional relevant information relating to your request. For example, does your request relate to any other ministry business? Please note that this information is being requested only in order to provide contextual information to the Access and Privacy Office and will not in any way affect or expedite the status of any related ministry business identified.

Section 2 – Requester Information

2146E (2021/04)

Last Name *	First Name *	Middle Initial
Crooks	Julie	
Business/Organization Name (if applicable or	indicate "N/A") *	
Pinchin		
Project/Reference Number (if applicable)		
310936		
Are you submitting this request on behalf of a	client? *	

Mailing Address

		Street Name *		
	1) (Hines Road		
PO Box 0	City/Town *		Province *	Postal Code *
	Ottawa		(ON (K2K 3C7
Telephone Numbe	r *	Email Address *		
1-613-286-5102	ext.	jcrooks@pinchin.com		
Is there an alternat ☐ Yes ✔ No	e contact (e.g. offic	e admin)? *		
Section 3 – Cu	rrent Property	Address Information		
✓ Yes No Please only subset be adjacent to Do the multiple ✓ Yes	information about bmit a request with each other and own addresses belong No pmit a separate FOI	multiple addresses? * multiple addresses if the property i ned by the same owner(s).	eral Land Island Unsurvey	
Property Address Address 1				
Unit Number	Street Number	Street Name		
Unit Number	1400	Street Name Youville Drive		
			Geographic Township	
		Youville Drive	Geographic Township	
Full Lot Number	1400	Youville Drive	Geographic Township	
Unit Number Full Lot Number City/Town/Village * Ottawa	1400	Youville Drive	Geographic Township	
Full Lot Number City/Town/Village *	1400	Youville Drive	Geographic Township	
Full Lot Number City/Town/Village * Ottawa Closest Intersectio	1400	Youville Drive	Geographic Township	
Full Lot Number City/Town/Village * Ottawa Closest Intersectio Address 2	1400	Youville Drive	Geographic Township	
Full Lot Number City/Town/Village * Ottawa Closest Intersectio Address 2	1400 *	Youville Drive Concession	Geographic Township	
Full Lot Number City/Town/Village * Ottawa Closest Intersectio Address 2 Unit Number	n Street Number	Youville Drive Concession Street Name		
Full Lot Number City/Town/Village * Ottawa Closest Intersectio	n Street Number	Youville Drive Concession Street Name Youville Drive	Geographic Township	
Full Lot Number City/Town/Village * Ottawa Closest Intersectio Address 2 Unit Number Full Lot Number	n Street Number 1410	Youville Drive Concession Street Name Youville Drive		
Full Lot Number City/Town/Village * Ottawa Closest Intersectio Address 2 Unit Number Full Lot Number City/Town/Village *	n Street Number 1410	Youville Drive Concession Street Name Youville Drive		
Full Lot Number City/Town/Village * Ottawa Closest Intersectio Address 2 Unit Number Full Lot Number	n Street Number 1410	Youville Drive Concession Street Name Youville Drive		

Section 4 – Previous Property Address Information

Do you want the ministry to search all prior historical addresses for this property/site for the time period of the records requested? *

🗌 Yes 🖌 No

Section 5 – Owner Information

Please provide all present and previous property owner and/or tenant names for the search years requested.

Current Property Owner/Tenant	
Address 1	
1400 Youville Drive Ottawa	
Owner Name	Date of Ownership (yyyy/mm/dd)
Jim Keay Ford Lincoln Sales Ltd	
Tenant Name)
Address 2	
1410 Youville Drive Ottawa	
Owner Name	Date of Ownership (yyyy/mm/dd)
Jim Keay Ford Lincoln Sales Ltd	
Tenant Name	

Section 6 – Supporting Documents

Please upload any documents (e.g. Maps) that are relevant to your FOI request.

The total size of all attachments must not be more than 8 MB.

1. File Name

Capture.JPG

Total File Size 0.05 MB

APPENDIX G TSSA Search Results



345 Carlingview Drive Toronto, Ontario M9W 6N9 Tel.: 416.734.3300 Fax: 416.231.1626 Toll Free: 1.877.682.8772

www.tssa.org

24 June 2022

Julie Crooks Pinchin Ltd. 200-1 Hines Road Kanata, ON K2K 2X3

Subject:1400 Youville Drive, Ottawa, OntarioYour File No.:310936SR No.:3208734

Dear Madam/Sir:

We are in receipt of your correspondence wherein you requested the release of information regarding the above noted subject.

A search of TSSA public records <u>did not</u> identify/reveal/locate any documents relating to the following Program(s):

Program	<u>No Record</u>
Fuels Safety	\boxtimes
Boiler/Pressure Vessel	
Elevating & Amusement Devices	

Requested records relating to the following Program(s) were located:

<u>Program</u>	<u>Record</u>	Documents Attached
Fuels Safety		
Boiler/Pressure Vessel**		
Elevating & Amusement Devices		
Other		

**For BPV, if it has been indicated that records have been located but are not attached, it is likely that TSSA may not be the keeper of the records you are looking for, see note below.

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

Should you have any questions, please contact Public Information at publicinformationservices@tssa.org.

Yours truly,

K. Gage

Kimberly Gage Public Information Services

Limitations and Notices:

TSSA Fuels Safety:

If you have environmental concerns regarding this property, you should consider hiring an environmental consultant to conduct an environmental assessment of the property in question.

- Sites that have not been licensed since 1987 may not be in TSSA records.
- Be advised, TSSA Fuels Safety Division did not register:
 - private fuel underground/ aboveground storage tanks prior to January of 1990; and
 - furnace oil tanks prior to May 1,2002.
- Fuels Safety Division does not register
 - private waste oil tanks in apartments, office buildings, residences etc.; and
 - aboveground gas or diesel tanks.
- The Technical Standards and Safety Act and associated regulations do not require the registration of private fuel outlets, nor does it require that any documentation on these facilities be submitted to or reviewed or approved by TSSA. As a result, TSSA has limited information on these facilities. TSSA cautions that any information provided may be inaccurate, incomplete or out of date.

TSSA Elevating & Amusement Devices Program Notice:

- All orders and/or directions issued by the TSSA Inspector have a compliance date and the owner or designated contractor are required to comply within the specified time limit.
- All written declarations of compliance (where eligible) should be sent to TSSA. Once a declaration of compliance has been received, the outstanding order will be resolved.
- Each report shows the details and date of the inspection conducted by TSSA at the requested location.
- The Ontario Amusement Devices Regulation (O. Reg. 221/01) was adopted in 2001. Since that time, TSSA retains copies of technical dossiers of new amusement devices in Ontario (as per TSSA's retention policy). However, for rides that existed prior to the adoption of the Regulation, which were subject to a "grandfathering-in" clause, technical dossiers were not required to be filed with the TSSA. However, if the amusement ride remains in operation, as per ASTM requirements, the owner/licensee must possess an operations document for the device in question.

TSSA Boilers and Pressure Vessels (BPVs) Program Notice:

- Be advised, TSSA does not typically inspect BPVs. These inspections are usually performed by insurance companies.
- **Inspection reports are not always submitted to TSSA by insurance companies; therefore, while TSSA may have some evidence of a BPV at a location on file, there may be no inspection records pertaining to BPVs located at the address provided.
- As of July 1, 2018, BPVs in Ontario may not be operated unless the Director has issued a current certificate of inspection (COI) to the owner or operator. A COI will be issued to the owner or operator of the BPV by TSSA after TSSA has received a Record of Inspection (ROI) from the insurer/third-party inspector, the associated fees have been paid and the BPV has passed a periodic inspection.
- Please note that if the BPV in question is insured, the insurance company may have additional inspection records. Please contact the insurer directly should you wish to obtain further information.



345 Carlingview Drive Toronto, Ontario M9W 6N9 Tel.: 416.734.3300 Fax: 416.231.1626 Toll Free: 1.877.682.8772

www.tssa.org

24 June 2022

Julie Crooks Pinchin Ltd. 200-1 Hines Road Kanata, ON K2K 2X3

Subject:1410 Youville Drive, Ottawa, OntarioYour File No.:310936SR No.:3208738

Dear Madam/Sir:

We are in receipt of your correspondence wherein you requested the release of information regarding the above noted subject.

A search of TSSA public records <u>did not</u> identify/reveal/locate any documents relating to the following Program(s):

Program	<u>No Record</u>
Fuels Safety	\boxtimes
Boiler/Pressure Vessel	
Elevating & Amusement Devices	

Requested records relating to the following Program(s) were located:

<u>Program</u>	<u>Record</u>	Documents Attached
Fuels Safety		
Boiler/Pressure Vessel**		
Elevating & Amusement Devices		
Other		

**For BPV, if it has been indicated that records have been located but are not attached, it is likely that TSSA may not be the keeper of the records you are looking for, see note below.

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

Should you have any questions, please contact Public Information at publicinformationservices@tssa.org.

Yours truly,

K. Gage

Kimberly Gage Public Information Services

Limitations and Notices:

TSSA Fuels Safety:

If you have environmental concerns regarding this property, you should consider hiring an environmental consultant to conduct an environmental assessment of the property in question.

- Sites that have not been licensed since 1987 may not be in TSSA records.
- Be advised, TSSA Fuels Safety Division did not register:
 - private fuel underground/ aboveground storage tanks prior to January of 1990; and
 - furnace oil tanks prior to May 1,2002.
- Fuels Safety Division does not register
 - private waste oil tanks in apartments, office buildings, residences etc.; and
 - aboveground gas or diesel tanks.
- The Technical Standards and Safety Act and associated regulations do not require the registration of private fuel outlets, nor does it require that any documentation on these facilities be submitted to or reviewed or approved by TSSA. As a result, TSSA has limited information on these facilities. TSSA cautions that any information provided may be inaccurate, incomplete or out of date.

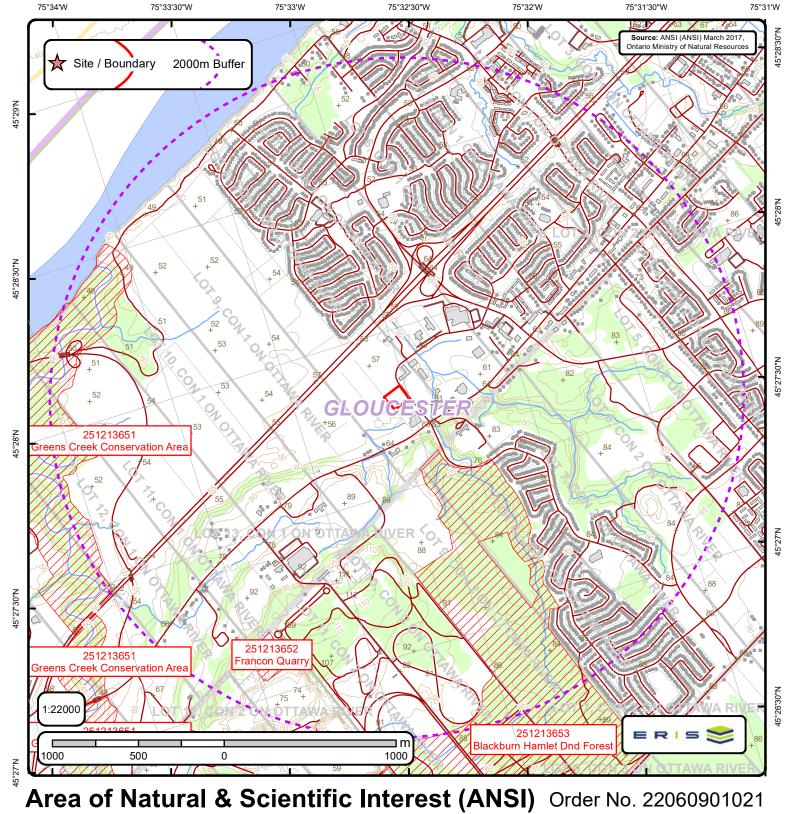
TSSA Elevating & Amusement Devices Program Notice:

- All orders and/or directions issued by the TSSA Inspector have a compliance date and the owner or designated contractor are required to comply within the specified time limit.
- All written declarations of compliance (where eligible) should be sent to TSSA. Once a declaration of compliance has been received, the outstanding order will be resolved.
- Each report shows the details and date of the inspection conducted by TSSA at the requested location.
- The Ontario Amusement Devices Regulation (O. Reg. 221/01) was adopted in 2001. Since that time, TSSA retains copies of technical dossiers of new amusement devices in Ontario (as per TSSA's retention policy). However, for rides that existed prior to the adoption of the Regulation, which were subject to a "grandfathering-in" clause, technical dossiers were not required to be filed with the TSSA. However, if the amusement ride remains in operation, as per ASTM requirements, the owner/licensee must possess an operations document for the device in question.

TSSA Boilers and Pressure Vessels (BPVs) Program Notice:

- Be advised, TSSA does not typically inspect BPVs. These inspections are usually performed by insurance companies.
- **Inspection reports are not always submitted to TSSA by insurance companies; therefore, while TSSA may have some evidence of a BPV at a location on file, there may be no inspection records pertaining to BPVs located at the address provided.
- As of July 1, 2018, BPVs in Ontario may not be operated unless the Director has issued a current certificate of inspection (COI) to the owner or operator. A COI will be issued to the owner or operator of the BPV by TSSA after TSSA has received a Record of Inspection (ROI) from the insurer/third-party inspector, the associated fees have been paid and the BPV has passed a periodic inspection.
- Please note that if the BPV in question is insured, the insurance company may have additional inspection records. Please contact the insurer directly should you wish to obtain further information.

APPENDIX H Maps



			X 1
+	Spot Height	Transportation Structure	Contour Line
	Building Point	•—•— Utility Line	Pit or Quarry
A	Towers	—— Water Structure	Waterbody
•	Utility Site Point	Drainage Line Feature	👑 📲 Wetlands
	Misc. Line	—— River or Stream	Concession

Railroads Airports Tanks Building to Scale

Roads

Trail



Wooded Area



ANSI Report ANSI Units Found within 2000 m of 1400 Youville Dr

Page 1 **Order No.** 22060901021

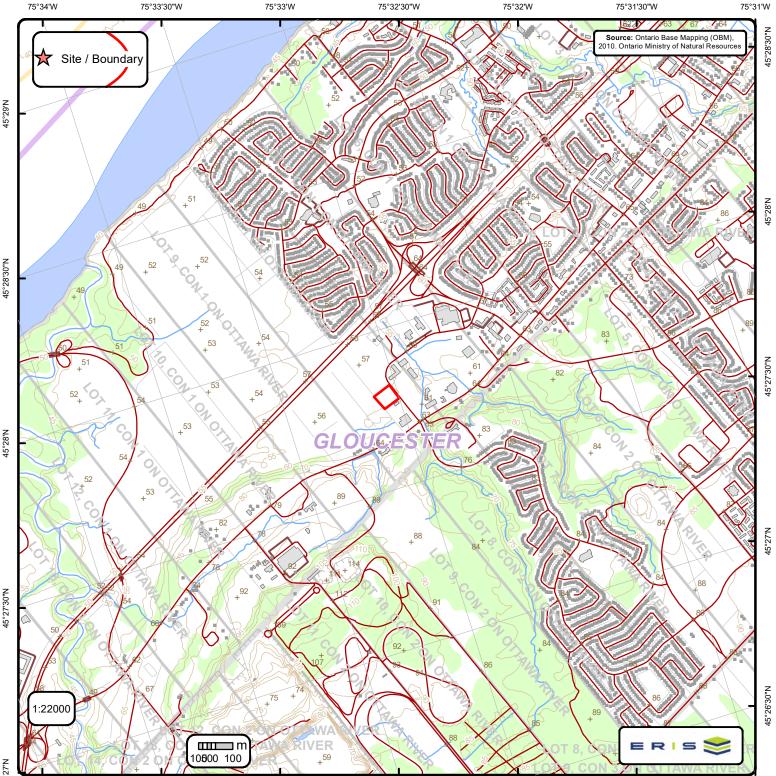


ANSI Name: Blackburn Hamlet Dnd Forest

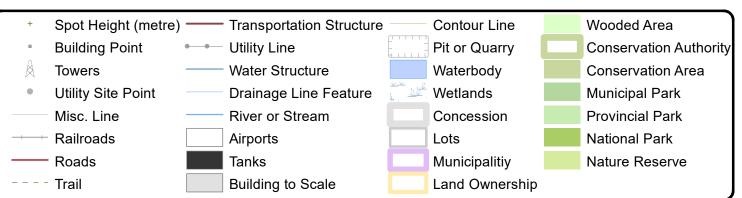
ID: 251213653 | Type: Candidate ANSI, Life Science | Significance: Regional | Management Plan: No | Area (sqm): 1922108.405 | Comments:

ANSI Name: Francon Quarry ID: 251213652 | Type: ANSI, Earth Science | Significance: Provincial | Management Plan: No | Area (sqm): 45041.43 | Comments:

ANSI Name: Greens Creek Conservation Area **ID:** 251213651 | **Type:** ANSI, Life Science | **Significance:** Provincial | **Management Plan:** No | **Area (sqm):** 2692995.325 | **Comments:**



Ontario Base Mapping (OBM) Data



Order No. 22060901021