

Phase I Environmental Site Assessment

1184, 1188 and 1196 Cummings Avenue Ottawa, Ontario

Prepared for TCU Development Corporation

Report: PE5990-1 Date: March 8, 2023



TABLE OF CONTENTS

EXEC	CUTIVE SUMMARY	ii					
1.0	INTRODUCTION	1					
2.0	PHASE I PROPERTY INFORMATION	2					
3.0	SCOPE OF INVESTIGATION						
4.0	RECORDS REVIEW						
	4.1 General						
	4.2 Environmental Source Information						
	4.3 Physical Setting Sources						
5.0	INTERVIEWS						
6.0	SITE RECONNAISSANCE						
	6.1 General Requirements						
	6.2 Specific Observations at the Phase I Property						
7.0	REVIEW AND EVALUATION OF INFORMATION						
	7.1 Current and Past Uses						
	7.2 Conceptual Site Model						
8.0	CONCLUSIONS						
	8.1 Assessment						
9.0	STATEMENT OF LIMITATIONS						
10.0	REFERENCES						

List of Figures

Figure 1 - Key Plan Figure 2 - Topographic Map Drawing PE5990-1 - Site Plan Drawing PE5990-2 - Surrounding Land Use Plan

List of Appendices

- Appendix 1 Plan of Survey Aerial Photographs Site Photographs
- Appendix 2 MECP Freedom of Information Response TSSA Correspondence City of Ottawa HLUI Search ERIS Report
- Appendix 3 Qualifications of Assessors



EXECUTIVE SUMMARY

Assessment

Paterson Group was retained by TCU Development Corporation to conduct a Phase I-Environmental Site Assessment (ESA) for the properties addressed 1184, 1188 and 1196 Cummings Avenue, in the City of Ottawa, Ontario. The purpose of this Phase I-ESA was to research the past and current use of the Phase I Property and 250m Phase I Study Area, and to identify any environmental concerns with the potential to have impacted the Phase I Property.

According to the historical research and personal interviews, the Phase I Property was first developed with the existing residential dwellings circa 1952. No historical potentially contaminating activities (PCAs) were identified on the Phase I Property.

Based on available historical information, adjacent and surrounding properties within the Phase I Study Area were primarily used for residential and commercial purposes. Historical off-site PCAs include former retail fuel outlets, an automotive service garage and a contractors yard (with an associated underground storage tank). Based on the separation distances and/or down/cross-gradient orientation with respect to the Phase I Property, these PCAs are not considered to result in areas of potential environmental concern (APEC) on the Phase I Property.

Following the historical research, a site visit was conducted. The Phase I Property is currently occupied by a two-storey residential duplex (1184 Cummings Avenue), two vacant one-storey residential dwellings (1188 and 1194 Cummings Avenue) and five outbuildings of various uses. No concerns were identified with the current use of the Phase I Property.

The current uses of the adjacent and neighbouring properties within the Phase I Study Area consists of residential use to the west and north and commercial use to the east and south. A retail fuel outlet was identified at the property addressed 1111 Ogilvie Road, adjacent to the south of the Phase I Property. The retail fuel outlet is not considered to represent an environmental concern to the Phase I Property based on the results of the 2019 Phase II ESA conducted on the 1188 and 1196 portions of the Phase I Property. Based on the separation distances and/or down/cross-gradient orientation with respect to the Phase I Property, remaining existing PCAs in the Phase I Study Area are not considered to result in areas of potential environmental concern (APEC) on the Phase I Property.

Based on the findings of the Phase I ESA, it is our opinion that a Phase II-Environmental Site Assessment is not required for the Phase I Property.



1.0 INTRODUCTION

At the request of the TCU Development Corporation, Paterson Group (Paterson) conducted a Phase I-Environmental Site Assessment (Phase I-ESA) for the properties addressed 1184, 1188 and 1196 Cummings Avenue, in the City of Ottawa, Ontario. The purpose of this Phase I-ESA was to research the past and current use of the Phase I Property and properties within the Phase I Study Area to identify any potentially contaminating activities (PCAs) that would result in areas of potential environmental concern (APECs) on the subject land.

Paterson was engaged to conduct this Phase I-ESA by Mr. Dylan Desjardins with TCU Development Corporation. Mr. Desjardins can be reached by telephone at (613)-725-4722.

This report has been prepared specifically and solely for the above noted project which is described herein. It contains all our findings and results of the environmental conditions at this site.

This Phase I-ESA report has been prepared in general accordance with Ontario Regulation (O.Reg.) 153/04, as amended, under the Environmental Protection Act, and CSA Z768-01 (reaffirmed 2022). The conclusions presented herein are based on information gathered from a limited historical review and field inspection program. The findings of the Phase I-ESA are based on a review of readily available geological, historical and regulatory information and a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as, local, provincial and federal agencies and was limited within the scope-of-work, time and budget of the project herein.



2.0 PHASE I PROPERTY INFORMATION

Address:	1184, 1188 and 1196 Cummings Avenue, Ottawa, Ontario.				
Legal Description: Property Identification	Part of Lot 1, Registered Plan 4R-26865; in the City of Ottawa, Ontario.				
Number (PIN):	04265-0025, 04265-0026, 04265-0027				
Location:	The Phase I Property is located on the west side of Cummings Avenue, approximately 45 m north of Ogilvie Road, in the City of Ottawa, Ontario. For the purposes of this report, Cummings Avenue is assumed to run north-south. Refer to Figure 1 - Key Plan in the Figures section following the text.				
Latitude and Longitude:	45° 25' 36" N, 75° 37' 57" W				
Site Description:					
Configuration:	Rectangular				
Area:	0.35 ha (approximate)				
	0.35 ha (approximate)				
Zoning:	0.35 ha (approximate) R3 – Residential Third Density Zone				



3.0 SCOPE OF INVESTIGATION

The scope of work for this Phase I – Environmental Site Assessment was as follows:

- Determine the historical activities on the subject site and study area by conducting a review of readily available records, reports, photographs, plans, mapping, databases, and regulatory agencies;
- □ Investigate the existing conditions present at the subject site and study area by conducting site reconnaissance;
- □ Conduct interviews with persons knowledgeable of current and historic operations on the subject properties, and if warranted, neighbouring properties;
- Present the results of our findings in a comprehensive report in general accordance with the requirements of O.Reg. 153/04, as amended, under the Environmental Protection Act, and CSA Z768-01 (reaffirmed 2022);
- □ Provide a preliminary environmental site evaluation based on our findings;
- □ Provide preliminary remediation recommendations and further investigative work if contamination is suspected or encountered.



4.0 RECORDS REVIEW

4.1 General

Phase I-ESA Study Area Determination

A radius of approximately 250m was determined to be appropriate as a Phase I Study Area for this assessment. Properties outside the 250m radius are not considered to have impacted the Phase I Property, based on their significant distance from the Phase I Property.

First Developed Use Determination

Based on a review of available historical information, the Phase I Property was first developed for residential purposes circa 1952.

Fire Insurance Plans

Fire insurance plans (FIPs) are not available for the area of the Phase I Property or the surrounding lands.

City of Ottawa Street Directories

City directories at the National Archives were reviewed in approximate 10-year intervals from 1935 to 2011 as part of the Phase I-ESA.

The three parcels that comprise the Phase I Property were first listed in 1970 as residential dwellings and have remained as such since that time. No concerns were identified with the historical use of the Phase I Property.

Surrounding properties in the Phase I Study Area were historically listed as residential dwellings and commercial businesses.

Potentially contaminating activities identified from a review of the City Directories are listed in Table 1.



Table 1 - Potentially Contaminating Activities City Directories Review Summary								
Listing	Address	Approx. Distance from Phase I Property	Years Listed	Potentially Contaminating Activity	Represents an Area of Potential Environmental Concern (Y/N)			
Calex Service Station / Global Fuels Inc.	1111 Ogilvie Road	Adjacent to South	1975, 1980, 1990, 2000, 2011	<i>"Item 28: Gasoline and Associated Products Storage in Fixed Tanks"</i>	Ν			
Atlas Welding and Equipment Rentals	1091 Cummings Avenue	20 m E	1970, 1980, 1992	"Item 28: Gasoline and Associated Products Storage in Fixed Tanks"	Ν			
Top Value Gas Mart / Pioneer Petroleums	1134 Ogilvie Road	80 m SE	1980, 1990, 2000, 2011	"Item 28: Gasoline and Associated Products Storage in Fixed Tanks"	Ν			
Kenoco Gas Mart	1110 Ogilvie Road	80 m S	1970	"Item 28: Gasoline and Associated Products Storage in Fixed Tanks"	Ν			
Latremouille Fuels	1151 Ogilvie Road	85 m E	1980	"Item 28: Gasoline and Associated Products Storage in Fixed Tanks"	Ν			
Top Stop Gas Station	1154 Ogilvie Road (present day 1150 Ogilvie Road)	105 m SE	1990	"Item 28: Gasoline and Associated Products Storage in Fixed Tanks"	Ν			
Tremblay Auto Repair / Auto Choice 417 Inc.	1129 - 1133 Cyrville Road	165 m S	1980, 2011	"Item 52: Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems"	Ν			
One Stop Laundromat & Dry Cleaner	1099 Cyrville Road	175 m SW	2011	"Item 37: Operation of Dry Cleaning Equipment (where chemicals are used)"	Ν			
Manis Metal Manufacturing Ltd.	1120 Cummings Avenue	180 m N	1970, 1980, 1992	"Item N/A: Commercial Machine Shop"	Ν			
Sk Auto Repair	1057 Cyrville Road	210 m SW	2011	"Item 52: Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems"	Ν			



The property addressed 1111 Ogilvie Road, adjacent to the south of the Phase I Property, has been listed as various retail fuel outlets since the mid 1970's. As further discussed in the Previous Engineering Reports section of this report, the historic/existing function of the 1111 Ogilvie Road property is not considered to represent an environmental concern to the Phase I Property based on the results of the 2019 Phase II ESA (conducted on the 1188 and 1196 portions of the Phase I Property).

The property addressed 1091 Cummings Avenue, approximately 20 m east of the Phase I Property, was listed as Atlas Welding and Equipment Rental from the 1970's to the mid 1990's. As further discussed in the Environmental Risk Information Service (ERIS) Report section of this report, an underground fuel storage tank was historically present on the 1091 Cummings Avenue property, however based on the separation distance of the activities of concern and the extensive redevelopment of the property, the former use of the 1091 Cummings Avenue property is not considered to represent an environmental concern on the Phase I Property.

The remaining off-site historical PCAs are not considered to represent areas of potential environmental concern (APECs) based on the separation distances and/or down-or-cross gradient orientation with respect to the Phase I Property. Historical PCAs identified in the City of Ottawa Street Directories review are shown on Drawing PE5990-2- Surrounding Land Use Plan.

Chain of Title

Given the available information, it was determined that the results of a chain of title search would not contribute to the environmental assessment for the Phase I Property. Therefore, a chain of title search was not completed as part of this assessment.

Plan of Survey

A plan of survey for the Phase I Properly, prepared by Annis, O'Sullivan Vollebekk Limited was reviewed as part of the Phase I ESA. The plan shows the Phase I Property in its current configuration. A copy of the topographic plan of survey is provided in Appendix 1.



Previous Environmental Reports

□ *"Phase I Environmental Site Assessment, 1188 and 1196 Cummings Avenue,* Ottawa, Ontario", prepared by Pinchin Ltd., dated August 29, 2019.

A Phase I ESA was conducted on the portions of the Phase I Property addressed 1188 and 1196 Cummings Avenue in August of 2019. The Phase I ESA did not identify any environmental concerns with regard to the historical or current use of the Phase I Property. A retail fuel outlet was identified on the property addressed 1111 Ogilvie Road, adjacent to the south of the Phase I Property. Pinchin recommended a Phase II ESA to address potential impacts resulting from the retail fuel outlet located at 1111 Ogilvie Road, adjacent to the south of the Phase I Property.

□ *"Phase II Environmental Site Assessment, 1188 and 1196 Cummings Avenue,* Ottawa, Ontario", prepared by Pinchin Ltd., dated October 3, 2019.

A Phase II ESA was conducted on the portions of the Phase I Property addressed 1188 and 1196 Cummings Avenue in September and October of 2019. As part of the Phase II ESA, two boreholes outfitted with monitoring wells (MW1 and MW2) were drilled on the 1196 Cummings Avenue property. Soil and groundwater samples were submitted for analysis of petroleum hydrocarbons (PHCs), volatile organic compounds (VOCs) and/or polycyclic aromatic hydrocarbons (PAHs). Test results were compared to and comply with the MECP Table 3 Standards for residential/parkland/institutional land use. Based on the findings of the 2019 Phase II ESA, no further work was recommended.



 "Phase I Environmental Site Assessment, 1184, 1188 and 1196 Cummings Avenue, Ottawa, Ontario", prepared by Pinchin Ltd., dated January 20, 2023.

At the time of the assessment, the Phase I Property was developed with two, single-storey residential dwellings and a two-storey multi-tenant residential dwelling. The Phase I ESA did not identify any environmental concerns with regard to the historical or current use of the Phase I Property. The retail fuel outlet previously identified on the property addressed 1111 Ogilvie Road, adjacent to the south of the Phase I Property was not considered to represent an environmental concern to the Phase I Property based on the results of the 2019 Phase II ESA (conducted on the 1188 and 1196 portions of the Phase I Property). A second retail fuel outlet was identified at the property addressed 1134 Ogilvie Road, approximately 80 m southeast of the Phase I Property. Based on the separation distance and down-gradient orientation with respect to the Phase I Property, the retail fuel outlet located at 1134 Ogilvie Road was not considered to represent an environmental concern to the Phase I Property. No further work was recommended as a result of the 2023 Phase I ESA.

4.2 Environmental Source Information

Environment Canada

A search of the National Pollutant Release Inventory (NPRI) was conducted electronically on February 27, 2023. No records were found in the NPRI database for properties within the Phase I Study Area.

PCB Inventory

A search of provincial PCB waste storage sites was conducted. No PCB waste storage sites were identified within the Phase I Study Area.

Areas of Natural Significance

A search for areas of natural significance and features within the Phase I Study Area was conducted on the website of the Ontario Ministry of Natural Resources (MNR) on February 27, 2023. The search did not reveal any areas of natural significance within the Phase I Study Area.



Ministry of the Environment, Conservation and Parks Freedom of Information Request

A request was submitted to the MECP FOI office for information with respect to reports related to environmental conditions for the properties. At the time of issuing this report, a response had not been received from the MECP. A copy of the response will be forwarded to the client if it contains any pertinent information.

MECP Instruments

A request was submitted to the MECP Freedom of Information (FOI) office for information with respect to certificates of approval, permits to take water, certificates of property use or any other similar MECP issued instruments for the site. At the time of issuing this report, a response had not been received from the MECP. A copy of the response will be forwarded to the client if it contains any pertinent information.

MECP Waste Management Records

A request was submitted to the MECP FOI office for information with respect to waste management records. At the time of issuing this report, a response had not been received from the MECP. A copy of the response will be forwarded to the client if it contains any pertinent information.

MECP Submissions

A request was submitted to the MECP FOI office for information with respect to reports related to environmental conditions for the Phase I Property. At the time of issuing this report, a response had not been received from the MECP. A copy of the response will be forwarded to the client if it contains any pertinent information.

MECP Incident Reports

A request was submitted to the MECP FOI office for information with respect to records concerning environmental incidents, orders, offences, spills, discharges of contaminants, inspections maintained by the MECP the for Phase I Property or neighbouring properties. At the time of issuing this report, a response had not been received from the MECP. A copy of the response will be forwarded to the client if it contains any pertinent information.



MECP Brownfields Environmental Site Registry

A search of the MECP Brownfields Environmental Site Registry (ESR) was conducted as part of this assessment for the site, neighbouring properties and the general area of the site. No record of site condition (RSC) was identified for the Phase I Property or properties within the Phase I Study Area.

MECP Waste Disposal Site Inventory

The Ontario Ministry of Environment document titled "Waste Disposal Site Inventory in Ontario, 1991" was reviewed as part of the historical research. This document includes all recorded active and closed waste disposal sites, industrial manufactured gas plants and coal tar distillation plants in the Province of Ontario. There are no former waste disposal sites listed in this document within the Phase I Study Area.

Technical Standards and Safety Authority (TSSA)

The TSSA, Fuels Safety Branch in Toronto, was contacted electronically on February 27, 2023 to inquire about current and former underground/aboveground storage tanks, spills, and incidents for the subject and neighbouring properties. response from the TSSA indicated that no records were identified pertaining to the Phase I Property.

The property addressed 1111 Ogilvie Road, adjacent to the south of the Phase I Property, contains three records for expired full-service retail fuel outlets, one record for an active self-serve retail fuel outlet and six records for active liquid fuel tanks. Given the results of the Phase II ESA conducted on the 1188 and 1196 Cummings Avenue in 2019, the presence of the existing retail fuel outlet at 1111 Ogilvie Road, adjacent to the south of the Phase I Property, is not considered to represent an environmental concern to the Phase I Property.

City of Ottawa Historical Land Use Inventory (HLUI)

A request for a search of the City of Ottawa's Historical Land Use Inventory (HLUI) database was submitted to the City of Ottawa. A response had not been received at the time of issuing this report. A copy of the search results will be forwarded to the client upon receipt. A copy of the HLUI request form is provided in Appendix 2.

City of Ottawa Landfill Document

The document prepared by Golder Associates entitled "Old Landfill Management Strategy, Phase I - Identification of Sites, City of Ottawa", was reviewed. No former landfills were identified within the Phase I Study Area.



Environmental Risk Information Service (ERIS) Report

An ERIS (Environmental Risk Information Service) Report was obtained for the Phase I Property and surrounding lands. The ERIS report includes information that can normally be obtained through the MECP FOI, a TSSA search, MECP well records search as well as several other records (i.e., incident reports, waste generators, etc.). The ERIS search identified two records for the Phase I Property (one of which is a previous ERIS search) and 170 records for the surrounding properties within the Phase I Study Area (11 of which are previous ERIS searches), several of which are associated with the properties addressed 1111 Ogilvie Road (adjacent to the south), 1134 Ogilvie Road (80 m southeast) and 1154 Ogilvie Road (105 m southeast) and their historic/existing functions as retail fuel outlets.

The ERIS report identified one well record for the Phase I Property. The well records for the Phase I Property and for properties within the Phase I Study Area are further discussed in the Water Well Records section of this assessment.

The ERIS report identified 51 Waste Generator records for properties within the Phase I study area, several of which are associated with the properties addressed 1111 Ogilvie Road (adjacent to the south), 1134 Ogilvie Road (80 m southeast) and 1154 Ogilvie Road (alternatively addressed 1150 Ogilvie Road) (105 m southeast) and their historic/existing functions as retail fuel outlets. The waste classes documented include light fuels, oil skimmings, waste oils and lubricants, etc. As previously discussed, the historic/existing function of the 1111 Ogilvie Road property is not considered to represent an environmental concern to the Phase I Property based on the results of the 2019 Phase II ESA (conducted on the 1188 and 1196 portions of the Phase I Property). Several remaining waste generator records are associated with PCAs previously identified within the Phase I Study Area, however, due to their respective separation distances and/or cross/downgradient orientation with respect to the Phase I Property these PCAs are not considered to represent APECs. Remaining waste generator records identified in the ERIS report are not considered to represent PCAs based on information contained within the records.



The ERIS report identified four Scott's Manufacturing Directory records for properties within the Phase I Study Area. Three of which pertain to the property addressed 1120 Cummings Avenue, approximately 180 m north of the Phase I Property. The records list a metal window and door manufacturing facility. Based on the separation distance and cross-gradient orientation with respect to the Phase I Property, the function of the 1120 Cummings Avenue property is not considered to represent an environmental concern on the Phase I Property. The remaining Scott's Manufacturing Directory record identified in the ERIS report is not considered to represent a PCA based on information contained within the record.

The ERIS report identified various records pertaining to both current and historic fuel oil tanks. Several records for underground fuel storage tanks were identified for the property addressed 1111 Ogilvie Road, adjacent to the south of the Phase I Property, all of which pertain to its function as a retail fuel outlet since as early as 1977 (based on the records in the ERIS report). As previously discussed, the historic/existing function of the 1111 Ogilvie Road property is not considered to represent an environmental concern to the Phase I Property based on the results of the 2019 Phase II ESA (conducted on the 1188 and 1196 portions of the Phase I Property). Historic fuel tank records were identified for the property addressed 1091 Cummings Avenue, 20 m east of the Phase I Property, stating that a liquid fuel single wall underground storage tank installed in 1985 was removed in August, 2007. Based on aerial photos from this time, the activities of concern on the 1091 Cummings Avenue property would have occurred a minimum of 40 m from the Phase I Property, therefore, based on the separation distance of the activities of concern and the extensive redevelopment of the property, the former use of the 1091 Cummings Avenue property is not considered to represent an environmental concern on the Phase I Property. Several records for underground fuel storage tanks were identified for the property addressed 1134 Ogilvie Road, approximately 80 m southeast of the Phase I Property, all of which pertain to its function as a retail fuel outlet since as early as 1991 (based on the records in the ERIS report). Several records for underground fuel storage tanks were identified for the property addressed 1154 Ogilvie Road, approximately 105 m southeast of the Phase I Property, all of which pertain to its former function as a retail fuel outlet since as early as 1990 (based on the records in the ERIS report). Based on the listed separation distance and/or cross/down-gradient orientation with respect to the Phase I Property, the function of the properties associated with the various fuel records are not considered to pose an environmental concern to the Phase I Property



The ERIS report identified five Ontario Spill records for properties within the Phase I study area. Two of the records identified pertain to unknown addresses on Cummings Avenue south of Ogilvie Road. The two records dated June 1992 and February 2004 pertain to minimal spills of hydraulic oil and diesel fuel, respectively. Based on the listed description of the spills and the unknown specific location, these records are not considered to pose a concern to the Phase I Property. One Ontario spill record was identified for the property addressed 1111 Ogilvie Road (adjacent to the south), occurring in August, 2016, the record is for a 0.5 L spill of coolant to a catch basin. Two Ontario spill records were identified for the property addressed 1134 Ogilvie Road (80 m southeast), occurring in March, 2001 and June, 2014, both records were for minimal spills of diesel fuel to the ground. Due to the listed description of the Ontario spill records, the respective separation distance and/or the down/cross-gradient orientation with respect to the Phase I Property, these records are not considered to pose an environmental concern to the Phase I Property.

The ERIS report identified three various incident records. Two of which pertain to natural gas leaks and are not considered to represent an environmental concern. The remaining incident record pertains to a gasoline spill of an unknown amount on the 1134 Ogilvie Road property, approximately 80 m southeast of the Phase I Property, in October of 2014. No remaining pertinent information was listed in the record. Given the lack of information contained in the record in combination with the separation distance from the Phase I Property, the Fuel Oil Spills and Leaks record for the 1134 Ogilvie Road property is not considered to represent an environmental concern.

The ERIS report identified 23 well records (and one borehole record), which are further discussed in the water well records section of this report.

The ERIS report identified seven certificates of approval and environmental compliance approvals for properties within the Phase I Study Area. The records are limited to air, sewer and water works and are not considered to pose an environmental risk to the Phase I Property.

4.3 Physical Setting Sources

Aerial Photographs

Historical air photos from the National Air Photo Library were reviewed in approximate ten (10) year intervals. Based on the review, the following observations have been made:



- 1945 (Poor Quality) The Phase I Property appears to be vacant and undeveloped land at this time. Surrounding properties consist primarily of vacant and agricultural land with occasional farmsteads to the east and further south. Ogilvie Road has been developed approximately 40 m south of the Phase I Property at this time.
- 1952 (Poor Quality) The Phase I Property has been developed with the three existing residential dwellings. Residential development has occurred on the surrounding properties. Cummings Avenue has been developed adjacent to the east of the Phase I Property at this time.
- 1965 (City of Ottawa website) No significant changes are apparent with respect to the Phase I Property or the surrounding properties.
- 1976 (City of Ottawa website) No significant changes are apparent with respect to the Phase I Property. A retail fuel outlet has been developed on the property adjacent to the south of the Phase I Property (1111 Ogilvie Road). A commercial plaza has been developed approximately 20 m east of the Phase I Property.
- 1991 (City of Ottawa website) An outbuilding has been developed on the west portion of the 1196 Cummings Avenue portion of the Phase I Property. The property approximately 75 m southeast of the Phase I Property, across Ogilvie Road, has been developed with a retail fuel outlet. Significant residential development has occurred further north and west of the Phase I Property with some commercial development further to the southwest and southeast.
- 2002 (City of Ottawa website) The 1188 Cummings Avenue portion of the Phase I Property appears to have been stripped of topsoil and a granular parking area is present to the west and south of the residential dwelling. No significant changes are apparent with respect to the surrounding properties.
- 2011 (City of Ottawa website) An outbuilding has been developed on the north portion of the 1188 Cummings Avenue portion of the Phase I Property. The retail fuel outlet adjacent to the south of the Phase I Property has been further developed with a car wash. Residential development has continued to the northeast of the Phase I Property.
- 2021 (City of Ottawa website) No significant changes are apparent with respect to the Phase I Property or the surrounding properties.



Laser copies of selected aerial photographs reviewed are included in Appendix 1.

Physiographic Maps

A Physiographic Map was reviewed from the Natural Resources Canada – The Atlas of Canada website. According to this physiographic map, the site is located in the St. Lawrence Lowlands. According to the mapping description provided: "The lowlands are plain-like areas that were all affected by the Pleistocene glaciations and are therefore covered by surficial deposits and other features associated with the ice sheets." The Phase I Property is located in the Central St. Lawrence Lowland, which is generally less than 150 m above sea level.

Topographic Maps

Topographic maps were obtained from Natural Resources Canada – The Atlas of Canada website and from the City of Ottawa website. The topographic map depicts topography in the area of the Phase I Property sloping gently downward to the west towards the Rideau River. An illustration of the referenced topographic map is presented on Figure 2 – Topographic Map, appended to this report.

Geological Maps

The Geological Survey of Canada website on the Urban Geology of the National Capital Area was consulted as part of this assessment. Based on the information from NRCAN, bedrock in the area of the site consists of shale of the Billings Formation. Based on the maps, the surficial geology consists of till with an overburden thickness ranging from 1 to 5 m.

Water Well Records

A search of the MECP's web site for all drilled well records within 250 m of the Phase I Property was conducted on February 27, 2023. The search identified two well records for the portion of the Phase I Property addressed 1196 Cummings Avenue. The monitoring wells were drilled in 2019 to depths ranging from 6.1 to 7.0 m below ground surface (mbgs). The soil profile was reported to consist of topsoil underlain by sand with stones. Shale bedrock was encountered at a depth of 2.4 m below ground surface in both wells. The wells were installed as part of the 2019 Phase II ESA as discussed in the Previous Engineering Reports section of this assessment.

A total of 40 well records were identified for surrounding properties within the Phase I Study Area. The reported wells records were dated between 1948 and 2020.



Five records were identified for monitoring wells drilled in 2014, at the property addressed 1134 Ogilvie Road, approximately 80 m southeast of the Phase I Property, where an existing retail was identified. The wells were drilled to depths ranging from 2.8 to 4.6 m below ground surface (mbgs). The soil profile was generally reported to consist of gravel fill, underlain by a silty clay. Bedrock was not encountered at these depths. No other pertinent information was provided in these records.

Four well records were identified at the property addressed 1150 Ogilvie Road, approximately 105 m southeast of the Phase I Property, adjacent to the east of the aforementioned existing retail fuel outlet (at 1134 Ogilvie Road). Two of the records pertain to domestic wells installed in the late 1950's. The remaining two records pertain to monitoring wells installed in 2010. The wells were drilled to depths ranging from 3.1 to 4.3 m below ground surface (mbgs). The soil profile was reported to consist of sand with clay and gravel underlain by sand. Bedrock was not encountered at these depths. No other pertinent information was provided in these records.

The remaining records were identified as domestic wells or pertain to wells approximately 100 m or more away from the Phase I Property and are not considered to pose an environmental concern to the Phase I Property. Given the introduction of municipal water services since the installation of these domestic wells, it is our opinion that there are no domestic supply wells in service within the Phase I Study Area. Based on the well records, the stratigraphy in the general area of the Phase I Property consists of silty sand or clay underlain by shale bedrock encountered at depths ranging from approximately 0.61 to 7.6m below grade. A copy of the well records has been included in Appendix 2.

5.0 INTERVIEWS

Property Owner Representatives

Mr. Brendan Kuffner, with TCU Development Corporation, was interviewed via email correspondence as part of this assessment. Mr. Kuffner indicated that to his knowledge the Phase I Property was developed with the existing residential dwellings in the early 1950's and that the property has been used strictly for residential purposes since that time. Mr. Kuffner stated that he was unaware of any environmental concerns with regard to the Phase I Property, besides those addressed as part of previous environmental investigations. Mr. Kuffner was unaware of any asbestos/hazardous building materials assessment previously conducted for the subject buildings.



The information obtained through the interview with Mr. Kuffner is considered to be consistent with site information obtained from other sources (aerial photos, ERIS Database Report and site observations) and is considered to be valid.

6.0 SITE RECONNAISSANCE

6.1 General Requirements

A site visit was conducted on March 7, 2023, by Mr. Jeremy Camposarcone with the Environmental Department of Paterson Group. In addition to the site, the uses of neighbouring properties within the Phase I Study Area were assessed at the time of the site visit from publicly accessible areas.

6.2 Specific Observations at the Phase I Property

Buildings and Structures

The Phase I Property is currently occupied by a two-storey residential duplex (1184 Cummings Avenue), two vacant one-storey residential dwellings (1188 and 1194 Cummings Avenue) and five outbuildings of various uses.

The two-storey residential duplex addressed 1184 Cummings Avenue is finished on the exterior with brick, and vinyl siding in addition to a sloped and shingled style roof. Constructed circa 1952, the building is constructed with a concrete foundation and is currently heated and cooled via a combination of natural gas-and electric means.

A storage shed is present to the west of the residential duplex on the 1184 Cummings Avenue property. The storage shed is constructed with a wood frame, plywood walls and flooring, in addition to a sloped weather-proof membrane roof. The storage shed has been outfitted to be used as a leisure space with full electricity.

A second storage shed is present on the northwest corner of the 1184 Cummings Avenue property. The second storage shed is constructed with a wood frame, plywood walls and a sloped and shingled style roof. The second storage shed was used to store various household items and yard maintenance equipment at the time of the site inspection.



The vacant one-storey (with one basement level) residential dwelling addressed 1188 Cummings Avenue is finished on the exterior with vinyl siding and concrete block in addition to a sloped and shingled style roof. Constructed circa 1952, the building is constructed with a concrete foundation and is not currently serviced. However, natural gas services were noted to be present on the exterior of the subject building and assumed to be the most recent means of heating and cooling for the building.

The vacant one-storey (with one basement level) residential dwelling addressed 1196 Cummings Avenue is finished on the exterior with vinyl siding and pebble stucco in addition to a sloped and shingled style roof. Constructed circa 1952, the building is constructed with a concrete foundation and is not currently serviced. However, natural gas services were noted to be present on the exterior of the subject building and assumed to be the most recent means of heating and cooling for the building.

A storage shed is present to the west of the residential duplex on the 1196 Cummings Avenue property. The storage shed is constructed with a wood frame and is finished on the exterior with vinyl siding in addition to sloped and shingled style roof. The storage shed has been outfitted to be used as a leisure space with full electricity. The storage shed was used for the storage of miscellaneous items at the time of the site inspection.

Two small storage sheds are present on the southwest corner of the 1196 Cummings Avenue property. Both of which are constructed with metal siding and sloped and shingled style roofs. The two storage sheds were used for the storage of miscellaneous items at the time of the site inspection.

No other buildings or permanent structures are present on the Phase I Property.

Subsurface Structures and Utilities

The Phase I Property is situated in a municipally serviced area. Underground utility services on the subject land include natural gas, electricity, cable, water and sewer services. Services enter the Phase I Property from Cummings Avenue.

No subsurface structures, potable wells or private sewage systems were observed on the Phase I Property at the time of the site visit.



Site Features

The subject buildings occupy the northeast, east-central and southeast portions of the Phase I Property, with the remainder consisting of gravel parking areas and landscaped areas. At the time of the site visit, no evidence of fill material, spills, staining, stressed vegetation, or visual or olfactory evidence of contamination were noted.

No other fuels or chemicals, or signs of ASTs or USTs were observed on the exterior of the property at the time of the site inspection.

Site drainage typically occurs through infiltration and sheet flow to catch basins located along Cummings Avenue. The Phase I Property has a gentle slope to the east and is slightly above the grade of Cummings Avenue. The regional topography slopes down to the west towards the Rideau River. Groundwater within the Phase I Study Area is generally expected to flow towards the west.

Site features are presented on Drawing PE5990-1 – Site Plan, provided in the Figures section following the text.

Potential Environmental Concerns

Gamma Fuels and Chemical Storage

No aboveground storage tanks (ASTs) or signs of underground storage tanks (USTs) were observed on the exterior of the Phase I Property at the time of the site inspection.

□ Waste Management

Solid, non-hazardous waste is stored in containers along the exterior of the west face of the 1184 Cummings Avenue property and is collected by a licensed contractor on a regular basis. No waste is currently generated on the 1188 and 1196 Cummings Avenue portions of the Phase I Property. No environmental concerns were identified with respect to waste management practices on the Phase I Property.

Fill Material

No evidence of fill material was observed on the exterior of the Phase I Property at the time of the site inspection.



D Polychlorinated Biphenyls (PCBs) and Transformer Oil

No potential sources of PCBs or transformer oil were observed on the exterior of the Phase I Property at the time of the site inspection.

Interior Assessment

A general description of the residential dwelling at 1184 Cummings Avenue is as follows:

- Floors consist of poured concrete, ceramic tile, carpet, and laminate;
- □ Walls consist of concrete blocks or drywall;
- Ceilings consist of drywall or exposed wood joists;
- Lighting is provided by fluorescent and incandescent fixtures.

Heating throughout the building is provided by a natural gas-fired boiler located in the basement. No drains, pits or sumps were observed on the interior of the subject building at the time of the site inspection. No aboveground storage tanks (ASTs) or signs of underground storage tanks (USTs) were observed on the interior of the property at the time of the site visit.

A general description of the residential dwelling at 1188 Cummings Avenue is as follows:

- Floors consist of concrete, hardwood, vinyl tiles, laminate and ceramic tiles;
- □ Walls consist of drywall and wood panelling;
- Ceilings are finished with suspended ceiling tiles, drywall and stippled plaster;
- Lighting is provided by fluorescent and incandescent fixtures.

An out-of-service natural gas fired furnace and water heater were identified in the basement of the 1188 Cummings Avenue residential dwelling. No drains, pits or sumps were observed on the interior of the subject building at the time of the site inspection. No aboveground storage tanks (ASTs) or signs of underground storage tanks (USTs) were observed on the interior of the property at the time of the site visit. Water damaged ceilings and suspected mould growth were observed in the 1188 Cummings Avenue residential dwelling.



A general description of the residential dwelling at 1196 Cummings Avenue is as follows:

- Floors consist of hardwood, vinyl tiles and linoleum;
- □ Walls consist of concrete block and drywall;
- Ceilings are finished with drywall and stippled plaster;
- Lighting is provided by fluorescent and incandescent fixtures.

An out-of-service natural gas fired furnace and water heater were identified in the basement of the 1196 Cummings Avenue residential dwelling. No drains, pits or sumps were observed on the interior of the subject building at the time of the site inspection. No aboveground storage tanks (ASTs) or signs of underground storage tanks (USTs) were observed on the interior of the property at the time of the site visit.

Potentially Hazardous Building Products

□ Asbestos-Containing Materials (ACMs)

Based on the age of the subject buildings (circa 1952), potential ACMs identified at the time of the site inspection include pebble stucco, vinyl floor tiles, linoleum flooring, drywall joint compound, stippled plaster and suspended ceiling tiles. The materials in the 1184 Cummings Avenue residential dwelling were observed to be in good condition at the time of the site inspection and do not pose an immediate concern.

Lead-Based Paints (LBPs)

Based on the age of the subject buildings (circa 1952), LBPs may be present within the structures on original or older painted surfaces. Painted surfaces in the 1184 Cummings Avenue residential dwelling were generally observed to be in good condition at the time of the site inspection, and do not pose an immediate concern.

Polychlorinated Biphenyls (PCBs) and Transformer Oil

No concerns with respect to PCBs or transformer oil were identified within the subject buildings at the time of the site inspection.

Urea Formaldehyde Foam Insulation (UFFI)

No signs of UFFI were noted at the time of the site visit, although wall and ceiling cavities were not inspected.



Other Potential Environmental Concerns

Gamma Fuel and Chemical Storage

The subject buildings are heated with either natural gas-fired equipment and/or electrical baseboard heaters. No evidence of ASTs or USTs was observed on the Phase I Property at the time of the site visit.

No chemicals, with the exception of common household cleaning and maintenance chemicals, were observed within the subject buildings.

□ Wastewater Discharge

Wastewater discharged from the portion of the Phase I Property addressed 1184 Cummings Avenue includes wash water and sewage. No wastewater is currently generated at the 1188 and 1196 Cummings Avenue properties. No concerns were noted with regard to wastewater discharge at the Phase I Property.

□ Ozone Depleting Substances (ODSs)

Potential sources of ODSs observed on-site include refrigerators, fire extinguishers, and exterior air conditioner units.

These appliances were noted to be in good condition at the time of the site inspection and should be regularly serviced by a licensed contractor on a regular basis.

Neighbouring Properties

An inspection of the neighbouring properties was conducted from publicly accessible areas at the time of the site visits. Land use adjacent to the Phase I Property was as follows:

- North Weldon Drive, followed by a community building and residential dwellings;
- □ South a retail fuel outlet, followed by Ogilvie Road and vacant land;
- East Cummings Avenue, followed by a commercial plaza and residential dwellings;
- □ West Residential dwellings, followed by Murdock Gate.



Land use within the Phase I Study generally consists of residential use to the west and north and commercial use to the east and south. As previously discussed, the retail fuel outlet addressed 1111 Ogilvie Road, adjacent to the south of the Phase I Property, is not considered to represent an environmental concern to the Phase I Property based on the results of the 2019 Phase II ESA (conducted on the 1188 and 1196 portions of the Phase I Property).

Current land use and PCAs identified in the Phase I Study Area are presented on Drawing PE5990-2 – Surrounding Land Use Plan.

7.0 REVIEW AND EVALUATION OF INFORMATION

7.1 Current and Past Uses

Based on city directories, aerial photographs and personal interviews, the Phase I Property was first developed with the existing residential dwellings circa 1952.

Potentially Contaminating Activities (PCAs)

No historical or existing potentially contaminating activities were identified on the Phase I Property.

A total of 10 off-site PCAs (existing and historical) were identified within the Phase I Study Area but are not considered to result in APECs on the Phase I Property due to their respective separation distances and/or cross/down-gradient orientations with respect to the Phase I Property. The retail fuel outlet addressed 1111 Ogilvie Road, adjacent to the south of the Phase I Property, is not considered to represent an environmental concern to the Phase I Property based on the results of the 2019 Phase II ESA (conducted on the 1188 and 1196 portions of the Phase I Property).

All PCAs identified within the Phase I Study Area are presented on Drawing PE5990-2 – Surrounding Land Use Plan in the Figures section of the report, following the text.

Areas of Potential Environmental Concern (APECs)

No areas of potential environmental concern were identified on the Phase I Property.



Contaminants of Potential Concern (CPCs)

Since no APECs were identified there are no contaminants of potential concern identified on the Phase I Property.

7.2 Conceptual Site Model

Geological and Hydrogeological Setting

The Geological Survey of Canada website on the Urban Geology of the National Capital Area was consulted as part of this assessment. Based on the information from NRCAN, bedrock in the area of the site consists of shale of the Billings Formation. Based on the maps, the surficial geology consists of till with an overburden thickness ranging from 1 to 5 m.

The topographic maps indicate that the regional topography in the general area of the Phase I Property sloping gently downward to the west towards the Rideau River. Groundwater within the Phase I Study Area is generally expected to flow towards the west.

Topographic maps were obtained from Natural Resources Canada – The Atlas of Canada website and from the City of Ottawa website. The topographic map depicts topography in the area of the Phase I Property sloping gently downward to the west towards the Rideau River. An illustration of the referenced topographic map is presented on Figure 2 – Topographic Map, appended to this report.

Fill Placement

No evidence of fill material was observed on the exterior of the Phase I Property at the time of the site inspection.

Water Bodies and Areas of Natural Significance

No areas of natural significance or water bodies were identified on the Phase I Property or within the Phase I Study Area.

Drinking Water Wells

Records of historical potable wells were identified for properties within the Phase I Study Area. These wells are considered to have been abandoned and no longer in use; the Phase I Property and properties within the Phase I Study Area are currently provided with municipal services.



Monitoring Wells

A total of 40 well records were identified within he Phase I Study Area. Two monitoring well records were identified for the portion of the Phase I Property addressed 1196 Cummings Avenue. The monitoring wells were drilled in 2019 to depths ranging from 6.1 to 7.0 m below ground surface (mbgs). The soil profile was reported to consist of topsoil underlain by sand with stones. Shale bedrock was encountered at a depth of 2.4 m below ground surface in both wells. The wells were installed as a part of the 2019 Phase II ESA conducted on the Phase I Property.

Five monitoring well records were identified for monitoring wells drilled in 2014, at the property addressed 1134 Ogilvie Road, approximately 80 m southeast of the Phase I Property, where an existing retail was identified. The wells were drilled to depths ranging from 2.8 to 4.6 m below ground surface (mbgs). No other pertinent information was provided in these records.

Two monitoring well records were identified at the property addressed 1150 Ogilvie Road, approximately 105 m southeast of the Phase I Property, adjacent to the east of the aforementioned existing retail fuel outlet (at 1134 Ogilvie Road). The wells were drilled to depths ranging from 3.1 to 4.3 m below ground surface (mbgs). No other pertinent information was provided in these records.

The remaining monitoring well records pertain to monitoring wells approximately 100 m or more away from the Phase I Property and are not considered to pose an environmental concern to the Phase I Property. Based on the well records, the stratigraphy in the general area of the Phase I Property consists of silty sand or clay underlain by shale bedrock encountered at depths ranging from approximately 0.61 to 7.6m below grade. A copy of the well records has been included in Appendix 2.

Existing Buildings and Structures

The Phase I Property is currently occupied by a two-storey residential duplex (1184 Cummings Avenue), two vacant one-storey residential dwellings (1188 and 1194 Cummings Avenue) and five outbuildings of various uses.

The two-storey residential duplex addressed 1184 Cummings Avenue is finished on the exterior with brick, and vinyl siding in addition to a sloped and shingled style roof. Constructed circa 1952, the building is constructed with a concrete foundation and is currently heated and cooled via a combination of natural gas-and electric means.



A storage shed is present to the west of the residential duplex on the 1184 Cummings Avenue property. The storage shed is constructed with a wood frame, plywood walls and flooring, in addition to a sloped weather-proof membrane roof. The storage shed has been outfitted to be used as a leisure space with full electricity.

A second storage shed is present on the northwest corner of the 1184 Cummings Avenue property. The second storage shed is constructed with a wood frame, plywood walls and a sloped and shingled style roof. The second storage shed was used to store various household items and yard maintenance equipment at the time of the site inspection.

The vacant one-storey (with one basement level) residential dwelling addressed 1188 Cummings Avenue is finished on the exterior with vinyl siding and concrete block in addition to a sloped and shingled style roof. Constructed circa 1952, the building is constructed with a concrete foundation and is not currently serviced. However, natural gas services were noted to be present on the exterior of the subject building and assumed to be the most recent means of heating and cooling for the building.

The vacant one-storey (with one basement level) residential dwelling addressed 1196 Cummings Avenue is finished on the exterior with vinyl siding and pebble in addition to a sloped and shingled style roof. Constructed circa 1952, the building is constructed with a concrete foundation and is not currently serviced. However, natural gas services were noted to be present on the exterior of the subject building and assumed to be the most recent means of heating and cooling for the building.

A storage shed is present to the west of the residential duplex on the 1196 Cummings Avenue property. The storage shed is constructed with a wood frame and is finished on the exterior with vinyl siding in addition to sloped and shingled style roof. The storage shed has been outfitted to be used as a leisure space with full electricity. The storage shed was used for the storage of miscellaneous items at the time of the site inspection.

Two small storage sheds are present on the southwest corner of the 1196 Cummings Avenue property. Both of which are constructed with metal siding and sloped and shingled style roofs. The two storage sheds were used for the storage of miscellaneous items at the time of the site inspection.

No other buildings or permanent structures are present on the Phase I Property.



Subsurface Structures and Utilities

The Phase I Property is situated in a municipally serviced area. Underground utility services on the subject land include natural gas, electricity, cable, water and sewer services. Services enter the Phase I Property from Cummings Avenue.

No potable wells or private sewage systems were observed on the Phase I Property at the time of the site visit. No subsurface structures were identified at the time of the site visit.

Neighbouring Land Use

Land use within the Phase I Study generally consists of residential use to the west and north and commercial use to the east and south. As previously discussed, the retail fuel outlet addressed 1111 Ogilvie Road, adjacent to the south of the Phase I Property, is not considered to represent an environmental concern to the Phase I Property based on the results of the 2019 Phase II ESA (conducted on the 1188 and 1196 portions of the Phase I Property). Current land use and PCAs identified in the Phase I Study Area are presented on Drawing PE5990-2 – Surrounding Land Use Plan.

Potentially Contaminating Activities and Areas of Potential Environmental Concern

As per Section 7.1 of this report, no historical or existing potentially contaminating activities were identified on the Phase I Property. A total of 10 off-site PCAs (existing and historical) were identified within the Phase I Study Area but are not considered to result in APECs on the Phase I Property due to their respective separation distances and/or cross/down-gradient orientations with respect to the Phase I Property. The retail fuel outlet addressed 1111 Ogilvie Road, adjacent to the south of the Phase I Property, is not considered to represent an environmental concern to the Phase I Property based on the results of the 2019 Phase II ESA (conducted on the 1188 and 1196 portions of the Phase I Property). As previously discussed in Section 7.1, all PCAs identified within the Phase I Study Area are presented on Drawing PE5990-2 – Surrounding Land Use Plan in the Figures section of the report, following the text.

As per Section 7.1 of this report, no areas of potential environmental concern were identified on the Phase I Property.



Contaminants of Potential Concern

As per Section 7.1 of this report, no contaminants of potential concern were identified on the Phase I Property.

Assessment of Uncertainty and/or Absence of Information

The information available for review as part of the preparation of this Phase I- ESA is considered to be sufficient to conclude that there are no PCAs that have resulted in APECs on the Phase I Property.

A variety of independent sources were consulted as part of this assessment, and as such, the conclusions of this report are not affected by uncertainty which may be present with respect to the individual sources.

8.0 CONCLUSIONS

8.1 Assessment

Paterson Group was retained by TCU Development Corporation to conduct a Phase I-Environmental Site Assessment (ESA) for the properties addressed 1184, 1188 and 1196 Cummings Avenue, in the City of Ottawa, Ontario. The purpose of this Phase I-ESA was to research the past and current use of the Phase I Property and 250m Phase I Study Area, and to identify any environmental concerns with the potential to have impacted the Phase I Property.

According to the historical research and personal interviews, the Phase I Property was first developed with the existing residential dwellings circa 1952. No historical potentially contaminating activities (PCAs) were identified on the Phase I Property.

Based on available historical information, adjacent and surrounding properties within the Phase I Study Area were primarily used for residential and commercial purposes. Historical off-site PCAs include former retail fuel outlets, an automotive service garage and a contractors yard (with an associated underground storage tank). Based on the separation distances and/or down/cross-gradient orientation with respect to the Phase I Property, these PCAs are not considered to result in areas of potential environmental concern (APEC) on the Phase I Property.

Following the historical research, a site visit was conducted. The Phase I Property is currently occupied by a two-storey residential duplex (1184 Cummings Avenue), two vacant one-storey residential dwellings (1188 and 1194 Cummings Avenue) and five outbuildings of various uses. No concerns were identified with the current use of the Phase I Property.



The current uses of the adjacent and neighbouring properties within the Phase I Study Area consists of residential use to the west and north and commercial use to the east and south. A retail fuel outlet was identified at the property addressed 1111 Ogilvie Road, adjacent to the south of the Phase I Property. The retail fuel outlet is not considered to represent an environmental concern to the Phase I Property based on the results of the 2019 Phase II ESA conducted on the 1188 and 1196 portions of the Phase I Property. Based on the separation distances and/or down/cross-gradient orientation with respect to the Phase I Property, remaining existing PCAs in the Phase I Study Area are not considered to result in areas of potential environmental concern (APEC) on the Phase I Property.

Based on the findings of the Phase I ESA, it is **our opinion that a Phase II-**Environmental Site Assessment is not required for the Phase I Property.



9.0 STATEMENT OF LIMITATIONS

This Phase I - Environmental Site Assessment report has been prepared in general accordance with O.Reg. 153/04, as amended, and meets the requirements of CSA Z768-01 (reaffirmed 2022). The conclusions presented herein are based on information gathered from a limited historical review and field inspection program. The findings of the Phase I - ESA are based on a review of readily available geological, historical and regulatory information and a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as, local, provincial and federal agencies and was limited within the scope-of-work, time and budget of the project herein.

Should any conditions be encountered at the subject site and/or historical information that differ from our findings, we request that we be notified immediately in order to allow for a reassessment.

This report was prepared for the sole use of the TCU Development Corporation. Permission and notification from the TCU Development Corporation and Paterson will be required to release this report to any other party.

Paterson Group Inc.

Jeremy Camposarcone, B.Eng.



Mark D'Arcy, P.Eng, Q.P._{ESA}

Report Distribution:

- □ TCU Development Corporation
- Paterson Group





10.0 REFERENCES

Federal Records

Air photos at the Energy Mines and Resources Air Photo Library. National Archives. Maps and photographs (Geological Survey of Canada surficial and subsurface mapping). Natural Resources Canada – The Atlas of Canada. Environment Canada, National Pollutant Release Inventory. PCB Waste Storage Site Inventory.

Provincial Records

MECP Municipal Coal Gasification Plant Site Inventory, 1991.
MECP document titled "Waste Disposal Site Inventory in Ontario".
MECP Brownfields Environmental Site Registry.
MNR Areas of Natural Significance.
MECP Water Well Record Inventory.
Chapman, L.J., and Putnam, D.F., 1984: 'The Physiography of Southern Ontario, Third Edition', Ontario Geological Survey Special Volume 2.

Municipal Records

City of Ottawa Document "Old Landfill Management Strategy, Phase I -Identification of Sites.", prepared by Golder Associates, 2004. geoOttawa: City of Ottawa electronic mapping website. City of Ottawa Historical Land Use Inventory (HLUI) Database

Local Information Sources

Personal Interviews Previous Engineering Reports Environmental Risk Information Services (ERIS) Report, February 27, 2023 Plan of Survey by Annis, O'Sullivan, Vollebekk Ltd., dated March 5, 2013.

Public Information Sources

Google Earth. Google Maps/Street View.

FIGURES

FIGURE 1 – KEY PLAN

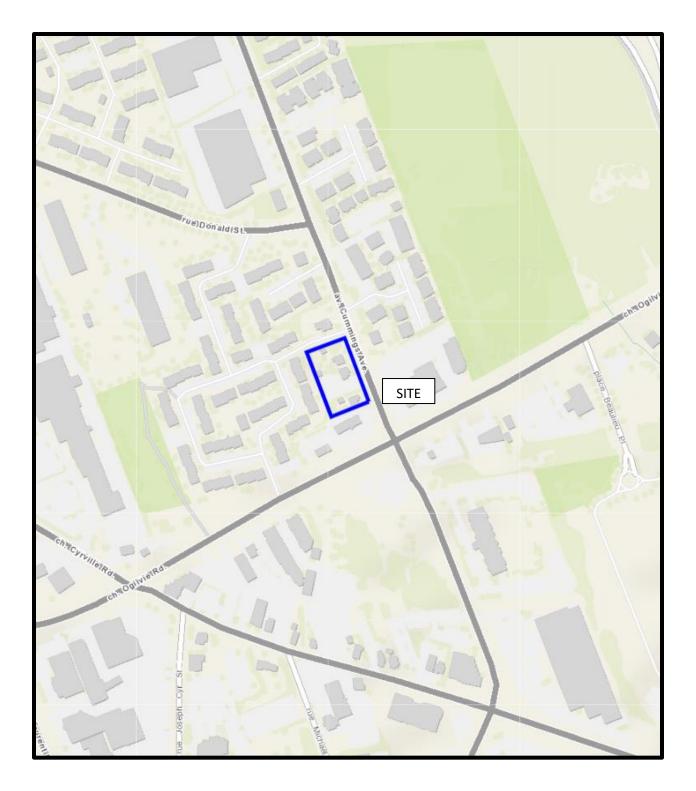
FIGURE 2 – TOPOGRAPHIC MAP

DRAWING PE5990-1 – SITE PLAN

DRAWING PE5990-2 – SURROUNDING LAND USE PLAN



<u>figure 1</u> KEY PLAN



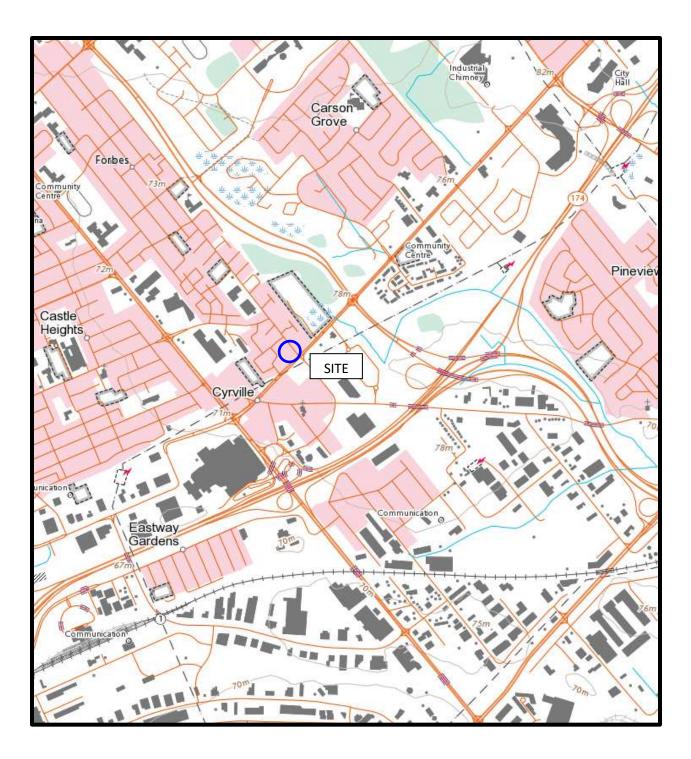
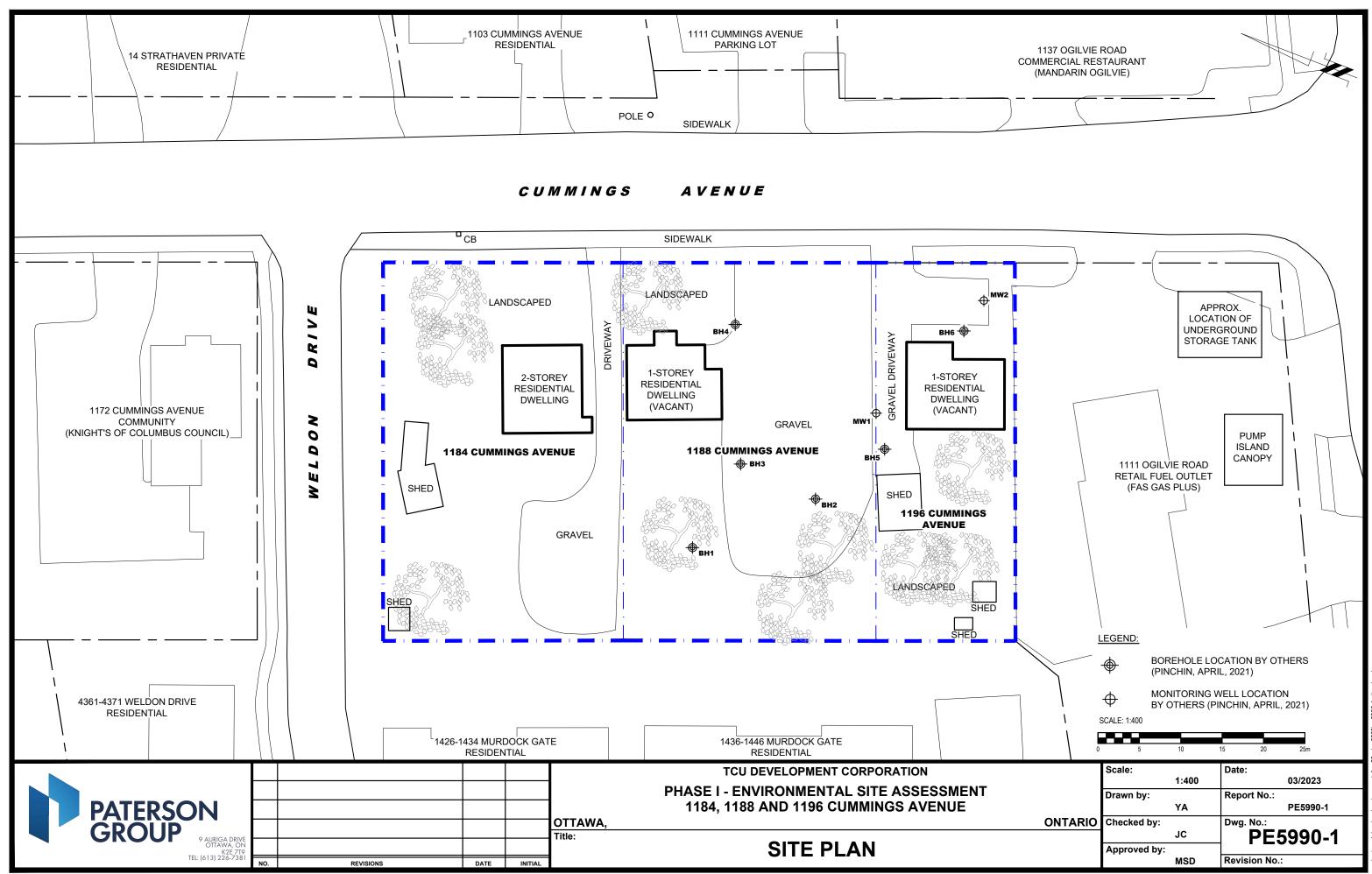
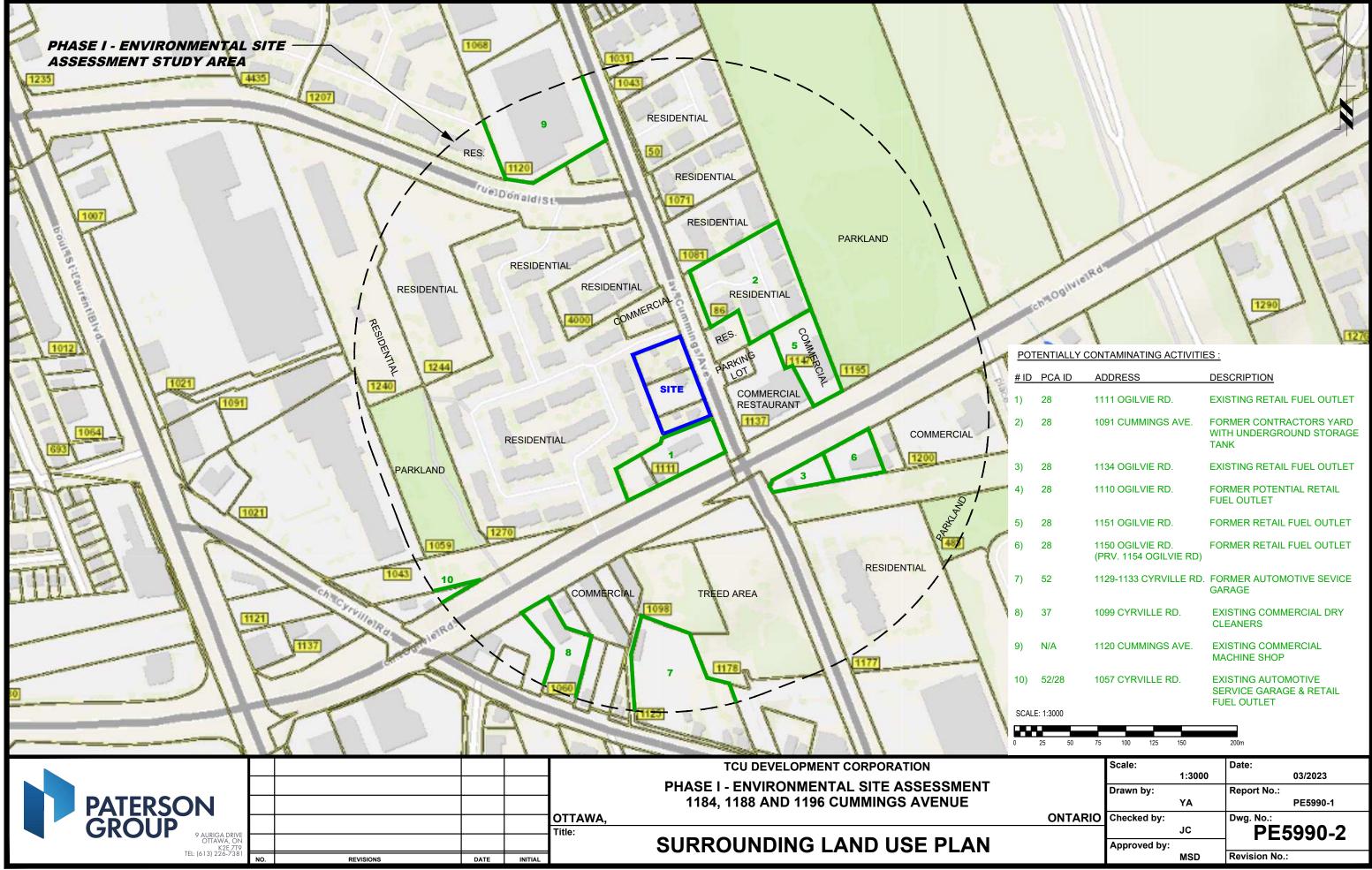


FIGURE 2 TOPOGRAPHIC MAP





utocad drawings\environmental\pe59xx\pe5990\pe5990-1-site plar



D	PCA ID	ADDRESS	DESCRIPTION
	28	1111 OGILVIE RD.	EXISTING RETAIL FUEL OUTLET
	28	1091 CUMMINGS AVE.	FORMER CONTRACTORS YARD WITH UNDERGROUND STORAGE TANK
	28	1134 OGILVIE RD.	EXISTING RETAIL FUEL OUTLET
	28	1110 OGILVIE RD.	FORMER POTENTIAL RETAIL FUEL OUTLET
	28	1151 OGILVIE RD.	FORMER RETAIL FUEL OUTLET
	28	1150 OGILVIE RD. (PRV. 1154 OGILVIE RD)	FORMER RETAIL FUEL OUTLET
	52	1129-1133 CYRVILLE RD.	FORMER AUTOMOTIVE SEVICE GARAGE
	37	1099 CYRVILLE RD.	EXISTING COMMERCIAL DRY CLEANERS
	N/A	1120 CUMMINGS AVE.	EXISTING COMMERCIAL MACHINE SHOP
	52/28	1057 CYRVILLE RD.	EXISTING AUTOMOTIVE

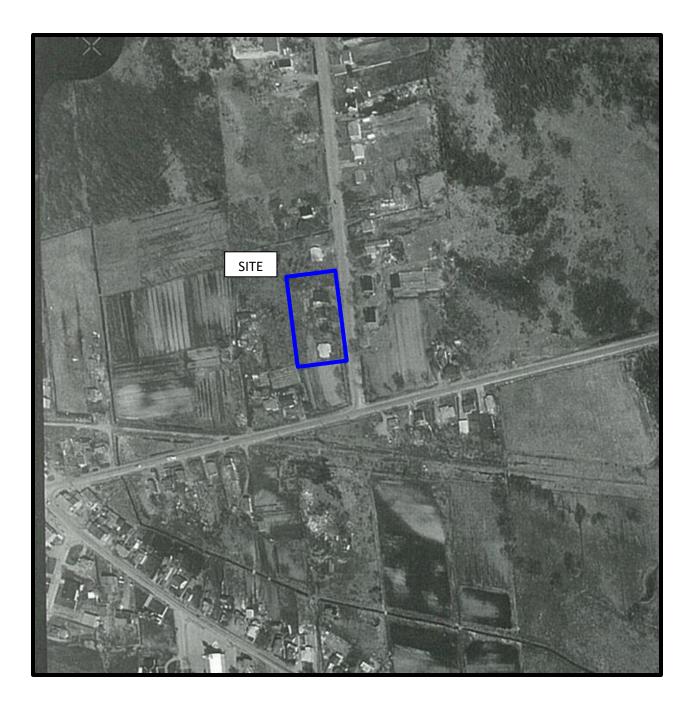
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		1:3000	03/2023
	Drawn by		Report No.:
		YA	PE5990-1
ONTARIO	Checked	by:	Dwg. No.:
		JC	PE5990-2
	Approved	by:	1 20000 2
		MSD	Revision No.:

APPENDIX 1

PLAN OF SURVEY AERIAL PHOTOGRAPHS SITE PHOTOGRAPHS







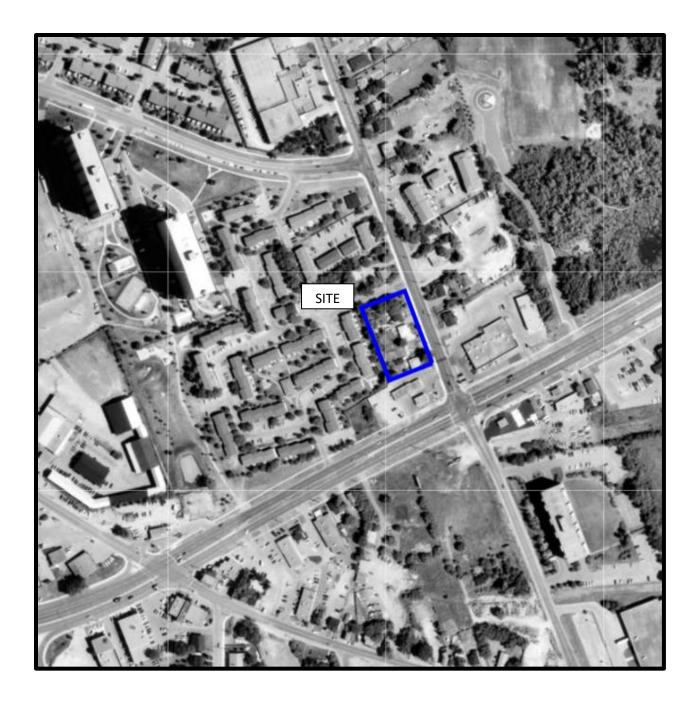




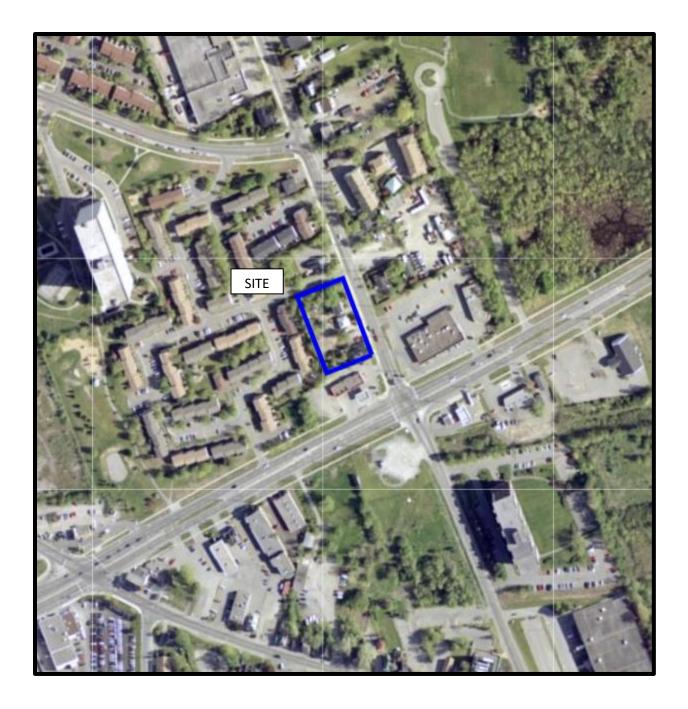














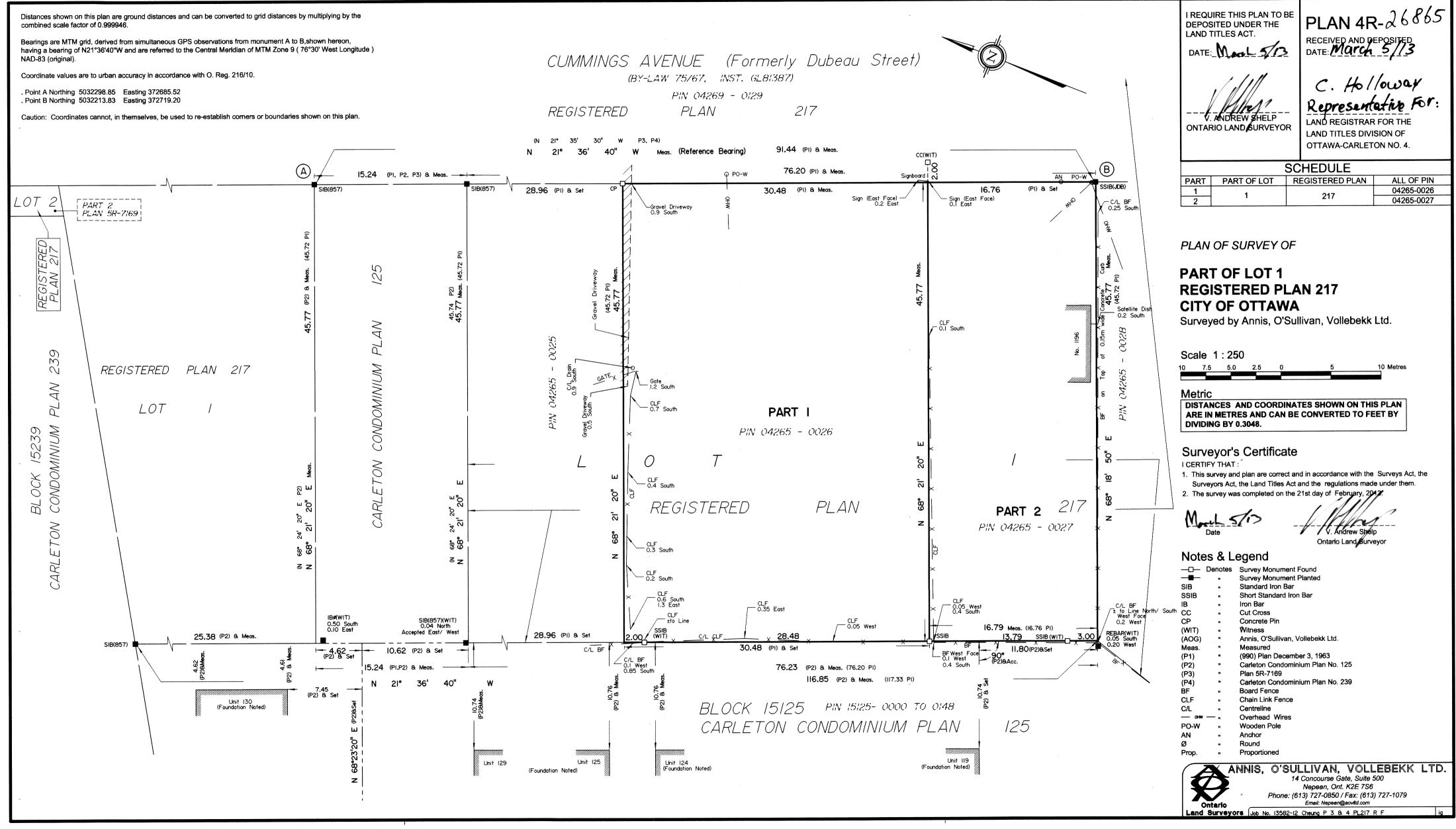








NAD-83 (original)



PE5990

1184, 1188 and 1196 Cummings Avenue Ottawa ON

March 7, 2023



Photograph 1: View of the front of 1184 Cummings Avenue residential dwelling, facing west.



Photograph 2: View of the outbuilding on the 1184 Cummings Avenue property, facing north.



PE5990

1184, 1188 and 1196 Cummings Avenue Ottawa ON

March 7, 2023



Photograph 3: View of the storage shed on the 1184 Cummings Avenue property, facing north.



Photograph 4: View of the front of 1188 Cummings Avenue residential dwelling, facing west.



PE5990

1184, 1188 and 1196 Cummings Avenue Ottawa ON



Photograph 5: View of the front of 1196 Cummings Avenue residential dwelling, facing west.



Photograph 6: View of the outbuilding on the 1196 Cummings Avenue property, facing west.



PE5990

1184, 1188 and 1196 Cummings Avenue Ottawa ON

March 7, 2023



Photograph 7: View of the storage sheds on the 1196 Cummings Avenue property, facing south.



Photograph 8: View of the retail fuel outlet on the 1111 Ogilvie Road property from the southeast corner of the Phase I Property, facing northwest.



PE5990

1184, 1188 and 1196 Cummings Avenue Ottawa ON

March 7, 2023



APPENDIX 2

MECP FREEDOM OF INFORMATION SEARCH

TSSA CORRESPONDANCE

CITY OF OTTAWA HLUI SEARCH

ERIS REPORT

Ministry of the Environment, Conservation and Parks Ministère de l'Environnement, de la Protection de la nature et des Parcs

Bureau de l'accès à l'information et de la protection de la vie privée



Access and Privacy Office

12th Floor 40 St. Clair Avenue West Toronto ON M4V 1M2 Tel: (416) 314-4075

12° étage 40, avenue St. Clair ouest Toronto ON M4V 1M2 Tél. : (416) 314-4075

March 9, 2023

Jeremy Camposarcone Paterson Group 9 Auriga Drive Ottawa, Ontario K2E 7T9 jcamposarcone@patersongroup.ca

Dear Jeremy Camposarcone:

RE: MECP FOI A-2023-01232, Your Reference PE5990 – Decision Letter

This letter is in response to your request made pursuant to the Freedom of Information and Protection of Privacy Act (the Act) relating to 1184, 1188 and 1196 Cummings Avenue, Ottawa.

After a thorough search through the files of the ministry's Ottawa District Office, Environmental Investigations and Enforcement Branch (EIEB), and Safe Drinking Water Branch (SDW) no records were located responsive to your request. **This file is now closed.**

You may request a review of my decision within 30 days from the date of this letter by contacting the Information and Privacy Commissioner/Ontario at http://www.ipc.on.ca. Please note there may be a fee associated with submitting the appeal.

If you have any questions, please contact Tolani Abraham at Tolani.Abraham2@ontario.ca.

Yours truly,

ORIGINAL SIGNED BY

Ryan Gunn Manager (A), Access and Privacy Office

Jeremy Camposarcone

From:	Public Information Services <publicinformationservices@tssa.org></publicinformationservices@tssa.org>
Sent:	February 27, 2023 3:02 PM
То:	Jeremy Camposarcone
Subject:	RE: Records Search Request - PE5990

Hello,

RECORD FOUND IN CURRENT DATABASE

Thank you for your request for confirmation of public information. TSSA has performed a preliminary search of TSSA's current database.

• We confirm that there are records in our database of any *fuel storage tanks* at the subject address(es).

Inventory Number	Address	City	Province	Postal Code	Status	Asset Type / Inventory Item
	1111 OGILVIE					FS GASOLINE STATION - FULL
10083411	RD	GLOUCESTER	ON	K1J 7P7	EXPIRED	SERVE
	1111 OGILVIE					FS GASOLINE STATION - FULL
10105915	RD	GLOUCESTER	ON	K1J 7P7	EXPIRED	SERVE
	1111 OGILVIE					FS GASOLINE STATION - FULL
10105948	RD	GLOUCESTER	ON	K1J 7P7	EXPIRED	SERVE
	1111 OGILVIE					
11287886	RD	GLOUCESTER	ON	K1J 7P7	Active	FS LIQUID FUEL TANK
	1111 OGILVIE					
11287906	RD	GLOUCESTER	ON	K1J 7P7	Active	FS LIQUID FUEL TANK
	1111 OGILVIE					
11287923	RD	GLOUCESTER	ON	K1J 7P7	Active	FS LIQUID FUEL TANK
	1111 OGILVIE					
11287944	RD	GLOUCESTER	ON	K1J 7P7	Active	FS LIQUID FUEL TANK
	1111 OGILVIE					FS GASOLINE STATION - SELF
29160194	RD	GLOUCESTER	ON	K1J 7P7	Active	SERVE
	1111 OGILVIE					
64508685	RD	GLOUCESTER	ON	K1J 7P7	Active	FS LIQUID FUEL TANK
	1111 OGILVIE					
64508686	RD	GLOUCESTER	ON	K1J 7P7	Active	FS LIQUID FUEL TANK

<u>This is not a confirmation that there are no records in the archives</u>. For a further search in our archives, please submit an application for release of public information (PI Form) through TSSA's new Service Prepayment Portal. The associated fee must be paid via credit card (Visa or MasterCard) through a secure site.

- Please follow the steps below to access the new application(s) and Service Prepayment Portal:
 - 1. Click <u>Release of Public Information TSSA</u> TSSA and click "need a copy of a document";
 - 2. Select the appropriate application, download it and complete it in full; and
 - 3. Proceed to page 3 of the application and click the link TSSA Service Prepayment Portal under payment options (the link will take you the secure site to pay for the release via credit card).

Accessing the Service Prepayment Portal:

- 1. Select new or existing customer (*if you are an existing customer, you will need your account # & postal code to access your account);
- 2. Select the program area: AD (Amusement Devices), BPV (Boilers and Pressure Vessels), ED (Elevating Devices), FS (Fuels Services), OE (Operating Engineers) or SKI (Ski Lifts) and click continue;
- 3. Enter the application form number (obtained from bottom left corner of application form) and click continue;
 - a. When selecting the application form number from the drop-down menu, please make sure you select the application that begins with "PI" (i.e. PI-FS, PI-BPV etc.);
- 4. Complete the primary contact information section;
- 5. Complete the fees section;
- 6. Upload your completed application; and
- 7. Upload supporting documents (if required) and click continue.

Once all steps have been successfully completed, you will receive your receipt via email.

Questions? Please contact TSSA's Public Information Release team at publicinformationservices@tssa.org.

Although TSSA believes the information provided pursuant to your request is accurate, please note that TSSA does not warrant this information in any way whatsoever.

Kind regards,



From: Jeremy Camposarcone



Winner of 2022 5-Star Safety Cultures Award

<JCamposarcone@patersongroup.ca>
Sent: Monday, February 27, 2023 2:44 PM
To: Public Information Services <publicinformationservices@tssa.org>
Subject: Records Search Request - PE5990

[CAUTION]: This email originated outside the organisation. Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Good afternoon,

Could you please complete a search of your records for **underground/aboveground storage tanks**, historical spills, or **other incidents/infractions** for the following addresses in Ottawa, Ontario:

Cummings Avenue: 1184, 1188, 1196, 1172, 1111, 1103; Ogilvie Road: 1101, 1111, 1137 Belgate Way: 1270

Best Regards,



Jeremy Camposarcone, B.Eng. Junior Environmental Engineer TEL: (613)-226-7381 CELL: (343)-999-7255 9 AURIGA DRIVE OTTAWA ON K2E 7T9 patersongroup.ca

TEMPORARY SHORING DESIGN SERVICES ARE NOW AVAILABLE, PLEASE CONTACT US TO SEE HOW WE CAN HELP!

OUR DIRECT LINE FOR MATERIALS TESTING INSPECTION BOOKING HAS BEEN UPDATED, PLEASE CALL **613-696-9677** TO BOOK AN INSPECTION.

This electronic message and any attached documents are intended only for the named recipients. This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.

pplication Number:	Ward Number:	Application Received: (dd/mm/yyyy):
lient Service Centre Staff:		Fee Received: \$

	1	
App	olication	Form

Historic Land Use Inventory

Notice of Public Record

All information and materials required in support of your application shall be made available to the public, as indicated by Section 1.0.1 of *The Planning Act*, R.S.O. 1990, C.P.13.

Municipal Freedom of Information and Protection Act

Ittawa

Personal information on this form is collected under the authority the *Planning Act*, RSO 1990, c. P. 13 and will be used to process this application. Questions about this collection may be directed by mail to Manager, Business Support Services, Planning, Real Estate and Economic Development Department, 110 Laurier Avenue West, Ottawa, K1P 1J1, or by phone at (613) 580-2424, ext. 24075

	Background Information					
*Site Address or Location:	1184, 1188 & 1196 Cummings Avenue * Mandatory Field					
Applicant/Agent Information:						
Name:	Jereny Camposarcone - Paterson Group					
Mailing Address:	9 Auriga Drive					
Telephone:	343-999-9255 Email Address: <u>Camposarcure Opatersongroup.ca</u>					
Registered Proper	Registered Property Owner Information:					
Name:	TW Development Corporation					
Mailing Address:						
Telephone:	Email Address:					

	Site Details						
Legal Description and PIN: What is the land currently used for? Residential							
OR Lot	Lot frontage: m Lot depth: m Lot area: 0 m² OR Lot area: (irregular lot) 3,500 m² Does the site have Full Municipal Services: Yes No						
	Required Fees						
Please don't hesitate to visit the Historic Land Use Inventory website more information. Fees must be paid in full at the time of application submission.							
Planning Fee \$132.00							
	Submittal Requirements						

The following are required to be submitted with this application:

- 1. Consent to Disclose Information: Consultants and other third parties may make requests for information on behalf of an individual or corporation. However, if the requester is not the owner of the property, the requester must provide the City of Ottawa with a 'consent to disclose information' letter, signed by the property owner. This will authorize the City of Ottawa to release any relevant information about the property or its owner(s) to the requester. Consent for disclosure is required in the event that personal information or proprietary company information is found concerning the property and its owner. All consents must clearly indicate the name of the property owner as well as the name of the requester, and must be signed and dated.
- 2. Disclaimer: Requesters must read and understand the conditions included in the attached disclaimer and submit a signed disclaimer to the City of Ottawa's Planning, Real Estate and Economic Development Department. This disclaimer is related to the Historic Land Use Inventory and must be received by the City of Ottawa, signed and dated by the requestor, before the process can begin.
- 3. A site plan or key plan of the property, its location and particular features.
- 4. Any significant dates or time frames that you would like researched.

Disclaimer For use with HLUI Database

CITY OF OTTAWA ("the City") is the owner of the Historical Land Use Inventory ("HLUI"), a database of information on the type and location of land uses within the geographic area of Ottawa, which had or have the potential to cause contamination in soil, groundwater or surface water.

The City, in providing information from the HLUI, to **Reduction** ("the Requester") does so only under the following conditions and understanding:

- The HLUI may contain erroneous information given that such records and sources of information may be flawed. Changes in municipal addresses over time may have introduced error in such records and sources of information. The City is not responsible for any errors or omissions in the HLUI and reserves the right to change and update the HLUI without further notice. The City does not, however, make any commitment to update the HLUI. Accordingly, all information from the HLUI is provided on an "as is" basis with no representation or warranty by the City with respect to the information's accuracy or exhaustiveness in responding to the request.
- 2. City staff will perform a search of the HLUI based on the information given by the Requester. City staff will make every effort to be accurate, however, the City does not provide an assurance, guarantee, warranty, representation (express or implied), as to the availability, accuracy, completeness or currency of information which will be provided to the Requester. The HLUI in no way confirms the presence or absence of contamination or pollution of any kind. The information provided by the City to the Requester is provided on the assumption that it will not be relied upon by any person whatsoever. The City denies all liability to any such persons attempting to rely on any information provided from the HLUI database.
- 3. The City, its employees, servants, agents, boards, officials or contractors take no responsibility for any actions, claims, losses, liability, judgments, demands, expenses, costs, damages or harm suffered by any person whatsoever including negligence in compiling or disseminating information in the HLUI.
- 4. Copyright is reserved to the City.
- 5. Any use of the information provided from the HLUI which a third party makes, or any reliance on or decisions to be based on it, are the responsibilities of such third parties. The City, its employees, servants, agents, boards, officials or contractors accept no responsibility for any damages, if any, suffered by a third party as a result of decisions made as a result of an information search of the HLUI.
- 6. Any use of this service by the Requestor indicates an acknowledgement, acceptance and limits of this disclaimer.
- 7. All information collected under this request and all records provided in response to this request are subject to the provisions of the Municipal Freedom of Information and Protection of Privacy Act, R.S.O. 1990, c. M.56, as amended.

Signed: Dated Title: Company:



DATABASE REPORT

Project Property:

Project No: Report Type: Order No: Requested by: Date Completed: Phase I ESA 1184, 1188 & 1196 Cummings Avenue Gloucester ON K1J 7R8 P.O.56881 / PE5990 Standard Report 23022400359 Paterson Group Inc. February 27, 2023

Environmental Risk Information Services A division of Glacier Media Inc. 1.866.517.5204 | info@erisinfo.com | erisinfo.com

Table of Contents

Table of Contents	2
Executive Summary	3
Executive Summary: Report Summary	4
Executive Summary: Site Report Summary - Project Property	6
Executive Summary: Site Report Summary - Surrounding Properties	7
Executive Summary: Summary By Data Source	21
Мар	39
Aerial	40
Topographic Map	41
Detail Report	42
Unplottable Summary	
Unplottable Report	177
Appendix: Database Descriptions	236
Definitions	245

Notice: IMPORTANT LIMITATIONS and YOUR LIABILITY

Reliance on information in Report: This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a database review of environmental records.

License for use of information in Report: No page of this report can be used without this cover page, this notice and the project property identifier. The information in Report(s) may not be modified or re-sold.

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Executive Summary

Property Information:

Project Property:

Phase I ESA 1184, 1188 & 1196 Cummings Avenue Gloucester ON K1J 7R8

Project No:

P.O.56881 / PE5990

Coordinates:

Elevation:

Latitude:	45.427021
Longitude:	-75.6324805
UTM Northing:	5,030,583.34
UTM Easting:	450,522.54
UTM Zone:	18T
	242 FT
	73.88 M

Order Information:

Order No: Date Requested: Requested by: Report Type: 23022400359 February 24, 2023 Paterson Group Inc. Standard Report

Historical/Products:

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Within 0.25 km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	1	1
CA	Certificates of Approval	Y	0	2	2
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
СНМ	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Y	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	0	26	26
EASR	Environmental Activity and Sector Registry	Y	0	1	1
EBR	Environmental Registry	Y	0	2	2
ECA	Environmental Compliance Approval	Y	0	5	5
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	1	11	12
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems	Y	0	0	0
FST	(FIRSTS) Fuel Storage Tank	Y	0	13	13
FSTH	Fuel Storage Tank - Historic	Y	0	5	5
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	51	51
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	1	1
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0

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Database	Name	Searched	Project Property	Within 0.25 km	Total
INC	Fuel Oil Spills and Leaks	Y	0	2	2
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0
NCPL	Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPRI	National Pollutant Release Inventory	Y	0	0	0
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PINC	Pipeline Incidents	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Y	0	8	8
PTTW	Permit to Take Water	Y	0	1	1
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	0	9	9
SCT	Scott's Manufacturing Directory	Y	0	4	4
SPL	Ontario Spills	Y	0	5	5
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	1	23	24
		Total:	2	170	172

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>1</u>	EHS		1188 Cummings Ave Ottawa ON Gloucester ON K1J 7R8	SSE/29.9	0.00	<u>42</u>
<u>2</u>	WWIS		c1196 Cummings Ave Ottawa ON Well ID: 7346072	SSE/44.7	0.00	<u>42</u>

Executive Summary: Site Report Summary - Surrounding Properties

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>3</u>	WWIS		1198 Cummings Ave Ottawa ON	SSE/56.4	0.00	<u>45</u>
			Well ID: 7346071			
<u>4</u>	WWIS		lot 25 con 1 ON	N/58.7	0.00	<u>49</u>
			Well ID: 1501127			
<u>5</u>	WWIS		lot 25 con 1 ON	ENE/65.9	0.00	<u>52</u>
			Well ID: 1501129			
<u>6</u>	WWIS		lot 25 con 1 ON	NE/79.2	1.00	<u>54</u>
			Well ID: 1501126			
<u>7</u>	PRT	CALEX DIVISION OF SUNOCO ATTN ROBERTA WALSH	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	S/80.4	-1.00	<u>57</u>
7	PRT	CALEX DIVISION OF SUNOCO	1111 OGILVIE RD	S/80.4	-1.00	57
-		ATTN ROBERTA WALSH	GLOUCESTER ON K1J 7P7			_
<u>7</u>	PRT	LES PETROLES CALEX LTEE	1111 OGILVIE OTTAWA ON K1J7P7	S/80.4	-1.00	<u>57</u>
<u>7</u>	PRT	CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI	1111 OGILVIE OTTAWA ON K1J7P7	S/80.4	-1.00	<u>57</u>
<u>7</u>	PRT	CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI	1111 OGILVIE OTTAWA ON K1J7P7	S/80.4	-1.00	<u>57</u>
<u>7</u>	RST	CALEX SERVICE STATION	1111 OGILVIE RD GLOUCESTER ON K1J7P7	S/80.4	-1.00	<u>58</u>
<u>7</u>	GEN	OLCO Petrolleum	1111 Ogilvie Ottawa ON K1J 7P7	S/80.4	-1.00	<u>58</u>
<u>7</u>	FSTH	1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER OTTAWA ON K1J 7P7	S/80.4	-1.00	<u>58</u>

7

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
Ž	FSTH	1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	S/80.4	-1.00	<u>59</u>
<u>7</u>	СА	1633981 Ontario Inc.	1111 Ogilvie Rd Ottawa ON	S/80.4	-1.00	<u>59</u>
Z	DTNK	MOT MARWAN ENTERPRISES LTD	1111 OGILVIE RD OTTAWA ON	S/80.4	-1.00	<u>59</u>
<u>7</u>	DTNK	LES PETROLES CALEX LTEE	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	S/80.4	-1.00	<u>60</u>
<u>7</u>	DTNK	SMS PETROLEUMS DIVISION OF SUNOCO NANCY NG	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	S/80.4	-1.00	<u>61</u>
<u>7</u>	DTNK	MO & MARWAN ENTERPRISES LTD	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	S/80.4	-1.00	<u>61</u>
<u>7</u>	DTNK	1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	S/80.4	-1.00	<u>62</u>
<u>7</u>	DTNK	1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	S/80.4	-1.00	<u>62</u>
<u>7</u>	DTNK	1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	S/80.4	-1.00	<u>63</u>
<u>7</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	S/80.4	-1.00	<u>64</u>
<u>7</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	S/80.4	-1.00	<u>64</u>
<u>Z</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	S/80.4	-1.00	<u>65</u>
<u>7</u>	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER K1J 7P7 ON CA ON	S/80.4	-1.00	<u>65</u>

Order No: 23022400359

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>7</u>	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER K1J 7P7 ON CA ON	S/80.4	-1.00	<u>65</u>
<u>7</u>	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER K1J 7P7 ON CA ON	S/80.4	-1.00	<u>66</u>
<u>7</u>	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER K1J 7P7 ON CA ON	S/80.4	-1.00	<u>66</u>
<u>7</u>	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER K1J 7P7 ON CA ON	S/80.4	-1.00	<u>67</u>
<u>7</u>	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER K1J 7P7 ON CA ON	S/80.4	-1.00	<u>67</u>
<u>7</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	S/80.4	-1.00	<u>68</u>
<u>Z</u> .	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	S/80.4	-1.00	<u>68</u>
<u>7</u>	RST	FAS GAS PLUS	1111 OGILVIE RD UNIT 1 GLOUCESTER ON K1J7P7	S/80.4	-1.00	<u>69</u>
<u>7</u>	SPL		1111 Ogilvie Rd Ottawa ON	S/80.4	-1.00	<u>69</u>
<u>7</u>	ECA	1633981 Ontario Inc.	1111 Ogilvie Rd Ottawa ON K1J 7P7	S/80.4	-1.00	<u>69</u>
<u>7</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	S/80.4	-1.00	<u>70</u>
<u>7</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	S/80.4	-1.00	<u>70</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>7</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	S/80.4	-1.00	<u>71</u>
<u>7</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	S/80.4	-1.00	<u>71</u>
<u>7</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	S/80.4	-1.00	<u>72</u>
<u>7</u>	RST	ECONO GAS	1111 OGILVIE RD APT 1 GLOUCESTER ON K1J7P7	S/80.4	-1.00	<u>72</u>
<u>7</u>	DTNK	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER K1J 7P7 ON CA ON	S/80.4	-1.00	<u>72</u>
<u>7</u>	DTNK	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER K1J 7P7 ON CA ON	S/80.4	-1.00	<u>73</u>
<u>7</u>	DTNK	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER K1J 7P7 ON CA ON	S/80.4	-1.00	<u>73</u>
<u>7</u>	DTNK	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER K1J 7P7 ON CA ON	S/80.4	-1.00	<u>74</u>
<u>7</u>	DTNK		1111 OGILVIE RD GLOUCESTER ON K1J 7P7	S/80.4	-1.00	<u>75</u>
<u>7</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	S/80.4	-1.00	<u>75</u>
<u>7</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	S/80.4	-1.00	<u>76</u>
<u>8</u>	CA	MANDARIN-OGILVIE RESTAURANT	1137 OGILVIE ROAD GLOUCESTER CITY ON K1J 7P6	E/81.9	0.00	<u>76</u>
<u>8</u>	GEN	FRESH AIR EXPERIENCE INC.	1137 AGILVIE ROAD GLOUCESTER ON K1J 7P6	E/81.9	0.00	<u>76</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>8</u>	GEN	FRESH AIR EXPERIENCE INC. 15-313	1137 AGILVIE ROAD GLOUCESTER ON K1J 7P6	E/81.9	0.00	<u>77</u>
<u>8</u>	EHS		1137 Ogilvie Road and 1111 Cummings Avenue Gloucester ON K1J 7P6	E/81.9	0.00	<u>77</u>
<u>8</u>	EHS		1137 Ogilvie Road and 1111 Cummings Avenue Gloucester ON K1J 7P6	E/81.9	0.00	<u>77</u>
<u>9</u>	PRT	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE W	1091 CUMMINGS AV GLOUCESTER ON K1J 7S2	ENE/86.9	1.00	<u>77</u>
<u>9</u>	FSTH	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER ON K1J 7S2	ENE/86.9	1.00	<u>78</u>
<u>9</u>	DTNK	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER ON	ENE/86.9	1.00	<u>78</u>
<u>9</u>	DTNK	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER K1J 7S2 ON CA ON	ENE/86.9	1.00	<u>79</u>
<u>9</u>	FST	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER K1J 7S2 ON CA ON	ENE/86.9	1.00	<u>79</u>
<u>10</u>	WWIS		lot 25 con 1 ON <i>Well ID:</i> 1501115	SE/92.0	0.00	<u>80</u>
<u>11</u>	WWIS		lot 25 con 1 ON <i>Well ID:</i> 1501124	NE/92.2	1.00	<u>83</u>
<u>12</u>	WWIS		lot 25 con 1 ON <i>Well ID:</i> 1510842	SW/113.8	-1.00	<u>86</u>
<u>13</u>	SPL	UNKNOWN	CUMMINGS AVE JUST SOUTH OF OLGILVIE GLOUCESTER CITY ON	SE/114.3	0.00	<u>89</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>13</u>	SPL	Labrador Spring Water <unofficial></unofficial>	OGILVIE STREET / CUMMING STREET <unofficial> Ottawa ON</unofficial>	SE/114.3	0.00	<u>90</u>
<u>14</u>	HINC		1085 CUMMINGS AVENUE OTTAWA ON	NNE/121.3	1.00	<u>90</u>
<u>15</u>	WWIS		lot 25 con 1 ON <i>Well ID:</i> 1501128	NE/128.3	1.00	<u>91</u>
<u>16</u>	WWIS		1134 OGILVIE RD. Ottawa ON Well ID: 7224359	ESE/146.8	-1.03	<u>93</u>
<u>17</u>	WWIS		1134 ON Well ID: 7224188	ESE/154.8	-1.03	<u>97</u>
<u>18</u>	WWIS		1134 OGILVIE RD ON Well ID: 7224189	SE/155.6	-1.06	<u>100</u>
<u>19</u>	PRT	C CORP (ONTARIO) INC ATTN ACCOUNTS PAYABLE	1134 OGILVIE RD OTTAWA ON K1J8V1	ESE/160.7	-1.03	<u>103</u>
<u>19</u>	SPL	PIONEER PETROLEUMS LTD.	1134 OGILVIE RD GLOUCESTER SERVICE STATION OTTAWA CITY ON K1J 8V1	ESE/160.7	-1.03	<u>103</u>
<u>19</u>	RST	PIONEER PETROLEUMS	1134 OGILVIE RD OTTAWA ON K1J 8V1	ESE/160.7	-1.03	<u>104</u>
<u>19</u>	FSTH	PIONEER PETROLEUMS MANAGEMENT INC**	1134 OGILVIE RD OTTAWA ON K1J 8V1	ESE/160.7	-1.03	<u>104</u>
<u>19</u>	RST	PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J 8V1	ESE/160.7	-1.03	<u>104</u>
<u>19</u>	FSTH	PIONEER PETROLEUMS MANAGEMENT INC**	1134 OGILVIE RD OTTAWA ON	ESE/160.7	-1.03	<u>104</u>
<u>19</u>	DTNK	PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON K1J 8V1	ESE/160.7	-1.03	<u>105</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>19</u>	DTNK	PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON	ESE/160.7	-1.03	<u>106</u>
<u>19</u>	DTNK	PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON	ESE/160.7	-1.03	<u>106</u>
<u>19</u>	DTNK	PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON	ESE/160.7	-1.03	<u>107</u>
<u>19</u>	FST	PARKLAND CORPORATION	1134 OGILVIE RD OTTAWA K1J 8V1 ON CA ON	ESE/160.7	-1.03	<u>107</u>
<u>19</u>	FST	PARKLAND CORPORATION	1134 OGILVIE RD OTTAWA K1J 8V1 ON CA ON	ESE/160.7	-1.03	<u>108</u>
<u>19</u>	FST	PARKLAND CORPORATION	1134 OGILVIE RD OTTAWA K1J 8V1 ON CA ON	ESE/160.7	-1.03	<u>108</u>
<u>19</u>	RST	PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J8V1	ESE/160.7	-1.03	<u>109</u>
<u>19</u>	SPL	Triangle Pump Service Limited	1134 Ogilvie Road Ottawa ON K1J 8V1	ESE/160.7	-1.03	<u>109</u>
<u>19</u>	GEN	Pioneer Energy LP	1134 Ogilvie Road Gloucester ON K1J 8V1	ESE/160.7	-1.03	<u>110</u>
<u>19</u>	RST	PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J8V1	ESE/160.7	-1.03	<u>110</u>
<u>19</u>	INC	PARKLAND CORPORATION	1134 OGILVIE RD,,OTTAWA,ON,K1J 8V1, CA ON	ESE/160.7	-1.03	<u>110</u>
<u>19</u>	DTNK		1134 OGILVIE RD GLOUCESTER ON K1J 8V1	ESE/160.7	-1.03	<u>111</u>
<u>20</u>	WWIS		1134 OGILVIE RD. Ottawa ON	ESE/166.8	-1.00	<u>111</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 7224358			
<u>21</u>	WWIS		1134 ON Well ID: 7224187	ESE/168.4	-1.00	<u>115</u>
<u>22</u>	BORE		ON	ESE/168.9	-1.00	<u>118</u>
<u>23</u>	WWIS		lot 26 con 2 ON <i>Well ID:</i> 1501363	ESE/169.0	-1.00	<u>119</u>
<u>24</u>	WWIS		lot 26 con 2 ON <i>Well ID:</i> 1501355	ESE/177.9	0.08	<u>121</u>
<u>25</u>	PRT	1085091 ONTARIO LTD	1154 OGLIVIE RD GLOUCESTER ON K1J 8V1	ESE/178.7	0.08	<u>124</u>
<u>25</u>	RST	TROPIC SQUARE	1154 OGILVIE RD GLOUCESTER ON K1J8V1	ESE/178.7	0.08	<u>124</u>
25	RST	FENELON'S GAZ	1154 OGILVIE RD GLOUCESTER ON K1J 8V1	ESE/178.7	0.08	<u>124</u>
<u>25</u>	DTNK	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON K1J 8V1	ESE/178.7	0.08	<u>125</u>
<u>25</u>	DTNK	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	ESE/178.7	0.08	<u>125</u>
25	DTNK	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	ESE/178.7	0.08	<u>126</u>
25	DTNK	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	ESE/178.7	0.08	<u>126</u>
<u>25</u>	DTNK	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA ON	ESE/178.7	0.08	<u>127</u>
<u>25</u>	DTNK	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA ON	ESE/178.7	0.08	<u>128</u>
4.4	erisinfo.com	Environmental Risk Information	Services	Order No:	230224003	59

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>25</u>	DTNK	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA ON	ESE/178.7	0.08	<u>128</u>
<u>25</u>	FST	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA ON	ESE/178.7	0.08	<u>129</u>
<u>25</u>	FST	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA ON	ESE/178.7	0.08	<u>129</u>
<u>25</u>	FST	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA ON	ESE/178.7	0.08	<u>130</u>
<u>26</u>	WWIS		lot 25 con 1 ON <i>Well ID:</i> 1501123	E/183.2	1.00	<u>130</u>
<u>27</u>	GEN	6037682 CANADA INC.	1150 OGILVIE ROAD OTTAWA ON K1J 8V1	ESE/185.3	0.08	<u>133</u>
<u>27</u>	GEN	6037682 CANADA INC.	1150 OGILVIE RD OTTAWA ON K1J 8V1	ESE/185.3	0.08	<u>133</u>
27	EHS		1150 Chemin Ogilvie Ottawa ON K1J 8V1	ESE/185.3	0.08	<u>134</u>
27	GEN	6037682 Canada Inc.	1150 OGILVIE ROAD OTTAWA ON K1J 8V1	ESE/185.3	0.08	<u>134</u>
<u>28</u>	WWIS		1182 OGILIVE ROAD Ottawa ON <i>Well ID:</i> 7157668	ESE/193.7	-0.06	<u>134</u>
<u>29</u>	WWIS		ON <i>Well ID:</i> 7388761	S/194.7	-1.00	<u>137</u>
<u>30</u>	SCT	AFSC Future Security Controls	1088 Ogilvie Rd Gloucester ON K1J 7P8	SSW/201.2	-1.86	<u>138</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>31</u>	EHS		1098 Ogilvie Road Gloucester ON K1J 7P8	S/203.1	-0.97	<u>139</u>
<u>32</u>	INC		4297 WELDON DR, OTTAWA ON	WSW/204.5	-1.25	<u>139</u>
<u>33</u>	PTTW	9456-5082 Quebec Inc., as general partner for and on behalf of Lux Place L.P.	1098 Ogilvie Road and 1178 Cummings Avenue Ottawa, ON Canada ON	S/204.6	-0.97	<u>139</u>
<u>34</u>	EHS		1162 Ogilvie Road Gloucester ON K1J 8V1	ESE/205.6	0.00	<u>140</u>
<u>35</u>	EHS		1162 Ogilvie Road Ottawa ON	ESE/207.7	0.31	<u>140</u>
<u>36</u>	WWIS		lot 25 con 1 ON <i>Well ID:</i> 1501130	ENE/211.7	2.00	<u>140</u>
<u>37</u>	WWIS		1162 OGILIVE ROAD Ottawa ON <i>Well ID:</i> 7157667	ESE/218.4	0.00	<u>143</u>
<u>38</u>	EHS		1055 Cummings Ave Gloucester (Ottawa) ON K1J 7S2	N/218.5	1.00	<u>146</u>
<u>39</u>	GEN	FAIRVIEW FUNERAL &CREMATION SERVICES INC	1092 OGILVIE ROAD GLOUCESTER ON K1J 7P8	SSW/226.3	-1.86	<u>147</u>
<u>39</u>	GEN	FAIRVIEW FUNERAL AND CREMATION	1092 OGILVIE ROAD GLOUCESTER ON K1J 7P8	SSW/226.3	-1.86	<u>147</u>
<u>40</u>	GEN	EDIFICE BEAUFORT BUILDING INC.	1178 CUMMINGS OTTAWA ON K1J 7R8	SSE/231.6	-1.31	<u>147</u>
<u>41</u>	WWIS		1043 CUMMINGS AVE OTTAWA ON Well ID: 7163232	N/235.9	1.00	<u>148</u>
<u>42</u>	SCT	Ambico Limited	1120 Cummings Ave Gloucester ON K1J 7R8	NW/241.5	0.00	<u>150</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>42</u>	SCT	AMBICO LIMITED	1120 Cummings Ave Ottawa ON K1J 7R8	NW/241.5	0.00	<u>150</u>
<u>42</u>	GEN	MANIS METAL MANUFACTURING LTD.	1120 CUMMINGS AVENUE OTTAWA ON K1J 7R8	NW/241.5	0.00	<u>150</u>
<u>42</u>	GEN	MANIS METAL MANUFACTURING LTD.	1120 CUMMINGS AVENUE OTTAWA ON K1J 7R8	NW/241.5	0.00	<u>151</u>
<u>42</u>	GEN	AMBICO LIMITED 25-161	1120 CUMMINGS AVENUE OTTAWA ON K1J 7R8	NW/241.5	0.00	<u>152</u>
<u>42</u>	GEN	MANIS METAL MANUFACTURING LTD. 25-161	1120 CUMMINGS AVENUE OTTAWA ON K1J 7R8	NW/241.5	0.00	<u>152</u>
<u>42</u>	SCT	Ambico Limited	1120 Cummings Ave Gloucester ON K1J 7R8	NW/241.5	0.00	<u>153</u>
<u>42</u>	GEN	Ambico Limited	1120 Cummings Avenue Ottawa ON	NW/241.5	0.00	<u>153</u>
<u>42</u>	EBR	Ambico Limited	1120 Cummings Avenue Ottawa K1J 7R8 CITY OF OTTAWA ON	NW/241.5	0.00	<u>154</u>
<u>42</u>	GEN	Ambico Limited	1120 Cummings Avenue Ottawa ON	NW/241.5	0.00	<u>154</u>
<u>42</u>	GEN	Ambico Limited	1120 Cummings Avenue Ottawa ON	NW/241.5	0.00	<u>154</u>
<u>42</u>	GEN	Ambico Limited	1120 Cummings Avenue Ottawa ON	NW/241.5	0.00	<u>155</u>
<u>42</u>	GEN	Ambico Limited	1120 Cummings Avenue Ottawa ON	NW/241.5	0.00	<u>155</u>
<u>42</u>	ECA	Ambico Limited	1120 Cummings Ave Ottawa ON K1J 7R8	NW/241.5	0.00	<u>156</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>42</u>	GEN	Ambico Limited	1120 Cummings Avenue Ottawa ON	NW/241.5	0.00	<u>156</u>
<u>42</u>	EBR	Ambico Limited	1120 Cummings Avenue Ottawa K1J 7R8 CITY OF OTTAWA ON	NW/241.5	0.00	<u>157</u>
<u>42</u>	ECA	Ambico Limited	1120 Cummings Avenue Ottawa ON K1J 7R8	NW/241.5	0.00	<u>157</u>
<u>42</u>	ECA	Ambico Limited	1120 Cummings Ave Ottawa ON K1J 7R8	NW/241.5	0.00	<u>157</u>
<u>42</u>	ECA	Ambico Limited	1120 Cummings Ave Ottawa ON K1J 7R8	NW/241.5	0.00	<u>158</u>
<u>42</u>	GEN	Ambico Limited	1120 Cummings Avenue Ottawa ON K1J 7R8	NW/241.5	0.00	<u>158</u>
<u>42</u>	GEN	Ambico Limited	1120 Cummings Avenue Ottawa ON K1J 7R8	NW/241.5	0.00	<u>159</u>
<u>42</u>	GEN	Ambico Limited	1120 Cummings Avenue Ottawa ON K1J 7R8	NW/241.5	0.00	<u>159</u>
<u>42</u>	GEN	Ambico Limited	1120 Cummings Avenue Ottawa ON K1J 7R8	NW/241.5	0.00	<u>160</u>
<u>42</u>	EASR	AMBICO LIMITED	1120 CUMMINGS AVE GLOUCESTER ON K1J 7R8	NW/241.5	0.00	<u>161</u>
<u>42</u>	GEN	Ambico Limited	1120 Cummings Avenue Ottawa ON K1J 7R8	NW/241.5	0.00	<u>161</u>
<u>42</u>	GEN	Ambico Limited	1120 Cummings Avenue Ottawa ON K1J 7R8	NW/241.5	0.00	<u>162</u>
<u>42</u>	GEN	Ambico Limited	1120 Cummings Avenue Ottawa ON K1J 7R8	NW/241.5	0.00	<u>162</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>43</u>	EHS		1059 Ogilvie Road Gloucester ON K1J 7S6	WSW/242.3	-2.00	<u>163</u>
<u>43</u>	EHS		1059 Ogilvie Road Gloucester ON K1J 7S6	WSW/242.3	-2.00	<u>163</u>
<u>44</u>	EHS		1098 Ogilvie Road and 1178 Cummings Avenue Gloucester ON K1J 7P8	S/243.3	-1.68	<u>163</u>
<u>44</u>	EHS		1098 Ogilvie Road and 1178 Cummings Avenue Gloucester ON K1J 7P8	S/243.3	-1.68	<u>164</u>
<u>45</u>	GEN	ST. LAURENT FUNERAL HOME	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E/246.4	0.88	<u>164</u>
<u>45</u>	GEN	ST. LAURENT FUNERAL HOME 44-081	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E/246.4	0.88	<u>164</u>
<u>45</u>	GEN	HULSE PLAYFAIR & MCGARRY	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E/246.4	0.88	<u>164</u>
<u>45</u>	GEN	HULSE, PLAYFAIR & MCGARRY	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E/246.4	0.88	<u>165</u>
<u>45</u>	GEN	HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E/246.4	0.88	<u>165</u>
<u>45</u>	GEN	HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E/246.4	0.88	<u>165</u>
<u>45</u>	GEN	HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E/246.4	0.88	<u>166</u>
<u>45</u>	GEN	HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E/246.4	0.88	<u>166</u>
<u>45</u>	GEN	Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E/246.4	0.88	<u>167</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>45</u>	GEN	Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E/246.4	0.88	<u>167</u>
<u>45</u>	GEN	Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E/246.4	0.88	<u>167</u>
<u>46</u>	GEN	Gignul Non Profit Housing Corporation	1043 Cummings Avenue Ottawa ON K1J 7R8	N/248.8	1.00	<u>168</u>
<u>47</u>	WWIS		1043 CUMMINGS AVE Ottawa ON	NNW/248.9	1.00	<u>168</u>
			Well ID: 7159001			
<u>47</u>	WWIS		1043 CUMMINGS AVE OTTAWA ON	NNW/248.9	1.00	<u>171</u>
			Well ID: 7163230			

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 1 BORE site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	ON	ESE	168.90	<u>22</u>

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 2 CA site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
MANDARIN-OGILVIE RESTAURANT	1137 OGILVIE ROAD GLOUCESTER CITY ON K1J 7P6	E	81.94	<u>8</u>

Lower Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
1633981 Ontario Inc.	1111 Ogilvie Rd Ottawa ON	S	80.43	<u>7</u>

DTNK - Delisted Fuel Tanks

A search of the DTNK database, dated Feb 28, 2022 has found that there are 26 DTNK site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER ON	ENE	86.94	<u>9</u>
ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER K1J 7S2 ON CA ON	ENE	86.94	<u>9</u>

Equal/Higher Elevation TROPIC SQUARE LTD	<u>Address</u> 1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA ON	<u>Direction</u> ESE	<u>Distance (m)</u> 178.65	<u>Map Key</u> <u>25</u>
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON K1J 8V1	ESE	178.65	<u>25</u>
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	ESE	178.65	<u>25</u>
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	ESE	178.65	<u>25</u>
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	ESE	178.65	<u>25</u>
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA ON	ESE	178.65	<u>25</u>
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA ON	ESE	178.65	<u>25</u>

Lower Elevation MOT MARWAN ENTERPRISES LTD	<u>Address</u> 1111 OGILVIE RD OTTAWA ON	Direction S	<u>Distance (m)</u> 80.43	<u>Map Key</u> <u>7</u>
SMS PETROLEUMS DIVISION OF SUNOCO NANCY NG	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	S	80.43	Z
MO & MARWAN ENTERPRISES LTD	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	S	80.43	<u>7</u>
1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	S	80.43	<u>7</u>

1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	S	80.43	<u>7</u>
1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	S	80.43	<u>7</u>
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER K1J 7P7 ON CA ON	S	80.43	<u>7</u>
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER K1J 7P7 ON CA ON	S	80.43	<u>7</u>
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER K1J 7P7 ON CA ON	S	80.43	<u>7</u>
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER K1J 7P7 ON CA ON	S	80.43	<u>7</u>
	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	S	80.43	<u>7</u>
LES PETROLES CALEX LTEE	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	S	80.43	<u>7</u>
PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON K1J 8V1	ESE	160.74	<u>19</u>
PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON	ESE	160.74	<u>19</u>
PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON	ESE	160.74	<u>19</u>
PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON	ESE	160.74	<u>19</u>
	1134 OGILVIE RD GLOUCESTER ON K1J 8V1	ESE	160.74	<u>19</u>

23

EASR - Environmental Activity and Sector Registry

A search of the EASR database, dated Oct 2011- Dec 31, 2022 has found that there are 1 EASR site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
AMBICO LIMITED	1120 CUMMINGS AVE GLOUCESTER ON K1J 7R8	NW	241.51	<u>42</u>

EBR - Environmental Registry

A search of the EBR database, dated 1994 - Jan 31, 2023 has found that there are 2 EBR site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Ambico Limited	1120 Cummings Avenue Ottawa K1J 7R8 CITY OF OTTAWA ON	NW	241.51	<u>42</u>
Ambico Limited	1120 Cummings Avenue Ottawa K1J 7R8 CITY OF OTTAWA ON	NW	241.51	<u>42</u>

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011- Dec 31, 2022 has found that there are 5 ECA site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Ambico Limited	1120 Cummings Ave Ottawa ON K1J 7R8	NW	241.51	<u>42</u>
Ambico Limited	1120 Cummings Ave Ottawa ON K1J 7R8	NW	241.51	<u>42</u>
Ambico Limited	1120 Cummings Ave Ottawa ON K1J 7R8	NW	241.51	<u>42</u>
Ambico Limited	1120 Cummings Avenue Ottawa ON K1J 7R8	NW	241.51	<u>42</u>

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
1633981 Ontario Inc.	1111 Ogilvie Rd Ottawa ON K1J 7P7	S	80.43	<u>7</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Jul 31, 2022 has found that there are 12 EHS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u> 1188 Cummings Ave Ottawa ON Gloucester ON K1J 7R8	Direction SSE	<u>Distance (m)</u> 29.86	<u>Map Key</u> <u>1</u>
	1137 Ogilvie Road and 1111 Cummings Avenue Gloucester ON K1J 7P6	E	81.94	<u>8</u>
	1137 Ogilvie Road and 1111 Cummings Avenue Gloucester ON K1J 7P6	E	81.94	<u>8</u>
	1150 Chemin Ogilvie Ottawa ON K1J 8V1	ESE	185.31	<u>27</u>
	1162 Ogilvie Road Gloucester ON K1J 8V1	ESE	205.64	<u>34</u>
	1162 Ogilvie Road Ottawa ON	ESE	207.72	<u>35</u>
	1055 Cummings Ave Gloucester (Ottawa) ON K1J 7S2	Ν	218.51	<u>38</u>

Lower E	levation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
25	erisinfo.com Env	vironmental Risk Information S	Services		Order No: 23022400359

1098 Ogilvie Road Gloucester ON K1J 7P8	S	203.10	<u>31</u>
1059 Ogilvie Road Gloucester ON K1J 7S6	WSW	242.30	<u>43</u>
1059 Ogilvie Road Gloucester ON K1J 7S6	WSW	242.30	<u>43</u>
1098 Ogilvie Road and 1178 Cummings Avenue Gloucester ON K1J 7P8	S	243.26	<u>44</u>
1098 Ogilvie Road and 1178 Cummings Avenue Gloucester ON K1J 7P8	S	243.26	<u>44</u>

FST - Fuel Storage Tank

A search of the FST database, dated Feb 28, 2022 has found that there are 13 FST site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	<u>Address</u> 1091 CUMMINGS AVE GLOUCESTER K1J 7S2 ON CA ON	Direction ENE	<u>Distance (m)</u> 86.94	Map Key 9
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA ON	ESE	178.65	<u>25</u>
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA ON	ESE	178.65	<u>25</u>
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA ON	ESE	178.65	<u>25</u>
Lower Elevation	Address	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER K1J 7P7 ON CA	S	80.43	<u>7</u>

erie

ON

1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER K1J 7P7 ON CA ON	S	80.43	<u>7</u>
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER K1J 7P7 ON CA ON	S	80.43	<u>7</u>
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER K1J 7P7 ON CA ON	S	80.43	<u>7</u>
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER K1J 7P7 ON CA ON	S	80.43	<u>7</u>
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER K1J 7P7 ON CA ON	S	80.43	<u>7</u>
PARKLAND CORPORATION	1134 OGILVIE RD OTTAWA K1J 8V1 ON CA ON	ESE	160.74	<u>19</u>
PARKLAND CORPORATION	1134 OGILVIE RD OTTAWA K1J 8V1 ON CA ON	ESE	160.74	<u>19</u>
PARKLAND CORPORATION	1134 OGILVIE RD OTTAWA K1J 8V1 ON CA ON	ESE	160.74	<u>19</u>

FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010* has found that there are 5 FSTH site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER ON K1J 7S2	ENE	86.94	<u>9</u>
Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>

1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER OTTAWA ON K1J 7P7	S	80.43	<u>7</u>
1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	S	80.43	<u>7</u>
PIONEER PETROLEUMS MANAGEMENT INC**	1134 OGILVIE RD OTTAWA ON	ESE	160.74	<u>19</u>
PIONEER PETROLEUMS MANAGEMENT INC**	1134 OGILVIE RD OTTAWA ON K1J 8V1	ESE	160.74	<u>19</u>

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Oct 31, 2022 has found that there are 51 GEN site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation FRESH AIR EXPERIENCE INC.	Address 1137 AGILVIE ROAD GLOUCESTER ON K1J 7P6	<u>Direction</u> E	<u>Distance (m)</u> 81.94	<u>Map Key</u> <u>8</u>
FRESH AIR EXPERIENCE INC. 15-313	1137 AGILVIE ROAD GLOUCESTER ON K1J 7P6	E	81.94	<u>8</u>
6037682 CANADA INC.	1150 OGILVIE ROAD OTTAWA ON K1J 8V1	ESE	185.31	<u>27</u>
6037682 CANADA INC.	1150 OGILVIE RD OTTAWA ON K1J 8V1	ESE	185.31	<u>27</u>
6037682 Canada Inc.	1150 OGILVIE ROAD OTTAWA ON K1J 8V1	ESE	185.31	<u>27</u>
Ambico Limited	1120 Cummings Avenue Ottawa ON K1J 7R8	NW	241.51	<u>42</u>
Ambico Limited	1120 Cummings Avenue Ottawa ON K1J 7R8	NW	241.51	<u>42</u>

28

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Ambico Limited	1120 Cummings Avenue Ottawa ON K1J 7R8	NW	241.51	<u>42</u>
Ambico Limited	1120 Cummings Avenue Ottawa ON K1J 7R8	NW	241.51	<u>42</u>
Ambico Limited	1120 Cummings Avenue Ottawa ON K1J 7R8	NW	241.51	<u>42</u>
Ambico Limited	1120 Cummings Avenue Ottawa ON K1J 7R8	NW	241.51	<u>42</u>
Ambico Limited	1120 Cummings Avenue Ottawa ON K1J 7R8	NW	241.51	<u>42</u>
Ambico Limited	1120 Cummings Avenue Ottawa ON	NW	241.51	<u>42</u>
MANIS METAL MANUFACTURING LTD.	1120 CUMMINGS AVENUE OTTAWA ON K1J 7R8	NW	241.51	<u>42</u>
MANIS METAL MANUFACTURING LTD.	1120 CUMMINGS AVENUE OTTAWA ON K1J 7R8	NW	241.51	<u>42</u>
AMBICO LIMITED 25-161	1120 CUMMINGS AVENUE OTTAWA ON K1J 7R8	NW	241.51	<u>42</u>
MANIS METAL MANUFACTURING LTD. 25-161	1120 CUMMINGS AVENUE OTTAWA ON K1J 7R8	NW	241.51	<u>42</u>
Ambico Limited	1120 Cummings Avenue Ottawa ON	NW	241.51	<u>42</u>

Equal/Higher Elevation Ambico Limited	<u>Address</u> 1120 Cummings Avenue Ottawa ON	Direction NW	<u>Distance (m)</u> 241.51	<u>Map Key</u> <u>42</u>
Ambico Limited	1120 Cummings Avenue Ottawa ON	NW	241.51	<u>42</u>
Ambico Limited	1120 Cummings Avenue Ottawa ON	NW	241.51	<u>42</u>
Ambico Limited	1120 Cummings Avenue Ottawa ON	NW	241.51	<u>42</u>
ST. LAURENT FUNERAL HOME	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E	246.38	<u>45</u>
ST. LAURENT FUNERAL HOME 44-081	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E	246.38	<u>45</u>
HULSE PLAYFAIR & MCGARRY	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E	246.38	<u>45</u>
HULSE, PLAYFAIR & MCGARRY	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E	246.38	<u>45</u>
HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E	246.38	<u>45</u>
HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E	246.38	<u>45</u>
HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E	246.38	<u>45</u>
HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E	246.38	<u>45</u>

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E	246.38	<u>45</u>
Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E	246.38	<u>45</u>
Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E	246.38	<u>45</u>
Gignul Non Profit Housing Corporation	1043 Cummings Avenue Ottawa ON K1J 7R8	Ν	248.82	<u>46</u>

Lower Elevation OLCO Petrolleum	<u>Address</u> 1111 Ogilvie Ottawa ON K1J 7P7	<u>Direction</u> S	<u>Distance (m)</u> 80.43	<u>Map Key</u> <u>7</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	S	80.43	7
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	S	80.43	<u>7</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	S	80.43	<u>7</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	S	80.43	<u>7</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	S	80.43	<u>7</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	S	80.43	<u>7</u>

1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	S	80.43	<u>7</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	S	80.43	<u>7</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	S	80.43	<u>7</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	S	80.43	<u>7</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	S	80.43	<u>7</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	S	80.43	<u>7</u>
Pioneer Energy LP	1134 Ogilvie Road Gloucester ON K1J 8V1	ESE	160.74	<u>19</u>
FAIRVIEW FUNERAL &CREMATION SERVICES INC	1092 OGILVIE ROAD GLOUCESTER ON K1J 7P8	SSW	226.28	<u>39</u>
FAIRVIEW FUNERAL AND CREMATION	1092 OGILVIE ROAD GLOUCESTER ON K1J 7P8	SSW	226.28	<u>39</u>
EDIFICE BEAUFORT BUILDING INC.	1178 CUMMINGS OTTAWA ON K1J 7R8	SSE	231.57	<u>40</u>

HINC - TSSA Historic Incidents

A search of the HINC database, dated 2006-June 2009* has found that there are 1 HINC site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
	1085 CUMMINGS AVENUE OTTAWA ON	NNE	121.26	<u>14</u>

INC - Fuel Oil Spills and Leaks

A search of the INC database, dated Feb 28, 2022 has found that there are 2 INC site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
PARKLAND CORPORATION	1134 OGILVIE RD,,OTTAWA,ON,K1J 8V1,CA ON	ESE	160.74	<u>19</u>
	4297 WELDON DR, OTTAWA ON	WSW	204.51	<u>32</u>

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 8 PRT site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE W	1091 CUMMINGS AV GLOUCESTER ON K1J 7S2	ENE	86.94	<u>9</u>
1085091 ONTARIO LTD	1154 OGLIVIE RD GLOUCESTER ON K1J 8V1	ESE	178.65	<u>25</u>
Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
CALEX DIVISION OF SUNOCO ATTN ROBERTA WALSH	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	S	80.43	7

LES PETROLES CALEX LTEE	1111 OGILVIE OTTAWA ON K1J7P7	S	80.43	<u>7</u>
CALEX DIVISION OF SUNOCO ATTN ROBERTA WALSH	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	S	80.43	<u>7</u>

CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI	1111 OGILVIE OTTAWA ON K1J7P7	S	80.43	<u>7</u>
CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI	1111 OGILVIE OTTAWA ON K1J7P7	S	80.43	<u>7</u>
C CORP (ONTARIO) INC ATTN ACCOUNTS PAYABLE	1134 OGILVIE RD OTTAWA ON K1J8V1	ESE	160.74	<u>19</u>

PTTW - Permit to Take Water

A search of the PTTW database, dated 1994 - Jan 31, 2023 has found that there are 1 PTTW site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
9456-5082 Quebec Inc., as general partner for and on behalf of Lux Place L.P.	1098 Ogilvie Road and 1178 Cummings Avenue Ottawa, ON Canada ON	S	204.56	<u>33</u>

<u>RST</u> - Retail Fuel Storage Tanks

A search of the RST database, dated 1999-May 31, 2022 has found that there are 9 RST site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
TROPIC SQUARE	1154 OGILVIE RD GLOUCESTER ON K1J8V1	ESE	178.65	<u>25</u>
FENELON'S GAZ	1154 OGILVIE RD GLOUCESTER ON K1J 8V1	ESE	178.65	<u>25</u>
Lower Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
CALEX SERVICE STATION	1111 OGILVIE RD GLOUCESTER ON K1J7P7	S	80.43	<u>7</u>
ECONO GAS	1111 OGILVIE RD APT 1 GLOUCESTER ON K1J7P7	S	80.43	<u>7</u>

FAS GAS PLUS	1111 OGILVIE RD UNIT 1 GLOUCESTER ON K1J7P7	S	80.43	<u>7</u>
PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J8V1	ESE	160.74	<u>19</u>
PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J 8V1	ESE	160.74	<u>19</u>
PIONEER PETROLEUMS	1134 OGILVIE RD OTTAWA ON K1J 8V1	ESE	160.74	<u>19</u>
PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J8V1	ESE	160.74	<u>19</u>

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 4 SCT site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation Ambico Limited	<u>Address</u> 1120 Cummings Ave Gloucester ON K1J 7R8	Direction NW	<u>Distance (m)</u> 241.51	<u>Map Key</u> <u>42</u>
Ambico Limited	1120 Cummings Ave Gloucester ON K1J 7R8	NW	241.51	<u>42</u>
AMBICO LIMITED	1120 Cummings Ave Ottawa ON K1J 7R8	NW	241.51	<u>42</u>
Lower Elevation AFSC Future Security Controls	<u>Address</u> 1088 Ogilvie Rd Gloucester ON K1J 7P8	Direction SSW	<u>Distance (m)</u> 201.21	<u>Map Key</u> <u>30</u>

SPL - Ontario Spills

A search of the SPL database, dated 1988-Sep 2020; Dec 2020-Mar 2021 has found that there are 5 SPL site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation UNKNOWN	<u>Address</u> CUMMINGS AVE JUST SOUTH OF OLGILVIE GLOUCESTER CITY ON	Direction SE	<u>Distance (m)</u> 114.30	<u>Map Key</u> <u>13</u>
Labrador Spring Water <unofficial></unofficial>	OGILVIE STREET / CUMMING STREET <unofficial> Ottawa ON</unofficial>	SE	114.30	<u>13</u>
Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Lower Elevation	<u>Address</u> 1111 Ogilvie Rd Ottawa ON	<u>Direction</u> S	<u>Distance (m)</u> 80.43	<u>Map Key</u> <u>7</u>
Lower Elevation	1111 Ogilvie Rd		• •	7

WWIS - Water Well Information System

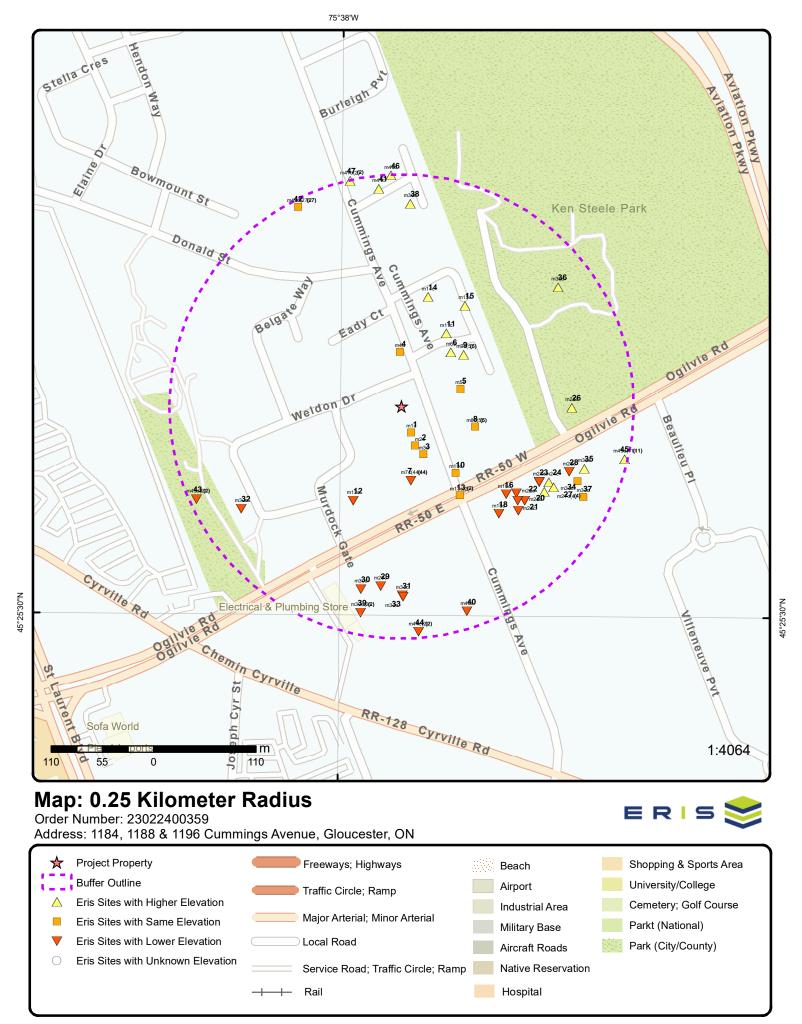
A search of the WWIS database, dated Jun 30 2022 has found that there are 24 WWIS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address c1196 Cummings Ave Ottawa ON <i>Well ID:</i> 7346072	Direction SSE	<u>Distance (m)</u> 44.74	<u>Map Key</u> <u>2</u>
	1198 Cummings Ave Ottawa ON <i>Well ID:</i> 7346071	SSE	56.45	<u>3</u>
	lot 25 con 1 ON <i>Well ID:</i> 1501127	Ν	58.69	<u>4</u>

Equal/Higher Elevation	<u>Address</u> lot 25 con 1 ON	<u>Direction</u> ENE	<u>Distance (m)</u> 65.86	<u>Map Key</u> <u>5</u>
	Well ID: 1501129			
	lot 25 con 1 ON	NE	79.16	<u>6</u>
	Well ID: 1501126			
	lot 25 con 1 ON	SE	92.04	<u>10</u>
	Well ID: 1501115			
	lot 25 con 1 ON	NE	92.23	<u>11</u>
	Well ID: 1501124			
	lot 25 con 1 ON	NE	128.27	<u>15</u>
	Well ID: 1501128			
	lot 26 con 2 ON	ESE	177.85	<u>24</u>
	Well ID: 1501355			
	lot 25 con 1 ON	E	183.17	<u>26</u>
	Well ID: 1501123			
	lot 25 con 1 ON	ENE	211.73	<u>36</u>
	Well ID: 1501130			
	1162 OGILIVE ROAD Ottawa ON	ESE	218.36	<u>37</u>
	Well ID: 7157667			
	1043 CUMMINGS AVE OTTAWA ON	Ν	235.94	<u>41</u>
	Well ID: 7163232			
	1043 CUMMINGS AVE Ottawa ON	NNW	248.93	<u>47</u>
	Well ID: 7159001			
	1043 CUMMINGS AVE OTTAWA ON	NNW	248.93	<u>47</u>

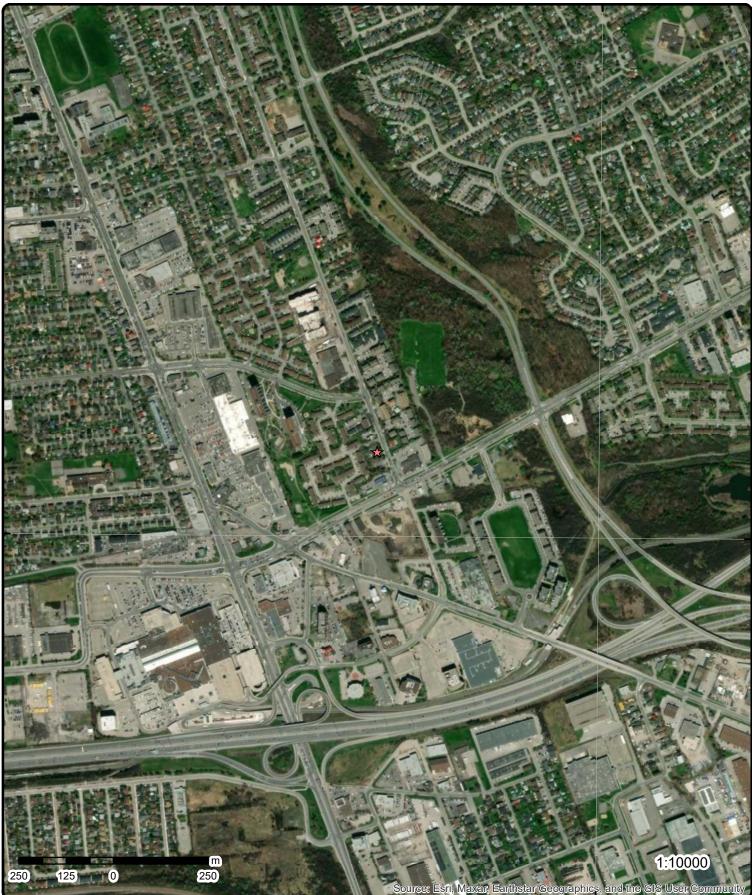
Equal/Higher Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	Well ID: 7163230			

Lower Elevation	<u>Address</u> lot 25 con 1 ON <i>Well ID:</i> 1510842	<u>Direction</u> SW	<u>Distance (m)</u> 113.83	<u>Map Key</u> <u>12</u>
	1134 OGILVIE RD. Ottawa ON Well ID: 7224359	ESE	146.79	<u>16</u>
	1134 ON <i>Well ID:</i> 7224188	ESE	154.77	<u>17</u>
	1134 OGILVIE RD ON	SE	155.61	<u>18</u>
	<i>Well ID:</i> 7224189 1134 OGILVIE RD. Ottawa ON	ESE	166.78	<u>20</u>
	<i>Well ID:</i> 7224358 1134 ON	ESE	168.41	<u>21</u>
	<i>Well ID:</i> 7224187 lot 26 con 2 ON	ESE	169.02	<u>23</u>
	<i>Well ID:</i> 1501363 1182 OGILIVE ROAD Ottawa ON	ESE	193.69	<u>28</u>
	Well ID: 7157668 ON	S	194.65	<u>29</u>
	UN Well ID: 7388761			



Source: © 2021 ESRI StreetMap Premium.

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Address: 1184, 1188 & 1196 Cummings Avenue, Gloucester, ON

Source: ESRI World Imagery

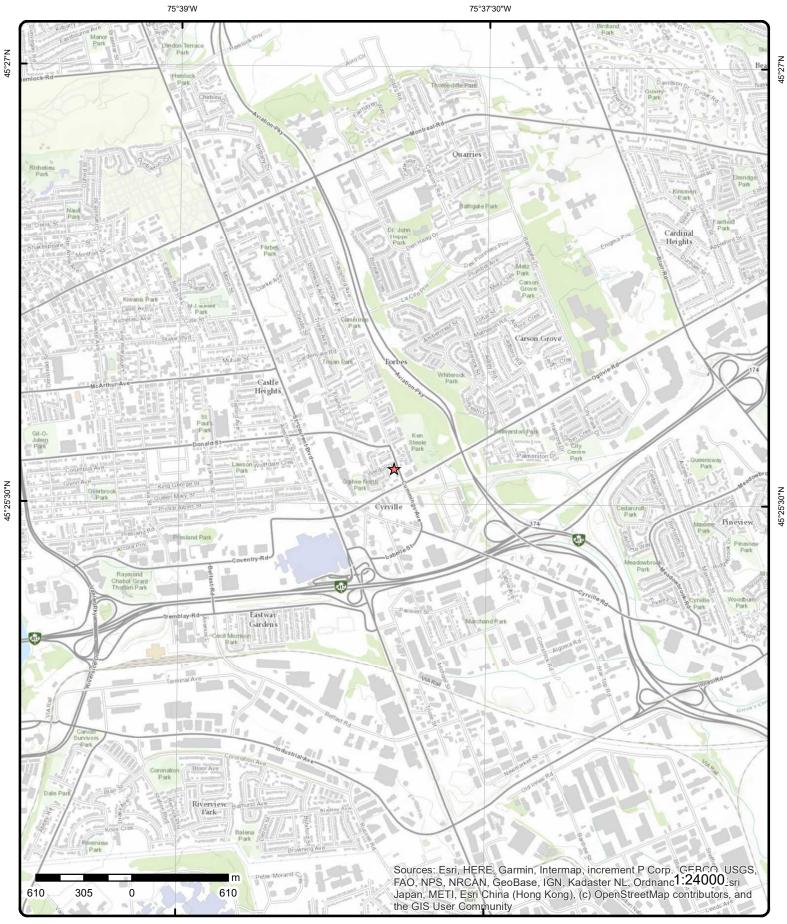
45°25'30"N

Order Number: 23022400359



45°25'30"N

© ERIS Information Limited Partnership



Topographic Map

Address: 1184, 1188 & 1196 Cummings Avenue, ON

Source: ESRI World Topographic Map

Order Number: 23022400359



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Detail Report

Map Key	Number Records		irection/ istance (m)	Elev/Diff (m)	Site		DB
1	1 of 1	S	SE/29.9	73.9/ 0.00	1188 Cummings Ave (Gloucester ON K1J 7		EHS
Order No: Status: Report Type: Report Date: Date Received: Previous Site Name: Lot/Building Size: Additional Info Ordered.		20190809156 C Standard Report 15-AUG-19 09-AUG-19 Fire Insur. Maps and/or Site Plans			Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.632344 45.42677	
<u>2</u>	1 of 1	S	SE/44.7	73.9/ 0.00	c1196 Cummings Ave Ottawa ON		WWIS
Well ID: Construction Use 1st: Use 2nd: Final Well St Water Type: Casing Mate Audit No: Tag: Constructn I Elevation (m Elevatin Relia Depth to Bee Well Depth: Overburden/ Pump Rate: Static Water Clear/Cloudy Municipality: Site Info: PDF URL (Material Construction (material)	tatus: Prial: Method:): abilty: drock: /Bedrock: Level: y:	7346072 Monitoring and Monitoring and Z298268 A274739 GLC		WNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	30-Oct-2019 00:00:00 TRUE 7241 7 OTTAWA-CARLETON	
Additional De Well Comple Year Comple Depth (m): Latitude: Longitude: Path:	ted Date:	2019 2019 6.1 45.4	9/09/16 9 266409195665 6322914072156	5			
Bore Hole Int Bore Hole ID DP2BR: Spatial Statu):	1007697673			Elevation: Elevrc: Zone:	18	

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Code OB:				East83:	450537.00	
Code OB Des	sc:			North83:	5030541.00	
Open Hole:				Org CS:	UTM83	
Cluster Kind	:			UTMRC:	4	
Date Comple	eted: 16-Sep	o-2019 00:00:00		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:				Location Method:	wwr	
Loc Method D	Desc:	on Water Well Reco	rd			
Elevrc Desc:						
Location Sou	rce Date:					
Improvement	Location Source:					
Improvement	Location Method:	,				
	ion Comment:					
Supplier Com	nment:					
<u>Overburden a</u> Materials Inte						
Formation ID:	:	1007890235				
Layer:		1				
Color:		8				
General Colo	r:	BLACK				
Mat1:		27				
Most Commo	n Material:	OTHER				
Mat2:						
Mat2 Desc:		GRAVEL				
Mat3:		66 DENCE				
Mat3 Desc:	n Donth	DENSE 0.0				
Formation To Formation En		0.310000002384185	8			
	la Depth:	0.31000002304100				
Formation En	nd Depth UOM:	m	-			
Formation En Overburden a	nd Depth UOM: and Bedrock	m	-			
	nd Depth UOM: and Bedrock erval	m 1007890236	-			
Formation En <u>Overburden a</u> Materials Inte Formation ID: Layer:	nd Depth UOM: and Bedrock erval		-			
Formation En <u>Overburden a</u> Materials Inte Formation ID: Layer: Color:	nd Depth UOM: and Bedrock erval :	1007890236 2 6	-			
Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Coloo	nd Depth UOM: and Bedrock erval :	1007890236 2 6 BROWN	-			
Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Layer: Color: General Color Mat1:	nd Depth UOM: and Bedrock erval : r:	1007890236 2 6 BROWN 28	-			
Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Layer: Color: General Color Mat1: Most Commo	nd Depth UOM: and Bedrock erval : r:	1007890236 2 6 BROWN 28 SAND	-			
Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: Color: General Color Mat1: Most Commo Mat2:	nd Depth UOM: and Bedrock erval : r:	1007890236 2 6 BROWN 28 SAND 12				
Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: Color: General Color Mat1: Most Commo Mat2: Mat2 Desc:	nd Depth UOM: and Bedrock erval : r:	1007890236 2 6 BROWN 28 SAND 12 STONES				
Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2: Mat2 Desc: Mat2 Desc: Mat3:	nd Depth UOM: and Bedrock erval : r:	1007890236 2 6 BROWN 28 SAND 12 STONES 77				
Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commo Mat1: Mat2 Desc: Mat2 Desc: Mat3: Mat3 Desc:	nd Depth UOM: and Bedrock erval : : r: n Material:	1007890236 2 6 BROWN 28 SAND 12 STONES 77 LOOSE				
Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To	nd Depth UOM: and Bedrock erval : : r: on Material: op Depth:	1007890236 2 6 BROWN 28 SAND 12 STONES 77 LOOSE 0.310000002384185	8			
Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commo Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation En	nd Depth UOM: and Bedrock erval : : r: n Material: op Depth: nd Depth:	1007890236 2 6 BROWN 28 SAND 12 STONES 77 LOOSE 0.31000002384185 2.44000057220459	8			
Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation En Formation En	nd Depth UOM: and Bedrock erval : r: r: on Material: on Material: nd Depth: nd Depth: nd Depth UOM:	1007890236 2 6 BROWN 28 SAND 12 STONES 77 LOOSE 0.310000002384185	8			
Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commo Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation En	nd Depth UOM: and Bedrock erval : r: on Material: on Material: nd Depth: nd Depth: nd Depth UOM: and Bedrock	1007890236 2 6 BROWN 28 SAND 12 STONES 77 LOOSE 0.31000002384185 2.44000057220459	8			
Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2: Mat2 Desc: Mat2 Desc: Mat3 Desc: Formation To Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID:	nd Depth UOM: and Bedrock erval : r: on Material: on Material: nd Depth: nd Depth: nd Depth UOM: and Bedrock erval	1007890236 2 6 BROWN 28 SAND 12 STONES 77 LOOSE 0.310000002384185 2.440000057220459 m	8			
Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2: Mat2 Desc: Mat2 Desc: Mat3 Desc: Formation En Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer:	nd Depth UOM: and Bedrock erval : r: on Material: on Material: nd Depth: nd Depth: nd Depth UOM: and Bedrock erval	1007890236 2 6 BROWN 28 SAND 12 STONES 77 LOOSE 0.310000002384185 2.440000057220459 m	8			
Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2: Mat2 Desc: Mat2 Desc: Mat2 Desc: Mat3 Desc: Formation To Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color:	nd Depth UOM: and Bedrock erval : : r: on Material: on Material: nd Depth: nd Depth: nd Depth UOM: and Bedrock erval :	1007890236 2 6 BROWN 28 SAND 12 STONES 77 LOOSE 0.310000002384185 2.440000057220459 m	8			
Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2: Mat2 Desc: Mat2 Desc: Mat2 Desc: Mat3 Desc: Formation To Formation En Formation En Formation ID: Layer: Color: General Color	nd Depth UOM: and Bedrock erval : : r: on Material: on Material: nd Depth: nd Depth: nd Depth UOM: and Bedrock erval :	1007890236 2 6 BROWN 28 SAND 12 STONES 77 LOOSE 0.310000002384185 2.440000057220459 m	8			
Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2: Mat2 Desc: Mat2 Desc: Mat2 Desc: Mat3 Desc: Formation To Formation En Formation En Formation ID: Layer: Color: General Color Mat1:	nd Depth UOM: and Bedrock erval : r: on Material: on Material: nd Depth: nd Depth: nd Depth UOM: and Bedrock erval :	1007890236 2 6 BROWN 28 SAND 12 STONES 77 LOOSE 0.310000002384185 2.440000057220459 m	8			
Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2: Mat2 Desc: Mat2 Desc: Mat3 Desc: Formation To Formation En Formation En Formation ID: Layer: Color: General Color Mat1: Most Commo	nd Depth UOM: and Bedrock erval : r: on Material: on Material: nd Depth: nd Depth: nd Depth UOM: and Bedrock erval :	1007890236 2 6 BROWN 28 SAND 12 STONES 77 LOOSE 0.310000002384185 2.440000057220459 m	8			
Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2: Mat2 Desc: Mat3: Desc: Formation En Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2:	nd Depth UOM: and Bedrock erval : r: on Material: on Material: nd Depth: nd Depth: nd Depth UOM: and Bedrock erval :	1007890236 2 6 BROWN 28 SAND 12 STONES 77 LOOSE 0.310000002384185 2.440000057220459 m	8			
Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2: Mat3 Desc: Formation En Formation En Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2: Mat2 Desc:	nd Depth UOM: and Bedrock erval : r: on Material: on Material: nd Depth: nd Depth: nd Depth UOM: and Bedrock erval :	1007890236 2 6 BROWN 28 SAND 12 STONES 77 LOOSE 0.310000002384185 2.440000057220459 m 1007890237 3 8 BLACK 17 SHALE	8			
Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2: Mat3 Desc: Formation En Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2: Mat2 Desc: Mat2: Mat2 Desc: Mat3:	nd Depth UOM: and Bedrock erval : r: on Material: on Material: nd Depth: nd Depth: nd Depth UOM: and Bedrock erval :	1007890236 2 6 BROWN 28 SAND 12 STONES 77 LOOSE 0.310000002384185 2.440000057220459 m 1007890237 3 8 BLACK 17 SHALE	8			
Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Colou Mat1: Most Commo Mat2: Mat3 Desc: Formation En Formation En Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Colou Mat1: General Colou Mat2: Mat2 Desc: Mat3 Desc: Mat3 Desc: Mat3 Desc: Mat3 Desc:	and Depth UOM: and Bedrock erval : r: on Material: on Material: and Bedrock erval : r: on Material:	1007890236 2 6 BROWN 28 SAND 12 STONES 77 LOOSE 0.310000002384185 2.440000057220459 m 1007890237 3 8 BLACK 17 SHALE	58)			
Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2: Mat3 Desc: Formation En Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2: Mat2 Desc: Mat2: Mat2 Desc: Mat3:	and Depth UOM: and Bedrock erval : r: on Material: on Material: and Bedrock erval : r: on Material:	1007890236 2 6 BROWN 28 SAND 12 STONES 77 LOOSE 0.310000002384185 2.440000057220459 m 1007890237 3 8 BLACK 17 SHALE	68			

43

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Formation E	nd Depth UOM:	m			
<u>Annular Spaces Sealing Reco</u>	<u>ce/Abandonment</u> ord				
Plug ID: Layer:		1007891422 2			
Plug From:		0.31000002384185			
Plug To: Plug Depth U	JOM:	2.740000009536743 m			
<u>Annular Spa</u>	<u>ce/Abandonment</u> ord				
Plug ID:		1007891421			
Layer:		1			
Plug From: Plug To:		0.0 0.310000002384185	o		
Plug Depth U	JOM:	m	0		
<u>Annular Spa</u>	<u>ce/Abandonment</u> ord				
Plug ID:		1007891423			
Layer:		3 2.740000009536743			
Plug From: Plug To:		6.099999904632568			
Plug Depth U	JOM:	m			
<u>Method of Co Use</u>	onstruction & Well				
Method Cons	struction ID: struction Code:	1007892585 5			
Method Cons		Air Percussion			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		1007888646			
Casing No:		0			
Comment: Alt Name:					
<u>Constructior</u>	n Record - Casing				
Casing ID:		1007893026			
Layer: Material:		1 5			
Open Hole o	r Material:	PLASTIC			
Depth From:		0.0	4		
Depth To: Casing Diam	eter:	3.099999904632568 5.199999809265137			
Casing Diam	eter UOM:	cm			
Casing Dept		m			
<u>Construction</u>	<u>ı Record - Screen</u>				
Screen ID: Layer:		1007893380 1			
	originfo com L E	vironmontol Disk later	motion Conde		Order No. 00000 (00000
44	ensinio.com Env	vironmental Risk Infor	mation Service	<i>*</i> >	Order No: 23022400359

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Slot:			10				
Screen Top D			3.0999999904632568				
Screen End D			6.099999904632568 -	8			
Screen Materi			5				
Screen Depth			n				
Screen Diame							
Screen Diame	eter:	t	6.03000020980835				
Results of We	ell Yield Te	<u>sting</u>					
Pumping Test							
Pump Test ID.	:	1	1007894063				
Pump Set At:							
Static Level:							
Final Level Af							
Recommende		epth:					
Pumping Rate							
Flowing Rate:							
Recommende	a rump Ra		~				
Levels UOM:			n _PM				
Rate UOM:	Han Taat O		PIVI				
Water State A Water State A		oue:					
		()				
Pumping Test Pumping Dura		, c	,				
Pumping Dura	ation MIN.						
Flowing:							
Hole Diameter	ŗ						
Hole ID:		1	1007892093				
Diameter:			11.43000030517578	81			
Depth From:			0.0				
Depth To:		3	3.349999904632568	84			
Hole Depth U	OM:		n	•			
Hole Diameter			cm				
Hole Diameter	r						
Hole ID:		1	1007892094				
Diameter:		8	3.890000343322754	4			
Depth From:		3	3.349999904632568	84			
Depth To:		6	6.099999904632568	8			
Hole Depth U			n				
Hole Diamete	r UOM:	C	cm				
<u>Links</u>							
Bore Hole ID:	;	100769767	73		Tag No:	A274739	
Depth M:		6.1			Contractor:	7241	
Year Comple		2019			Path:	734\7346072.pdf	
Well Complet	ted Dt:	2019/09/16	i		Latitude:	45.4266409195665	
Audit No:		Z298268			Longitude:	-75.6322914072156	
<u>3</u>	1 of 1		SSE/56.4	73.9/0.00	1198 Cummings Ave Ottawa ON		wwws
Well ID:		7346071			Flowing (Y/N):		
Construction	Date:				Flow Rate:		
		Monitoring	and Test Hole		Data Entry Status:		
Use 1st: Use 2nd:					Data Src:		

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Map Key Number o Records		,,	Direction/ Distance (m)	Elev/Diff (m)	Site	
Nater Type:					Selected Flag:	TRUE
Casing Materia	al:				Abandonment Rec:	
Audit No:		Z298267			Contractor:	7241
ag:		4274740			Form Version:	7
Constructn Me					Owner:	
levation (m):					County:	OTTAWA-CARLETON
levatn Reliab					Lot:	
epth to Bedr	OCK:				Concession:	
Vell Depth:)verburden/B	odrock:				Concession Name: Easting NAD83:	
ump Rate:	eurock.				Northing NAD83:	
Static Water L	evel:				Zone:	
Clear/Cloudy:					UTM Reliability:	
<i>Iunicipality:</i> Site Info:			GLOUCESTER TOV	WNSHIP		
PDF URL (Map	o):		https://d2khazk8e83	rdv.cloudfront.n	et/moe_mapping/downloads	/2Water/Wells_pdfs/734\7346071.pdf
Additional Det	tail(s) (Map)					
Vell Complete Year Complete			2019/09/16 2019			
Depth (m):			7.01			
.atitude:			45.426560550015			
ongitude:			-75.6321754619596			
Path:			734\7346071.pdf			
Bore Hole Info	ormation					
Bore Hole ID: DP2BR:	1	10076976	570		Elevation: Elevrc:	
Spatial Status	:				Zone:	18
Code OB:					East83:	450546.00
Code OB Desc	o:				North83:	5030532.00
Open Hole:					Org CS:	UTM83
Cluster Kind:					UTMRC:	4
Date Complete Remarks:		16-Sep-20	019 00:00:00		UTMRC Desc: Location Method:	margin of error : 30 m - 100 m wwr
.oc Method D	esc.		on Water Well Reco	rd	Location method.	*****
Elevrc Desc:	630.					
ocation Sour	ce Date:					
mprovement		urce:				
mprovement						
Source Revisi		nt:				
Supplier Com	ment:					
Overburden al Materials Inter						
Formation ID: .ayer:			1007890232 1			
olor:			6			
General Color	:		BROWN			
lat1:			02			
lost Commor lat2:	n Material:		TOPSOIL			
lat2 Desc:						
lat3:			85			
Mat3 Desc:	–		SOFT			
Formation Top			0.0	20		
Formation End Formation End			0.31000002384185	00		
		v 1.	m			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Overburden Materials Int	and Bedrock erval				
Formation IL):	1007890233			
Layer:		2			
Color:		6			
General Colo	or:	BROWN			
Mat1:	•• • • •	28			
Most Comm	on Material:	SAND			
Mat2: Mat2 Desc:		12 STONES			
Mat2 Desc. Mat3:		77			
Mat3 Desc:		LOOSE			
Formation T	op Depth:	0.3100000023841858	8		
Formation E	nd Depth:	2.440000057220459			
Formation E	nd Depth UOM:	m			
<u>Overburden</u> <u>Materials Int</u>	<u>and Bedrock</u> <u>erval</u>				
Formation IL):	1007890234			
Layer:		3			
Color:		8			
General Colo	or:	BLACK			
Mat1:		17			
Most Comm	on Material:	SHALE			
Mat2: Mat2 Daga					
Mat2 Desc: Mat3:		85			
Mat3 Desc:		SOFT			
Formation T	op Depth:	2.440000057220459			
Formation E		7.010000228881836			
	nd Depth UOM:	m			
<u>Annular Spa</u> <u>Sealing Rec</u> e	<u>ce/Abandonment</u> ord				
Plug ID:		1007891418			
Layer:		1			
Plug From:		0.0	-		
Plug To:		0.310000023841858	8		
Plug Depth l	JOM:	m			
<u>Annular Spa</u> <u>Sealing Rec</u>	<u>ce/Abandonment</u> ord				
Plug ID:		1007891419			
Layer:		2			
Plug From:		0.31000002384185			
Plug To:	1014	3.660000085830688	b		
Plug Depth l	JOM:	m			
<u>Annular Spa</u> <u>Sealing Rec</u> e	<u>ce/Abandonment</u> ord				
Plug ID:		1007891420			
Layer:		3			
Plug From:		3.660000085830688	5		
Plug To: Plug Depth l	IOM-	7.010000228881836			
		m			

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Method of Co	nstruction & Well				
<u>Use</u>					
Method Cons	truction ID:	1007892579			
Method Cons	truction Code:	5			
Method Cons Other Method	truction: Construction:	Air Percussion			
Pipe Informat	ion				
Pipe ID:		1007888645			
Casing No:		0			
Comment: Alt Name:					
Construction	Record - Casing				
Casing ID:		1007893025			
Layer:		1			
Material: Open Hole or	Material:	5 PLASTIC			
Depth From:	material.	0.0			
Depth To:		3.96000038146972	7		
Casing Diame		4.03000020980835			
Casing Diame Casing Depth		cm m			
<u>Construction</u>	Record - Screen				
Screen ID:		1007893379			
Layer:		1			
Layer: Slot:		1 10	-7		
Layer: Slot: Screen Top D		1 10 3.960000038146972			
Layer: Slot: Screen Top D Screen End D	epth:	1 10			
Layer: Slot: Screen Top D Screen End D Screen Mater Screen Depth	Depth: ial: UOM:	1 10 3.960000038146972 7.010000228881836 5 m			
Screen ID: Layer: Slot: Screen Top D Screen End D Screen Materi Screen Depth Screen Diame Screen Diame	Depth: ial: UOM: eter UOM:	1 10 3.960000038146972 7.010000228881836 5	i		
Layer: Slot: Screen Top D Screen End D Screen Mater Screen Depth Screen Diame	Depth: ial: UOM: eter UOM:	1 10 3.960000038146972 7.010000228881836 5 m cm	i		
Layer: Slot: Screen Top D Screen End D Screen Mater Screen Depth Screen Diame Screen Diame Results of We	Pepth: ial: UOM: eter UOM: eter:	1 10 3.960000038146972 7.010000228881836 5 m cm	i		
Layer: Slot: Screen Top D Screen End D Screen Mater Screen Diame Screen Diame Results of We Pumping Test Pump Test ID	Pepth: ial: UOM: eter UOM: eter: ell Yield Testing t Method Desc: :	1 10 3.960000038146972 7.010000228881836 5 m cm	i		
Layer: Slot: Screen Top D Screen End D Screen Mater Screen Diame Screen Diame Results of We Pumping Tess Pump Test ID Pump Set At:	Pepth: ial: UOM: eter UOM: eter: ell Yield Testing t Method Desc: :	1 10 3.960000038146972 7.010000228881836 5 m cm 4.820000171661377	i		
Layer: Slot: Screen Top D Screen End D Screen Matern Screen Diame Screen Diame Results of We Pumping Tes: Pump Test ID Pump Set At: Static Level:	Pepth: ial: UOM: eter UOM: eter: ell Yield Testing t Method Desc: :	1 10 3.960000038146972 7.010000228881836 5 m cm 4.820000171661377	i		
Layer: Slot: Screen Top D Screen End D Screen Depth Screen Diame Screen Diame Results of We Pumping Tes: Pump Test ID Pump Set At: Static Level: Final Level At	Pepth: ial: UOM: eter UOM: eter: ell Yield Testing t Method Desc: :	1 10 3.960000038146972 7.010000228881836 5 m cm 4.820000171661377	i		
Layer: Slot: Screen Top D Screen End D Screen Mater Screen Diame Screen Diame Results of We Pumping Tes: Pump Test ID Pump Set At: Static Level: Final Level At Recommende Pumping Rate	Pepth: ial: UOM: eter UOM: eter: ell Yield Testing t Method Desc: : fter Pumping: ed Pump Depth: e:	1 10 3.960000038146972 7.010000228881836 5 m cm 4.820000171661377	i		
Layer: Slot: Screen Top D Screen End D Screen Mater Screen Diame Screen Diame Screen Diame Results of We Pumping Test Pump Test ID Pump Set At: Static Level: Final Level At Recommende Pumping Rate Flowing Rate	Pepth: ial: UOM: eter UOM: eter: ell Yield Testing t Method Desc: : fter Pumping: ed Pump Depth: e:	1 10 3.960000038146972 7.010000228881836 5 m cm 4.820000171661377	i		
Layer: Slot: Screen Top D Screen End D Screen Mater Screen Diame Screen Diame Screen Diame Results of We Pumping Test Pump Test ID Pump Set At: Static Level: Final Level At Recommende Flowing Rate Recommende	Pepth: ial: UOM: eter UOM: eter: ell Yield Testing t Method Desc: : fter Pumping: ed Pump Depth: e:	1 10 3.960000038146972 7.010000228881836 5 m cm 4.820000171661377	i		
Layer: Slot: Screen Top D Screen End D Screen Mater Screen Diame Screen Diame Screen Diame Results of We Pumping Test Pump Set At: Static Level: Final Level At Recommende Pumping Rate Flowing Rate	Pepth: ial: UOM: eter UOM: eter: ell Yield Testing t Method Desc: : fter Pumping: ed Pump Depth: e:	1 10 3.960000038146972 7.010000228881836 5 m cm 4.820000171661377	i		
Layer: Slot: Screen Top D Screen End D Screen Mater Screen Depth Screen Diame Screen Diame Results of We Pumping Test Pump Test ID Pump Set At: Static Level: Final Level At Recommende Levels UOM: Rate UOM: Water State A	Pepth: ial: UOM: eter UOM: eter: ell Yield Testing t Method Desc: t Method Desc:	1 10 3.960000038146972 7.010000228881836 5 m cm 4.820000171661377 1007894062 m	i		
Layer: Slot: Screen Top D Screen End D Screen Mater Screen Depth Screen Diame Screen Diame Results of We Pumping Test Pump Test ID Pump Set At: Static Level: Final Level At Recommende Flowing Rate: Recommende Levels UOM: Rate UOM: Water State A	Pepth: ial: UOM: eter UOM: eter UOM: eter: ell Yield Testing t Method Desc: t Method Desc: t ed Pump Depth: e: ed Pump Rate: fter Test Code: fter Test:	1 10 3.960000038146972 7.010000228881836 5 m cm 4.820000171661377 1007894062 m LPM	i		
Layer: Slot: Screen Top D Screen End D Screen Mater Screen Depth Screen Diame Screen Diame Results of We Pumping Test Pump Test ID Pump Set At: Static Level: Final Level Ai Recommende Flowing Rate Recommende Levels UOM: Water State A Pumping Test	Pepth: ial: UOM: eter UOM: eter UOM: eter: ell Yield Testing t Method Desc: t Method Desc: t Method Depth: eter Pump Depth: eter Pump Rate: ther Test Code: fter Test: t Method:	1 10 3.960000038146972 7.010000228881836 5 m cm 4.820000171661377 1007894062 m	i		
Layer: Slot: Screen Top D Screen End D Screen Mater Screen Depth Screen Diame Screen Diame Results of We Pumping Test Pump Test ID Pump Set At: Static Level: Final Level At Recommende Flowing Rate: Recommende Levels UOM: Rate UOM: Water State A	Pepth: ial: UOM: eter UOM: eter UOM: eter: ell Yield Testing t Method Desc: t Method Desc: t Method Desc: ed Pump Depth: e: ed Pump Rate: fter Test Code: fter Test: t Method: ation HR:	1 10 3.960000038146972 7.010000228881836 5 m cm 4.820000171661377 1007894062 m LPM	i		

Hole Diameter

Hole ID:

	Number of Records	Direction/ Distance (r	Elev/Diff n) (m)	Site		DI
Diameter: Depth From: Depth To: Hole Depth UOI	И:	7.61999988555 3.09999990463 7.01000022888 m	9082 25684			
Hole Diameter U		cm				
<u>Hole Diameter</u>						
Hole ID: Diameter:		1007892091 11.4300003051	75781			
Depth From:		0.0				
Depth To:		3.09999990463	25684			
Hole Depth UOI Hole Diameter (m cm				
<u>Links</u>						
Bore Hole ID:	100769	97670		Tag No:	A274740	
Depth M:	7.01			Contractor:	7241 724\7246071 pdf	
Year Completed Well Completed		09/16		Path: Latitude:	734\7346071.pdf 45.426560550015	
Audit No:	Z2982			Longitude:	-75.6321754619596	
<u>4</u> 1	of 1	N/58.7	73.9 / 0.00	lot 25 con 1 ON		ww
Well ID:	150112	27		Flowing (Y/N):		
Construction D		- 11 -		Flow Rate:		
Use 1st: Use 2nd:	Domes 0	SUC		Data Entry Status: Data Src:	1	
Final Well Statu	-	Supply		Data Sic. Date Received:	' 22-Jun-1959 00:00:00	
Water Type:		Capp.)		Selected Flag:	TRUE	
Casing Material	l:			Abandonment Rec:		
Audit No:				Contractor:	2311	
Tag:	4 - 1			Form Version:	1	
Constructn Met Elevation (m):	noa:			Owner: County:	OTTAWA-CARLETON	
Elevatn Reliabil	ltv:			Lot:	025	
Depth to Bedro				Concession:	01	
Well Depth:				Concession Name:	OF	
Overburden/Be	drock:			Easting NAD83:		
Pump Rate: Static Water Le	vol:			Northing NAD83: Zone:		
Clear/Cloudy:	vei.			UTM Reliability:		
Municipality: Site Info:		GLOUCESTER	TOWNSHIP	erm Kendonky.		
PDF URL (Map)	:	https://d2khazk8	3e83rdv.cloudfront.r	net/moe_mapping/downloads	/2Water/Wells_pdfs/150\1501127.pd	lf
Additional Deta	<u>il(s) (Map)</u>					
Well Completed Year Completed		1959/06/12 1959				
Depth (m):		24.384				
Latitude:		45.4275488368				
Longitude: Path:		-75.6325099122 150\1501127.pc				
Bore Hole Infor	mation					
Bore Hole ID: DP2BR:	10023	170		Elevation: Elevrc:		

Map Key Numb Recor		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:				Zone: East83: North83: Org CS: UTMRC:	18 450520.70 5030642.00 5	
Date Completed: Remarks:	12-Jun-1	959 00:00:00		UTMRC Desc: Location Method:	margin of error : 100 m - 300 m p5	
Loc Method Desc: Elevrc Desc: Location Source Date Improvement Location Improvement Location Source Revision Com Supplier Comment:	n Source: n Method:	Original Pre1985 UT	M Rel Code 5: r	margin of error : 100 m - 300 r	n	
<u>Overburden and Bedr</u> <u>Materials Interval</u>	<u>ock</u>					
Formation ID: Layer: Color: General Color:		930991043 2				
Mat1: Most Common Materia Mat2: Mat2 Desc: Mat3:	al:	17 SHALE				
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth		4.0 80.0 ft				
<u>Overburden and Bedr</u> <u>Materials Interval</u>	<u>ock</u>					
Formation ID: Layer: Color: General Color:		930991042 1				
Mat1: Most Common Materia Mat2: Mat2 Desc:	al:	11 GRAVEL 05 CLAY				
Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth		0.0 4.0 ft				
<u>Method of Constructio</u>	on & Well					
Method Construction Method Construction Method Construction: Other Method Constru	Code:	961501127 1 Cable Tool				
Pipe Information						
Pipe ID: Casing No: Comment:		10571740 1				

Alt Name:

Construction Record - Casing

Casing ID:	930039247
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	80.0
Casing Diameter:	4.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930039246
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	10.0
Casing Diameter:	4.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID: Pump Set At:	PUMP 991501127
Static Level:	8.0
Final Level After Pumping:	24.0
Recommended Pump Depth:	22.0
Pumping Rate:	4.0
Flowing Rate:	
Recommended Pump Rate:	4.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933453814
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	76.0
Water Found Depth UOM:	ft

<u>Links</u>

Bore Hole ID:	10023170	Tag No:	
Depth M:	24.384	Contractor:	2311
Year Completed:	1959	Path:	150\1501127.pdf
Well Completed Dt:	1959/06/12	Latitude:	45.4275488368718
Audit No:		Longitude:	-75.6325099122333

Map Key	Number Record		tion/ nce (m)	Elev/Diff (m)	Site		DI
<u>5</u>	1 of 1	ENE/65.	9	73.9 / 0.00	lot 25 con 1 ON		wwi
/ell ID:		1501129			Flowing (Y/N):		
onstruction	n Date:				Flow Rate:		
lse 1st: Ise 2nd:		Domestic 0			Data Entry Status: Data Src:	1	
inal Well St	atus:	Water Supply			Date Received:	07-Dec-1962 00:00:00	
/ater Type:	utuo.	trator cappiy			Selected Flag:	TRUE	
asing Mate	rial:				Abandonment Rec:		
udit No:					Contractor:	1504	
ag: Constructn N	lothod				Form Version:	1	
levation (m					Owner: County:	OTTAWA-CARLETON	
levatn Relia					Lot:	025	
epth to Bed					Concession:	01	
Vell Depth:					Concession Name:	OF	
verburden/	Bedrock:				Easting NAD83:		
ump Rate: Static Water	Loval				Northing NAD83: Zone:		
lear/Cloudy					UTM Reliability:		
lunicipality:		GLOUCE	STER TO	OWNSHIP	••••••••••••••••••••••••••••••••••••••		
DF URL (Ma <u>dditional D</u> /ell Comple	etail(s) (Ma			3rdv.cloudfront.nd	et/moe_mapping/downloads	s/2Water/Wells_pdfs/150\1501129.pd	f
ear Comple		1962	-				
Depth (m):		28.0416					
atitude:		45.42719					
.ongitude: Path:		-75.63167 150\1501		6			
ore Hole In	formation		·				
Bore Hole ID		10023172			Elevation:		
P2BR:					Elevrc:		
Spatial Statu	s:				Zone:	18	
Code OB: Code OB Des	sc [.]				East83: North83:	450585.70 5030602.00	
pen Hole:	50.				Org CS:	000002.00	
luster Kind	:				UTMRC:	5	
ate Comple	eted:	15-Oct-1962 00:00:	00		UTMRC Desc:	margin of error : 100 m - 300 m	
emarks:	D	Original F	1005 I	ITM Dal Cada Er	Location Method:	p5	
oc Method I levrc Desc:		Onginal F	161903 (This Rel Code 5. I	margin of error : 100 m - 30	011	
ocation Sol							
mprovemen							
mprovemen							
ource Revis		ent:					
upplier Con	nment:						
verburden laterials Inte		<u>:k</u>					
ormation ID):	93099104	7				
ayer:		2					
Color:		6					
General Colo	or:	BROWN					
		<u>om</u> Environmental	D · · ·			Order No: 230	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat1: Most Commo Mat2: Mat2 Desc: Mat3:	on Material:	19 SLATE			
Mat3 Desc:	n Danih.	0.0			
Formation To Formation El	op Deptn: nd Depth:	8.0 92.0			
	nd Depth UOM:	ft			
<u>Overburden a</u> Materials Inte	and Bedrock erval				
Formation ID):	930991046			
Layer:		1			
Color: General Colo					
Mat1:	or:	17			
Most Commo Mat2: Mat2 Desc:	on Material:	SHALE			
Mat3:					
Mat3 Desc: Formation To	on Denth:	0.0			
Formation E		8.0			
	nd Depth UOM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction ID:	961501129			
	struction Code:	1			
Method Cons Other Metho	struction: d Construction:	Cable Tool			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		10571742			
Casing No:		1			
Comment: Alt Name:					
<u>Construction</u>	Record - Casing				
Casing ID:		930039251			
Layer:		2			
Material:		4			
Open Hole of Depth From:		OPEN HOLE			
Depth From: Depth To:		92.0			
Casing Diam	eter:	5.0			
Casing Diam Casing Dept		inch ft			
Construction	Record - Casing				
Casing ID:		930039250			
Layer:		1			
Material:		1			
Open Hole of		STEEL			
Depth From: Depth To:		16.0			
- 0000100					

	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Casing Diam			5.0				
Casing Diam			inch				
Casing Depth	h UOM:		ft				
Results of W	ell Yield Tes	ting					
Pumping Tes	t Method De	esc:	PUMP				
Pump Test ID			991501129				
Pump Set At:	:						
Static Level:			12.0				
Final Level A			30.0				
Recommende		pth:	30.0				
Pumping Rat			12.0				
Flowing Rate			40.0				
Recommende		ite:	12.0 ft				
Levels UOM: Rate UOM:			GPM				
Water State A	Aftor Tost C	ada:					
Water State A		Jue.	CLEAR				
Pumping Tes			1				
Pumping Dur			3				
Pumping Dur			0				
Flowing:			No				
Water Details	5						
Water ID:			933453816				
Laver:			1				
Kind Code:			1				
Kind:			FRESH				
Water Found	Depth:		92.0				
Water Found	Depth UON	1:	ft				
<u>Links</u>							
Bore Hole ID:	:	1002317	2		Tag No:		
Depth M:		20 0446			Contractor:	1504	
		28.0416			Path:	150\1501129.pdf	
Year Comple		1962	-		• .•. •	45 4074004007500	
			15		Latitude: Longitude:	45.4271934067589 -75.6316750312776	
Year Comple Well Comple		1962	15				
Year Comple Well Comple		1962	15 NE/79.2	74.9 / 1.00			wwis
Year Comple Well Complet Audit No:	ted Dt:	1962	NE/79.2	74.9 / 1.00	Longitude: lot 25 con 1		wwis
Year Comple Well Complet Audit No: <u>6</u> Well ID:	ted Dt: 1 of 1	1962 1962/10/	NE/79.2	74.9 / 1.00	Longitude: lot 25 con 1 ON Flowing (Y/N): Flow Rate:		wwis
Year Comple Well Complet Audit No: <u>6</u> Well ID: Construction	ted Dt: 1 of 1	1962 1962/10/	NE/79.2	74.9 / 1.00	Longitude: lot 25 con 1 ON Flowing (Y/N):		wwis
Year Comple Well Complet Audit No: <u>6</u> Well ID: Construction Use 1st: Use 2nd:	ted Dt: 1 of 1 n Date:	1962 1962/10/ 1501126 Domestic 0	NE/79.2	74.9 / 1.00	Longitude: lot 25 con 1 ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src:	-75.6316750312776	wwis
Year Comple Well Complet Audit No: <u>6</u> Well ID: Construction Use 1st: Use 2nd: Final Well Sta	ted Dt: 1 of 1 n Date:	1962 1962/10/ 1501126 Domestic	NE/79.2	74.9 / 1.00	Longitude: lot 25 con 1 ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received:	-75.6316750312776 1 18-Apr-1957 00:00:00	WWIS
Year Comple Well Complet Audit No: <u>6</u> Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type:	ted Dt: 1 of 1 n Date: atus:	1962 1962/10/ 1501126 Domestic 0	NE/79.2	74.9 / 1.00	Longitude: lot 25 con 1 ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag:	-75.6316750312776	wwis
Year Comple Well Complet Audit No: <u>6</u> Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater	ted Dt: 1 of 1 n Date: atus:	1962 1962/10/ 1501126 Domestic 0	NE/79.2	74.9 / 1.00	Longitude: lot 25 con 1 ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec:	-75.6316750312776 1 18-Apr-1957 00:00:00 TRUE	WWIS
Year Comple Well Complet Audit No: <u>6</u> Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No:	ted Dt: 1 of 1 n Date: atus:	1962 1962/10/ 1501126 Domestic 0	NE/79.2	74.9 / 1.00	Longitude: Iot 25 con 1 ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor:	-75.6316750312776 1 18-Apr-1957 00:00:00 TRUE 2311	wwis
Year Comple Well Complet Audit No: <u>6</u> Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag:	ted Dt: 1 of 1 1 Date: atus: rial:	1962 1962/10/ 1501126 Domestic 0	NE/79.2	74.9 / 1.00	Longitude: Iot 25 con 1 ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version:	-75.6316750312776 1 18-Apr-1957 00:00:00 TRUE	wwis
Year Comple Well Complet Audit No: <u>6</u> Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn N	ted Dt: 1 of 1 1 Date: atus: rial: //ethod:	1962 1962/10/ 1501126 Domestic 0	NE/79.2	74.9 / 1.00	Longitude: Iot 25 con 1 ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner:	-75.6316750312776 1 18-Apr-1957 00:00:00 TRUE 2311 1	wwis
Year Comple Well Complet Audit No: <u>6</u> Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m)	ted Dt: 1 of 1 1 Date: atus: rial: //ethod:):	1962 1962/10/ 1501126 Domestic 0	NE/79.2	74.9 / 1.00	Longitude: Iot 25 con 1 ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County:	-75.6316750312776 1 18-Apr-1957 00:00:00 TRUE 2311 1 OTTAWA-CARLETON	wwis
Year Comple Well Complet Audit No: <u>6</u> Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m) Elevatn Relia	ted Dt: 1 of 1 1 of 1 1 Date: atus: rial: Method:): bilty:	1962 1962/10/ 1501126 Domestic 0	NE/79.2	74.9 / 1.00	Longitude: Iot 25 con 1 ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Entry Status: Data Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot:	-75.6316750312776 1 18-Apr-1957 00:00:00 TRUE 2311 1	wwis
Year Comple Well Complet Audit No: <u>6</u> Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevatin Relia Depth to Bed	ted Dt: 1 of 1 1 of 1 1 Date: atus: rial: Method:): bilty:	1962 1962/10/ 1501126 Domestic 0	NE/79.2	74.9 / 1.00	Longitude: Iot 25 con 1 ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County:	-75.6316750312776 1 18-Apr-1957 00:00:00 TRUE 2311 1 OTTAWA-CARLETON 025	wwis
Year Comple Well Complet Audit No: <u>6</u> Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m) Elevatn Relia	ted Dt: 1 of 1 1 of 1 Date: atus: rial: Nethod:): bility: lrock:	1962 1962/10/ 1501126 Domestic 0	NE/79.2	74.9 / 1.00	Longitude: Iot 25 con 1 ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession:	-75.6316750312776 1 18-Apr-1957 00:00:00 TRUE 2311 1 OTTAWA-CARLETON 025 01	wwis
Year Comple Well Complet Audit No: <u>6</u> Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn IN Elevation (m) Elevatn Relia Depth to Bed Well Depth: Overburden/I	ted Dt: 1 of 1 1 of 1 Date: atus: rial: Nethod:): bility: lrock:	1962 1962/10/ 1501126 Domestic 0	NE/79.2	74.9 / 1.00	Longitude: Iot 25 con 1 ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name:	-75.6316750312776 1 18-Apr-1957 00:00:00 TRUE 2311 1 OTTAWA-CARLETON 025 01	wwis
Year Comple Well Complet Audit No: <u>6</u> Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevatn Relia Depth to Bed Well Depth:	ted Dt: 1 of 1 1 of 1 Date: atus: rial: Method: bilty: lrock: Bedrock:	1962 1962/10/ 1501126 Domestic 0	NE/79.2	74.9 / 1.00	Longitude: Iot 25 con 1 ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83:	-75.6316750312776 1 18-Apr-1957 00:00:00 TRUE 2311 1 OTTAWA-CARLETON 025 01	wwis

Map Key Num Reco	ber of rds	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Municipality: Site Info:		GLOUCESTER TO	WNSHIP			
PDF URL (Map):		https://d2khazk8e83	rdv.cloudfront.ne	et/moe_mapping/download	s/2Water/Wells_pdfs/150\1501126.pdf	
Additional Detail(s) (I	<u> Map)</u>					
Well Completed Date Year Completed: Depth (m): Latitude: Longitude: Path:	:	1957/03/16 1957 38.1 45.4275527278765 -75.631806872455 150\1501126.pdf				
Bore Hole Informatio	<u>n</u>					
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks:	10023 <i>°</i> 16-Mar	169 r-1957 00:00:00		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 450575.70 5030642.00 9 unknown UTM p9	
Elevrc Desc: Location Source Data Improvement Locatio Improvement Locatio Source Revision Com Supplier Comment:	on Source: on Method: nment:					
<u>Overburden and Bed</u> Materials Interval	<u>rock</u>					
Formation ID: Layer: Color: General Color: Mat1: Most Common Mater Mat2: Mat2 Desc: Mat3: Mat3 Desc:	ial:	930991041 1 17 SHALE				
Formation Top Depth Formation End Depth Formation End Depth	n:	0.0 125.0 ft				
<u>Method of Construct</u>	ion & Well					
Method Construction Method Construction Method Construction Other Method Constr	Code:	961501126 1 Cable Tool				
Pipe Information						
Pipe ID: Casing No:		10571739 1				
		vironmental Risk Info			Order No: 2302	

Comment: Alt Name:

Construction Record - Casing

Casing ID:	930039244
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	12.0 4.0 inch ft

Construction Record - Casing

Casing ID:	930039245
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	125.0
Casing Diameter:	4.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991501126
Pump Set At:	
Static Level:	8.0
Final Level After Pumping:	100.0
Recommended Pump Depth:	
Pumping Rate:	1.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933453813
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	90.0
Water Found Depth UOM:	ft

<u>Links</u>

Bore Hole ID:	10023169	Tag No:	2311
Depth M:	38.1	Contractor:	
Year Completed:	1957	Path:	150\1501126.pdf
Well Completed Dt:	1957/03/16	Latitude:	45.4275527278765

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Audit No:				Longitude: -75.631806872455	
<u>7</u>	1 of 44	S/80.4	72.9/-1.00	CALEX DIVISION OF SUNOCO ATTN ROBERTA WALSH 1111 OGILVIE RD GLOUCESTER ON K1J 7P7	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		19079 retail 1992-12-31 136380 0076343748			
<u>7</u>	2 of 44	S/80.4	72.9/-1.00	CALEX DIVISION OF SUNOCO ATTN ROBERTA WALSH 1111 OGILVIE RD GLOUCESTER ON K1J 7P7	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		19079 retail 1994-12-31 136380 0076389428			
7_	3 of 44	S/80.4	72.9/-1.00	LES PETROLES CALEX LTEE 1111 OGILVIE OTTAWA ON K1J7P7	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		28325 retail 1995-08-31 136313 0076421999			
<u>7</u>	4 of 44	S/80.4	72.9/-1.00	CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI 1111 OGILVIE OTTAWA ON K1J7P7	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		28325 retail 1992-12-31 136380 0076343748			
<u>7</u>	5 of 44	S/80.4	72.9 / -1.00	CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI 1111 OGILVIE OTTAWA ON K1J7P7	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		28325 retail 1994-12-31 136380 0076389428			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
7	6 of 44	S/80.4	72.9/-1.00	CALEX SERVICE STATION 1111 OGILVIE RD GLOUCESTER ON K1J7P7	RST
Headcode: Headcode D Phone: List Name: Description:		1186800 Service Stations-Ga 6137420528	asoline, Oil & Natural	Gas	
<u>7</u>	7 of 44	S/80.4	72.9/-1.00	OLCO Petrolleum 1111 Ogilvie Ottawa ON K1J 7P7	GEN
Generator No SIC Code:		ON7373036			
SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co	ars: ontact:	03,04			
Phone No Ad Contaminate MHSW Facili	ed Facility:				
<u>7</u>	8 of 44	S/80.4	72.9/-1.00	1633981 ONTARIO INC O/ A OLCO GAS BAR 1111 OGILVIE RD GLOUCESTER OTTAWA ON K1J 7P7	FSTH
License Issu Tank Status: Tank Status Operation Ty Facility Type	As Of: ype:	7/25/2005 Licensed August 2007 Retail Fuel Outlet Gasoline Station - S	Self Serve		
<u>Details</u> Status: Year of Insta Corrosion Pl Capacity: Tank Fuel Ty	rotection:	Active 1989 27274 Liquid Fuel Single V	Vall UST - Gasoline		
Status: Year of Insta Corrosion Pl		Active 1977			
Capacity: Tank Fuel Ty	/pe:	36365 Liquid Fuel Single V	Vall UST - Gasoline		
Status: Year of Insta Corrosion Pl		Active 1989			
Capacity: Tank Fuel Ty	/pe:	27274 Liquid Fuel Single V	Vall UST - Diesel		
Status: Year of Insta Corrosion Pi Capacity: Tank Fuel Ty	rotection:	Active 1989 45400 Liquid Fuel Single V	Vall UST - Gasoline		
		-			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>7</u>	9 of 44	S/80.4	72.9 / -1.00	1633981 ONTARIO INC O/ A OLCO GAS BAR 1111 OGILVIE RD GLOUCESTER ON K1J 7P7	FSTH
License Issu Tank Status: Tank Status Operation Ty Facility Type	As Of: /pe:	7/25/2005 3:04:00 I Licensed December 2008 Retail Fuel Outlet Gasoline Station - S			
<u>Details</u> Status: Year of Insta Corrosion Pr Capacity: Tank Fuel Ty	rotection:	Active 1989 27274 Liquid Fuel Single V	Nall UST - Diesel		
Status: Year of Insta Corrosion Pr Capacity: Tank Fuel Ty	rotection:	Active 1989 27274 Liquid Fuel Single V	Nall UST - Gasoline		
Status: Year of Insta Corrosion Pr Capacity: Tank Fuel Ty	rotection:	Active 1977 36365 Liquid Fuel Single V	Nall UST - Gasoline		
Status: Year of Insta Corrosion Pr Capacity: Tank Fuel Ty	rotection:	Active 1989 45400 Liquid Fuel Single V	Nall UST - Gasoline		
<u>7</u>	10 of 44	S/80.4	72.9 / -1.00	1633981 Ontario Inc. 1111 Ogilvie Rd Ottawa ON	СА
Certificate #: Application Y Issue Date: Approval Typ Status: Application T Client Name: Client Name: Client Name: Client Addre Client Addre Client City: Client Postal Project Desc Contaminant Emission Co	Year: pe: Type: ss: Code: ription: ts:	9556-7BLQAG 2008 2/8/2008 Industrial Sewage V Approved	Works		
<u>7</u>	11 of 44	S/80.4	72.9 / -1.00	MOT MARWAN ENTERPRISES LTD 1111 OGILVIE RD OTTAWA ON	DTNK
<u>Delisted Exp</u> <u>Facilities</u>	ired Fuel Safety				

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Instance No:		26279500			Expired Date:		
Status:		EXPIRED			Max Hazard Rank:		
Instance ID:		282503			Facility Location:		
Instance Type		FS Facility			Facility Type:		
Instance Type		FS Facility					
					Fuel Type 2:		
Instance Insta					Fuel Type 3:		
Item Descript					Panam Related:		
Manufacturer:	-				Panam Venue Nm:		
Model:					External Identifier:		
Serial No:					Item:		
ULC Standard	<i>1:</i>				Piping Steel:		
Quantity:					Piping Galvanized:		
Unit of Measu					Tank Single Wall St:		
Overfill Prot T	••				Piping Underground:		
Creation Date					Tank Underground:		
Next Periodic					Source:		
TSSA Base So	ched Cycle	2:					
TSSAMax Haz	zard Rank 1	1:					
TSSA Risk Ba	ased Period	lic Yn:					
TSSA Volume	e of Directiv	es:					
TSSA Periodi							
TSSA Statuto	•						
TSSA Recd In							
TSSA Recd To	•						
TSSA Program							
TSSA Program							
Description:	n Alea 2.	-	S Cylinder Exchan				
Original Sour				ye			
Record Date:	ce.		Jp to Mar 2012				
Record Date.							
<u>7</u>	12 of 44		S/80.4	72.9/-1.00	LES PETROLES CAL 1111 OGILVIE RD GLOUCESTER ON K1		DTNK
	red Fuel Sa	fety_					
<u>Delisted Expir Facilities</u> Instance No:	red Fuel Sa	10083411			Expired Date:	5/20/2009	
<u>Facilities</u> Instance No:	red Fuel Sa	-			Expired Date: Max Hazard Rank:	5/20/2009	
<u>Facilities</u> Instance No: Status:	red Fuel Sa	10083411				5/20/2009	
<u>Facilities</u> Instance No: Status: Instance ID: Instance Type	ə:	10083411			Max Hazard Rank: Facility Location: Facility Type:	5/20/2009	
<u>Facilities</u> Instance No: Status: Instance ID: Instance Type	ə:	10083411 EXPIRED			Max Hazard Rank: Facility Location:	5/20/2009	
<u>Facilities</u> Instance No: Status: Instance ID: Instance Type Instance Crea	e: ation Dt:	10083411 EXPIRED			Max Hazard Rank: Facility Location: Facility Type:	5/20/2009	
Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Insta	e: ation Dt: all Dt:	10083411 EXPIRED			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2:	5/20/2009	
Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Insta Item Descripti	e: ation Dt: all Dt: ion:	10083411 EXPIRED			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3:	5/20/2009	
Facilities	e: ation Dt: all Dt: ion:	10083411 EXPIRED			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related:	5/20/2009	
Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Insta Item Descripti Manufacturer: Model:	e: ation Dt: all Dt: ion:	10083411 EXPIRED			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm:	5/20/2009	
Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Insta Item Descripti Manufacturer: Model: Serial No:	e: ation Dt: all Dt: ion: :	10083411 EXPIRED			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item:	5/20/2009	
Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Crea Instance Insta Item Descripti Manufacturer: Model: Serial No: ULC Standard	e: ation Dt: all Dt: ion: :	10083411 EXPIRED			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel:	5/20/2009	
Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Insta Item Descripti Manufacturer: Model: Serial No: ULC Standard Quantity:	e: ation Dt: all Dt: ion: : d:	10083411 EXPIRED			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized:	5/20/2009	
Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Insta Item Descripti Manufacturer: Model: Serial No: ULC Standard Quantity: Unit of Measu	e: ation Dt: all Dt: ion: : d: ure:	10083411 EXPIRED			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St:	5/20/2009	
Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Insta Item Descripti Manufacturer: Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot T	e: ation Dt: all Dt: ion: : d: ure: Type:	10083411 EXPIRED			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground:	5/20/2009	
Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Insta Item Descripti Manufacturer: Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot T Creation Date	e: ation Dt: all Dt: ion: : : : : : : : : : : :	10083411 EXPIRED			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	5/20/2009	
Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Insta Item Descripti Manufacturer: Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot T Creation Date Next Periodic TSSA Base So	e: htion Dt: all Dt: ion: : d: fype: e: Str DT: ched Cycle	10083411 EXPIRED FS Facility 2:			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground:	5/20/2009	
Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Insta Item Descripti Manufacturer: Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot T Creation Date Next Periodic TSSA Base So TSSAMax Haz	e: ation Dt: all Dt: ion: : d: fype: of: Str DT: ched Cycle zard Rank 1	10083411 EXPIRED FS Facility 2:			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	5/20/2009	
Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Instance Instance Instance Instance Instance Instance Instance Instance Instance Model: Serial No: ULC Standarco Quantity: ULC Standarco Quantity: Unit of Measu Overfill Prot T Creation Date Next Periodic TSSA Base So TSSAMax Haz TSSA Risk Ba	e: ation Dt: all Dt: ion: : d: re: Type: s: Str DT: ched Cycle zard Rank 1 ased Period	10083411 EXPIRED FS Facility 2: : ic Yn:			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	5/20/2009	
Facilities Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Insta Item Descripti Manufacturer: Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot T Creation Date Next Periodic TSSA Base So TSSAMax Haz	e: ation Dt: all Dt: ion: : d: rype: s: Str DT: ched Cycle zard Rank 1 ased Period e of Directiv	10083411 EXPIRED FS Facility 2: : ic Yn:			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	5/20/2009	
Facilities Instance No: Status: Instance ID: Instance ID: Instance Crea Instance Crea Instance Insta Item Descripti Manufacturer: Model: Serial No: ULC Standaro Quantity: Unit of Measu Overfill Prot T Creation Date Next Periodic TSSA Base Sc TSSA Base Sc TSSA Risk Ba TSSA Volume TSSA Periodic	e: ation Dt: all Dt: ion: : d: fype: e: Str DT: ched Cycle zard Rank 1 ased Period e of Directiv c Exempt:	10083411 EXPIRED FS Facility 2: :: lic Yn: res:			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	5/20/2009	
Facilities Instance No: Status: Instance ID: Instance ID: Instance Crea Instance Crea Instance Crea Instance Insta Item Descripti Manufacturer: Model: Serial No: ULC Standaro Quantity: Unit of Measu Overfill Prot T Creation Date Next Periodic TSSA Base St TSSA Max Haz TSSA Risk Ba TSSA Volume TSSA Periodic TSSA Statuto	e: ation Dt: ion: ion: : d: Type: 2 Str DT: ched Cycle zard Rank 1 ased Period of Directiv c Exempt: ry Interval:	10083411 EXPIRED FS Facility 2: :: lic Yn: res:			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	5/20/2009	
Facilities Instance No: Status: Instance ID: Instance ID: Instance Creat Instance Creat Instance Creat Instance Creat Manufacturer: Model: Serial No: ULC Standaro Quantity: Unit of Measu Overfill Prot T Creation Date Next Periodic TSSA Base Statuto TSSA Recod In	e: ation Dt: all Dt: ion: : d: rype: str DT: ched Cycle zard Rank 1 ased Period sof Directiv c Exempt: ry Interval: asp Interva:	10083411 EXPIRED FS Facility 2: :: lic Yn: res:			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	5/20/2009	
Facilities Facilities Instance No: Status: Instance ID: Instance Creat Instance Creat Instance Creat Instance Creat Instance Creat Instance Creat Instance Creat Instance Creat Serial No: ULC Standaro Quantity: ULC Standaro Quantity: Standaro Quantity: Standaro Standaro Composition Compositio	e: ation Dt: all Dt: ion: : : : : : : : : : : : : : : : : : :	10083411 EXPIRED FS Facility 2: :: lic Yn: res:			Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	5/20/2009	

Мар Кеу	Number Record		Elev/Diff n) (m)	Site	DB
TSSA Progra	am Area 2:				
Description:					
Original Sou	irce:	EXP			
Record Date	e e	Up to May 2013			
7_	13 of 44	S/80.4	72.9/-1.00	SMS PETROLEUMS DIVISION OF SUNOCO NANCY NG 1111 OGILVIE RD GLOUCESTER ON K1J 7P7	DTNK
<u>Delisted Exp</u> <u>Facilities</u>	bired Fuel S	afety			
Instance No:		10105915		Expired Date: 12/20/1991	
Status:		EXPIRED		Max Hazard Rank:	
Instance ID:				Facility Location:	
Instance Typ		FS Facility		Facility Type:	
Instance Cre				Fuel Type 2:	
Instance Ins				Fuel Type 3:	
Item Descrip				Panam Related:	
Manufacture				Panam Venue Nm:	
Model:				External Identifier:	
Serial No:				Item:	
ULC Standar	rd.			Piping Steel:	
Quantity:	u.			Piping Galvanized:	
Unit of Meas	ure:			Tank Single Wall St:	
Overfill Prot				Piping Underground:	
Creation Dat	•••			Tank Underground:	
Next Periodi	c Str DT:			Source:	
TSSA Base S	Sched Cycle	e 2:			
TSSAMax Ha					
TSSA Risk B	Based Perio	dic Yn:			
TSSA Volum	e of Directi	ves:			
TSSA Period	lic Exempt:				
TSSA Statut					
TSSA Recd I	Insp Interva	:			
TSSA Recd					
TSSA Progra					
TSSA Progra					
Description:					
Original Sou	irce:	EXP			
Record Date	:	Up to May 2013			
<u>7</u>	14 of 44	S/80.4	72.9/-1.00	MO & MARWAN ENTERPRISES LTD 1111 OGILVIE RD GLOUCESTER ON K1J 7P7	DTNK
<u>Delisted Exp</u> Facilities	bired Fuel S	afety			
	_	40405040			
1 A A		10105948		Expired Date: 12/7/2009 9:28	
		EXPIRED		Max Hazard Rank:	
Status:				Facility Location:	
Instance No: Status: Instance ID:		EQ Equility		Facility Type:	
Status: Instance ID: Instance Typ		FS Facility		Fuel Tyme 2:	
Status: Instance ID: Instance Typ Instance Cre	eation Dt:	FS Facility		Fuel Type 2:	
Status: Instance ID: Instance Typ Instance Cre Instance Inst	eation Dt: tall Dt:	FS Facility		Fuel Type 3:	
Status: Instance ID: Instance Typ Instance Cre Instance Inst Item Descrip	eation Dt: tall Dt: ption:	FS Facility		Fuel Type 3: Panam Related:	
Status: Instance ID: Instance Typ Instance Cre Instance Ins Item Descrip Manufacture	eation Dt: tall Dt: ption:	FS Facility		Fuel Type 3: Panam Related: Panam Venue Nm:	
Status: Instance ID: Instance Typ Instance Cre Instance Inst Item Descrip Manufacture Model:	eation Dt: tall Dt: ption:	FS Facility		Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier:	
Status: Instance ID: Instance Typ Instance Cre Instance Ins Item Descrip Manufacture	eation Dt: tall Dt: otion: er:	FS Facility		Fuel Type 3: Panam Related: Panam Venue Nm:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
TSSAMax Ha TSSA Risk B	Type: e: c: Str DT: Sched Cycle 2: izard Rank 1: ased Periodic Yn e of Directives: ic Exempt: ory Interval: rolerance: im Area: im Area 2:	r EXP		Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
Record Date:		Up to May 2013			
<u>7</u>	15 of 44	S/80.4	72.9 / -1.00	1633981 ONTARIO INC O/ A OLCO GAS BAR 1111 OGILVIE RD GLOUCESTER ON	DTNK
<u>Delisted Exp</u> Facilities	ired Fuel Safety				
TSSAMax Ha TSSA Risk B	EXP 3481 3481 ation Dt: all Dt: tion: r: d: ure: Type: e: c Str DT: Sched Cycle 2: izard Rank 1: ased Periodic Yn e of Directives: ic Exempt: ory Interval: nsp Interva: Folerance: im Area 2: rce:	Piping		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
<u>7</u>	16 of 44	S/80.4	72.9/-1.00	1633981 ONTARIO INC O/ A OLCO GAS BAR 1111 OGILVIE RD GLOUCESTER ON	DTNK

Delisted Expired Fuel Safety

62

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	D
Facilities					
TSSA Volume TSSA Periodio TSSA Statutol TSSA Recd In TSSA Recd To TSSA Program TSSA Program	tion Dt: II Dt: ion: ion: ion: i re: ype: : Str DT: ched Cycle 2: card Rank 1: ised Periodic Yn: of Directives: c Exempt: ry Interval: sp Interva: olerance: n Area:	IED		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
Description: Original Sourc	ce:	FS Piping EXP			
Record Date:		Up to Mar 2012			
<u>7</u>	17 of 44	S/80.4	72.9 / -1.00	1633981 ONTARIO INC O/ A OLCO GAS BAR 1111 OGILVIE RD GLOUCESTER ON	DTN
<u>Delisted Expir</u> Facilities	red Fuel Safety				
	tion Dt: II Dt: ion: ion: i: ype: : Str DT: ched Cycle 2: card Rank 1: sed Periodic Yn: of Directives: c Exempt:	ED		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
TSSA Progra TSSA Progra					
Description:		FS Piping			
Original Sou Record Date		EXP Up to Mar 2012			
<u>7</u>	18 of 44	S/80.4	72.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facili	ion: ars: ontact: dmin: ed Facility:	ON7051938 447110, 811192 Gasoline Stations w 2009	ith Convenience	Stores, Car Washes	
<u>Detail(s)</u>					
Waste Class. Waste Class		213 PETROLEUM DIST	ILLATES		
Waste Class. Waste Class		221 LIGHT FUELS			
Waste Class. Waste Class		252 WASTE OILS & LU	BRICANTS		
<u>7</u>	19 of 44	S/80.4	72.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facili	ion: ars: ontact: dmin: ed Facility:	ON7051938 447110, 811192 Gasoline Stations w 2010	rith Convenience	Stores, Car Washes	
<u>Detail(s)</u>					
Waste Class. Waste Class		252 WASTE OILS & LU	BRICANTS		
Waste Class. Waste Class		213 PETROLEUM DIST	ILLATES		
Waste Class. Waste Class		221 LIGHT FUELS			

Мар Кеу	Numbei Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
<u>7</u>	20 of 44		S/80.4	72.9 / -1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON		GEN
Generator I SIC Code: SIC Descrip Approval Y PO Box No. Country: Status: Co Admin: Choice of C Phone No A Contaminat MHSW Faci	otion: ears: Contact: Admin: ted Facility:		ON7051938 447110, 811192 Gasoline Stations v 2011	with Convenience	Stores, Car Washes		
<u>Detail(s)</u>							
Waste Clas Waste Clas			252 WASTE OILS & LU	JBRICANTS			
Waste Clas Waste Clas			221 LIGHT FUELS				
Waste Clas Waste Clas			213 PETROLEUM DIS	TILLATES			
<u>7</u>	21 of 44		S/80.4	72.9 / -1.00	1633981 ONTARIO IN 1111 OGILVIE RD GL ON	IC OUCESTER K1J 7P7 ON CA	FST
Instance No Status:		11287923			Manufacturer: Serial No:		
Cont Name Instance Ty Item:		FS Liquid	Fuel Tank		Ulc Standard: Quantity: Unit of Measure:		
ltem Descri Tank Type: Install Date Install Year	:	Single Wa	Fuel Tank II UST 10:42:38 AM		Fuel Type: Fuel Type2: Fuel Type3: Piping Steel:	Gasoline NULL NULL	
Years in Se Model: Description	rvice:	NULL			Piping Galvanized: Tanks Single Wall St: Piping Underground:		
Capacity: Tank Mater Corrosion I Overfill Pro	Protect:	36365 Fiberglass Fiberglass			No Underground: Panam Related: Panam Venue:		
Facility Typ Parent Faci Facility Loc	e: lity Type:		FS Liquid Fuel Tar FS GASOLINE ST		RVE		
	alled Locatio	n:	1111 OGILVIE RD	GLOUCESTER K	1J 7P7 ON CA		
Liquid Fuel	Tank Details	i					
Overfill Pro Owner Acco Item:	tection: ount Name:		1633981 ONTARIO FS LIQUID FUEL 1				
<u>7</u>	22 of 44		S/80.4	72.9/-1.00	1633981 ONTARIO IN 1111 OGILVIE RD GL ON	IC OUCESTER K1J 7P7 ON CA	FST

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		D
Instance No: Status: Cont Name: Instance Type Item Descripti Tank Type: Install Date: Install Year: Years in Servi Model: Description: Capacity: Tank Material: Corrosion Pro Overfill Proteo Facility Type: Parent Facility Facility Locati Device Install	ion: ice: : otect: ct: y Type: ion:	FS Liquid Single Wa 7/24/2009 1976 NULL 45400 Fiberglass Fiberglass	Fuel Tank Fuel Tank all UST 9 10:41:37 AM s (FRP)	TION - SELF SE		Gasoline NULL NULL	
iquid Fuel Ta							
Overfill Protec Owner Accou Item:			1633981 ONTARIO FS LIQUID FUEL T/				
<u>7</u>	23 of 44		S/80.4	72.9/-1.00	1633981 ONTARIO IN 1111 OGILVIE RD GLO ON	C OUCESTER K1J 7P7 ON CA	FSI
nstance No: Status: Cont Name: Instance Type):	11287944 FS Liquid	Fuel Tank		Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type:	Diesel	
tem Descripti Tank Type: Install Date: Install Year: Years in Servi Model: Description: Capacity: Tank Material: Corrosion Pro Dverfill Protect Device Installe Liquid Fuel Ta Dverfill Protect Dverfill Protect	ice: : otect: ct: y Type: ion: ed Locatio ank Details ction:	1986 NULL 27274 Fiberglass Fiberglass	all UST 9 10:42:16 AM 6 (FRP)	TION - SELF SE GLOUCESTER K INC	Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	NULL	
Item: Item Descripti Tank Type: Install Date: Install Vear: Years in Servi Model: Description: Capacity: Tank Material: Corrosion Pro Overfill Proteo Facility Type: Parent Facility Facility Locati Device Installo Liquid Fuel Ta Overfill Proteo Overfill Proteo Overfill Proteo Overfill Proteo Overfill Proteo Overfill Proteo	ice: : otect: ct: y Type: ion: ed Locatio ank Details ction:	Single Wa 7/24/2009 1986 NULL 27274 Fiberglass Fiberglass	all UST 9 10:42:16 AM 5 (FRP) 5 FS Liquid Fuel Tank FS GASOLINE STA 1111 OGILVIE RD (1633981 ONTARIO	TION - SELF SE GLOUCESTER K INC	Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue: RVE 11 7P7 ON CA	NULL	FST

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Status: Cont Name: instance Type tem: tem Descript Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Material Corrosion Pro Descriptill Prote Facility Type: Parent Facilit Facility Locat Device Install	ion: ice: !: otect: ct: y Type: tion:	FS Liquid Double W 6/24/2011 2011 DWT6 50000 Fiberglass Fiberglass	11:17:43 AM s (FRP)	- Self Serve	Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
iquid Fuel Ta		1					
Dverfill Prote Dwner Accou tem:			1633981 ONTARIO FS LIQUID FUEL T				
<u>7</u>	25 of 44		S/80.4	72.9/-1.00	1633981 ONTARIO IN 1111 OGILVIE RD GLO ON	C OUCESTER K1J 7P7 ON CA	FST
nstance No: Status: Cont Name: nstance Type tem: tem Descript Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Material Corrosion Pro Dverfill Prote	ion: ice: l: otect: ct:	FS Liquid Double W 6/24/2011 2011 DWT6 DW 50000 Fiberglass Fiberglass	Fuel Tank Fuel Tank all UST 11:24:14 AM VB2 s (FRP)		Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline Diesel NULL	
Facility Type: Parent Facilit Facility Locat Device Install	y Type: tion:		FS Liquid Fuel Tank FS Gasoline Station 1111 OGILVIE RD (- Self Serve	1J 7P7 ON CA		
Liquid Fuel Ta	ank Details	l					
Overfill Prote Owner Accou tem:			1633981 ONTARIO FS LIQUID FUEL T/				
	26 of 44		S/80.4	72.9/-1.00	1633981 ONTARIO IN 1111 OGILVIE RD GLO ON	C OUCESTER K1J 7P7 ON CA	FST
<u>7</u>					ON		

Мар Кеу	Number Record			Site		DB
Cont Name: Instance Typ Item: Item Descript Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Materia Corrosion Pr Overfill Prote Facility Type. Parent Facilit Facility Locat Device Instal	tion: /ice: l: rotect: ect: ty Type: tion: lied Locatio	n: 1111 OGIL\			Gasoline NULL NULL	
Overfill Prote Owner Accou Item:			ITARIO INC FUEL TANK			
<u>7</u>	27 of 44	S/80.4	72.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON		GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facilit	ion: ars: ntact: Imin: d Facility:	ON7051938 447110, 81 Gasoline St 2012	192	nce Stores, Car Washes		
<u>Detail(s)</u> Waste Class:		252				
Waste Class Waste Class:	Name:	221	S & LUBRICANTS			
Waste Class Waste Class: Waste Class	;	LIGHT FUE 213 PETROLEU	LS M DISTILLATES			
<u>7</u>	28 of 44	S/80.4	72.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON	;	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country:	ion:	ON7051938 447110, 817 CAR WASH 2013	192			

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Мар Кеу	Number Records		Elev/Diff m) (m)	Site		D
Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	dmin: ed Facility:					
<u>Detail(s)</u>						
Waste Class Waste Class		252 WASTE OILS 8				
Waste Class Waste Class		221 LIGHT FUELS				
Waste Class Waste Class		213 PETROLEUM E	DISTILLATES			
<u>7</u>	29 of 44	S/80.4	72.9/-1.00	FAS GAS PLUS 1111 OGILVIE RD UN GLOUCESTER ON K		RSI
Headcode: Headcode D Phone: List Name: Description:		6137420528	FIONS GASOLINE OI BUSINESS FILE	L & NATURAL GAS		
<u>7</u>	30 of 44	\$/80.4	72.9/-1.00	1111 Ogilvie Rd Ottawa ON		SPL
Ref No: Site No: Incident Dt: Year: Incident Eve Contaminan Contaminan Contaminan Contaminan Contaminan Environmen Nature of Im Receiving M Receiving Ei MOE Respoi Dt MOE ArvI MOE Respoi Dt Documen Incident Rea Site Name: Site County/ Municipality Site Geo Rei Incident Sun Contaminan	nt: t Code: t Name: t Limit 1: it Freq 1: t UN No 1: t Impact: pact: pact: edium: nv: nse: on Scn: ed Dt: t Closed: nson: District: No: f Meth: nmary:	2234-ACHT7Y NA 2016/08/04 Unknown / N/A 27 COOLANT N.O.S. Land No 2016/08/04 Unknown / N/A catch basin <un Ottawa - 0.5L ct 0.5 L</un 	IOFFICIAL> oolant to CB, cleaning	Discharger Report: Material Group: Health/Env Conseq: Client Type: Sector Type: Agency Involved: Nearest Watercourse: Site Address: Site District Office: Site Postal Code: Site Postal Code: Site Region: Site Region: Site Kegion: Site Conc: Northing: Easting: Site Geo Ref Accu: Site Geo Ref Accu: Site Map Datum: SAC Action Class: Source Type:	Unknown / N/A 1111 Ogilvie Rd Ottawa Primary Assessment of Spills	
Somannian	31 of 44	S/80.4	72.9/-1.00	1633981 Ontario Inc.		

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Order No: 23022400359

Мар Кеу	Number Records			Elev/Diff (m)	Site		DB
					Ottawa ON K1J 7	7P7	
Approval No: Approval Date Status: Record Type: Link Source: SWP Area Nan Approval Type	ne:	9556-7BLQAG 2008-02-08 Approved ECA IDS Rideau Valley ECA-INDL	STRIAL	SEWAGE WORK	MOE District: City: Longitude: Latitude: Geometry X: Geometry Y:	Ottawa -75.63237 45.426285	
Project Type: Business Nam Address: Full Address: Full PDF Link: PDF Site Loca	ie:	INDUSTRI 1633981 C 1111 Ogilv	AL SEWA Intario Inc ie Rd	AGE WORKS C.	gov.on.ca/instruments/3	3406-7B4RGZ-14.pdf	
<u>z</u>	32 of 44	S/80.4		72.9/-1.00	1633981 Ontario 1111 Ogilvie Roa Ottawa ON K1J 7	nd	GEN
Generator No: SIC Code: SIC Descriptio Approval Year PO Box No: Country:	on:	ON705193 447110, 8 447110, C 2016 Canada	1192	HES			
Status: Co Admin: Choice of Con Phone No Adn Contaminated MHSW Facility	nin: Facility:	CO_OFFIC No No	CIAL				
<u>Detail(s)</u>							
Waste Class: Waste Class N	lame:	252 WASTE O	ILS & LUI	BRICANTS			
Waste Class: Waste Class N	lame:	213 PETROLE	UM DIST	ILLATES			
Waste Class: Waste Class N	lame:	221 LIGHT FU	ELS				
<u>7</u>	33 of 44	S/80.4		72.9/-1.00	1633981 Ontario 1111 Ogilvie Roa Ottawa ON K1J 7	d	GEN
Generator No: SIC Code: SIC Descriptio Approval Year	on:	ON705193 447110, 8 447110, C 2015	1192	HES			
PO Box No: Country: Status:		Canada					
Co Admin: Choice of Con Phone No Adn Contaminated	nin:	CO_OFFIC	CIAL				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Detail(s)</u>					
Waste Class: Waste Class		221 LIGHT FUELS			
Waste Class: Waste Class		213 PETROLEUM DIS ⁻	FILLATES		
Waste Class: Waste Class		252 WASTE OILS & LU	IBRICANTS		
7	34 of 44	S/80.4	72.9 / -1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON K1J 7P7	GEN
Generator No SIC Code: SIC Descripti Approval Yea	ion:	ON7051938 447110, 811192 447110, CAR WAS 2014	HES		
PO Box No: Country: Status: Co Admin:		Canada			
Choice of Co Phone No Ac Contaminate MHSW Facili	dmin: ed Facility:	CO_OFFICIAL No No			
<u>Detail(s)</u>					
Waste Class: Waste Class		221 LIGHT FUELS			
Waste Class: Waste Class		252 WASTE OILS & LU	IBRICANTS		
Waste Class: Waste Class		213 PETROLEUM DIST	TILLATES		
<u>7</u>	35 of 44	S/80.4	72.9 / -1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON K1J 7P7	GEN
Generator No SIC Code:		ON7051938			
SIC Descript Approval Yea PO Box No:		As of Dec 2018			
Country: Status: Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facili	dmin: ed Facility:	Canada Registered			
<u>Detail(s)</u>					
Waste Class: Waste Class		221 I Light fuels			
Waste Class: Waste Class		252 L Waste crankcase o	ils and lubricants		
		wironmental Risk Inf			Order No: 23022400350

Map Key	Number Record		Elev/Diff (m)	Site	
<u>7</u>	36 of 44	S/80.4	72.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON K1J 7P7	GE
Generator N SIC Code:		ON7051938			
SIC Descrip: Approval Ye PO Box No:	ears:	As of Jul 2020			
Country: Status: Co Admin: Choice of Co Phone No A Contaminate MHSW Facil	ontact: dmin: ed Facility:	Canada Registered			
<u>Detail(s)</u>					
Waste Class Waste Class		252 L Waste crankcase o	bils and lubricants		
Waste Class Waste Class		221 I Light fuels			
<u>7</u>	37 of 44	S/80.4	72.9 / -1.00	ECONO GAS 1111 OGILVIE RD AP GLOUCESTER ON Ki	
Headcode: Headcode D Phone: List Name: Description:		01186800 SERVICE STATIO 6137420528 INFO-DIRECT(TM	NS GASOLINE OIL) BUSINESS FILE	- & NATURAL GAS	
<u>7</u>	38 of 44	S/80.4	72.9/-1.00	1633981 ONTARIO IN 1111 OGIL VIE RD GL ON	C OUCESTER K1J 7P7 ON CA
<u>Delisted Exp</u> Facilities	pired Fuel S	afety			
	:	11287923		Expired Date:	
Instance No. Status: Instance ID:		Inactive		Max Hazard Rank: Facility Location:	NULL 1111 OGILVIE RD GLOUCESTER K1J 7F
Status:	pe: eation Dt: stall Dt: otion: er: rd: sure: t Type:	Inactive 7/19/2000 8:15:15 PM 7/24/2009 10:42:38 AM FS Liquid Fuel Tank NULL NULL NULL NULL 1 EA NULL 7/5/2009 1:24:38 AM			-

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Order No: 23022400359

	Imber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
TSSA Base Sched TSSAMax Hazard TSSA Risk Based TSSA Volume of D TSSA Periodic Exe TSSA Statutory In TSSA Recd Insp In TSSA Recd Tolera TSSA Program Ar Description: Original Source: Record Date:	Rank 1: Periodic Yn: Directives: empt: terval: nterva: ance: ea:	NULL NULL NULL NULL NULL NULL NULL NULL	soline		
<u>7</u> 39 o	of 44	S/80.4	72.9/-1.00	1633981 ONTARIO IN 1111 OGILVIE RD GL ON	IC OUCESTER K1J 7P7 ON CA DTNK
<u>Delisted Expired F</u> Facilities	Fuel Safety				
Instance No: Status: Instance ID: Instance Creation Instance Install Dt Item Description: Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str TSSA Base Sched TSSA Periodic Str TSSA Risk Based TSSA Volume of D TSSA Recd Insp Ii TSSA Recd Insp Ii TSSA Recd Insp Ii TSSA Program Ar Description: Original Source: Record Date:	t: 7/24/200 FS Liquid NULL NULL NULL NULL 1 EA : NULL 7/5/2009 DT: NULL I Cycle 2: Rank 1: Periodic Yn: Directives: empt: terval: nterva: ance: ea:	0 8:15:15 PM 9 10:43:05 AM d Fuel Tank NULL NULL NULL NULL NULL NULL NULL NUL	jasoline	Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	NULL 1111 OGILVIE RD GLOUCESTER K1J 7P7 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL FS Liquid Fuel Tank
<u>7</u> 40 c	of 44	S/80.4	72.9/-1.00	1633981 ONTARIO IN 1111 OGILVIE RD GL ON	IC OUCESTER K1J 7P7 ON CA DTNK
<u>Delisted Expired F</u> Facilities	Fuel Safety				
Instance No: Status:	1128794 Inactive	4		Expired Date: Max Hazard Rank:	NULL
73 erisi	nfo.com Envi	ronmental Risk Info	ormation Services	3	Order No: 23022400359

8:15:15 PM 10:42:16 AM Fuel Tank S24:35 AM NULL NULL NULL NULL	Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	1111 OGILVIE RD GLOUCESTER K1J 7P ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL NULL SULL
10:42:16 AM Fuel Tank 24:35 AM JULL JULL JULL	Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	FS LIQUID FUEL TANK NULL NULL NULL NULL NULL
10:42:16 AM Fuel Tank 24:35 AM JULL JULL JULL	Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	NULL NULL NULL NULL
⁻ uel Tank :24:35 AM IULL IULL IULL	Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	NULL NULL NULL
:24:35 AM IULL IULL IULL	Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	NULL NULL
IULL IULL IULL	External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	NULL
IULL IULL IULL	ltem: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	
IULL IULL IULL	Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	FS Liquid Fuel Tank
IULL IULL IULL	Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	FS Liquid Fuel Tank
IULL IULL IULL	Tank Single Wall St: Piping Underground: Tank Underground:	FS Liquid Fuel Tank
IULL IULL IULL	Piping Underground: Tank Underground:	FS Liquid Fuel Tank
IULL IULL IULL	Tank Underground:	FS Liquid Fuel Tank
IULL IULL IULL		FS Liquid Fuel Tank
NULL	Source.	
NULL		
JULL		
JULL		
JULL		
NULL		
IULL		
IULL		
IULL		
2009VBS		
XP		
1-JUL-2020		
	ON	OUCESTER KIJ TPT UN CA
	Expired Date:	
		NULL
	Facility Location:	1111 OGILVIE RD GLOUCESTER K1J 7P
	Facility Type:	FS LIQUID FUEL TANK
		NULL
	••	NULL
-uel Tank		NULL
		NULL
		NULL
	Piping Steel:	
	Piping Galvanized:	
	Tank Single Wall St	
	Tank Single Wall St: Piping Underground	
24:32 AM	Piping Underground:	
24:32 AM	Piping Underground: Tank Underground:	ES Liquid Fuel Tank
	Piping Underground:	FS Liquid Fuel Tank
NULL	Piping Underground: Tank Underground:	FS Liquid Fuel Tank
IULL	Piping Underground: Tank Underground:	FS Liquid Fuel Tank
IULL IULL IULL	Piping Underground: Tank Underground:	FS Liquid Fuel Tank
IULL IULL IULL IULL	Piping Underground: Tank Underground:	FS Liquid Fuel Tank
IULL IULL IULL IULL IULL	Piping Underground: Tank Underground:	FS Liquid Fuel Tank
IULL IULL IULL IULL IULL IULL	Piping Underground: Tank Underground:	FS Liquid Fuel Tank
IULL IULL IULL IULL IULL IULL	Piping Underground: Tank Underground:	FS Liquid Fuel Tank
IULL IULL IULL IULL IULL IULL	Piping Underground: Tank Underground:	FS Liquid Fuel Tank
	IULL IULL IULL 009VBS	NULL NULL NULL NULL NULL NULL NULL NULL

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Мар Кеу	Number Records		Elev/Diff) (m)	Site	DB
Description: Original Sou Record Date	rce:	2009VBS Regula EXP 31-JUL-2020	ar gasoline		
<u>7</u>	42 of 44	S/80.4	72.9 / -1.00	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	DTNK
Delisted Fue	l Storage Ta	<u>ank</u>			
Instance No: Status: Instance Typ Fuel Type: Cont Name: Capacity: Tank Materia Corrosion Pr Tank Type: Install Year: Facility Type Device Install Fuel Type 3: Item: Item Descrip Model: Description: Instance Cres Instance Inst Manufacture Serial No: ULC Standar Quantity: Unit of Meas Parent Fac T TSSA Base S Original Sou Record Date	be: fl: rot: lled Loc: tion: tailn Dt: tall Dt: r: rd: ure: ype: Sched Cycle Sched Cycle Sched Cycle		SELF SERVE	Creation Date: Overfill Prot Type: Facility Location: Piping SW Steel: 0 Piping SW Galvan: 0 Tanks SW Steel: 0 Piping Underground: 3 No Underground: 6 Max Hazard Rank: Max Hazard Rank 1: Nxt Period Start Dt: Program Area 1: Program Area 2: Nxt Period Strt Dt 2: Risk Based Periodic: Vol of Directives: Years in Service: Created Date: Federal Device: Periodic Exempt: Statutory Interval: Rcommd Insp Interval: Recommended Toler: Panam Venue Name: External Identifier:	
<u>7</u>	43 of 44	S/80.4	72.9 / -1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON K1J 7P7	GEN
Generator No SIC Code: SIC Descript		ON7051938			
Approval Yea PO Box No:		As of Nov 2021			
Country: Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	dmin: ed Facility:	Canada Registered			
<u>Detail(s)</u>					
Waste Class Waste Class		252 L Waste crankcase	oils and lubricants		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Waste Class		221 I Light fuels			
<u>7</u>	44 of 44	S/80.4	72.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON K1J 7P7	GEN
Generator N SIC Code:		ON7051938			
SIC Descrips Approval Ye PO Box No:		As of Oct 2022			
Country: Status: Co Admin: Choice of Co Phone No A Contaminate	dmin:	Canada Registered			
MHSW Facil					
<u>Detail(s)</u>					
Waste Class Waste Class		221 I LIGHT FUELS			
Waste Class Waste Class		252 L WASTE OILS & LU	BRICANTS		
<u>8</u>	1 of 5	E/81.9	73.9 / 0.00	MANDARIN-OGILVIE RESTAURANT 1137 OGILVIE ROAD GLOUCESTER CITY ON K1J 7P6	CA
Certificate # Application Issue Date: Approval Ty Status: Application Client Name Client Addre Client City:	Year: pe: Type: :	8-4099-93- 93 9/29/1993 Industrial air Approved			
Client Posta Project Deso Contaminan Emission Co	cription: ts:	RESTAURANT KIT Odour/Fumes Panel Filter	CHEN EXHAUST	FAN	
<u>8</u>	2 of 5	E/81.9	73.9 / 0.00	FRESH AIR EXPERIENCE INC. 1137 AGILVIE ROAD GLOUCESTER ON K1J 7P6	GEN
Generator N SIC Code: SIC Descrip Approval Ye PO Box No: Country: Status: Co Admin: Choice of Cu Phone No A Contaminate MHSW Facil	tion: pars: ontact: dmin: ed Facility:	ON0960500 0000 *** NOT DEFINED 86,87,88,89,90,92,9			

Map Key Number Records			Elev/Diff (m)	Site		DE
<u>Detail(s)</u>						
Waste Class: Waste Class		213 PETROLEUM DIS	TILLATES			
<u>8</u>	3 of 5	E/81.9	73.9 / 0.00	FRESH AIR EXPERIE 1137 AGILVIE ROAD GLOUCESTER ON K1		GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facilia	ion: ars: ntact: Imin: d Facility:	ON0960500 6541 SPORTING GOOD 94,95,96	OS STORE			
<u>Detail(s)</u>						
Waste Class: Waste Class		213 PETROLEUM DIS	TILLATES			
<u>8</u>	4 of 5	E/81.9	73.9 / 0.00	1137 Ogilvie Road an Gloucester ON K1J 7I	d 1111 Cummings Avenue P6	EHS
Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional In:	ed: > Name: Size:	21031000028 C Standard Report 15-MAR-21 10-MAR-21		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.6314686 45.4268306	
<u>8</u>	5 of 5	E/81.9	73.9 / 0.00	1137 Ogilvie Road an Gloucester ON K1J 7I	d 1111 Cummings Avenue P6	EHS
Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional Ini	ed: • Name: Size:	21031000028 C Standard Report 15-MAR-21 10-MAR-21		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.6314686 45.4268306	
<u>9</u>	1 of 5	ENE/86.9	74.9 / 1.00	ATLAS WELDING & E OF LALONDE W 1091 CUMMINGS AV GLOUCESTER ON K1	QUIPMENT RENTALS DIV	PR
Location ID:		5278				

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Expiry Date: Capacity (L): Licence #:			2273.00 0001019493			
<u>9</u>	2 of 5		ENE/86.9	74.9 / 1.00	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD 1091 CUMMINGS AVE GLOUCESTER ON K1J 7S2	FSTH
License Issue Tank Status: Tank Status A	ls Of:		6/4/1990 Licensed August 2007			
Operation Typ Facility Type:			Private Fuel Outlet Gasoline Station - S			
<u>Details</u> Status: Year of Install Corrosion Pro			Removed 1985			
Capacity: Tank Fuel Typ			2273 Liquid Fuel Single \	Wall UST - Gasoline		
9	3 of 5		ENE/86.9	74.9 / 1.00	ATLAS WELDING & EQUIPMENT RENTALS DIV	DTNK
_					OF LALONDE WELDING LTD 1091 CUMMINGS AVE GLOUCESTER ON	
– Delisted Expir Facilities	red Fuel Sa	fety			1091 CUMMINGS AVE	
Delisted Expir Facilities Instance No:	red Fuel Sa	10762206			1091 CUMMINGS AVE GLOUCESTER ON Expired Date:	
Delisted Expin Facilities Instance No: Status:	red Fuel Sa	10762206 EXPIRED			1091 CUMMINGS AVE GLOUCESTER ON Expired Date: Max Hazard Rank:	
<u>Delisted Expin</u> Facilities Instance No: Status: Instance ID:		10762206 EXPIRED 38518			1091 CUMMINGS AVE GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location:	
<u>Delisted Expin</u> Facilities Instance No: Status: Instance ID: Instance Type	ə:	10762206 EXPIRED			1091 CUMMINGS AVE GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Type:	
<u>Delisted Expin</u> Facilities Instance No: Status: Instance ID: Instance Type Instance Crea	e: tion Dt:	10762206 EXPIRED 38518			1091 CUMMINGS AVE GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2:	
<u>Delisted Expin</u> Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Insta	e: htion Dt: all Dt:	10762206 EXPIRED 38518			1091 CUMMINGS AVE GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3:	
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Map Key	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site	DE
<u>9</u>	4 of 5		ENE/86.9	74.9 / 1.00	OF LALONDE WELDI	EQUIPMENT RENTALS DIV DTNK NG LTD DTNK E GLOUCESTER K1J 7S2
<u>Delisted Exp</u> <u>Facilities</u>	bired Fuel S	afety_				
Instance No:	·	1076219	7		Expired Date:	
Status:		EXPIRE			Max Hazard Rank:	NULL
Instance ID:					Facility Location:	1091 CUMMINGS AVE GLOUCESTER K1J
Inctance Tur					Facility Turner	7S2 ON CA FS LIQUID FUEL TANK
Instance Typ Instance Cre		1/17/199	n		Facility Type: Fuel Type 2:	NULL
Instance Inst		1/17/199			Fuel Type 3:	NULL
Item Descrip			Fuel Tank		Panam Related:	NULL
Manufacture		NULL			Panam Venue Nm:	NULL
Model:		NULL			External Identifier:	NULL
Serial No:		NULL			Item:	
ULC Standar	rd:	NULL			Piping Steel:	
Quantity:		1			Piping Galvanized:	
Unit of Meas		EA			Tank Single Wall St:	
Overfill Prot Creation Date	•••	NULL 7/5/2000	1:20:40 AM		Piping Underground:	
Next Periodic		NULL	1.20.40 AM		Tank Underground: Source:	FS Liquid Fuel Tank
TSSA Base S			NULL		eeulee.	
TSSAMax Ha			NULL			
TSSA Risk B	Based Perio	dic Yn:	NULL			
TSSA Volum	e of Directi	ves:	NULL			
TSSA Period			NULL			
TSSA Statuto			NULL			
TSSA Recd I		:	NULL			
TSSA Recd 1			NULL NULL			
TSSA Progra TSSA Progra			NULL			
Description:			UNDERGROUND	TANK		
2000			AS PER E063297	.,		
Original Soul Record Date:			EXP 31-JUL-2020			
	•		01 002 2020			
<u>9</u>	5 of 5		ENE/86.9	74.9 / 1.00	OF LALONDE WELDI	EQUIPMENT RENTALS DIV NG LTD E GLOUCESTER K1J 7S2
Instance No:		1076219	7		Manufacturer:	
Status:		1010210			Serial No:	
Cont Name:					Ulc Standard:	
Instance Typ	be:				Quantity:	
Item:					Unit of Measure:	
Item Descrip	otion:		Fuel Tank		Fuel Type:	Gasoline
Tank Type:		Liquid Fu 1/17/199	el Single Wall UST		Fuel Type2:	NULL
Inctall Data		1/17/199	U		Fuel Type3: Piping Steel:	NULL
Install Date:		1000			Piping Galvanized:	
Install Year:	vice:					
Install Year: Years in Serv	vice:	NULL			Tanks Single Wall St:	
Install Year:		NULL			Tanks Single Wall St: Piping Underground:	
Install Year: Years in Serv Model:		NULL 2273				
Install Year: Years in Serv Model: Description:	al:	2273 Steel	d Current		Piping Underground:	

Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		D
ct: ; ty Type:		FS Liquid Fuel Tar	ık			
	n:	1091 CUMMINGS	AVE GLOUCEST	ER K1J 7S2 ON CA		
ank Details						
ection: int Name:				ENTALS DIV OF LALONDI	E WELDING LTD	
1 of 1		SE/92.0	73.9 / 0.00	lot 25 con 1 ON		wwi
Date: atus: ial: lethod: bilty: lrock: Bedrock: Level:		GLOUCESTER TO		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 23-Jun-1948 00:00:00 TRUE 2311 1 OTTAWA-CARLETON 025 01 OF	
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etail(s) (Map) ted Date:		1948/04/30				
ted:		1948 42.672 45.4263829899684 -75.631729907518				
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s: sc:	10023158			Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 450580.70 5030512.00 9	
	30-Apr-19	48 00:00:00		UTMRC Desc: Location Method:	unknown UTM p9	
Desc:		Original Pre1985 L				
	Records ct: y Type: ion: ed Location ank Details ction: nt Name: 1 of 1 Date: ial: ial: ial: ial: bilty: cock: cevel: p): ctail(s) (Map ed Date: red: cormation	ct: y Type: ion: led Location: ank Details ction: int Name: 1 of 1 Date: Domestic 0 tus: Water Sup ial: lethod: bilty: rock: Bedrock: Level: i p): ttail(s) (Map) ed Date: bed: i 10023158 S:	Records Distance (m) ct: FS Liquid Fuel Tar y Type: ion: ion: 1091 CUMMINGS ank Details 1091 CUMMINGS ank Details 1091 CUMMINGS ank Details ATLAS WELDING ction: ATLAS WELDING int Name: ATLAS WELDING Date: Domestic 0 0 plate: Domestic 0 0 tail: Uter Supply ial: GLOUCESTER TO p): https://d2khazk8e8 tail(s) (Map) 1948/04/30 ted: 1948/04/30 150\1501115.pdf 150\1501115.pdf	Records Distance (m) (m) ct: FS Liquid Fuel Tank y Type: ion: ion: 1091 CUMMINGS AVE GLOUCEST ank Details 1091 CUMMINGS AVE GLOUCEST ank Details ATLAS WELDING & EQUIPMENT R FS LIQUID FUEL TANK 1 of 1 SE/92.0 73.9/0.00 Date: 0 73.9/0.00 Date: Domestic 0 ntus: Water Supply	Records Distance (m) (m) ct: FS Liquid Fuel Tank FS Liquid Fuel Tank y Type: ion: 1091 CUMMINGS AVE GLOUCESTER K1J 7S2 ON CA ank Details 1091 CUMMINGS AVE GLOUCESTER K1J 7S2 ON CA ank Details ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDU rnt Name: ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDU rnt Name: ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDU fof 1 SE/92.0 73.9 / 0.00 lot 25 con 1 ON Dot 25 con 1 ON Date: Domestic Data Src: Domestic Data Src: Data Src: 0 Water Supply Date Received: selected Flag: Abandonment Rec: Contractor: Form Version: owner: Concession: cock: Concession: evel: Concession: uevel: Zone: evel: Zone: follouceSTER TOWNSHIP p): p): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads tail(s) (Map) Elevation: ed Date: 1948/04/30 fed: 1948/04/30 fed: Selector: for: Elevre: for: Selector:<	Records Distance (m) (m) ct: FS Liquid Fuel Tank y Type: ion: ed Location: 1091 CUMMINGS AVE GLOUCESTER K1J 752 ON CA ank Datails 1091 CUMMINGS AVE GLOUCESTER K1J 752 ON CA ank Datails ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD FS LIQUID FUEL TANK 101 SE/92.0 73.9 / 0.00 lot 25 con 1 ON 101 SE/92.0 73.9 / 0.00 lot 25 con 1 ON 101 SE/92.0 73.9 / 0.00 lot 25 con 1 ON 101 SE/92.0 73.9 / 0.00 lot 25 con 1 ON 101 SE/92.0 73.9 / 0.00 lot 25 con 1 ON 101 SE/92.0 73.9 / 0.00 lot 25 con 1 ON 101 SE/92.0 73.9 / 0.00 lot 25 con 1 ON 101 SE/92.0 73.9 / 0.00 lot 25 con 1 ON 101 SE/92.0 73.9 / 0.00 lot 25 con 1 ON 101 SE/92.0 73.9 / 0.00 lot 25 con 1 ON 100 Domestic Date Strip: Contractor: 1 101 SE/92.0 73.9 / 0.00 lot 25 con 1 ON metric: 102 Contractor: 2311 102 Contractor: 2311 102 Contractor: 021 102 Concreasion: 07

• •	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Improvement Lo Source Revision Supplier Comme	Comment:				
<u>Overburden and</u> <u>Materials Interva</u>					
Formation ID: Layer: Color: General Color:		930991012 2			
Mat1: Most Common M Mat2: Mat2 Desc: Mat3: Mat3:	laterial:	17 SHALE			
Mat3 Desc: Formation Top L Formation End L Formation End L	Depth:	22.0 140.0 ft			
<u>Overburden and</u> Materials Interva					
Formation ID: Layer: Color: General Color: Mat1: Most Common M Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top I Formation End I	Depth:	930991011 1 6 BROWN 05 CLAY 09 MEDIUM SAND 0.0 22.0			
Formation End L	-	ft			
<u>Use</u> Method Constru	ction ID:	961501115			
Method Constru Method Constru Other Method Co	ction:	1 Cable Tool			
Pipe Information	<u>1</u>				
Pipe ID: Casing No: Comment: Alt Name:		10571728 1			
Construction Re	cord - Casing				
Casing ID: Layer: Material: Open Hole or Ma Depth From:	aterial:	930039223 3 4 OPEN HOLE			
Depth To: Depth To: Casing Diameter	r:	140.0 4.0			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Casing Diame Casing Depth		inch ft			
	••••				
Construction	Record - Casing				
Casing ID:		930039222			
Layer: Motoriol:		2			
Material: Open Hole or	Matorial:				
Depth From:	wateriar.				
Depth To:		22.0			
Casing Diame	eter:	4.0			
Casing Diame	eter UOM:	inch			
Casing Depth	UOM:	ft			
<u>Construction</u>	Record - Casing				
Casing ID:		930039221			
Layer: Motoriol:		1			
Material: Open Hole or	Matorial:	1 STEEL			
Depth From:	wateriai.	SILL			
Depth To:		20.0			
Casing Diame	eter:	4.0			
Casing Diame	eter UOM:	inch			
Casing Depth	UOM:	ft			
Results of We	ell Yield Testing				
	t Method Desc:	PUMP			
Pump Test ID		991501115			
Pump Set At:					
Static Level: Final Level At	ftor Dumping:	45.0			
	ed Pump Depth:	43.0			
Pumping Rate	9;	2.0			
Flowing Rate					
	ed Pump Rate:				
Levels UOM:		ft			
Rate UOM:		GPM			
Water State A Water State A	fter Test Code:				
Water State A Pumping Tes		1			
Pumping Dur		I			
Pumping Dur					
Flowing:		No			
Water Details					
Water ID:		933453797			
Layer:		1			
Kind Code:		1			
Kind: Water Found	Donth:	FRESH 120.0			
Water Found Water Found		ft			
<u>Water Details</u>					
Water ID:		933453798			
Layer:		2			
Kind Code.		1			
Kind Code: Kind:		FRESH			

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		Di
Water Found Water Found			135.0 ft				
<u>Links</u>							
Bore Hole ID: Depth M: Year Complet Well Complet Audit No:	ted:	10023158 42.672 1948 1948/04/3			Tag No: Contractor: Path: Latitude: Longitude:	2311 150\1501115.pdf 45.4263829899684 -75.6317299075181	
<u>11</u>	1 of 1		NE/92.2	74.9 / 1.00	lot 25 con 1 ON		ww
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevatin Relia Depth to Bed Well Depth: Overburden/E Pump Rate: Static Water I Clear/Cloudy. Municipality: Site Info:	atus: ial: lethod: : bilty: rock: Bedrock: Level:	1501124 Domestic 0 Water Su	oply GLOUCESTER TO	WNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 25-Oct-1956 00:00:00 TRUE 2311 1 OTTAWA-CARLETON 025 01 OF	
PDF URL (Ma	p):		https://d2khazk8e8	3rdv.cloudfront.ne	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1501124.pdf	
Additional De	etail(s) (Maj	<u>o)</u>					
Well Complet Year Complet Depth (m): Latitude: Longitude: Path:			1956/10/06 1956 19.812 45.4277323883663 -75.631872793679 150\1501124.pdf				
Bore Hole Inf	ormation						
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Des Open Hole: Cluster Kind: Date Complet Remarks: Loc Method I	s: sc: ted:		956 00:00:00	TM Rel Code 5: 1	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method: margin of error : 100 m - 300	18 450570.70 5030662.00 5 margin of error : 100 m - 300 m p5 0 m	
Elevrc Desc: Location Sou Improvement Improvement	rce Date: Location S	Source:	-				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source Revis Supplier Com	ion Comment: nment:				
<u>Overburden a</u> Materials Inte					
Formation ID Layer: Color:	:	930991038 2			
General Colo	r:	47			
Mat1: Most Commo Mat2:	on Material:	17 SHALE			
Mat2 Desc: Mat3: Mat3 Desc:					
Formation To Formation En		5.0 65.0 ft			
<u>Overburden a</u> Materials Inte					
Formation ID	:	930991037			
Layer: Color:		1 6			
General Colo	r:	BROWN			
Mat1: Most Commo	m Matarial.	02 TOPSOIL			
Mat2: Mat2 Desc: Mat3:	n watenai.	TOFSOL			
Mat3 Desc:					
Formation To Formation En Formation En		0.0 5.0 ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons		961501124			
Method Cons	truction Code: truction: Construction:	1 Cable Tool			
Pipe Informat	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		10571737 1			
<u>Construction</u>	<u>Record - Casing</u>				
Casing ID:		930039240			
Layer: Material: Open Hole or Depth From:	Material:	1 1 STEEL			
Depth To:		12.0			
Casing Diame Casing Diame	eter: eter UOM:	4.0 inch			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Casing Depth	UOM:	ft				
<u>Construction</u>	Record - Casing	!				
Casing ID:		930039241				
Layer:		2				
Material:		4				
Open Hole or	Material:	OPEN HOLE				
Depth From:						
Depth To:		65.0				
Casing Diame		4.0				
Casing Diame Casing Depth		inch ft				
Casing Depin	001/1.	n				
Results of We	ell Yield Testing					
	t Method Desc:	PUMP				
Pump Test ID		991501124				
Pump Set At:						
Static Level:		5.0				
	fter Pumping:	15.0				
	ed Pump Depth:	2.0				
Pumping Rate		2.0				
Flowing Rate	ed Pump Rate:					
Levels UOM:	eu Fump Nate.	ft				
Rate UOM:		GPM				
	fter Test Code:	1				
Water State A		CLEAR				
Pumping Tes		1				
Pumping Dur		1				
Pumping Dur		0				
Flowing:		No				
Water Details						
Water ID:		933453810				
Layer:		1				
Kind Code:		1				
Kind:		FRESH				
Water Found		35.0				
Water Found	Depth UOM:	ft				
Water Details						
Water ID:		933453811				
Layer:		2				
Kind Code:		1				
Kind:		FRESH				
Water Found Water Found		58.0 ft				
	-					
<u>Links</u>						
Bore Hole ID:		3167		Tag No:		
Depth M:	19.8			Contractor:	2311	
Year Complet	ted: 1956			Path:	150\1501124.pdf	
Well Complet	ted Dt: 1956	5/10/06		Latitude:	45.4277323883663	
Audit No:				Longitude:	-75.6318727936797	

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Мар Кеу	Number Records		Elev/Diff n) (m)	Site		DB
<u>12</u>	1 of 1	SW/113.8	72.9/-1.00	lot 25 con 1 ON		wwis
Well ID:		1510842		Flowing (Y/N):		
Construction	n Date:			Flow Rate:		
Use 1st:		Commerical		Data Entry Status:		
Use 2nd:		0		Data Src:	1	
Final Well St	tatus:	Water Supply		Date Received:	28-Sep-1970 00:00:00	
Water Type:				Selected Flag:	TRUE	
Casing Mate	erial:			Abandonment Rec:		
Audit No:				Contractor:	1558	
Tag:				Form Version:	1	
Constructn	Method:			Owner:		
Elevation (m	1):			County:	OTTAWA-CARLETON	
Elevatn Reli	abilty:			Lot:	025	
Depth to Be	drock:			Concession:	01	
Well Depth:				Concession Name:	OF	
Overburden	/Bedrock:			Easting NAD83:		
Pump Rate:				Northing NAD83:		
Static Water	r Level:			Zone:		
Clear/Cloud	y:			UTM Reliability:		
Municipality Site Info:	<i>':</i>	GLOUCESTER 1	FOWNSHIP	-		

PDF URL (Map):

 $https://d2 khazk8e83 rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1510842.pdf$

Additional Detail(s) (Map)

Well Completed Date:	1970/07/22
Year Completed:	1970
Depth (m):	60.96
Latitude:	45.4261051836758
Longitude:	-75.6331329392714
Path:	151\1510842.pdf

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location Source Revision Comm Supplier Comment: Overburden and Bedroor Materials Interval	Source: Method: ent:	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method: I Rel Code 4: margin of error : 30 m - 100 r	18 450470.70 5030482.00 4 margin of error : 30 m - 100 m p4 n
Formation ID: Layer: Color: General Color: Mat1: Most Common Material.	931015951 3 6 BROWN 17 5 SHALE		

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:	n Donth	30.0			
Formation To Formation Er		55.0			
Formation En	nd Depth UOM:	ft			
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID	:	931015950			
Layer:		2			
Color:		8			
General Colo	r:	BLACK			
Mat1:		17			
Most Commo Mat2:	n waterial:	SHALE			
Matz: Mat2 Desc:					
Mat2 Desc. Mat3:					
Mat3 Desc:					
Formation To	p Depth:	4.0			
Formation En	d Depth:	30.0			
Formation Er	nd Depth UOM:	ft			
Overburden a					
Materials Inte	erval				
Formation ID	:	931015952			
Layer:		4			
Color:		2 GREY			
General Colo Mat1:	r:	15			
Matt: Most Commo	n Matorial:	LIMESTONE			
Mat2:	in material.				
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation To	p Depth:	55.0			
Formation Er		200.0			
Formation Er	nd Depth UOM:	ft			
<u>Overburden a</u> Materials Inte					
Formation ID	:	931015949			
Layer:		1			
Color:		6			
General Colo	r:	BROWN			
Mat1:		09			
Most Commo	n Material:	MEDIUM SAND			
Mat2:		12			
Mat2 Desc:		STONES			
Mat3: Mat3 Decei		01			
Mat3 Desc:	n Donth	FILL 0.0			
Formation To Formation Er		4.0			
Formation En	id Depth: id Depth UOM:	4.0 ft			
i ormation El		it.			
	onstruction & Well	-			
Use					

<u>Use</u>

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Method Cons	struction ID: struction Code:	961510842 1			
Method Cons		Cable Tool			
	d Construction:				
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		10581415			
Casing No:		1			
Comment: Alt Name:					
<u>Constructior</u>	n Record - Casing				
Casing ID:		930058243			
Layer:		1			
Material:		1			
Open Hole of Depth From:		STEEL			
Depth To:		10.0			

реритнот.	
Depth To:	10.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930058244
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	200.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID:	BAILER 991510842
Pump Set At:	4.0
Static Level:	4.0
Final Level After Pumping:	125.0
Recommended Pump Depth:	150.0
Pumping Rate:	1.0
Flowing Rate:	
Recommended Pump Rate:	1.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	2
Pumping Duration HR:	1
Pumping Duration MIN:	30
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934380135
Test Type:	Draw Down
Test Duration:	30
Test Level:	125.0

Map Key	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Test Level U	OM:	ft					
<u>Draw Down &</u>	Recovery						
Pump Test D Test Type: Test Duratior Test Level: Test Level U	n:	Dra 60	4899053 aw Down 5.0				
<u>Draw Down 8</u>	& Recovery						
Pump Test D Test Type: Test Duration Test Level: Test Level U	1:	Dra 15	4097400 aw Down 5.0				
<u>Draw Down &</u>	Recovery						
Pump Test D Test Type: Test Duratior Test Level: Test Level U	1:	Dra 45	4641711 aw Down 5.0				
Water Details	2						
Water ID: Layer: Kind Code: Kind: Water Found Water Found		1 3 SL 13	3465871 ILPHUR 0.0				
<u>Links</u>							
Bore Hole ID. Depth M: Year Comple Well Complet Audit No:	ted:	10032845 60.96 1970 1970/07/22			Tag No: Contractor: Path: Latitude: Longitude:	1558 151\1510842.pdf 45.4261051836758 -75.6331329392714	
<u>13</u>	1 of 2	S	E/114.3	73.9/0.00	UNKNOWN CUMMINGS AVE JUS GLOUCESTER CITY C	T SOUTH OF OLGILVIE DN	SPL
Ref No: Site No: Incident Dt: Year: Incident Caus Incident Ever Contaminant Contaminant Contaminant Contaminant	nt: Code: Name: Limit 1: t Freq 1:	71782 // UNKNOWN			Discharger Report: Material Group: Health/Env Conseq: Client Type: Sector Type: Agency Involved: Nearest Watercourse: Site Address: Site District Office: Site District Office: Site Postal Code: Site Region:	CITY OF GLOUCESTOR	
Environment Nature of Imp Receiving Me	Impact: pact:	CONFIRMEI Soil contamir LAND			Site Municipality: Site Lot: Site Conc:	GLOUCESTER CITY	

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Order No: 23022400359

Мар Кеу	Number Records		Elev/Diff) (m)	Site			DB
Receiving En MOE Respon Dt MOE Arvl MOE Reporte Dt Document Incident Reas Site Name: Site County/I	ise: on Scn: ed Dt: t Closed: son: District:	6/9/1992 UNKNOWN		Northing: Easting: Site Geo Ref Accu: Site Map Datum: SAC Action Class: Source Type:			
Municipality Site Geo Ref Incident Sum Contaminant	Meth: mary:	20105 100 L HYDRAUL	IC OIL TO GROUN	D FROM UNK SOURCE.			
<u>13</u>	2 of 2	SE/114.3	73.9 / 0.00	Labrador Spring Wate OGILVIE STREET / CU STREET <unofficial Ottawa ON</unofficial 	IMMING		SPL
Ref No: Site No: Incident Dt:		1776-5W9PV4 2/17/2004		Discharger Report: Material Group: Health/Env Conseg:	Oil		
Year: Incident Cau Incident Ever Contaminant Contaminant	nt: Code:	Other Transport Accident 13 DIESEL FUEL		Client Type: Sector Type: Agency Involved: Nearest Watercourse: Site Address:			
Contaminant Contam Limi Contaminant Environment Nature of Imp	t Freq 1: UN No 1: Impact: pact:	Not Anticipated Soil Contamination		Site District Office: Site Postal Code: Site Region: Site Municipality: Site Lot:	Ottawa Eastern Ottawa		
Receiving Me Receiving En MOE Respon Dt MOE Arvl MOE Reporte	iv: ise: on Scn: ed Dt:	Land 2/17/2004		Site Conc: Northing: Easting: Site Geo Ref Accu: Site Map Datum:			
Dt Document Incident Reas Site Name: Site County/I Municipality	son: District: No:	Error- Operator error OGILVIE STREE	T / CUMMING STR	SAC Action Class: Source Type: EET <unofficial></unofficial>	Spill to Land		
Site Geo Ref Incident Sum Contaminant	mary:	MVA, 40 gal dies 182 L	el to gnd				
<u>14</u>	1 of 1	NNE/121.3	74.9 / 1.00	1085 CUMMINGS AVE OTTAWA ON	NUE		HINC
External File Fuel Occurre Date of Occu Fuel Type In Status Desc: Job Type Des Oper. Type In Service Interi Property Dan	nce Type: rrence: volved: sc: nvolved: ruptions:		sal Analysis(End) ss Occurrence (FS)				
Fuel Life Cyc Root Cause:		Transmission, Di Root Cause: Equ	stribution and Trans ipment/Material/Cor s Human Factors:`	mponent:No Procedures:Ye	s Maintenance:No	Design:No	Training:N
Reported Det Fuel Categor		Gaseous Fuel					

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		D
Occurrence Affiliation: County Nam Approx. Qua Nearby body Enter Draina Approx. Qua Environment	e: ont. Rel: of water: ge Syst.: ont. Unit:		Incident Industry Stakeholde Ottawa	r (Licensee/Regi	stration/Certificate Holder, F	Facility Owner, etc.)	
<u>15</u>	1 of 1		NE/128.3	74.9 / 1.00	lot 25 con 1 ON		ww
Vell ID: Constructior Ise 1st: Ise 2nd: Tinal Well St Vater Type: Casing Mater Ladit No: Casing Mater Constructn I Clevation (m Clevatn Relia Depth to Bec	atus: rial: Method:): abilty:	1501128 Domestic 0 Water Su	oply		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession:	1 18-Aug-1959 00:00:00 TRUE 2311 1 OTTAWA-CARLETON 025 01	
Vell Depth: Overburden/ Pump Rate: Static Water Slear/Cloudy Junicipality: Site Info:	/Bedrock: Level: /:		GLOUCESTER TO	WNSHIP	Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	ŎF	
DF URL (Ma	ар):		https://d2khazk8e83	Brdv.cloudfront.ne	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1501128.pdf	
dditional D	etail(s) (Map	<u>)</u>					
Vell Comple /ear Comple Depth (m): .atitude: .ongitude: Path:			1959/07/15 1959 44.196 45.4280038234168 -75.6316201535922 150\1501128.pdf	2			
Bore Hole In	formation						
Bore Hole ID DP2BR: Spatial Statu Code OB: Code OB De: Open Hole: Cluster Kind	is: sc:	10023171			Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 450590.70 5030692.00 5	
Date Comple Remarks: .oc Method	eted:	15-Jul-19	59 00:00:00 Original Pre1985 U	[M Rel Code 5: r	UTMRC Desc: Location Method: nargin of error : 100 m - 300	margin of error : 100 m - 300 m p5	
Elevrc Desc: .ocation Sou mprovemen mprovemen	urce Date: t Location S t Location N sion Comme	Nethod:	Unginal Fieldod U	IN RECOURS: I	naigin oi enoi . 100 m - 300	, m	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	 Ľ
<u>Overburden</u> Materials Int	and Bedrock erval				
Formation IL	D:	930991044			
Layer: Color:		1			
General Cold	or:				
Mat1: Most Comm	on Matorial:	09 MEDIUM SAND			
Mat2:	on malerial.	11			
Mat2 Desc:		GRAVEL			
Mat3: Mat3 Desc:					
Formation T	op Depth:	0.0			
Formation E Formation E	nd Depth: nd Depth UOM:	28.0 ft			
<u>Overburden</u> Materials Int	<u>and Bedrock</u> erval				
Formation ID	D:	930991045			
Layer:		2			
Color: General Colo	or:				
Mat1:		17			
Most Commo Mat2:	on Material:	SHALE			
Mat2 Desc:					
Mat3: Mat3 Desc:					
Formation T	op Depth:	28.0			
Formation E	nd Depth: nd Depth UOM:	145.0 ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well	<u>_</u>			
Method Con	struction ID:	961501128			
	struction Code:	1 October 75 octo			
Method Cons Other Metho	struction: d Construction:	Cable Tool			
Pipe Informa	ation				
-					
Pipe ID: Casing No:		10571741 1			
Comment:		•			
Alt Name:					
<u>Construction</u>	n Record - Casing				
Casing ID:		930039249			
Layer:		2			
Material: Open Hole o	r Material	4 OPEN HOLE			
Depth From:					
Depth To: Casing Diam	otor:	145.0 4.0			
Casing Diam	neter UOM:	4.0 inch			
Casing Dept		ft			

Map Key	Number Records		tion/ nce (m)	Elev/Diff (m)	Site		DB
Construction	Record - Ca	asing					
Casing ID:		9300392	48				
Layer:		1					
Material:		1					
Open Hole or	Material:	STEEL					
Depth From:							
Depth To:		30.0					
Casing Diame	eter:	4.0					
Casing Diame		inch					
Casing Depth		ft					
Results of We	ell Yield Tes	<u>ting</u>					
Pumping Tes			~~				
Pump Test ID		9915011	28				
Pump Set At:							
Static Level:		16.0					
Final Level Af							
Recommende							
Pumping Rate	e:	0.0					
Flowing Rate:							
Recommende	ed Pump Ra						
Levels UOM:		ft					
Rate UOM:	(1	GPM					
Water State A							
Water State A		CLEAR					
Pumping Test		1					
Pumping Dura		4					
Pumping Dura	ation Min:	0 No					
Flowing:		INO					
Water Details							
Water ID:		9334538	15				
Layer:		1					
Kind Code:		1					
Kind:		FRESH					
Water Found	Depth:	80.0					
Water Found		: ft					
<u>Links</u>							
Bore Hole ID:		10023171			Tag No:		
Depth M:		44.196			Contractor:	2311	
Year Complet		1959			Path:	150\1501128.pdf	
Well Complete	ed Dt:	1959/07/15			Latitude:	45.4280038234168	
Audit No:					Longitude:	-75.6316201535922	
<u>16</u>	1 of 1	ESE/14	16.8	72.8/-1.03	1134 OGILVIE RD. Ottawa ON		WWIS
Well ID:		7224359			Elowing (V/M):		
Construction	Date:	1224003			Flowing (Y/N): Flow Rate:		
Use 1st:	Dale.	Monitoring and Tes	at Hole		Data Entry Status:		
Use 1st: Use 2nd:		0			Data Entry Status: Data Src:		
Final Well Sta	4	Monitoring and Tes			Date Received:	21-Jul-2014 00:00:00	

Date Received:

Selected Flag:

Form Version:

Contractor:

Owner:

Abandonment Rec:

Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method:

93

Z189005

A164777

Monitoring and Test Hole

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Order No: 23022400359

21-Jul-2014 00:00:00

TRUE

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Elevation (m) Elevatn Relial Depth to Bedi Well Depth: Overburden/E Pump Rate: Static Water I Clear/Cloudy: Municipality: Site Info:	bilty: rock: Bedrock: Level:	GLOUCESTER TO	WNSHIP	County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	OTTAWA-CARLETON	
PDF URL (Ma	p):					
Additional De	etail(s) (Map)					
Well Complet Year Complet Depth (m): Latitude: Longitude: Path:		2014/06/10 2014 3.1 45.4261798104351 -75.6310335230838				
Bore Hole Inf	ormation					
Improvement	c: ted: 10-Jun Desc: rce Date: Location Source: Location Method: ion Comment:		rd	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 450635.00 5030489.00 UTM83 4 margin of error : 30 m - 100 m wwr	
<u>Overburden a</u> Materials Inte						
Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation En Formation En	r: n Material: p Depth:	1005233183 1 6 BROWN 02 TOPSOIL 28 SAND 77 LOOSE 0.0 0.610000014305114 m	47			
Overburden a Materials Inte						
	·					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Layer: Color:		3 2			
General Colo	r:	GREY 06			
Mat1: Most Commo	n Material:	SILT			
Mat2:		28			
Mat2 Desc:		SAND			
Mat3: Mat3 Desc:		66 DENSE			
Formation To	p Depth:	1.5			
Formation En	nd Depth:	3.099999904632568	34		
Formation En	nd Depth UOM:	m			
<u>Overburden a</u> Materials Inte					
Formation ID	:	1005233184			
Layer:		2			
Color: General Colo	r.	6 BROWN			
Mat1:	1.	06			
Most Commo	n Material:	SILT			
Mat2:		05			
Mat2 Desc: Mat3:		CLAY 66			
Mat3 Desc:		DENSE			
Formation To		0.610000014305114	17		
Formation En	nd Depth: nd Depth UOM:	1.5 m			
Formation En	la Deptri OOM.	m			
<u>Annular Spac</u> Sealing Reco	<u>:e/Abandonment</u> <u>rd</u>				
Plug ID:		1005233194			
Layer:		2			
Plug From: Plug To:		0.300000011920928			
Plug Depth U	OM:	m			
<u>Annular Spac</u> Sealing Reco	:e/Abandonment rd				
Plug ID:		1005233195			
Layer:		3			
Plug From: Plug To:		1.220000028610229			
Plug Depth U	OM:	m	94		
<u>Annular Spac</u> Sealing Reco	e/Abandonment				
Plug ID:		1005233193			
Layer:		1			
Plug From:		0.0			
Plug To: Plug Depth U	OM:	0.300000011920928 m	396		
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons		1005233192			
Method Cons	truction Code:	E			
		vironmontal Dials Info			Order Net 220224002E0

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Method Cons Other Method	struction: d Construction:	Auger				
<u>Pipe Informa</u>	tion					
Pipe ID: Casing No: Comment: Alt Name:		1005233182 0				
<u>Construction</u>	Record - Casing					
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diam Casing Depth	eter: eter UOM:	1005233188 1 5 PLASTIC 0.0 1.5 5.19999980926513 cm m	7			
Construction	Record - Screen					
Screen ID: Layer: Slot: Screen Top L Screen End L Screen Mater Screen Diam Screen Diam	Depth: rial: n UOM: eter UOM:	1005233189 1 10 1.5 3.09999990463256 5 m cm 6.03000020980835				
Water Details	2					
Water ID: Layer: Kind Code: Kind: Water Found Water Found		1005233187 m				
Hole Diamete	<u>er</u>					
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete	IOM: er UOM:	1005233186 15.2399997711181 0.0 3.099999990463256 m cm				
<u>Links</u>						
Bore Hole ID. Depth M: Year Comple Well Complet Audit No:	3.1 <i>ted:</i> 2014	/06/10		Tag No: Contractor: Path: Latitude: Longitude:	A164777 7241 722\7224359.pdf 45.4261798104351 -75.6310335230838	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		D
<u>17</u>	1 of 1	ESE/154.8	72.8/-1.03	1134 ON		ww
Well ID: Construction I Use 1st:	Moni	toring		Flowing (Y/N): Flow Rate: Data Entry Status:		
Use 2nd: Final Well Stat Water Type: Casing Materia	t us: Moni	Hole toring and Test Hole		Data Src: Date Received: Selected Flag: Abandonment Rec:	21-Jul-2014 00:00:00 TRUE	
Audit No: Tag: Constructn Me	Z189 A164 ethod:			Contractor: Form Version: Owner:	7241 7	
Elevation (m): Elevatn Reliab Depth to Bedr Well Depth: Overburden/B Pump Rate: Static Water L	ility: ock: edrock:			County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:	OTTAWA-CARLETON	
Clear/Cloudy: Municipality: Site Info:		GLOUCESTER TO	WNSHIP	UTM Reliability:		
PDF URL (Map	<i>):</i>					
Additional Det	ail(s) (Map)					
Well Complete Year Complete Depth (m): Latitude: Longitude: Path:		2014/06/10 2014 2.79 45.4261895878527 -75.6308930187634				
Bore Hole Info	ormation					
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Desc Open Hole: Cluster Kind:	:	950461		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: LTMRC:	18 450646.00 5030490.00 UTM83 4 moutrin of output 20 m - 100 m	
Date Complete Remarks: Loc Method D		un-2014 00:00:00 on Water Well Reco	ord	UTMRC Desc: Location Method:	margin of error : 30 m - 100 m wwr	
Elevrc Desc: Location Sour Improvement	ce Date: Location Source Location Metho on Comment:					
<u>Overburden al</u> Materials Inter						
Formation ID: Layer: Color: General Color	:	1006697676 2 6 BROWN				
Mat1: Most Commor		06 SILT				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation To Formation E Formation E		05 CLAY 66 DENSE 0.6100000143051147 1.2200000286102295 m			
<u>Overburden</u> <u>Materials Int</u>	and Bedrock erval				
Formation IE Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation E Formation E	or: on Material: op Depth:	1006697677 3 2 GREY 06 SILT 05 CLAY 66 DENSE 1.2200000286102295 2.7899999618530275 m			
<u>Overburden</u> Materials Int	and Bedrock erval				
Formation IL Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation E Formation E	or: on Material: op Depth:	1006697675 1 6 BROWN 01 FILL 11 GRAVEL 77 LOOSE 0.0 0.6100000143051143 m	7		
<u>Annular Spa</u> <u>Sealing Reco</u>	ce/Abandonment ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	IOM:	1006697680 1 0.0 0.3000000119209288 m	96		
<u>Annular Spa</u> <u>Sealing Rec</u> e	ce/Abandonment ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth U		1006697681 2 0.3000000119209288 0.9100000262260437 m			
<u>Annular Spa</u> <u>Sealing Reco</u>	<u>ce/Abandonment</u> ord				

Map Key Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Plug ID: Layer:	1006697682 3			
Plug From: Plug To: Plug Depth UOM:	0.910000026226043 2.789999961853027 m			
Method of Construction & Well Jse				
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	1005235020 E Auger			
Pipe Information				
Pipe ID: Casing No: Comment: Alt Name:	1005235014 0			
Construction Record - Casing				
Casing ID:	1005235018			
Layer: Material:	1 5			
Open Hole or Material:	PLASTIC			
Depth From:	0.0	-		
Depth To: Casing Diameter:	1.220000028610229 5.199999809265137			
Casing Diameter UOM:	cm			
Casing Depth UOM:	m			
Construction Record - Screen				
Screen ID:	1005235019			
ayer:	1			
Slot: Screen Top Depth:	10 1.220000028610229	5		
Screen End Depth:	2.700000047683716			
Screen Material:	5			
Screen Depth UOM: Screen Diameter UOM:	m cm			
Screen Diameter:	6.03000020980835			
Nater Details				
Nater ID:	1005235017			
Layer:				
Kind Code:				
Kind: Water Found Depth:				
Water Found Depth UOM:	m			
Hole Diameter				
Hole ID:	1005235016			
Diameter:	20.31999969482422 0.0			
Depth From:				

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Hole Depth U Hole Diamete	OM: r UOM:	n C	n :m				
<u>Links</u>							
Bore Hole ID:		100495046	51		Tag No:	A164780	
Depth M:		2.79			Contractor:	7241	
Year Complet		2014			Path:	722\7224188.pdf	
Well Complet Audit No:	ed Dt:	2014/06/10 Z189003)		Latitude: Longitude:	45.4261895878527 -75.6308930187634	
<u>18</u>	1 of 1		SE/155.6	72.8/-1.06	1134 OGILVIE RD ON		www
Well ID:		7224189			Flowing (Y/N):		
Construction	Date:				Flow Rate:		
Use 1st:		Monitoring			Data Entry Status:		
Use 2nd:		Test Hole			Data Src:		
Final Well Sta	ntus:	Monitoring	and Test Hole		Date Received:	21-Jul-2014 00:00:00	
Water Type: Casing Mater	iali				Selected Flag: Abandonment Rec:	TRUE	
Audit No:	idi.	Z189002			Contractor:	7241	
Tag:		A164781			Form Version:	7	
Constructn M	lethod:				Owner:		
Elevation (m)					County:	OTTAWA-CARLETON	
Elevatn Relial					Lot:		
Depth to Bed Well Depth:	rock:				Concession: Concession Name:		
Overburden/E	Bedrock:				Easting NAD83:		
Pump Rate:					Northing NAD83:		
Static Water I					Zone:		
Clear/Cloudy:		<i>(</i>			UTM Reliability:		
Municipality: Site Info:		(SLOUCESTER TO	WINGHIP			
PDF URL (Ma	p):						
Additional De	etail(s) (Ma	<u>(a)</u>					
Well Complet			2014/06/10				
Year Complet	ted:		2014				
Depth (m): Latitude:			1.57 15.425990230626				
Longitude:			75.631133674597	5			
Path:							
Bore Hole Inf	ormation						
Bore Hole ID:		100495046	64		Elevation:		
DP2BR: Spatial Status					Elevrc: Zone:	18	
Spatial Status Code OB:	.				zone: East83:	450627.00	
Code OB Des	c:				North83:	5030468.00	
Open Hole:					Org CS:	UTM83	
Cluster Kind:		10 100 000	4.00.00.00		UTMRC:	4	
Date Complet Remarks:	ted:	10-Jun-201	4 00:00:00		UTMRC Desc: Location Method:	margin of error : 30 m - 100 m wwr	
	Desc:	ſ	on Water Well Reco	ord		VV VVI	
Loc Method I							
Loc Method E Elevrc Desc:							

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source Revis Supplier Con	sion Comment: nment:				
<u>Overburden a</u> Materials Inte	and Bedrock erval				
Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation En	or: on Material: op Depth:	1006697684 2 6 BROWN 06 SILT 05 CLAY 66 DENSE 0.610000014305114 1.5 m	17		
<u>Overburden a</u> Materials Inte	and Bedrock erval				
Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation El Formation El	or: on Material: op Depth:	1006697685 3 2 GREY 06 SILT 05 CLAY 66 DENSE 1.5 4.570000171661377 m	7		
<u>Overburden a</u> Materials Inte	and Bedrock erval				
Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation En	or: on Material: op Depth:	1006697683 1 6 BROWN 01 FILL 11 GRAVEL 77 LOOSE 0.0 0.610000014305114 m	17		
<u>Annular Spaces Sealing Reco</u>	<u>ce/Abandonment</u> ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	IOM:	1006697688 1 0.0 0.300000011920928 m	396		

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>	
Plug ID: Layer: Plug From: Plug To: Plug Depth UOM:	1006697689 2 0.30000001192092896 1.2200000286102295 m
<u>Annular Space/Abandonment</u> <u>Sealing Record</u>	
Plug ID: Layer: Plug From: Plug To: Plug Depth UOM:	1006697690 3 1.2200000286102295 4.570000171661377 m
Method of Construction & Well Use	
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	1005235027 E Auger
Pipe Information	
Pipe ID: Casing No: Comment: Alt Name:	1005235021 0
Construction Record - Casing	
Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	1005235025 1 5 PLASTIC 0.0 1.5 5.199999809265137 cm m

Construction Record - Screen

Screen ID:	1005235026
Layer:	1
Slot:	10
Screen Top Depth:	1.5
Screen End Depth:	4.570000171661377
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	6.03000020980835

Water Details

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Water ID: Layer: Kind Code: Kind: Water Found		м.	1005235024				
Water Found	Depth 001	<i>vi:</i>	m				
Hole Diamete	<u>er</u>						
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete	JOM:		1005235023 15.2399997711181 0.0 4.57000017166137 m cm				
<u>Links</u>							
Bore Hole ID Depth M: Year Comple Well Comple Audit No:	eted:	1004950 4.57 2014 2014/06/ Z189002	/10		Tag No: Contractor: Path: Latitude: Longitude:	A164781 7241 722\7224189.pdf 45.425990230626 -75.6311336745975	
<u>19</u>	1 of 19		ESE/160.7	72.8 / -1.03	C CORP (ONTARIO) I PAYABLE 1134 OGILVIE RD OTTAWA ON K1J8V1	NC ATTN ACCOUNTS	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:			11027 retail 1996-02-28 81700 0056442001				
<u>19</u>	2 of 19		ESE/160.7	72.8/-1.03	PIONEER PETROLEU 1134 OGILVIE RD GLU STATION OTTAWA CITY ON K1	OUCESTER SERVICE	SPL
Ref No: Site No: Incident Dt: Year: Incident Cau Incident Ever Contaminant	nt:	197240 3/28/200 PIPE/HC	1 DSE LEAK		Discharger Report: Material Group: Health/Env Conseq: Client Type: Sector Type: Agency Involved: Nearest Watercourse:	FD	
Contaminant Contaminant Contaminant Contaminant Environment Nature of Imp Receiving En MOE Respon Dt MOE ArvI MOE Resport Dt Document Incident Reat Site Name: Site County/I	t Name: t Limit 1: it Freq 1: t UN No 1: t Impact: pact: edium: nv: nse: on Scn: ed Dt: t Closed: son:	Possible Soil cont Land 3/28/200 ERROR	amination		Site Address: Site Address: Site District Office: Site Postal Code: Site Region: Site Municipality: Site Lot: Site Conc: Northing: Easting: Site Geo Ref Accu: Site Geo Ref Accu: Site Map Datum: SAC Action Class: Source Type:	OTTAWA CITY	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DI
Municipality Site Geo Ref Incident Sun Contaminant	Meth: nmary:	20107 PIONEER SERVIC	E STN: 50 LGASOL	INE TO GRND, ERROR, FD CONTAINED, WILL CLEAN.	
<u>19</u>	3 of 19	ESE/160.7	72.8/-1.03	PIONEER PETROLEUMS 1134 OGILVIE RD OTTAWA ON K1J 8V1	RST
Headcode: Headcode De Phone: List Name: Description:	esc:	1186800 Service Stations-G 6137418911	asoline, Oil & Natura	al Gas	
<u>19</u>	4 of 19	ESE/160.7	72.8/-1.03	PIONEER PETROLEUMS MANAGEMENT INC** 1134 OGILVIE RD OTTAWA ON K1J 8V1	FSTH
License Issu Tank Status: Tank Status Operation Ty Facility Type	As Of: /pe:	9/27/2002 Licensed August 2007 Retail Fuel Outlet Gasoline Station - S	Self Serve		
<u>Details</u> Status: Year of Insta Corrosion Pi		Active 1991			
Capacity: Tank Fuel Ty		45400 Liquid Fuel Single \	Wall UST - Gasoline		
Status: Year of Insta Corrosion Pi		Active 1991			
Capacity: Tank Fuel Ty		22700 Liquid Fuel Single \	Wall UST - Gasoline		
Status: Year of Insta Corrosion Pi		Active 1991			
Capacity: Tank Fuel Ty		13600 Liquid Fuel Single \	Wall UST - Diesel		
<u>19</u>	5 of 19	ESE/160.7	72.8/-1.03	PIONEER PETROLEUMS 1134 OGILVIE RD GLOUCESTER ON K1J 8V1	RST
Headcode: Headcode De Phone: List Name: Description:	esc:	01186800 SERVICE STATIOI	NS-GASOLINE, OIL	. & NATURAL GAS	
<u>19</u>	6 of 19	ESE/160.7	72.8/-1.03	PIONEER PETROLEUMS MANAGEMENT INC** 1134 OGILVIE RD OTTAWA ON	FSTH

Мар Кеу	Number of Records	<i>Direction/ Distance (m)</i>	Elev/Diff (m)	Site	DB
License Issu	e Date:	9/27/2002			
Tank Status:		Licensed			
Tank Status	As Of:	December 2008			
Operation Ty	pe:	Retail Fuel Outlet			
Facility Type		Gasoline Station - S	Self Serve		
Details					
Status:		Active			
Year of Insta	llation:	1991			
Corrosion Pr	otection:				
Capacity:		45400			
Tank Fuel Ty	pe:	Liquid Fuel Single \	Wall UST - Gasoline		
Status:		Active			
Year of Insta Corrosion Pr		1991			
Capacity:	olection.	22700			
Tank Fuel Ty	pe:		Vall UST - Gasoline		
Status:		Active			
Year of Insta		1991			
Corrosion Pr	otection:	13600			
Capacity:					
Tank Fuel Ty	pe:	Liquid Fuel Single \	waii UST - Diesel		
<u>19</u>	7 of 19	ESE/160.7	72.8/-1.03	PIONEER ENERGY MANAGEMENT INC. 1134 OGILVIE RD	DTNK

OTTAWA ON K1J 8V1

Delisted Expired Fuel Safety Facilities

Instance No: 98365. Status: EXPIR Instance ID: Instance Type: FS Fac Instance Creation Dt: Instance Install Dt: Instance Install Dt: Item Description: Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSA Max Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Program Area: TSSA Program Area 2: Description: Original Source: Record Date:	ED	Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	9/1/1995
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Map Key	Numbei Record:		Elev/Diff n) (m)	Site	DB
<u>19</u>	8 of 19	ESE/160.7	72.8 / -1.03	PIONEER ENERGY MANAGEMENT INC. 1134 OGILVIE RD OTTAWA ON	DTNK
<u>Delisted Exp</u> Facilities	pired Fuel Sa	afety_			
TSSA Risk E TSSA Volun TSSA Perioo TSSA Statut	pe: eation Dt: stall Dt: ption: er: ard: sure: t Type: te: lic Str DT: Sched Cycle lazard Rank Based Perioo ne of Directi dic Exempt: tory Interval Insp Interval Insp Interval Tolerance: 'am Area 2: am Area 2: urce:	1: dic Yn: ves: :		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
<u>19</u>	9 of 19	ESE/160.7	72.8/-1.03	PIONEER ENERGY MANAGEMENT INC. 1134 OGILVIE RD OTTAWA ON	DTNK
Delisted Exp Facilities Instance No Status: Instance ID: Instance Ty Instance Cru Instance Cru Instance Ins Item Descrip Manufacture Model: Serial No: ULC Standa Quantity: Unit of Meas Overfill Proto Creation Da Next Period	o: pe: eation Dt: stall Dt: ption: er: ard: sure: t Type: ite:	afety 10905155 EXPIRED 51355 FS Piping		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
TSSA Base S TSSAMax Ha TSSA Risk B TSSA Volum TSSA Period TSSA Statuto TSSA Recd I TSSA Recd I TSSA Progra TSSA Progra Description: Original Sour Record Date:	zard Rank ased Periou e of Directi ic Exempt: ory Interval nsp Interval folerance: m Area: m Area 2: rce:	1: dic Yn: ves: : :	=S Piping =XP Jp to Mar 2012				
<u>19</u>	10 of 19		ESE/160.7	72.8 / -1.03	PIONEER ENERGY M 1134 OGILVIE RD OTTAWA ON	IANAGEMENT INC.	DTNK
<u>Delisted Exp</u> Facilities	ired Fuel Sa	afety_					
Instance No: Status: Instance ID: Instance Typ Instance Crea Instance Inst Item Descript Manufacture Model: Serial No: ULC Standar Quantity: Unit of Mease Overfill Prot Creation Date Next Periodid TSSA Base S TSSAMax Ha TSSA Volume TSSA Period TSSA Recd II TSSA Perogra TSSA Progra TSSA Progra Description: Original Soui	e: ation Dt: all Dt: tion: r: d: ure: Type: e: Sched Cycle zard Rank ased Perioo e of Directi ic Exempt: ory Interval nsp Interva Folerance: im Area 2: rce:	1: dic Yn: ves: : :	FS Piping EXP Jp to Mar 2012		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:		
<u>19</u>	11 of 19		ESE/160.7	72.8/-1.03	PARKLAND CORPOF 1134 OGIL VIE RD OT ON	RATION TAWA K1J 8V1 ON CA	FST
Instance No: Status: Cont Name: Instance Typ Item: Item Descrip: Tank Type:	e:	10905127 FS Liquid I FS Liquid I Single Wal	Fuel Tank		Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2:	Gasoline NULL	

Map Key	Number Records			Site		DB
Install Date: Install Year: Years in Servi Model: Description: Capacity: Tank Material: Corrosion Pro Overfill Protec Facility Type: Parent Facility Facility Locati Device Installe	: otect: ct: / Type: ion:		Tank tation - Self Serve RD OTTAWA K1J 8\	Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	NULL	
<u>Liquid Fuel Ta</u> Overfill Protec Owner Accour Item:	ction:		ORPORATION EL TANK			
<u>19</u>	12 of 19	ESE/160.7	72.8/-1.03	PARKLAND CORPOR 1134 OGIL VIE RD OT ON	RATION TAWA K1J 8V1 ON CA	FST
Instance No: Status: Cont Name: Instance Type Item: Item Descripti Tank Type: Install Date: Install Year: Years in Servi Model: Description: Capacity: Tank Material: Corrosion Pro Overfill Protect Facility Type: Parent Facility Facility Locati Device Installe	ion: ice: : : : : : : : : : : : : : : : : : :	n: 1134 OGILVIE	Tank tation - Self Serve RD OTTAWA K1J 8 ¹	Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Diesel NULL NULL	
<u>Liquid Fuel Ta</u> Overfill Protec Owner Accour Item:	ction:		ORPORATION IEL TANK			
<u>19</u>	13 of 19	ESE/160.7	72.8/-1.03	PARKLAND CORPOR 1134 OGIL VIE RD OT ON	RATION TAWA K1J 8V1 ON CA	FST
Instance No: Status: Cont Name: Instance Type Item Descripti Tank Type: Install Date:		10905109 FS Liquid Fuel Tank FS Liquid Fuel Tank Single Wall UST 5/14/2009		Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3:	Gasoline NULL NULL	

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Order No: 23022400359

	1991				
e: ect: : Type:	NULL 45460 Fiberglass (FRP) Fiberglass FS Liquid Fu		Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:		
n:			8V1 ON CA		
k Details					
ion: Name:					
4 of 19	ESE/160.7	72.8/-1.03	1134 OGILVIE RD		RST
::	01186800 SERVICE ST 6137418911	FATIONS GASOLINE	E OIL & NATURAL		
5 of 19	ESE/160.7	72.8/-1.03	Triangle Pump Servio 1134 Ogilvie Road Ottawa ON K1J 8V1	ce Limited	SPL
ode: ame: mit 1: req 1: N No 1: npact: ct: um: Scn: Dt: losed: n: trict: c: eth:		STn <unofficial:< td=""><td>Discharger Report: Material Group: Health/Env Conseq: Client Type: Sector Type: Agency Involved: Nearest Watercourse: Site Address: Site District Office: Site Postal Code: Site Region: Site Region: Site Kegion: Site Conc: Northing: Easting: Site Geo Ref Accu: Site Geo Ref Accu: Site Map Datum: SAC Action Class: Source Type:</td><td>Service Station 1134 Ogilvie Road K1J 8V1 Ottawa Land Spills</td><td></td></unofficial:<>	Discharger Report: Material Group: Health/Env Conseq: Client Type: Sector Type: Agency Involved: Nearest Watercourse: Site Address: Site District Office: Site Postal Code: Site Region: Site Region: Site Kegion: Site Conc: Northing: Easting: Site Geo Ref Accu: Site Geo Ref Accu: Site Map Datum: SAC Action Class: Source Type:	Service Station 1134 Ogilvie Road K1J 8V1 Ottawa Land Spills	
	Type: n: I Location k Details fon: Name: Name: 4 of 19 : 5 of 19 5 of	45460 Fiberglass (FRP) for: FS Liquid Fu FS Gasoline FS Gasoline T134 OGILV K Details FS Liquid Fu FS Gasoline T134 OGILV K Details FS Liquid Fu FS Liquid Fu FS Gasoline T134 OGILV K Details FS Liquid Fu FS Liquid Fu FS Gasoline T134 OGILV K Details FS Liquid Fu FS Gasoline T134 OGILV K Details FS Gasoline T134 OGILV FS LIQUID F FS LIQUID F FS LIQUID F COMPARENT FS LIQUID F FS Gasoline T134 OGILV FS LIQUID F FS Gasoline T134 OGILV FS Cont FS Cont T201-9KX2M7 NA 2014/06/09 Operator/Human error FS Cont T201-9KX2M7 NA 2014/06/09 Operator/Human error FS Cont T201-9KX2M7 NA 2014/06/09 Operator/Human error FS Cont T2014/06/09 TS Cont T2014/06/09 TS Cont TS Cont	45460 Fiberglass (FRP) For: Fiberglass FS Liquid Fuel Tank Fype: FS Gasoline Station - Self Serve THE Location: 1134 OGILVIE RD OTTAWA K1J K Details Fon: Name: PARKLAND CORPORATION FS LIQUID FUEL TANK A of 19 ESE/160.7 72.8 / -1.03 01186800 CONTROL SERVICE STATIONS GASOLINE 6137418911 For 19 FS of 19 ESE/160.7 72.8 / -1.03 FS of 19 ESE/160.7 72.8 / -1.03 FS of 19 ESE/160.7 72.8 / -1.03 FS of 19 FS of 19 F	45460 Piping Underground: No Underground: Panam Related: Panam Related: Panam Venue: vict: Fiberglass Panam Nenue: vict: FS Liquid Fuel Tank Type: FS Casoline Station - Self Serve n: victorion: 1134 OGILVIE RD OTTAWA K1J 8V1 ON CA k Details No Field Response victorion: PARKLAND CORPORATION FS LIQUID FUEL TANK 4 of 19 ESE/160.7 72.8 / -1.03 4 of 19 ESE/160.7 72.8 / -1.03 01186800 : Stervice STATIONS GASOLINE OIL & NATURAL 6137418911 5 of 19 ESE/160.7 72.8 / -1.03 Triangle Pump Servic 1134 Oglivie Road Ottawa ON K1J 8V1 7201-9KX2M7 NA Discharger Report: Material Group: Material Group: 2014/06/09 Health/Env Conseq: Client Type: Sector Type: Agency Involved: Site Address: Site Address: Site Ostal Code: Waterset Watercourses: Site Conc: Northing: int 1: req 1: vict: No Field Response Site Conc: Northing: Site Conc: Northing: Site Conc: Northing: Site Map Datum: Site Conc: Northing: Scr: D: vict: 2014/06/09 Site Map Datum: Site Map Datum: Site Conc: Northing:	Soft 19 ESE/160.7 72.8 / -1.03 Plongle Pump Service Limited 1134 OglLVIE RD OTTAWA K1J 8V1 ON CA K Details Of 19 ESE/160.7 72.8 / -1.03 Plongle Pump Service Limited 1134 OglLVIE RD OTTAWA K1J 8V1 ON CA 5 of 19 ESE/160.7 72.8 / -1.03 Plongle Pump Service Limited 1134 OglLVIE RD OTTAWA K1J 8V1 ON CA 5 of 19 ESE/160.7 72.8 / -1.03 Plongle Pump Service Limited 1134 OglLVIE RD GLOUCESTER ON K1J 8V1 5 of 19 ESE/160.7 72.8 / -1.03 Triangle Pump Service Limited 1134 OglLVIE Ro ad Ottawa ON K1J 8V1 7201-9KX2M7 Discharger Report: NA Material Group: Client Type: Service Station Agency involved: Site Data Core: Sector Type: Service Station Agency involved: Site Data Core: Site Data Core: Site Data Core: Site Core: Site Core: Site Core: Site Core: Site Core: Site Core: Site Core: Core: 2014/06/09 Site Material Group: Site Core: Site Core: Site Core: Site Core: Site Core: Site Core: Site Core: Site Core: Site Core: Site Core: Core: 2014/06/09 Site Material Group: Site Core: Site Core: Site Core: Site Core: Site Core: Site Core: Site Core: Core: 2014/06/09 Site Material Group: Site Core: Site Core: Site Core: Site Core: Site Core: Site Core: Site Core: Site Core: Core: 2014/06/09 Site Material Site Site Material Site Core: Site

	Number Records		Elev/Diff (m)	Site	DB
<u>19</u>	16 of 19	ESE/160.7	72.8/-1.03	Pioneer Energy LP 1134 Ogilvie Road Gloucester ON K1J 8V1	GEN
Generator N	lo:	ON5440275			
SIC Code:		447110			
SIC Descript	tion:	447110			
Approval Ye		2014			
PO Box No:					
Country:		Canada			
Status:					
Co Admin:		Alyssa Santiago			
Choice of Co Phone No A		CO_ADMIN 905-567-4444 Ext	1/0/		
Contaminate		No			
MHSW Facil	•	No			
<u>Detail(s)</u>					
Waste Class	5:	251			
Waste Class	s Name:	OIL SKIMMINGS	& SLUDGES		
Waste Class	5:	221			
Waste Class	s Name:	LIGHT FUELS			
<u>19</u>	17 of 19	ESE/160.7	72.8/-1.03	PIONEER PETROLEUMS 1134 OGILVIE RD GLOUCESTER ON K1J8V1	RST
		01400000			
Headcode: Headcode D		01186800 SERVICE STATIC		L & NATURAL GAS	
Phone:	<i>est.</i>	6137418911			
List Name:			I) BUSINESS FILE		
Description:	:				
<u>19</u>	18 of 19	ESE/160.7	72.8/-1.03	PARKLAND CORPORATION 1134 OGILVIE RD,,OTTAWA,ON,K1J 8V1,CA	INC
<u>19</u>	18 of 19	ESE/160.7	72.8/-1.03		INC
_		ESE/160.7 1413186	72.8 / -1.03	1134 OGILVIE RD,,OTTAWA,ON,K1J 8V1,CA	INC
Incident No: Incident ID:			72.8 / -1.03	1134 OGILVIE RD,,OTTAWA,ON,K1J 8V1,CA ON Any Health Impact: Any Enviro Impact:	INC
Incident No: Incident ID: Instance No.	:		72.8 / -1.03	1134 OGILVIE RD,,OTTAWA,ON,K1J 8V1,CA ON Any Health Impact: Any Enviro Impact: Service Interrupted:	INC
Incident No: Incident ID: Instance No. Status Code	: :	1413186	72.8 / -1.03	1134 OGILVIE RD,,OTTAWA,ON,K1J 8V1,CA ON Any Health Impact: Any Enviro Impact: Service Interrupted: Was Prop Damaged:	INC
Incident No: Incident ID: Instance No. Status Code Attribute Ca	: :		72.8 / -1.03	1134 OGILVIE RD,,OTTAWA,ON,K1J 8V1,CA ON Any Health Impact: Any Enviro Impact: Service Interrupted: Was Prop Damaged: Reside App. Type:	INC
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Incident No: Incident ID: Instance No. Status Code Attribute Ca Context: Date of Occu Time of Occu Incident Cre Instance Cre	: tegory: urrence: urrence: eated On: eation Dt:	1413186 FS-Incident	72.8 / -1.03	1134 OGIL VIE RD,,OTTAWA,ON,K1J 8V1,CA ON Any Health Impact: Any Enviro Impact: Service Interrupted: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Institut App. Type: Venting Type: Vent Conn Mater:	INC
Incident No: Incident ID: Instance No. Status Code Attribute Cde Context: Date of Occu Time of Occu Incident Cre Incident Cre Instance Ins	: tegory: urrence: urrence: ated On: eation Dt: stall Dt:	1413186 FS-Incident	72.8 / -1.03	1134 OGIL VIE RD,,OTTAWA,ON,K1J 8V1,CA ON Any Health Impact: Any Enviro Impact: Service Interrupted: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Institut App. Type: Venting Type: Vent Conn Mater: Vent Chimney Mater:	INC
Incident No: Incident ID: Instance No. Status Code Attribute Cea Context: Date of Occu Time of Occu Incident Cre Instance Cre Instance Ins Occur Insp S	: tegory: urrence: urrence: ated On: eation Dt: stall Dt: Start Date:	1413186 FS-Incident	72.8 / -1.03	1134 OGIL VIE RD,,OTTAWA,ON,K1J 8V1,CA ON Any Health Impact: Any Enviro Impact: Service Interrupted: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Indus App. Type: Venting Type: Vent Conn Mater: Vent Chimney Mater: Pipeline Type:	INC
Incident No: Incident ID: Instance No. Status Code Attribute Ca Context: Date of Occu Time of Occu Incident Cre Instance Cre Instance Ins Occur Insp S Approx Qua	: tegory: urrence: urrence: ated On: eation Dt: statl Dt: Start Date: ont Rel:	1413186 FS-Incident	72.8 / -1.03	1134 OGIL VIE RD,,OTTAWA,ON,K1J 8V1,CA ON Any Health Impact: Any Enviro Impact: Service Interrupted: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Indus App. Type: Institut App. Type: Venting Type: Vent Conn Mater: Vent Chimney Mater: Pipeline Type: Pipeline Involved:	INC
Incident No: Incident ID: Instance No. Status Code Attribute Ca Context: Date of Occc Time of Occc Incident Cre Instance Cre Instance Ins Occur Insp S Approx Qua Tank Capaci	: tegory: urrence: urrence: eated On: eation Dt: statl Dt: Start Date: ity:	1413186 FS-Incident	72.8 / -1.03	1134 OGIL VIE RD,,OTTAWA,ON,K1J 8V1,CA ON Any Health Impact: Any Enviro Impact: Service Interrupted: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Indus App. Type: Institut App. Type: Venting Type: Vent Conn Mater: Vent Conn Mater: Pipeline Type: Pipeline Involved: Pipe Material:	INC
Incident No: Incident ID: Instance No. Status Code Attribute Ca Context: Date of Occu Time of Occu Incident Cre Instance Cre Instance Ins Occur Insp S Approx Qua	: tegory: urrence: ated On: eated On: eation Dt: stall Dt: Start Date: nt Rel: ity: ' Type:	1413186 FS-Incident	72.8/-1.03	1134 OGIL VIE RD,,OTTAWA,ON,K1J 8V1,CA ON Any Health Impact: Any Enviro Impact: Service Interrupted: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Indus App. Type: Institut App. Type: Venting Type: Vent Conn Mater: Vent Chimney Mater: Pipeline Type: Pipeline Involved:	INC
Incident No: Incident ID: Instance No. Status Code Attribute Ca Context: Date of Occc Incident Cre Instance Cre Instance Ins Occur Insp S Approx Qua Tank Capaci Fuels Occur Fuel Type In Enforcemen	: tegory: urrence: eated On: eation Dt: tall Dt: Start Date: ity: ' Type: volved: t Policy:	1413186 FS-Incident	72.8/-1.03	1134 OGIL VIE RD,,OTTAWA,ON,K1J 8V1,CA ON Any Health Impact: Any Enviro Impact: Service Interrupted: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Indus App. Type: Institut App. Type: Venting Type: Vent Conn Mater: Vent Conn Mater: Pipeline Type: Pipeline Type: Pipeline Involved: Pipe Material: Depth Ground Cover: Regulator Location: Regulator Type:	INC
Incident No: Incident ID: Instance No. Status Code Attribute Ca Context: Date of Occc Incident Cre Instance Cre Instance Ins Occur Insp S Approx Qua Tank Capaci Fuels Occur Fuel Type In Enforcemen Prc Escalati	: tegory: urrence: eated On: eation Dt: tall Dt: Start Date: ity: ' Type: volved: toolved: too Req:	1413186 FS-Incident	72.8/-1.03	1134 OGIL VIE RD,,OTTAWA,ON,K1J 8V1,CA ON Any Health Impact: Any Enviro Impact: Service Interrupted: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Indus App. Type: Institut App. Type: Venting Type: Vent Conn Mater: Vent Conn Mater: Pipeline Type: Pipeline Type: Pipeline Involved: Pipe Material: Depth Ground Cover: Regulator Location: Regulator Type: Operation Pressure:	INC
Incident No: Incident ID: Instance No. Status Code Attribute Ca Context: Date of Occu Time of Occu Incident Cre Instance Cre Instance Ins Occur Inspa Approx Qua Tank Capaci Fuels Occur Fuel Type In Enforcemen Prc Escalati Tank Materia	: tegory: urrence: eated On: eation Dt: statl Dt: Start Date: ity: r Type: wolved: et Policy: ion Req: al Type:	1413186 FS-Incident	72.8/-1.03	1134 OGIL VIE RD,,OTTAWA,ON,K1J 8V1,CA ON Any Health Impact: Any Enviro Impact: Service Interrupted: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Indus App. Type: Institut App. Type: Venting Type: Vent Conn Mater: Vent Conn Mater: Pipeline Type: Pipeline Type: Pipeline Involved: Pipe Material: Depth Ground Cover: Regulator Location: Regulator Type: Operation Pressure: Liquid Prop Make:	INC
Incident No: Incident ID: Instance No: Status Code Attribute Ca Context: Date of Occu Time of Occu Incident Cre Instance Ins Occur Insp S Approx Qua Tank Capaci Fuel SOccur Fuel Type In Enforcemen Prc Escalati Tank Materia Tank Storag	: tegory: urrence: eated On: eation Dt: stall Dt: Start Date: ity: ' Type: nvolved: it Policy: on Req: al Type: ne Type:	1413186 FS-Incident	72.8/-1.03	1134 OGIL VIE RD,,OTTAWA,ON,K1J 8V1,CA ON Any Health Impact: Any Enviro Impact: Service Interrupted: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Institut App. Type: Institut App. Type: Venting Type: Vent Conn Mater: Vent Chimney Mater: Pipeline Type: Pipeline Type: Pipeline Involved: Pipe Material: Depth Ground Cover: Regulator Location: Regulator Type: Operation Pressure: Liquid Prop Make: Liquid Prop Model:	INC
Incident No: Incident ID: Instance No. Status Code Attribute Ca Context: Date of Occu Time of Occu Incident Cre Instance Cre Instance Ins Occur Insp S Approx Qua Tank Capaci Fuels Occur Fuel Type In Proc Escalati Tank Materia Tank Storag Tank Locatic	: tegory: urrence: eated On: eation Dt: statl Dt: Start Date: ity: ' Type: nvolved: it Policy: on Req: al Type: e Type: on Type:	1413186 FS-Incident	72.8/-1.03	1134 OGIL VIE RD,,OTTAWA,ON,K1J 8V1,CA ON Any Health Impact: Any Enviro Impact: Service Interrupted: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Indus App. Type: Institut App. Type: Venting Type: Vent Conn Mater: Vent Conn Mater: Pipeline Type: Pipeline Type: Pipeline Involved: Pipe Material: Depth Ground Cover: Regulator Location: Regulator Type: Liquid Prop Make: Liquid Prop Model: Liquid Prop Serial No:	INC
Incident No: Incident ID: Instance No. Status Code Attribute Ca Context: Date of Occc Incident Cre Instance Cre Instance Ins Occur Insp S Approx Qua Tank Capaci Fuels Occur Fuel Type In Enforcemen	: tegory: urrence: eated On: eation Dt: statl Dt: Start Date: ity: ' Type: nvolved: it Policy: on Req: al Type: e Type: on Type:	1413186 FS-Incident	72.8/-1.03	1134 OGIL VIE RD,,OTTAWA,ON,K1J 8V1,CA ON Any Health Impact: Any Enviro Impact: Service Interrupted: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Institut App. Type: Institut App. Type: Venting Type: Vent Conn Mater: Vent Chimney Mater: Pipeline Type: Pipeline Type: Pipeline Involved: Pipe Material: Depth Ground Cover: Regulator Location: Regulator Type: Operation Pressure: Liquid Prop Make: Liquid Prop Model:	INC

Order No: 23022400359

Мар Кеу	Number Records		Elev/Diff (m)	Site		DE
Drainage Sys Sub Surface Aff Prop Use Contam. Mig Contact Natu	Contam.: Water: wated:			Serial No: Cylinder Capacity: Cylinder Cap Units: Cylinder Mat Type: Near Body of Water:		
Incident Loca Occurence N	ation: larrative:	1134 OGILVIE RD	,,OTTAWA,ON,K1			
Operation Ty Item: Item Descrip Device Instal	tion:	FS GASOLINE ST	ATION - SELF SE	RVE		
<u>19</u>	19 of 19	ESE/160.7	72.8/-1.03	1134 OGILVIE RD GLOUCESTER ON K1	J 8V1	DTNF
Delisted Fue	l Storage Ta	<u>ank</u>				
Instance No: Status: Instance Typ Fuel Type: Cont Name: Capacity: Tank Materia Corrosion Pr Tank Type: Install Year: Facility Type Device Instal Fuel Type 2: Fuel Type 3: Item Descript Model: Description: Instance Cre Instance Serial No: ULC Standar Quantity: Unit of Meas Parent Fac T TSSA Base S Original Sou Record Date	be: al: rot: rot: lled Loc: ation Dt: tall Dt: r: rd: ure: ype: Sched Cycle Sched Cycle rce:		ELF SERVE	Creation Date: Overfill Prot Type: Facility Location: Piping SW Steel: Piping SW Galvan: Tanks SW Steel: Piping Underground: No Underground: Max Hazard Rank: Max Hazard Rank 1: Nxt Period Start Dt: Program Area 1: Program Area 2: Nxt Period Strt Dt 2: Risk Based Periodic: Vol of Directives: Years in Service: Created Date: Federal Device: Periodic Exempt: Statutory Interval: Recommended Toler: Panam Venue Name: External Identifier:	0 0 3 3	
<u>20</u>	1 of 1	ESE/166.8	72.9/-1.00	1134 OGILVIE RD. Ottawa ON		WWIS
Well ID: Constructior Use 1st: Use 2nd: Final Well St Water Type: Casing Mate Audit No: Tag: Constructn M	atus: rial:	7224358 Monitoring and Test Hole 0 Monitoring and Test Hole Z189004 A164778		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner:	21-Jul-2014 00:00:00 TRUE 7241 7	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Elevation (m) Elevatn Relia Depth to Bed Well Depth: Overburden/H Pump Rate: Static Water I Clear/Cloudy Municipality: Site Info:	bilty: rock: Bedrock: Level: :	OTTAWA CITY		County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	OTTAWA-CARLETON	
PDF URL (Ma	p):					
Additional De	etail(s) (Map)					
Well Complet Year Complet Depth (m): Latitude: Longitude: Path:		2014/06/10 2014 3.1 45.4261182175659 -75.6307771766537				
Bore Hole Inf	ormation					
Improvement	s: ted: 10-Jun- Desc: Trce Date: Location Source: Location Method: ion Comment: ment:	57476 -2014 00:00:00 on Water Well Recor	ď	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 450655.00 5030482.00 UTM83 4 margin of error : 30 m - 100 m wwr	
Formation ID. Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation To Formation En	: r: n Material: pp Depth:	1005233156 2 6 BROWN 06 SILT 05 CLAY 66 DENSE 0.610000014305114 1.5 m	7			
<u>Overburden a</u> Materials Inte						

• •	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Layer:		1			
Color: General Color:		6 BROWN			
Mat1:		01			
Most Common Ma	aterial:	FILL			
Mat2:		11			
Mat2 Desc: Mat3:		GRAVEL 77			
Mat3 Desc:		LOOSE			
Formation Top De		0.0			
Formation End De Formation End De		0.610000014305114 m	47		
Overburden and I Materials Interval					
Formation ID:		1005233157			
Layer:		3			
Color:		2			
General Color: Mat1:		GREY 06			
Most Common Ma	aterial:	SILT			
Mat2:		05			
Mat2 Desc:		CLAY			
Mat3: Mat3 Desc:		66 DENSE			
Formation Top De	epth:	1.5			
Formation End De	epth:	3.099999904632568	34		
Formation End De	epth UOM:	m			
<u>Annular Space/Al</u> <u>Sealing Record</u>	bandonment				
Plug ID: Layer:		1005233166 2			
Plug From:		0.300000011920928	396		
Plug To:		1.220000028610229			
Plug Depth UOM:		m			
<u>Annular Space/Al</u> <u>Sealing Record</u>	<u>bandonment</u>				
Plug ID:		1005233165			
Layer:		1			
Plug From:		0.0	206		
Plug To: Plug Depth UOM:		0.300000011920928 m	396		
<u>Annular Space/Al</u> <u>Sealing Record</u>	<u>bandonment</u>				
Plug ID:		1005233167			
Layer: Plug From:		3 1.220000028610229	95		
Plug To:		3.099999904632568			
Plug Depth UOM:		m			
<u>Method of Constr</u> <u>Use</u>	uction & Well				
Method Construc		1005233164			
Method Construc	uon Code:	E			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Method Cons Other Method	struction: d Construction	Auger				
<u>Pipe Informa</u>	tion					
Pipe ID: Casing No: Comment: Alt Name:		1005233154 0				
Construction	Record - Casi	ng				
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing Depth	eter: eter UOM:	1005233160 1 5 PLASTIC 0.0 1.5 5.19999980926513 cm m	57			
Construction	Record - Scre	en				
Screen ID: Layer: Slot: Screen Top L Screen End L Screen Mater Screen Diam Screen Diam	Depth: rial: n UOM: eter UOM:	1005233161 1 10 1.5 3.09999999463256 5 m cm 6.03000020980835				
Water Details	5					
Water ID: Layer: Kind Code: Kind: Water Found Water Found		1005233159 m				
Hole Diamete	<u>ər</u>					
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete	IOM: er UOM:	1005233158 15.2399997711181 0.0 3.099999990463256 m cm				
<u>Links</u>						
Bore Hole ID. Depth M: Year Comple Well Complet Audit No:	3.1 ted: 20 ted Dt: 20			Tag No: Contractor: Path: Latitude: Longitude:	A164778 7241 722\7224358.pdf 45.4261182175659 -75.6307771766537	

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		D
<u>21</u> 1	1 of 1		ESE/168.4	72.9/-1.00	1134 ON		wwi
Well ID: Construction D	Date:	7224187			Flowing (Y/N): Flow Rate:		
Use 1st:		Monitoring	,		Data Entry Status:		
Use 2nd: Einel Well Stati		Test Hole			Data Src: Date Received:	21-Jul-2014 00:00:00	
Final Well Stati Water Type: Casing Materia		Monitoning	g and Test Hole		Selected Flag: Abandonment Rec:	TRUE	
Audit No:		Z189001			Contractor:	7241	
Tag:		A164779			Form Version:	7	
Constructn Me	thod:				Owner:	OTTAWA-CARLETON	
Elevation (m): Elevatn Reliabi	iltv-				County: Lot:	OTTAWA-CARLETON	
Depth to Bedro					Concession:		
Well Depth:					Concession Name:		
Overburden/Be	edrock:				Easting NAD83:		
Pump Rate:					Northing NAD83:		
Static Water Le	evel:				Zone:		
Clear/Cloudy: Municipality:			GLOUCESTER TO	WNSHIP	UTM Reliability:		
Site Info:			OLOOOLOTER TO				
PDF URL (Map):						
Additional Deta	ail(s) (Map	D)					
Well Complete			2014/06/10				
Year Complete	ed:		2014 3.1				
Depth (m): Latitude:			45.4260187156382				
Longitude:			-75.6308655493403				
Path:							
Bore Hole Info	<u>rmation</u>						
Bore Hole ID:		10049504	58		Elevation:		
DP2BR: Spatial Status:					Elevrc: Zone:	18	
Code OB:					East83:	450648.00	
Code OB Desc	-				North83:	5030471.00	
Open Hole:					Org CS:	UTM83	
Cluster Kind:					UTMRC:	4	
Date Complete	ed:	10-Jun-20	14 00:00:00		UTMRC Desc:	margin of error : 30 m - 100 m wwr	
Remarks: Loc Method De	sc.		on Water Well Reco	ord	Location Method:	wwi	
Elevrc Desc:							
Location Source	ce Date:						
Improvement L							
Improvement L							
Source Revisio		ent:					
Supplier Comn	nent:						
<u>Overburden an</u> Materials Interv		<u>k</u>					
Formation ID:			1006697630				
Layer:			3				
Color:			2				
General Color:			GREY				
Mat1: Most Common	Matarial		06 SILT				
Most Common	wateriai:		SIL I				

Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top L Formation End L Formation End L		05 CLAY		
Mat3: Mat3 Desc: Formation Top L Formation End L		CLAY		
Mat3 Desc: Formation Top L Formation End L		SE (1		
Formation Top L Formation End L		66		
Formation End L		DENSE		
Formation End L Formation End L		1.5		
Formation End I	Depth:	3.0999999046325684	ļ	
	Depth UOM:	m		
Overburden and Materials Interva				
Formation ID:		1006697628		
.ayer:		1		
Color:		6		
General Color:		BROWN		
lat1:		01		
lost Common N	Material:	FILL		
lat2:		11		
lat2 Desc:		GRAVEL		
lat3:		77		
lat3 Desc:		LOOSE		
ormation Top L		0.0	-	
ormation End L	Depth:	0.6100000143051147	<i>(</i>	
Formation End L	Depth UOM:	m		
<u>Dverburden and</u> Materials Interva				
ormation ID:		1006697629		
ayer:		2		
Color:		6		
General Color:		BROWN		
Mat1:		06		
Aost Common N	Material:	SILT		
Nat2:		05		
/lat2 Desc:		CLAY		
Nat3:		66		
/lat3 Desc:		DENSE		
Formation Top L		0.6100000143051147	7	
Formation End L		1.5		
Formation End L	Depth UOM:	m		
Annular Space/A Sealing Record	Abandonment			
Plug ID:		1006697635		
ayer:		3		
Plug From:		1.2200000286102295		
Plug To:		3.0999999046325684	1	
Plug Depth UON	1:	m		
Annular Space/A Sealing Record	Abandonment			
-		1006607622		
Plug ID:		1006697633 1		
.ayer: Plug From:		0.0		
Plug From: Plug To:		0.3000000119209289	96	
Plug Depth UON	1:	m		
Annular Space/# Sealing Record	Abandonment			
-		vironmental Risk Inforr		Order No: 2302240035

Depth From: 0.0 Depth To: 1.5 Casing Diameter: 5.199999809265137 Casing Diameter UOM: cm Casing Depth UOM: m Construction Record - Screen 1005235009 Layer: 1 Screen ID: 1005235009 Layer: 1 Screen Top Depth: 10 Screen Top Depth: 1.5 Screen Top Depth: 1.5 Screen Material: 5 Screen Diameter UOM: cm Screen Diameter UOM: m Screen Diameter UOM: cm Screen Diameter UOM: cm Screen Diameter: 6.03000020980835 Water Details Vater Details Water Found Depth: m Water Found Depth: m Water Found Depth: m Hole Diameter 1005235007	DI	Site	Elev/Diff (m)	Direction/ Distance (m)	Number of Records	Мар Кеу
Layer: 2 Nug From: 0.30000001192092996 Pug Depth UOM: m Wathed of Construction A: 1.220000286102295 Wathed of Construction DD: 1005235010 Wathed Construction Code: E Wathed Construction Code: E Wathed Construction: Augar Other Mathed Construction: Augar Other Mathed Construction: 0 Construction Record - Casing 0 Casing Diameter: 5 Open Hole on Material: F LASTIC Depth Tron: 0.5 Casing Diameter: 5.19999990255137 Casing Diameter: 5.1999990045325684 Screen ID: 1005235009 Layer: 1 Screen ID: 1005235009 Screen ID: 1005235009 Screen IDapth: <td></td> <td></td> <td></td> <td>1006697634</td> <td></td> <td>Plug ID:</td>				1006697634		Plug ID:
Plug Dorph UOM: n Method of Construction & Well. Use						Layer:
Plug Depth UOM: m Method of Construction A Well Use 1005235010 Method Construction Code: E Method Construction: Auger Other Method Construction: Auger Differ Method Construction: Auger Differ Method Construction: Auger Differ Method Construction: Auger Pipe ID: 1005235004 Costing No: 0 Construction Record - Casing Construction Record - Casing Construction Record - Casing U005235008 Layer: 1 Method Io or Material: 5 Open Holo or Material: 0.0 Depth From: 1.5 Depth From: 1.5 Screen ID: 1005235009 Layer: 1 Screen Diameter: 5 Screen ID: 1005235009 Layer: 1 Screen Diameter: 1005235007 Water Delmeter: 1005235007						
Mathod Construction & Well Use Method Construction (D: E Method Construction: Auger Other Method Construction: Pipe ID: Construction Record - Casing Comment: All Name: Construction Record - Casing Construction Record - Screeg Source Construction Record - Screeg Casing Diameter: 5 Open Hron: 10 Casing Diameter: 5 Casing Diameter: 10 Casing Diameter: 10 Screen Diameter: 30 Screen Diameter: 6			5		OM-	
Use Method Construction Code: E Method Construction: Auger Other Method Construction: Auger Depinformation 1005235004 Cassing No: 0 Comment: Art Name: Art Name: 1005235004 Cassing No: 0 Comment: Art Name: Softer Of Anterial: S Open Hole of Material: S Scing Diameter UOM: cm Casing Diameter UOM: cm Casing Diameter UOM: Cm Screen ID: 1005235009 Layer: 1.5 Screen ID: 105235007 Screen ID opoth: S Screen DiAmeter: S <td></td> <td></td> <td></td> <td></td> <td>•</td> <td>nug Dopin o</td>					•	nug Dopin o
Method Construction: Auger Pipe Information Auger Pipe ID: 0005235004 Casing No: 0 comment: 0 Alt Name: 0 Construction Record - Casing 0 Casing ID: 1005235008 Layer: 1 Alt Name: 0 Construction Record - Casing 0 Casing ID: 1005235008 Layer: 1 Depth From: 0.0 Depth From: 0.1 Casing Diameter: 5.19999900265137 Casing Diameter: 5.19999900265137 Casing Diameter: 0.1005235009 Layer: 10 Casing Diameter: 0.1005235009 Casing Diameter: 0.1005235009 Casing Diameter: 0.000020980835 Screen ID: 1005235009 Casing Diameter: 0.3000020980835 Screen Daph HOM: m Screen Daph HOM: m Screen Daph HOM: m Screen Diameter: 0.3000020980835 Water Found Depth:					onstruction & Well	
Method Construction: Auger Other Method Construction: Auger Pipe Information 1005235004 Casing No: 0 Comment: 0 Construction Record - Casing 0 Casing ID: 1005235008 Layer: 1 Material: 5 Open Hole or Material: 0 Depth From: 0.5 Depth From: 0.5 Casing Diameter: 5.199999803255137 Casing Diameter: 10.55235009 Layer: 1 Store: 1 Store: 10.55235009 Layer: 1 Store: 5 Store: 10.55235007 Store: 5 Store: 5 Store: 5 Store: 5 Store: 5 Store: 5						
Other Method Construction: Pipe Information						
Pipe ID: 1005235004 Casing No:: 0 Comment: AIX Name: AIX Name: 0 Casing ID: 1005235008 Layer: 1 Material: 5 Open Hole or Material: PLASTIC Depth To: 0.5 Casing Diameter: 5.199999809265137 Casing Diameter: 5.199999809265137 Casing Diameter: 5.199999809265137 Casing Diameter: 5.199999902653137 Casing Diameter: 5.19999902653137 Casing Diameter: 1005235009 Layer: n Screen ID: 1005235009 Layer: 1 Screen Diameter UOM: m Screen ID: 1005235009 Layer: 1 Screen ID Copth: 1.5 Screen ID Depth: 5 Screen Diameter UOM: m Screen Diameter: 6.03000020980835 Water Details Kind Code: Water Found Depth: m				Auger		
Casing No: 0 Comment: Alt Name: Alt Name: S Construction Record - Casing 1 Casing ID: 1005235008 Layer: 1 Material: S Open Hole or Material: PLASTIC Depth Form: 0.0 Depth Form: 0.1 Casing Diameter: 5.199999809265137 Casing Diameter: 0.19999809265137 Casing Diameter: 0.105235009 Casing Diameter: 0.05235009 Layer: 1 Screen ID: 1005235009 Layer: 1 Stot: 10 Screen Di Depth: 1.5 Screen Di Depth: 1.5 Screen End Depth: 3.099999046325684 Screen Diameter: 6.03000020980835 Water Diameter: 6.03000020980835 Water Diameter: 1005235007 Layer:					tion	Pipe Informat
Comstruction Record - Casing Casing ID: 1005235008 Layer: 1 Material: 5 Open Hole or Material: PLASTIC Depth From: 0 Depth From: 15 Casing Dameter UOM: cm Casing Dameter UOM: cm Casing Dameter UOM: cm Casing Dameter UOM: cm Construction Record - Screen 10 Screen ID: 1005235009 Layer: 1 Screen Top Depth: 1.5 Screen DiameterUOM: cm Screen Diameter UOM: cm Screen Diameter UOM: cm Screen Diameter UOM: cm Screen Diameter UOM: cm Layer: 1005235007 Layer: Kind Code:				1005235004		
Aft Name: Construction Record - Casing Casing ID: 1005235008 Layer: 1 Material: 5 Open Hole or Material: PLASTIC Depth From: 0.0 Depth From: 0.15 Casing Diameter: 5.199999809265137 Casing Diameter: 5.199999809265137 Casing Diameter: 5.199999809265137 Casing Diameter: 6.10005235009 Layer: 1 Screen ID: 1005235009 Layer: 1 Stot: 10 Screen Fnd Depth: 1.5 Screen Diameter: 6.03000020980835 Water Details Iuo5235007 Layer: m Water Found Depth: m Water				0		
Casing JD: 1005235008 Layer: 1 Material: 5 Open Hole or Material: PLASTIC Depth Trom: 0.0 Depth Trom: 0.1.5 Casing Diameter: 5.1999990809265137 Casing Diameter: 5.1999990809265137 Casing Diameter UOM: cm Casing Depth UOM: m Construction Record - Screen m Screen ID: 1005235009 Layer: 1 Screen Top Depth: 1.5 Screen Top Depth: 1.5 Screen Top Depth: 3.099999046325684 Screen Diameter UOM: cm Screen Diameter: 6.03000020980835 Water Found Depth: m Water Found Depth: m Water Found Depth: <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td></td<>						
Layer 1 Material: 5 Open Hole or Material: PLASTIC Depth From: 0.0 Depth To: 1.5 Casing Diameter: 5.199999809265137 Casing Diameter UOM: cm Casing Diameter UOM: cm Casing Diameter UOM: m Construction Record - Screen Screen ID: 1005235009 Layer: 1 Screen Top Depth: 1.5 Screen Top Depth: 1.5 Screen Top Depth: 3.099999046325684 Screen Diameter: 5 Screen Diameter: 6.03000020980835 Water Dethils 3.0900020980835 Water DE: 1005235007 Layer: Kind Code: Kind: water Found Depth: Water Found Depth: m Hole Diameter m					Record - Casing	Construction
Material: 5 Open Hole or Material: PLASTIC Depth From: 0.0 Depth To: 1.5 Casing Diameter: 5.19999809265137 Casing Diameter: 5.19999809265137 Casing Diameter: 5.19999809265137 Casing Diameter: 5.19999809265137 Casing Diameter: 5 Construction Record - Screen m Construction Record - Screen 1005235009 Layer: 1 Store: 10 Screen Dp Depth: 1.5 Screen End Depth: 3.099999046325684 Screen Dato Depth: 5 Screen Dato Depth: 5 Screen Diameter UOM: m Screen Diameter: 6.03000020980835 Water D: 1005235007 Layer: Kind Code: Kind: Water Found Depth: Water Found Depth: m Hole Diameter Hole Diameter						
Open Hole or Material:PLASTICDepth From:0.0Depth Tro:1.5Casing Diameter:5.199999809265137Casing Diameter UOM:cmCasing Depth UOM:mConstruction Record - ScreenScreen ID:1005235009Layer:11Screen Top Depth:1.5Screen ID:0Screen ID:1.5Screen ID:1.5Screen Top Depth:1.5Screen Find Depth:3.09999046325684Screen Diameter:6.03000020980835Water DetailscmWater ID:1005235007Kind Code:Kind Code:Kind:water Found Depth:Water Found Depth:mHole Diameter1005235007Layer:Kind Code:Kind:water Found Depth:Water Found Depth:m						
Depth From: 0.0 Depth From: 1.5 Casing Diameter: 5.199999809265137 Casing Diameter UOM: cm Casing Depth UOM: m Construction Record - Screen m Screen ID: 1005235009 Layer: 1 Stot: 10 Screen Top Depth: 1.5 Screen Top Depth: 1.5 Screen Top Depth: 5 Screen Didmeter: 0.099999046325684 Screen Dameter UOM: cm Screen Diameter: 6.03000020980835 Water ID: cm Screen Diameter: 6.03000020980835 Water ID: 1005235007 Layer: Kind Code: Kind: Water Found Depth: Water Found Depth: m Water Found Depth: m Hole Diameter: 1005235006					Material:	
Casing Diameter: 5.199999809265137 Casing Diameter UOM: cm Construction Record - Screem Screen ID: 1005235009 Layer: 1 Stot: 0 Screen Top Depth: 1.5 Screen Top Depth: 3.099999046325684 Screen Dameter UOM: cm Screen Diameter UOM: cm Screen Diameter: 6.0300020980835 Water Details Water ID: 1005235007 Layer: Kind Code: Kind: Water Found Depth: m Hole Diameter Hole ID: 1005235006				0.0		Depth From:
Casing Diameter UOM: cm Casing Depth UOM: m Construction Record - Screen n Screen ID: 1005235009 Layer: 1 Solt: 10 Screen Top Depth: 1.5 Screen Top Depth: 3.099999046325684 Screen Material: 5 Screen Diameter UOM: m Screen Diameter UOM: cm Screen Diameter UOM: cm Screen Diameter: 6.03000020980835 Water ID: 1005235007 Layer: Kind Code: Kind: Water Found Depth: m Water Found Depth: m Hole Diameter 1005235007						
Casing Depth UOM: m Construction Record - Screen Screen ID: 1005235009 Layer: 1 Slot: 10 Screen Top Depth: 1.5 Screen Id Depth: 3.099999046325684 Screen Depth UOM: m Screen Daterial: 5 Screen Diameter UOM: m Screen Diameter UOM: cm Screen Diameter: 6.0300020980835 Water ID: 1005235007 Layer: Kind: Water Found Depth: m Water Found Depth: m Hole Diameter 1005235007					eter: eter UOM:	Casing Diame Casing Diame
Screen ID: 1005235009 Layer: 1 Slot: 10 Screen Top Depth: 1.5 Screen Tab Depth: 3.09999046325684 Screen Depth UOM: m Screen Diameter UOM: cm Screen Diameter UOM: cm Screen Diameter: 6.03000020980835 Water Details 1005235007 Kind: Code: Kind: Water Found Depth: m Hole Diameter m						
Layer: 1 Slot: 10 Screen Top Depth: 1.5 Screen Material: 3.099999046325684 Screen Material: 5 Screen Depth UOM: m Screen Diameter UOM: cm Screen Diameter: 6.03000020980835 Water Details Water ID: 1005235007 Layer: 1005235007 Kind: Water Found Depth: m Water Found Depth: m Hole Diameter 1005235006					Record - Screen	Construction
Slot: 10 Screen Top Depth: 1.5 Screen End Depth: 3.0999999046325684 Screen Depth UOM: m Screen Depth UOM: m Screen Diameter UOM: cm Screen Diameter: 6.03000020980835 Water Details Vater Details Water ID: 1005235007 Layer: Kind Code: Kind: Water Found Depth: Water Found Depth: m Hole Diameter 1005235006						
Screen Top Depth: 1.5 Screen End Depth: 3.099999046325684 Screen Material: 5 Screen Depth UOM: m Screen Diameter UOM: cm Screen Diameter: 6.03000020980835 Water Details 1005235007 Water ID: 1005235007 Layer: Kind Code: Kind: Water Found Depth: Water Found Depth: m Hole Diameter 1005235006						
Screen End Depth:3.0999999046325684Screen Material:5Screen Depth UOM:mScreen Diameter UOM:cmScreen Diameter:6.03000020980835Water Details1005235007Water ID:1005235007Layer: Kind Code: Kind: Water Found Depth: Water Found Depth: Mater Found Depth:mHole Diameter1005235006					Depth:	
Screen Depth UOM:mScreen Diameter UOM:cmScreen Diameter:6.0300020980835Water Details1005235007Water ID:1005235007Layer: Kind Code: Kind: Water Found Depth: Water Found Depth: Mater Found Depth: Mater Found Depth:mHole Diameter1005235006			4	3.099999904632568	Depth:	Screen End D
Screen Diameter UOM:cmScreen Diameter:6.03000020980835Water Details1005235007Water ID:1005235007Layer:1005235007Kind Code:mKind:mWater Found Depth:mWater Found Depth UOM:mHole Diameter1005235006						
Water Details Water ID: 1005235007 Layer: Intervention Kind Code: Intervention Kind: Intervention Water Found Depth: Intervention Water Found Depth Intervention Hole Diameter 1005235006						
Water ID:1005235007Layer:Interprete Control Contro				6.03000020980835	eter:	Screen Diame
Layer: Kind Code: Kind: Water Found Depth: Water Found Depth UOM: m Hole Diameter Hole ID: 1005235006					ŀ	Water Details
Kind Code: Kind: Water Found Depth: Water Found Depth UOM: m Hole Diameter Hole ID: 1005235006				1005235007		Water ID:
Kind: Water Found Depth: Water Found Depth UOM: m <u>Hole Diameter</u> Hole ID: 1005235006						
Water Found Depth: Water Found Depth UOM: m Hole Diameter Hole ID: 1005235006						
Water Found Depth UOM: m Hole Diameter 1005235006					Depth:	
Hole ID: 1005235006				m	Depth UOM:	Water Found
					er (Hole Diamete
Dameter: 15.239999771118164			٨			
Depth From: 0.0			4			
Depth From: 0.0 State 3.0999999046325684			4			

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site	DI
Hole Depth U Hole Diamete			m cm			
<u>Links</u>						
Bore Hole ID:		10049504	58		Tag No:	A164779
Depth M:		3.1			Contractor:	7241
Year Complet		2014	_		Path:	722\7224187.pdf
Well Complete Audit No:	ed Dt:	2014/06/10 Z189001	0		Latitude:	45.4260187156382
Auun No.		2189001			Longitude:	-75.6308655493403
<u>22</u>	1 of 1		ESE/168.9	72.9/-1.00	ON	BORI
Borehole ID:		615076			Inclin FLG:	No
OGF ID:		21551601	8		SP Status:	Initial Entry
Status:			-		Surv Elev:	No
Туре:		Borehole			Piezometer:	No
Use:					Primary Name:	
Completion D		AUG-1960)		Municipality:	
Static Water L Primary Wate					Lot: Township:	
Sec. Water Us					Latitude DD:	45.426301
Total Depth m		24.4			Longitude DD:	-75.630579
Depth Ref:		Ground Su	urface		UTM Zone:	18
Depth Elev:					Easting:	450671
Drill Method:					Northing:	5030502
Orig Ground I		70.1			Location Accuracy:	
Elev Reliabil I		72.6			Accuracy:	Not Applicable
DEM Ground Concession:	Elev m:	72.0				
Location D:						
Survey D:						
Comments:						
<u>Borehole Geo</u>	ology Stra	tum				
Geology Strat	tum ID:	21840034	4		Mat Consistency:	
Top Depth:		1.5			Material Moisture:	
Bottom Depth		24.4 Deed			Material Texture:	
Material Color Material 1:	r:	Red Shale			Non Geo Mat Type:	
Material 1: Material 2:		Shale			Geologic Formation: Geologic Group:	
Material 3:					Geologic Period:	
Material 4:					Depositional Gen:	
Gsc Material I	Descriptio					
Stratum Desc	ription:				010 WEATHERED. 0001001 have a truncated [Stratum D	40008910030RED. 000050040 **Note: Many escription] field.
Geology Strat	tum ID:	21840034	3		Mat Consistency:	
Top Depth:		0			Material Moisture:	
Bottom Depth Material Color		1.5 Brown			Material Texture: Non Geo Mat Type:	
Material Colol Material 1:		Soil			Non Geo Mat Type: Geologic Formation:	
Material 2:		001			Geologic Formation. Geologic Group:	
					Geologic Period:	
Material 3: Material 4:					Geologic Period: Depositional Gen:	
Material 3:			SOIL. BROWN.			

<u>Source</u>

	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Details: Confiden 1:		1956-1972	Survey of Canada			Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level	
<u>Source List</u>							
Source Identifie Source Type: Source Date: Scale or Resolu Source Name: Source Originat	ıtion:				Horizontal Datum: Vertical Datum: Projection Name: on System (UGAIS)	NAD27 Mean Average Sea Level Universal Transverse Mercator	
<u>23</u> 1	of 1		ESE/169.0	72.9/-1.00	lot 26 con 2 ON		www
Well ID: Construction Da Use 1st: Use 2nd: Final Well Statu Water Type: Casing Material Audit No: Tag: Constructn Met Elevatin (m): Elevatn Reliabil Depth to Bedroo Well Depth: Overburden/Bed Pump Rate: Static Water Lee Clear/Cloudy: Municipality: Site Info: PDF URL (Map).	ls: hod: lty: ck: drock: vel:		GLOUCESTER TO	-	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 07-Sep-1960 00:00:00 TRUE 2311 1 OTTAWA-CARLETON 026 02 OF	
<u>Additional Deta</u> Well Completed Year Completed Depth (m): Latitude: Longitude: Path:	Date:		1960/08/22 1960 24.384 45.4262993397699 -75.6305785000678 150\1501363.pdf	3			
Bore Hole Inforn Bore Hole ID: DP2BR: Spatial Status: Codo OB:	<u>mation</u>	10023406			Elevation: Elevrc: Zone: Eact92:	18 450670.70	
Code OB: Code OB Desc: Open Hole: Cluster Kind:					East83: North83: Org CS: UTMRC:	450670.70 5030502.00 5	

Order No: 23022400359

• •	mber of cords	Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Date Completed: Remarks:	22-Aug-	1960 00:00:00		UTMRC Desc: Location Method:	margin of error : 100 m - 300 m p5	
Loc Method Desc: Elevrc Desc: Location Source D Improvement Loca Improvement Loca Source Revision C Supplier Comment	ate: ation Source: ation Method: comment:	Original Pre1985 UT	™ Rel Code 5: r	nargin of error : 100 m - 300		
<u>Overburden and B</u> <u>Materials Interval</u>	edrock_					
Formation ID: Layer: Color:		930991645 2				
General Color: Mat1: Most Common Ma Mat2: Mat2 Desc:	terial:	17 SHALE				
Mat3: Mat3 Desc: Formation Top Dej Formation End Dej Formation End Dej	pth:	5.0 80.0 ft				
<u>Overburden and B</u> <u>Materials Interval</u>	<u>edrock</u>					
Formation ID: Layer: Color: General Color: Mat1: Most Common Ma Mat2: Mat2 Desc: Mat3:	terial:	930991644 1 6 BROWN 02 TOPSOIL				
Mat3. Mat3 Desc: Formation Top De Formation End De Formation End De	pth:	0.0 5.0 ft				
<u>Method of Constru Use</u>	iction & Well					
Method Construct Method Construct Method Construct Other Method Con	ion Code: ion:	961501363 1 Cable Tool				
<u>Pipe Information</u>						
Pipe ID: Casing No: Comment: Alt Name:		10571976 1				
Construction Reco	ord - Casing					

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Layer: Material: Open Hole o Depth From: Depth To: Casing Diam Casing Dept	eter: eter UOM:	1 1 STE 12.0 4.0 inch ft)				
<u>Construction</u>	n Record - C	asing					
Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam Casing Diam Casing Dept	eter: eter UOM:	2 4					
<u>Results of W</u>	ell Yield Tes	sting					
Pumping Tel Pump Test II Pump Set At Static Level: Final Level A Recommend Pumping Rat Flowing Rate Recommend Levels UOM: Rate UOM: Water State Pumping Tel Pumping Du Flowing: Water Detail Water Detail Water ID: Layer: Kind Code: Kind: Water Found Water Found	D: Ster Pumpin led Pump De te: led Pump Ra Ster Test Co After Test: st Method: ration HR: ration MIN: S S	991 10.0 10.0 10.0 1.0 1.0 1.0 1.0	501363)) M EAR 454062 ESH				
<u>Links</u>							
Bore Hole ID Depth M: Year Comple Well Comple Audit No:	eted:	10023406 24.384 1960 1960/08/22			Tag No: Contractor: Path: Latitude: Longitude:	2311 150\1501363.pdf 45.4262993397699 -75.6305785000678	
24	1 of 1	ES	SE/177.9	74.0 / 0.08	lot 26 con 2 ON		WWIS
Well ID:		1501355			Flowing (Y/N):		
121	erisinfo.co	<u>m</u> Environm	ental Risk Infor	mation Services		Order No: 230	22400359

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		
Construction Da	ite:			Flow Rate:		
Use 1st:	Domesti	ic		Data Entry Status:		
Use 2nd:	0			Data Src:	1	
Final Well Status	-	Supply		Date Received:	16-May-1956 00:00:00	
Nater Type:	. Water C	appiy		Selected Flag:	TRUE	
				Abandonment Rec:	INOL	
Casing Material: Audit No:				Contractor:	0014	
					2311	
Tag:				Form Version:	1	
Constructn Meth	10d:			Owner:		
Elevation (m):				County:	OTTAWA-CARLETON	
Elevatn Reliabilt				Lot:	026	
Depth to Bedroc	:k:			Concession:	02	
Well Depth:				Concession Name:	OF	
Overburden/Bea	lrock:			Easting NAD83:		
Pump Rate:				Northing NAD83:		
Static Water Lev	rel:			Zone:		
Clear/Cloudy:				UTM Reliability:		
Municipality:		GLOUCESTER TO	WNSHIP	••••••••••••••••••••••••••••••••••••••		
Site Info:						
PDF URL (Map):		https://d2khazk8e83	rdv.cloudfront.ne	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1501355.pd	lf
Additional Detai	<u>l(s) (Map)</u>					
Well Completed	Date:	1956/05/08				
Year Completed		1956				
Depth (m):	•	22.86				
		45.4263000453708				
Latitude:			,			
Longitude:		-75.6304506774367				
Path:		150\1501355.pdf				
Bore Hole Inform	nation					
Bore Hole ID: DP2BR:	1002339	98		Elevation: Elevrc:		
Spatial Status:				Zone:	18	
Code OB:				East83:	450680.70	
Code OB Desc:				North83:	5030502.00	
Open Hole:				Org CS:	3030302.00	
•					9	
Cluster Kind:	00 Ман	4050 00.00.00		UTMRC:	-	
Date Completed	: 08-May-	-1956 00:00:00		UTMRC Desc:	unknown UTM	
Remarks:				Location Method:	p9	
Loc Method Des	с:	Original Pre1985 U	M Rel Code 9: u	unknown UTM		
Elevrc Desc:						
Location Source	• Date:					
Improvement Lo	cation Source:					
Improvement Lo						
Source Revision						
Supplier Comme						
Overburden and	Bedrock					
Materials Interva						
Formation ID:		930991628				
ayer:		1				
Color:						
General Color		02				
	Naterial·	TOPSOIL				
Mat1:						
Mat1: Most Common N	nucenun.	10				
Mat1: Most Common N Mat2:		12 STONES				
Wat1: Most Common N Wat2: Wat2 Desc:		12 STONES				
General Color: Mat1: Most Common N Mat2: Mat2 Desc: Mat3: Mat3 Desc:						

• •	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation Top Formation End Formation End	Depth:	0.0 12.0 ft			
Overburden and Materials Interv					
Formation ID: Layer: Color: General Color:		930991629 2			
Mat1: Most Common I Mat2: Mat2 Desc:	Material:	26 ROCK			
Mat3: Mat3 Desc: Formation Top Formation End Formation End	Depth:	12.0 75.0 ft			
<u>Method of Cons</u> <u>Use</u>	struction & Well				
Method Constru Method Constru Method Constru Other Method C	uction Code: uction:	961501355 1 Cable Tool			
Pipe Informatio	<u>n</u>				
Pipe ID: Casing No: Comment: Alt Name:		10571968 1			
Construction Re	ecord - Casing				
Casing ID: Layer: Material: Open Hole or M Depth From: Depth To: Casing Diamete Casing Diamete Casing Depth U	er: er UOM:	930039680 2 4 OPEN HOLE 75.0 4.0 inch ft			
Construction Re	ecord - Casing				
Casing ID: Layer: Material: Open Hole or M Depth From:	aterial:	930039679 1 1 STEEL			
Depth To: Casing Diamete Casing Diamete Casing Depth U	er UOM:	16.0 4.0 inch ft			

Results of Well Yield Testing

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Pump Test II Pump Set At Static Level: Final Level A Recommend Pumping Rat Flowing Rate Recommend Levels UOM: Rate UOM:	: Ifter Pumping: led Pump Depth: te: 2: led Pump Rate: St fter Test Code: After Test: St Method: ration HR:	PUMP 991501355 7.0 15.0 7.0 ft GPM 1 CLEAR 1 1 0				
Flowing:		No				
<u>Water Detail:</u> Water ID: Layer: Kind Code: Kind: Water Found Water Found		933454054 1 3 SULPHUR 70.0 ft				
<u>Links</u>						
Bore Hole ID Depth M: Year Comple Well Comple Audit No:	22.86 ted: 1956			Tag No: Contractor: Path: Latitude: Longitude:	2311 150\1501355.pdf 45.4263000453708 -75.6304506774367	
<u>25</u>	1 of 13	ESE/178.7	74.0 / 0.08	1085091 ONTARIO L' 1154 OGLIVIE RD GLOUCESTER ON K		PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		5309 retail 1995-08-31 23097 0076428457				
<u>25</u>	2 of 13	ESE/178.7	74.0 / 0.08	TROPIC SQUARE 1154 OGILVIE RD GLOUCESTER ON K	1J8V1	RST
Headcode: Headcode Do Phone: List Name: Description:		1186800 Service Stations-Ga 6137425552	isoline, Oil & Nat	ural Gas		
<u>25</u>	3 of 13	ESE/178.7	74.0 / 0.08	FENELON'S GAZ 1154 OGILVIE RD GLOUCESTER ON K	1J 8V1	RST
124	erisinfo.com Er	vironmental Risk Info	rmation Servic	es	Order No:	23022400359

Мар Кеу	Number Record		ection/ stance (m)	Elev/Diff (m)	Site		DB
Headcode:1186800Headcode Desc:Service Stations-Gasoline, Oil & Natural GasPhone:6138429864List Name:Description:							
<u>25</u>	4 of 13	ESE	/178.7	74.0 / 0.08	TROPIC SQUARE LTD 1154 OGILVIE RD GLOUCESTER ON K1.		DTNK
<u>Delisted Exp</u> Facilities	oired Fuel Sa	afety					
Instance No. Status: Instance ID: Instance Cre Instance Cre Instance Ins Item Descrip Manufacture Model: Serial No: ULC Standa Quantity: Unit of Meas Overfill Prot Creation Dai Next Periodi TSSA Base TSSA Neriodi TSSA Risk E TSSA Volum TSSA Periodi TSSA Recd TSSA Recd TSSA Recd TSSA Progra Description: Original Sou Record Date	be: eation Dt: stall Dt: otion: er: rd: sure: trype: te: ic Str DT: Sched Cycle azard Rank Based Perioo to f Directi dic Exempt: tory Interval Insp Interval Insp Interval Insp Interva am Area: am Area 2: urce:	1: dic Yn: ves: : : EXP	May 2013		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	3/23/2010 9:23	
<u>25</u>	5 of 13	ESE	/178.7	74.0 / 0.08	TROPIC SQUARE LTD 1154 OGILVIE RD GLOUCESTER ON		DTNK
<u>Delisted Exp</u> Facilities	oired Fuel S	<u>afety</u>					
Instance No. Status: Instance ID: Instance Typ Instance Cre Instance Ins Item Descrip Manufacture Model: Serial No:	oe: eation Dt: stall Dt: otion:	11422193 EXPIRED 83287 FS Piping			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item:		

Мар Кеу	Number of Records	<i>Direction/</i> Distance (m)	Elev/Diff (m)	Site	DB
TSSAMax Ha TSSA Risk Ba TSSA Volume TSSA Period TSSA Statuto TSSA Recd I TSSA Recd T TSSA Progra TSSA Progra Description:	ure: Type: e: Sched Cycle 2: Izard Rank 1: ased Periodic e of Directives ic Exempt: Dry Interva: Tolerance: Im Area 2:	Yn: : FS Piping		Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
Original Sour Record Date:		EXP Up to Mar 2012			
<u>25</u>	6 of 13	ESE/178.7	74.0 / 0.08	TROPIC SQUARE LTD 1154 OGILVIE RD GLOUCESTER ON	DTNK
Facilities Instance No: Status:	E	1422176 XPIRED		Expired Date: Max Hazard Rank:	
Instance ID: Instance Typ Instance Crea Instance Inst Item Descript Manufacture	e: FS ation Dt: call Dt: tion:	4055 S Piping		Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm:	
Model: Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot Creation Date	ure: Type: e:			External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	
TSSAMax Ha TSSA Risk Ba	Sched Cycle 2: Izard Rank 1: ased Periodic e of Directives ic Exempt:	Yn:		Source:	
TSSA Recd II TSSA Recd T TSSA Progra TSSA Progra Description:	nsp Interva: Folerance: m Area:	FS Piping			
Original Sour Record Date:		EXP Up to Mar 2012			
<u>25</u>	7 of 13	ESE/178.7	74.0 / 0.08	TROPIC SQUARE LTD 1154 OGILVIE RD GLOUCESTER ON	DTNK

Мар Кеу	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site	DI
<u>Delisted Expi</u> Facilities	red Fuel Sa	afety_				
acinties						
Instance No:		11422150			Expired Date:	
Status:		EXPIRED			Max Hazard Rank:	
Instance ID:		84057			Facility Location:	
Instance Type		FS Piping			Facility Type:	
Instance Crea					Fuel Type 2:	
Instance Insta Item Descript					Fuel Type 3: Panam Related:	
Manufacturer.					Panam Venue Nm:	
Model:	•				External Identifier:	
Serial No:					Item:	
ULC Standard	d:				Piping Steel:	
Quantity:					Piping Galvanized:	
Unit of Measu					Tank Single Wall St:	
Overfill Prot 7	••				Piping Underground:	
Creation Date					Tank Underground:	
Next Periodic TSSA Base So		· · ·			Source:	
TSSA Base So TSSAMax Haz						
TSSA Risk Ba						
TSSA Volume						
TSSA Periodi						
TSSA Statuto		:				
TSSA Recd In		:				
TSSA Recd T						
TSSA Program						
TSSA Progran	m Area 2:		C Dining			
Description:			⁻ S Piping EXP			
Original Sour Record Date:			Jp to Mar 2012			
Record Date.						
<u>25</u>	8 of 13		ESE/178.7	74.0 / 0.08	TROPIC SQUARE LTL 1154 OGILVIE RD GLO ON	D OUCESTER K1J 8V1 ON CA
— Delisted Expir		afety_	ESE/178.7	74.0 / 0.08	1154 OGILVIE RD GLO	DTNI
25 Delisted Expin Facilities Instance No:		afety 10762955	ESE/178.7	74.0 / 0.08	1154 OGILVIE RD GLO	DTNI
Delisted Expin Facilities Instance No:			ESE/178.7	74.0 / 0.08	1154 OGILVIE RD GLO ON Expired Date: Max Hazard Rank:	DTNI
Delisted Expin Facilities		10762955	ESE/178.7	74.0 / 0.08	1154 OGIL VIE RD GLO ON Expired Date:	NULL 1154 OGILVIE RD GLOUCESTER K1J 8V1
Delisted Expin Facilities Instance No: Status: Instance ID:	red Fuel Sa	10762955	ESE/178.7	74.0 / 0.08	1154 OGILVIE RD GLO ON Expired Date: Max Hazard Rank: Facility Location:	NULL 1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA
Delisted Expin Facilities Instance No: Status: Instance ID: Instance Type	red Fuel Sa	10762955 EXPIRED		74.0 / 0.08	1154 OGILVIE RD GLO ON Expired Date: Max Hazard Rank: Facility Location: Facility Type:	NULL 1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA FS LIQUID FUEL TANK
Delisted Expin Facilities Instance No: Status: Instance ID: Instance Type Instance Crea	red Fuel Si e: ation Dt:	10762955 EXPIRED 7/19/2000	<i>ESE/178.7</i> 8:15:15 PM	74.0 / 0.08	1154 OGIL VIE RD GLO ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2:	NULL 1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA FS LIQUID FUEL TANK NULL
Delisted Expin Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Insta	red Fuel Sa e: ation Dt: all Dt:	10762955 EXPIRED 7/19/2000 5/19/2009	8:15:15 PM	74.0 / 0.08	1154 OGIL VIE RD GLO ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3:	NULL 1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA FS LIQUID FUEL TANK NULL NULL
Delisted Expin Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Crea Instance Insta	red Fuel Sa e: ation Dt: all Dt: ion:	10762955 EXPIRED 7/19/2000	8:15:15 PM	74.0 / 0.08	1154 OGIL VIE RD GLO ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2:	NULL 1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA FS LIQUID FUEL TANK NULL NULL NULL
Delisted Expin Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Crea Instance Insta Item Descripti Manufacturer	red Fuel Sa e: ation Dt: all Dt: ion:	10762955 EXPIRED 7/19/2000 5/19/2009 FS Liquid F	8:15:15 PM	74.0 / 0.08	1154 OGIL VIE RD GLO ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related:	NULL 1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Delisted Expin Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Crea Instance Insta Item Descripti Manufacturer, Model:	red Fuel Sa e: ation Dt: all Dt: ion:	10762955 EXPIRED 7/19/2000 5/19/2009 FS Liquid F NULL	8:15:15 PM	74.0 / 0.08	1154 OGIL VIE RD GLO ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item:	NULL 1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA FS LIQUID FUEL TANK NULL NULL NULL
Delisted Expin Facilities Instance No: Status: Instance ID: Instance Crea Instance Crea Instance Crea Instance Crea Instance Insta Item Descripti Manufacturer Model: Serial No:	red Fuel Sa e: attion Dt: all Dt: ion: :	10762955 EXPIRED 7/19/2000 5/19/2009 FS Liquid F NULL NULL	8:15:15 PM	74.0 / 0.08	1154 OGIL VIE RD GLO ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier:	NULL 1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Delisted Expin Facilities Instance No: Status: Instance ID: Instance Crea Instance Crea Instance Creat Instance Creat Instance Insta Instance Insta Instance Creat Serial No: Serial No: ULC Standarc Quantity:	red Fuel Sa e: ation Dt: all Dt: ion: : d:	10762955 EXPIRED 7/19/2000 5/19/2009 FS Liquid F NULL NULL NULL NULL 1	8:15:15 PM	74.0 / 0.08	1154 OGIL VIE RD GLO ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized:	NULL 1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Delisted Expin Facilities Instance No: Status: Instance ID: Instance Crea Instance Insta Instance Insta Instance Insta Item Descript Model: Serial No: ULC Standarc Quantity: Unit of Measu	red Fuel Si e: ntion Dt: all Dt: ion: : d: ure:	10762955 EXPIRED 7/19/2000 5/19/2009 FS Liquid F NULL NULL NULL NULL 1 EA	8:15:15 PM	74.0 / 0.08	1154 OGIL VIE RD GLO ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St:	NULL 1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Delisted Expin Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Insta Item Descript Model: Serial No: ULC Standarc Quantity: Unit of Measu Overfill Prot 1	red Fuel Si e: ntion Dt: all Dt: ion: : d: ure: Fype:	10762955 EXPIRED 7/19/2000 5/19/2009 FS Liquid F NULL NULL NULL 1 EA NULL 1	8:15:15 PM ⁻ uel Tank	74.0 / 0.08	1154 OGIL VIE RD GLO ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground:	NULL 1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Delisted Expin Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Crea Instance Insta Item Descript Model: Serial No: ULC Standarc Quantity: Unit of Measu Overfill Prot 1 Creation Date	red Fuel Si e: stion Dt: all Dt: ion: : d: ure: Fype: S:	10762955 EXPIRED 7/19/2000 FS Liquid F NULL NULL NULL NULL 1 EA NULL 7/5/2009 1	8:15:15 PM ⁻ uel Tank	74.0 / 0.08	1154 OGIL VIE RD GLO ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	NULL 1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL
Delisted Expin Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Insta Instance Insta Item Descript Manufacturer. Model: Serial No: ULC Standarc Quantity: Unit of Measu Overfill Prot 1 Creation Date Next Periodic	red Fuel Si e: ation Dt: all Dt: ion: : d: rre: Type: Str DT:	10762955 EXPIRED 7/19/2000 FS Liquid F NULL NULL NULL 1 EA NULL 7/5/2009 1 NULL	8:15:15 PM ⁻ uel Tank :20:44 AM	74.0 / 0.08	1154 OGIL VIE RD GLO ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground:	NULL 1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL
Delisted Expin Facilities Instance No: Status: Instance ID: Instance Type Instance Creat Instance Insta Instance Insta Item Descriptt Manufacturer Model: Serial No: ULC Standarc Quantity: Unit of Measu Overfill Prot 1 Creation Date Next Periodic TSSA Base So	red Fuel Si e: ation Dt: all Dt: ion: : f: fype: Str DT: ched Cycle	10762955 EXPIRED 7/19/2009 FS Liquid F NULL NULL NULL 1 EA NULL 7/5/2009 1 NULL 22:	8:15:15 PM Fuel Tank :20:44 AM	74.0 / 0.08	1154 OGIL VIE RD GLO ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	NULL 1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL
Delisted Expin Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Insta Item Descript Manufacturer. Model: Serial No: ULC Standarc Quantity: Unit of Measu Overfill Prot T Creation Date Next Periodic TSSA Base So TSSAMax Haz	red Fuel Si e: ation Dt: all Dt: ion: : f: fype: : Str DT: ched Cycle zard Rank	10762955 EXPIRED 7/19/2009 FS Liquid F NULL NULL NULL 1 EA NULL 7/5/2009 1 NULL 22: N 1: N	8:15:15 PM Fuel Tank :20:44 AM NULL NULL	74.0 / 0.08	1154 OGIL VIE RD GLO ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	NULL 1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL
Delisted Expin Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Insta Item Descript Manufacturer. Model: Serial No: ULC Standarc Quantity: Unit of Measu Overfill Prot T Creation Date Next Periodic TSSA Base So TSSAMax Haz TSSA Risk Ba	e: ation Dt: all Dt: ion: : d: rype: s: Str DT: ched Cycle zard Rank ased Period	10762955 EXPIRED 7/19/2009 FS Liquid F NULL NULL NULL 1 EA NULL 7/5/2009 1 NULL 22: F 1: F	8:15:15 PM Fuel Tank :20:44 AM NULL NULL NULL	74.0 / 0.08	1154 OGIL VIE RD GLO ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	NULL 1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL
Delisted Expin Facilities Instance No: Status: Instance ID: Instance Type Instance Crea Instance Insta Instance Insta Item Descript Manufacturer. Model: Serial No: ULC Standarc Quantity: Unit of Measu Overfill Prot T Creation Date Next Periodic TSSA Base So TSSAMax Haz	red Fuel Si e: ation Dt: all Dt: ion: : d: rre: Fype: Str DT: ched Cycle zard Rank ased Period of Directi	10762955 EXPIRED 7/19/2000 5/19/2009 FS Liquid F NULL NULL NULL NULL 1 EA NULL 7/5/2009 1 NULL 22: N 1: N t: N	8:15:15 PM Fuel Tank :20:44 AM NULL NULL	74.0 / 0.08	1154 OGIL VIE RD GLO ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	NULL 1154 OGILVIE RD GLOUCESTER K1J 8V1 ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL NULL NULL

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r of Direction/ s Distance (m)	Elev/Diff (m)	Site	D
NULL NULL NULL	Gasoline		
ESE/178.7	74.0 / 0.08	TROPIC SQUARE LT 1154 OGILVIE RD GL ON	D OUCESTER K1J 8V1 ON CA DTN
afety			
1: NULL dic Yn: NULL ves: NULL : NULL : NULL : NULL NULL NULL NULL 2009VBSETHANO EXP	ΣL	Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	NULL 1154 OGILVIE RD GLOUCESTER K1J 8V ON CA FS LIQUID FUEL TANK NULL NULL NULL NULL SVLL SVLL
ESE/178.7	74.0 / 0.08	TROPIC SQUARE LT 1154 OGILVIE RD GL ON	D OUCESTER K1J 8V1 ON CA DTN
afety			
11292792 EXPIRED 7/19/2000 8:15:15 PM 5/19/2009		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 2:	NULL 1154 OGILVIE RD GLOUCESTER K1J 8V ON CA FS LIQUID FUEL TANK NULL NULL
	s Distance (m) NULL NULL NULL NULL 2009VBSRegular (EXP 31-JUL-2020 afety 11292765 EXPIRED 7/19/2000 8:15:15 PM 5/19/2009 FS Liquid Fuel Tank NULL NULL NULL NULL NULL 1 EA NULL 7/5/2009 1:24:34 AM NULL 2009VBSETHANC E2: NULL 1: NULL NULL NULL NULL NULL NULL NULL NULL	s Distance (m) (m) null NULL NULL NULL 2009VBSRegular Gasoline EXP 2009VBSRegular Gasoline EXP 31-JUL-2020 afety I1292765 FXPIRED 74.0 / 0.08 7/19/2000 8:15:15 PM 5/19/2009 FS Liquid Fuel Tank NULL NULL NULL NULL NULL NULL NULL Signame Signame 7/19/2000 8:15:15 PM 5/19/2009 FS Liquid Fuel Tank Signame NULL NULL NULL Signame Signame NULL NULL NULL Signame Signame r/15/2009 1:24:34 AM NULL NULL Signame Signame e2 : NULL NULL NULL Signame Signame r/15/2009 1:24:34 AM NULL NULL Signame Signame Signame r/15/2009 1:24:34 AM NULL NULL Signame Signame Signame signame Signame Signame	is Distance (m) (m) I: NULL NULL NULL 2009VBSRegular Gasoline EXP 31-JUL-2020 ESE/178.7 74.0/0.08 TROPIC SQUARE LT 1154 OGIL VIE RD OL ON afety 11292765 EXPIRED 7/19/2000 8:15:15 PM 5/19/2009 F5 Liquid Fuel Tank NULL NULL NULL NULL NULL NULL 1 EXPIRED ESE/178.7 74.0/0.08 TROPIC SQUARE LT 154 OGIL VIE RD OL ON afety 11292792 ESE/178.7 74.0/0.08 TROPIC SQUARE LT 1154 OGIL VIE RD OL ON afety 11292792 EXPIRED Facility Location: Facility Lo

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Order No: 23022400359

	mber of cords	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type:	NULL NULL NULL 1 EA NULL			Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground:	NULL NULL	
Creation Date: Next Periodic Str L TSSA Base Sched TSSA Max Hazard I TSSA Risk Based TSSA Volume of D TSSA Periodic Exe TSSA Statutory Int TSSA Recd Insp In TSSA Recd Insp In TSSA Recd Tolera. TSSA Program Are Description: Original Source: Record Date:	7/5/2009 DT: NULL Cycle 2: Rank 1: Periodic Yn: irectives: empt: erval: terva: nce: ea:) 1:24:40 AM NULL NULL NULL NULL NULL NULL NULL NULL NULL 2009/BSPreviousI EXP 31-JUL-2020	y a diesel tank, no	Tank Underground: Source:	FS Liquid Fuel Tank	
<u>25</u> 11 o	f 13	ESE/178.7	74.0 / 0.08	TROPIC SQUARE LT 1154 OGILVIE RD GL ON	D OUCESTER K1J 8V1 ON CA	FST
Instance No: Status: Cont Name: Instance Type: Item: Item Description: Tank Type: Install Date: Install Year: Years in Service: Model: Description: Capacity: Tank Material: Corrosion Protect: Facility Type: Parent Facility Typ	Single W 5/19/200 1990 NULL 35000 Steel Sacrificia	d Fuel Tank /all UST)9	k	Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
Facility Location: Device Installed Lo		1154 OGILVIE RD	GLOUCESTER P	(1J 8V1 ON CA		
Liquid Fuel Tank D Overfill Protection Owner Account Na Item:	:	TROPIC SQUARE				
<u>25</u> 12 o	f 13	ESE/178.7	74.0 / 0.08	TROPIC SQUARE LT 1154 OGILVIE RD GL ON	D OUCESTER K1J 8V1 ON CA	FST
Instance No: Status: Cont Name: Instance Type: Item:	1129276	55		Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure:		

Map Key	Numbei Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Item Descript Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Material Corrosion Pro Overfill Prote Facility Type: Parent Facilit Facility Locat Device Instal	rice: otect: otect: ist: iy Type: tion:	Single W 5/19/200 1990 NULL 35000 Steel Sacrificia	9 al anode FS Liquid Fuel Ta	nk) GLOUCESTER k	Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
<u>Liquid Fuel T</u> Overfill Prote Owner Accou Item:	ction:	2	TROPIC SQUARI				
<u>25</u>	13 of 13		ESE/178.7	74.0 / 0.08	TROPIC SQUARE LTI 1154 OGILVIE RD GLO ON	D OUCESTER K1J 8V1 ON CA	FST
Instance No: Status: Cont Name: Instance Type Item: Item Descript Tank Type: Install Date: Install Year: Years in Serv Model: Description: Capacity: Tank Material Corrosion Pro Overfill Prote Facility Type: Parent Facilit Facility Locat Device Instal	tion: vice: l: otect: cct: ty Type: tion:	Single W 5/19/200 1990 NULL 25000 Steel Sacrificia	d Fuel Tank /all UST 9 al anode FS Liquid Fuel Ta	nk) GLOUCESTER K	Manufacturer: Serial No: Ulc Standard: Quantity: Unit of Measure: Fuel Type: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:	Gasoline NULL NULL	
Liquid Fuel T	ank Details	5					
Overfill Prote Owner Accou Item:			TROPIC SQUARI				
<u>26</u>	1 of 1		E/183.2	74.9 / 1.00	lot 25 con 1 ON		ww
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater	atus:	1501123 Domestic 0 Water Su	c		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec:	1 16-May-1956 00:00:00 TRUE	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Audit No: Tag: Constructn M Elevation (m) Elevatn Relia Depth to Bed Well Depth: Overburden/E Pump Rate: Static Water I Clear/Cloudy Municipality: Site Info:	: bilty: rock: Bedrock: Level:	GLOUCESTER TO	WNSHIP	Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	2311 1 OTTAWA-CARLETON 025 01 OF	
PDF URL (Ma	p):	https://d2khazk8e8	3rdv.cloudfront.ne	et/moe_mapping/downloads	s/2Water/Wells_pdfs/150\1501123.pdf	
Additional De	etail(s) (Map)					
Well Complet Year Complet Depth (m): Latitude: Longitude: Path:		1956/04/30 1956 27.432 45.4270218652671 -75.630139132531 150\1501123.pdf				
Bore Hole Inf	ormation					
Improvement	s: c: ted: 30-Apr- Desc: rce Date: Location Source: Location Method: ion Comment:	66 1956 00:00:00 Original Pre1985 U	TM Rel Code 9: t	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method: unknown UTM	18 450705.70 5030582.00 9 unknown UTM p9	
<u>Overburden a</u> Materials Inte						
Formation ID. Layer: Color: General Colo. Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation En	r: n Material: p Depth:	930991036 2 26 ROCK 10.0 90.0 ft				

Overburden and Bedrock

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	D
Materials Inte	rval				
Formation ID: Layer: Color:		930991035 1			
General Color Mat1: Most Commo Mat2:		02 TOPSOIL 19			
Mat2 Desc: Mat3: Mat3 Desc:		SLATE			
Formation To Formation En Formation En	p Depth: d Depth: d Depth UOM:	0.0 10.0 ft			
<u>Method of Co</u> <u>Use</u>	nstruction & Well				
Method Cons	truction Code:	961501123 1 Cable Tool			
Pipe Informat	ion				
Pipe ID: Casing No: Comment: Alt Name:		10571736 1			
Construction	Record - Casing				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diame	eter:	930039238 1 STEEL 14.0 4.0			
Casing Diame Casing Depth		inch ft			
Construction	Record - Casing				
Casing ID: Layer: Material: Open Hole or	Material:	930039239 2 4 OPEN HOLE			
Depth From: Depth To: Casing Diame Casing Diame Casing Depth	eter UOM:	90.0 4.0 inch ft			
Results of We	ell Yield Testing				
Pumping Tes Pump Test ID Pump Set At: Static Level: Final Level At		PUMP 991501123 5.0 10.0			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Pumping Rate Flowing Rate Recommend Levels UOM: Rate UOM:	e: led Pump Rate: After Test Code: After Test: st Method: ration HR:	10.0 ft GPM 1 CLEAR 1 1 0 No				
Water Details	<u>S</u>					
Water ID: Layer: Kind Code: Kind: Water Found Water Found	l Depth: l Depth UOM:	933453808 1 1 FRESH 76.0 ft				
Water Details	<u>S</u>					
Water ID: Layer: Kind Code: Kind: Water Found Water Found	l Depth: l Depth UOM:	933453809 2 1 FRESH 83.0 ft				
<u>Links</u>						
Bore Hole ID Depth M: Year Comple Well Comple Audit No:	27.432 eted: 1956			Tag No: Contractor: Path: Latitude: Longitude:	2311 150\1501123.pdf 45.4270218652671 -75.630139132531	
<u>27</u>	1 of 4	ESE/185.3	74.0 / 0.08	6037682 CANADA INC 1150 OGILVIE ROAD OTTAWA ON K1J 8V1		GEN
Generator No SIC Code: SIC Descript Approval Yes PO Box No: Country: Status: Co Admin: Choice of Co	ion: ars:	ON2090726 03,04				
Phone No Ac Contaminate MHSW Facili	dmin: d Facility:					
<u>27</u>	2 of 4	ESE/185.3	74.0 / 0.08	6037682 CANADA INC 1150 OGILVIE RD OTTAWA ON K1J 8V1		GEN
Generator No SIC Code:	o:	ON1001810 447190				
133	erisinfo.com Env	ironmental Risk Info	rmation Service	es	Order No:	23022400359

Map Key	Number Records		tion/ nce (m)	Elev/Diff (m)	Site		D
SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co. Phone No Ad Contaminate MHSW Facilit	nrs: ntact: Imin: d Facility:	Other Gas 04	soline Stati	ons			
<u>27</u>	3 of 4	ESE/18	5.3	74.0 / 0.08	1150 Chemin Ogilvie Ottawa ON K1J 8V1		EHS
Order No: Status:		20051229028 C			Nearest Intersection: Municipality:	2 11	
Report Type: Report Date: Date Receive Previous Site	d: Name:	Complete Report 1/2/2006 12/29/2005			Client Prov/State: Search Radius (km): X: Y:	ON 0.25 -75.630738 45.426276	
Lot/Building Additional Int		Fire Insur	. Maps and	/or Site Plans, (City Directory Search		
<u>27</u>	4 of 4	ESE/18	5.3	74.0 / 0.08	6037682 Canada Inc. 1150 OGILVIE ROAD OTTAWA ON K1J 8V1		GEI
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminated MHSW Facilit	on: ars: ntact: min: d Facility:	ON86777 447190 Other Ga: 05	10 soline Stati	ons			
Detail(s)							
Waste Class: Waste Class		252 WASTE C	DILS & LUE	RICANTS			
<u>28</u>	1 of 1	ESE/19:	3.7	73.8 / -0.06	1182 OGILIVE ROAD Ottawa ON		ww
Well ID:		7157668			Flowing (Y/N):		
Construction Use 1st:	Date:	Monitoring and Test	Hole		Flow Rate: Data Entry Status:		
Use 2nd:		0			Data Src:		
Final Well Sta Water Type:		Monitoring and Test	Hole		Date Received: Selected Flag:	14-Jan-2011 00:00:00 TRUE	
Casing Mater Audit No:	ial:	Z120905			Abandonment Rec: Contractor:	7241	
Tag:		A097240			Form Version:	7	
Constructn N					Owner:		
Elevation (m) Elevatn Relia					County: Lot:	OTTAWA-CARLETON	
Depth to Bed					Concession:		

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	
Overburden/E Pump Rate:	Bedrock:				Easting NAD83: Northing NAD83:	
Static Water L	Level:				Zone:	
Clear/Cloudy:					UTM Reliability:	
Municipality:			GLOUCESTER TO	WNSHIP	2	
Site Info:						
PDF URL (Maj	p):		https://d2khazk8e83	3rdv.cloudfront.ne	et/moe_mapping/download	s/2Water/Wells_pdfs/715\7157668.pdf
Additional De	etail(s) (Map)				
Well Complete	ed Date:		2010/12/08			
Year Complet			2010			
Depth (m):			3.1			
Latitude:			45.4264006261219			
Longitude:			-75.6301667346025			
Path:			715\7157668.pdf			
Bore Hole Info	ormation					
		100245	E 971		Flovetion	
Bore Hole ID: DP2BR:		100345	00/4		Elevation: Elevrc:	
						10
Spatial Status	5:				Zone:	18
Code OB:	_				East83:	450703.00
Code OB Des	C:				North83:	5030513.00
Open Hole:					Org CS: UTMRC:	UTM83
		00 0	2010 00:00:00			3
Date Complet		08-Dec-	2010 00:00:00		UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks:	ted:	08-Dec-				
Date Complet Remarks: Loc Method D	ted:	08-Dec-	2010 00:00:00 on Water Well Recc	ord	UTMRC Desc:	margin of error : 10 - 30 m
Cluster Kind: Date Complet Remarks: Loc Method D Elevrc Desc:	ted: Desc:	08-Dec-		ord	UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D Elevrc Desc: Location Sout	ted: Desc: rce Date:			ord	UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D Elevrc Desc: Location Sout mprovement	ted: Desc: rce Date: Location Se	ource:		ord	UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D Elevrc Desc: Location Sou mprovement mprovement	ted: Desc: rce Date: Location So Location M	ource: ethod:		ord	UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D Elevrc Desc: Location Soul Improvement Improvement Source Revision	ted: Desc: Irce Date: Location So Location M ion Comme	ource: ethod:		ord	UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D Elevrc Desc: Location Sour Improvement Source Revis Supplier Com	ted: Desc: rce Date: Location So Location M ion Comme iment: and Bedrock	ource: ethod: nt:		ord	UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D Elevrc Desc: Location Sout mprovement mprovement Source Revis Supplier Com <u>Overburden a</u> <u>Materials Inte</u>	ted: Desc: Location Si Location M ion Comme ion Comme inment: and Bedrock	ource: ethod: nt:	on Water Well Reco	ord	UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D Elevrc Desc: Location Sout mprovement Source Revis Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID:	ted: Desc: Location Si Location M ion Comme ion Comme inment: and Bedrock	ource: ethod: nt:	on Water Well Reco	ord	UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D Elevrc Desc: Location Sour mprovement Source Revis Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer:	ted: Desc: Location Si Location M ion Comme ion Comme inment: and Bedrock	ource: ethod: nt:	on Water Well Reco	ord	UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D Elevrc Desc: Location Sour Improvement Source Revis Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color:	ted: Desc: Location Se Location M ion Comme ion Comme iment: and Bedrock	ource: ethod: nt:	on Water Well Reco	ord	UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D Elevrc Desc: Location Sour mprovement Source Revis Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color	ted: Desc: Location Se Location M ion Comme ion Comme iment: and Bedrock	ource: ethod: nt:	on Water Well Reco	ord	UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D Elevrc Desc: Location Sour mprovement Source Revis Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1:	ted: Desc: Location Se Location M ion Comme ion Comme ion Bedrock erval :	ource: ethod: nt:	on Water Well Reco	ord	UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D Elevrc Desc: Location Sour mprovement Source Revise Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commo	ted: Desc: Location Se Location M ion Comme ion Comme ion Bedrock erval :	ource: ethod: nt:	on Water Well Reco	ord	UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D Elevrc Desc: Location Sour mprovement Source Revis Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Common Mat2:	ted: Desc: Location Se Location M ion Comme ion Comme ion Bedrock erval :	ource: ethod: nt:	on Water Well Reco	ord	UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D Elevrc Desc: Location Sour mprovement Source Revise Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat2 Desc:	ted: Desc: Location Se Location M ion Comme ion Comme ion Bedrock erval :	ource: ethod: nt:	on Water Well Reco	ord	UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D Elevrc Desc: Location Sour Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat2 Desc: Mat3:	ted: Desc: Location Se Location M ion Comme ion Comme ion Bedrock erval :	ource: ethod: nt:	on Water Well Reco	ord	UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D Elevrc Desc: Location Sour mprovement Source Revis Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat2 Desc: Mat3 Desc: Mat3 Desc:	ted: Desc: Location Si Location M ion Comme ion Comme ion Comme ion Bedrock erval : r: n Material:	ource: ethod: nt:	on Water Well Recc 1003772804 3		UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D Elevrc Desc: Location Sout mprovement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat3 Desc: Mat3 Desc: Formation To	ted: Desc: Icce Date: Location Si Location M ion Comme ion Comme ion Comme ion Material: r: n Material:	ource: ethod: nt:	on Water Well Reco		UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D Elevrc Desc: Location Sour Improvement Source Revis Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat3 Desc: Mat3 Desc: Formation To, Formation En	ted: Desc: Icce Date: Location Si Location M ion Comme ion Comme ion Comme ion Material: r: n Material: p Depth: nd Depth:	ource: ethod: nt:	on Water Well Recc 1003772804 3		UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D Elevrc Desc: Location Sour Improvement Source Revis Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commo Mat2: Mat3 Desc: Formation To Formation En Formation En	ted: Desc: Location Se Location M ion Comme iment: and Bedrock rval : r: n Material: p Depth: id Depth: id Depth UO	ource: ethod: nt: <u>c</u> M:	on Water Well Reco 1003772804 3		UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D	ted: Desc: Location Se Location M ion Comme iment: and Bedrock rval r: n Material: p Depth: id Depth: id Depth UO and Bedrock	ource: ethod: nt: <u>c</u> M:	on Water Well Reco 1003772804 3		UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D Elevrc Desc: Location Sound Improvement Source Revise Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Colon Mat1: Most Common Mat1: Mat2 Desc: Mat3 Desc: Formation En Formation En Formation En Formation En	ted: Desc: Location So Location M ion Comme ion Comme ion Comme ion Bedrock rval : n Material: of Depth: id Depth: id Depth UO and Bedrock rval	ource: ethod: nt: <u>c</u> M:	on Water Well Reco 1003772804 3		UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D Elevrc Desc: Location Sour Improvement Source Revise Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation En Formation En Formation ID: Layer:	ted: Desc: Location So Location M ion Comme ion Comme ion Comme ion Bedrock rval : n Material: of Depth: id Depth: id Depth UO and Bedrock rval	ource: ethod: nt: <u>c</u> M:	on Water Well Reco 1003772804 3 3.099999990463256 m 1003772802 1		UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D Elevrc Desc: Location Sout Improvement Source Revis Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2: Mat2 Desc: Mat3 Desc: Mat3 Desc: Mat3 Desc: Formation En Formation En Formation ID: Coverburden a <u>Materials Inte</u> Formation ID: Layer: Color:	ted: Desc: Icce Date: Location Si Location M ion Commen ion Comment: and Bedrock rval : n Material: n Material: n Depth: nd Depth: nd Depth UO and Bedrock rval :	ource: ethod: nt: <u>c</u> M:	on Water Well Recc 1003772804 3.09999990463256 m 1003772802 1 6		UTMRC Desc:	margin of error : 10 - 30 m
Date Complet Remarks: Loc Method D Elevrc Desc: Location Sour Improvement Source Revise Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation En Formation En Formation ID: Layer:	ted: Desc: Icce Date: Location Si Location M ion Commen ion Comment: and Bedrock rval : n Material: n Material: n Depth: nd Depth: nd Depth UO and Bedrock rval :	ource: ethod: nt: <u>c</u> M:	on Water Well Reco 1003772804 3 3.099999990463256 m 1003772802 1		UTMRC Desc:	margin of error : 10 - 30 m

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Most Commo	n Material:	SAND			
Mat2:		11			
Mat2 Desc:		GRAVEL			
Mat3:		05			
Mat3 Desc:		CLAY			
Formation Top		0.0			
Formation En		2.440000057220459			
Formation En	d Depth UOM:	m			
<u>Overburden a</u> Materials Inter					
Formation ID:		1003772803			
Layer:		2			
Color:		6			
General Color	:	BROWN			
Mat1:		28			
Most Common	n Material:	SAND			
Mat2:		85			
Mat2 Desc:		SOFT			
Mat3:		91			
Mat3 Desc:		WATER-BEARING			
Formation Top	b Depth:	2.440000057220459			
Formation En		3.0999999046325684	4		
Formation En	d Depth UOM:	m			
<u>Annular Space</u> Sealing Recor	e/Abandonment rd				
Plug ID:		1003772813			
Layer:		1			
Plug From:		0.0			
Plug To:		0.3100000023841858	3		
Plug Depth U	OM:	m			
<u>Annular Space</u> Sealing Recor	e/Abandonment ːd				
Plug ID:		1003772815			
Layer:		3	_		
Plug From:		1.2200000286102295			
Plug To:	244	3.0999999046325684	4		
Plug Depth U	אונ:	m			
<u>Annular Space</u> Sealing Recor	e/Abandonment_ ˈd				
Plug ID:		1003772814			
Layer:		2			
Plug From:		0.310000023841858	3		
Plug To:		1.220000028610229	5		
Plug Depth U	ОМ:	m			
<u>Method of Col Use</u>	nstruction & Well				
Method Const	ruction ID:	1003772811			
	ruction ID: ruction Code:	B			
Method Const Method Const	ruction	D Other Method			
	Construction:	DIRECT PUSH			

Map Key	Number Records		Direction/ Distance (I	Elev/Diff m) (m)	Site		DB
Pipe Informa	tion						
Pipe ID: Casing No: Comment: Alt Name:			1003772801 0				
Construction	Record - C	asing					
Casing ID:			1003772807				
ayer:			1				
Material:	Motorial		5 PLASTIC				
Open Hole or Depth From:	wateriai:		0.0				
Depth To:			1.5				
Casing Diam	eter:		4.0300020980	835			
Casing Diam	eter UOM:		cm				
Casing Depth	UOM:		m				
Construction	<u>Record - S</u>	<u>creen</u>					
Screen ID:			1003772808				
layer:			1				
Slot:			10				
Screen Top D			1.5				
Screen End D			3.09999990463	325684			
Screen Mater Screen Depth			5 m				
Screen Depar			cm				
Screen Diam			4.82000017166	61377			
Water Details							
Water ID:			1003772806				
Layer:							
Kind Code:							
Kind: Water Found	Donth:						
Water Found		Л:	m				
Hole Diamete	r						
lole ID:			1003772805				
Diameter:			8.25				
Depth From:			0.0				
Depth To:			3.09999990463	325684			
Hole Depth U Hole Diamete	ОМ: r UOM:		m cm				
<u>_inks</u>							
Bore Hole ID:		10034558	874		Tag No:	A097240	
Depth M:		3.1			Contractor:	7241	
Year Comple		2010			Path:	715\7157668.pdf	
<i>Nell Complet</i> Audit No:	ed Dt:	2010/12/0 Z120905			Latitude: Longitude:	45.4264006261219 -75.6301667346025	
<u>29</u>	1 of 1		S/194.7	72.9/-1.00			WWIS
		7200764			ON Elowing (X/N):		
Well ID:		7388761			Flowing (Y/N):		

Recor	er of Direction/ ds Distance (m)	Elev/Diff) (m)	Site		Ľ
Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevation (m): Elevation (m): Elevation (m): Elevation (m): Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Sia lefa:	C32281 A202124 GLOUCESTER T	OWNSHIP	Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	Yes 03-Jun-2021 00:00:00 TRUE 1844 8 OTTAWA-CARLETON	
Site Info: Bore Hole Information					
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc: Location Source Date. Improvement Location Improvement Location Source Revision Com	1008667703 25-Sep-2019 00:00:00 on Water Well Re : n Source: n Method:	cord	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 450500.00 5030390.00 UTM83 4 margin of error : 30 m - 100 m wwr	
Links					
Bore Hole ID: Depth M: Year Completed:	1008667703 2019		Tag No: Contractor: Path:	A202124 1844	
<i>Well Completed Dt: Audit No:</i>	2019/09/25 C32281		Latitude: Longitude:	45.4252791943293 -75.632749168996	
30 1 of 1	SSW/201.2	72.0 / -1.86	AFSC Future Securi 1088 Ogilvie Rd Gloucester ON K1J	-	SC
_					
	01-SEP-82 8000				
Established: Plant Size (ft²): Employment: <u>Details</u> Description: SIC/NAICS Code:	8000	inents, Navigational	and Communications Equ	ipment and Supplies Wholesaler-Dist	ributors

Мар Кеу	Number Records			Site		DE
Description: SIC/NAICS C		Industrial Desig 541420	gn Services			
Description: SIC/NAICS Code:		Electrical Wirin 416110	Electrical Wiring and Construction Supplies Wholesaler-Distributors 416110			
<u>31</u>	1 of 1	\$/203.1	72.9 / -0.97	1098 Ogilvie Road Gloucester ON K1J 7	P8	EHS
Order No: Status: Report Type Report Date: Date Receiv Previous Sit Lot/Building Additional Ir	: ed: e Name: v Size:	20190813196 C Standard Report 20-AUG-19 13-AUG-19		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.63245 45.425193	
<u>32</u>	1 of 1	WSW/204.5	72.6 / -1.25	4297 WELDON DR, O ON	TTAWA	INC
Incident No: Incident ID: Instance No: Status Code Attribute Car Context: Date of Occu Time of Occu	: : tegory: urrence:	1576702 FS-Perform L1 Incident I 2015/02/16 00:00:00	nsp	Any Health Impact: Any Enviro Impact: Service Interrupted: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type:	No No Yes No	
Inne of Occa Incident Creatinstance Creatinstance Ins Occur Insp S Approx Qua	ated On: eation Dt: tall Dt: Start Date:	18:21:00 2015/02/18 00:00:00		Institut App. Type: Venting Type: Vent Conn Mater: Vent Chimney Mater: Pipeline Type: Pipeline Involved:		
Tank Capaci Fuels Occur Fuel Type In Enforcemen Prc Escalatio Tank Materia	Type: volved: t Policy: on Req:	CO Release Natural Gas NULL NULL		Pipe Material: Depth Ground Cover: Regulator Location: Regulator Type: Operation Pressure: Liquid Prop Make:		
Tank Storag Tank Locatic Pump Flow I Task No: Notes:	e Type: on Type: Rate Cap:	5367418		Liquid Prop Model: Liquid Prop Serial No: Liquid Prop Notes: Equipment Type: Equipment Model:		
Drainage Sy Sub Surface Aff Prop Use Contam. Mig Contact Nati	Contam.: Water: grated: ural Env:			Serial No: Cylinder Capacity: Cylinder Cap Units: Cylinder Mat Type: Near Body of Water: DELEASE		
tem: tem Descrip	Narrative: ype Involved	CO Release co Multi-unit Resid	N DR, OTTAWA - CO oming from NG fired fi dential			
<u>33</u>	1 of 1	S/204.6	72.9 / -0.97	9456-5082 Quebec Inc and on behalf of Lux	c., as general partner for	PTTV

and on behalf of Lux Place L.P.

1098 Ogilvie Road and 1178 Cummings Avenue

Map Key	Number Records		<i>Direction/ Distance (m)</i>	Elev/Diff (m)	Site	D
					Ottawa, ON Canada ON	
EBR Registry Ministry Ref I		019-5394 0432-CDMN/	AA		Decision Posted: Exception Posted:	August 15, 2022
Notice Type: Notice Stage Notice Date:););	Instrument Decision			Section: Act 1: Act 2:	Section 34 Ontario Water Resources Act, R.S.O. 1990 Ontario Water Resources Act
Proposal Dat /ear: nstrument Tj		April 29, 2022 2022	2 rmit to take wate	ar	Site Location Map:	45.424992,-75.631751
Off Instrume Posted By:		Pe	rmit to Take Wa	ter (OWRA s. 34) ronment, Conser	vation and Parks	
Company Na Site Address		109 Ott ON	98 Ogilvie Road tawa, N	and 1178 Cummi		
ocation Oth Proponent Na Proponent Ad	lame:	94 94 15 Un	56-5082 Quebeo 5 Wellington Stro it 40 ronto,	Inc., as general	partner for and on behalf of L partner for and on behalf of L	
JRL:		Ca Ap		y 29, 2022 (30 da a/notice/019-539		
JRL:		Ca Ap http	nada ril 29, 2022 - Ma			V1 EHS
JRL: Site Location <u>34</u> Order No: Status: Report Type: Report Date: Date Receive Previous Site	n Details: 1 of 1 ; ; ed: e Name:	Ca Ap http	nada ril 29, 2022 - Ma ps://ero.ontario.o :SE/205.6 2	a/notice/019-539	4 1162 Ogilvie Road	V1 EHS ON .25 -75.630053 45.426311
IRL: Site Location <u>34</u> Order No: Status: Report Type: Report Date: Date Receive Previous Site ot/Building	n Details: 1 of 1 : ed: e Name: Size:	Ca Ap http 20190628212 C Standard Re 08-JUL-19 28-JUN-19	nada ril 29, 2022 - Ma ps://ero.ontario.o :SE/205.6 2	a/notice/019-539	4 1162 Ogilvie Road Gloucester ON K1J 8 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X:	ON .25 -75.630053
IRL: Site Location 34 Order No: Status: Report Type: Report Date: Date Receive Previous Site ot/Building	n Details: 1 of 1 : ed: e Name: Size:	Ca Ap http 20190628212 C Standard Re 08-JUL-19 28-JUN-19 Cit	nada ril 29, 2022 - Ma ps://ero.ontario.o :SE/205.6 2 port	a/notice/019-539	4 1162 Ogilvie Road Gloucester ON K1J 8 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X:	ON .25 -75.630053 45.426311
JRL: Site Location <u>34</u> Order No: Status: Report Type: Report Date: Date Receive Previous Site Ot/Building Additional Ins <u>35</u> Order No: Status: Report Type:	n Details: 1 of 1 ; ed: e Name: Size: fo Ordered: 1 of 1 ;	Ca Ap http 20190628212 C Standard Rej 08-JUL-19 28-JUN-19 28-JUN-19 Citt 20101102009 C Standard Rej	nada ril 29, 2022 - Ma ps://ero.ontario.o SE/205.6 2 port y Directory SE/207.7	73.9 / 0.00	 1162 Ogilvie Road Gloucester ON K1J 8 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: 1162 Ogilvie Road Ottawa ON Nearest Intersection: Municipality: Client Prov/State: 	ON .25 -75.630053 45.426311 <i>EHS</i>
Drder No: Status: Report Type: Date Receive Previous Site Lot/Building Additional Ini	n Details: 1 of 1 : ed: e Name: Size: fo Ordered: 1 of 1 1 of 1 : ed: ed: ed: ed: fo Ordered: 1 of 1	Ca Ap http 20190628212 C Standard Rej 08-JUL-19 28-JUN-19 28-JUN-19 Cit 20101102009 C	nada ril 29, 2022 - Ma ps://ero.ontario.o ?SE/205.6 2 port y Directory ?SE/207.7 9 port	73.9 / 0.00	4 1162 Ogilvie Road Gloucester ON K1J 8 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: 1162 Ogilvie Road Ottawa ON Nearest Intersection: Municipality:	ON .25 -75.630053 45.426311 <i>EHS</i>

 36
 1 of 1
 ENE/211.7
 75.9 / 2.00
 lot 25 con 1 ON
 WW/S

 Well ID:
 1501130
 Flowing (Y/N):
 V/N
 V/

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Construction	Date:				Flow Rate:		
Use 1st:		Domestic	;		Data Entry Status:		
Use 2nd:		0			Data Src:	1	
Final Well Sta	atus:	Water Su	ipply		Date Received:	27-Aug-1963 00:00:00	
Water Type:					Selected Flag:	TRUE	
Casing Mater	ial:				Abandonment Rec:		
Audit No:					Contractor:	1802	
Tag:					Form Version:	1	
Constructn M					Owner:		
Elevation (m).					County:	OTTAWA-CARLETON	
Elevatn Relial					Lot:	025	
Depth to Bed	rock:				Concession:	01	
Well Depth:					Concession Name:	OF	
Overburden/E	Bedrock:				Easting NAD83:		
Pump Rate:					Northing NAD83:		
Static Water L					Zone:		
Clear/Cloudy:					UTM Reliability:		
Municipality: Site Info:			GLOUCESTER TOV	VNSHIP			
PDF URL (Ma	p):		https://d2khazk8e83	rdv.cloudfront.ne	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1501130.pdf	
Additional De	etail(s) (Map	D)					
Well Complet	ted Date:		1963/06/04				
Year Complet			1963				
Depth (m):	icu.		79.248				
Latitude:			45.4281908989274				
Longitude:			-75.6303438925385				
Path:			150\1501130.pdf				
Bore Hole Infe	ormation						
Bore Hole ID:		10023173	3		Elevation:		
DP2BR:					Elevrc:		
Spatial Status	s:				Zone:	18	
Code OB:					East83:	450690.70	
Code OB Des	SC:				North83:	5030712.00	
Open Hole:					Org CS:	-	
Cluster Kind:		04 1			UTMRC:	5	
Date Complet	ted:	04-Jun-19	963 00:00:00		UTMRC Desc:	margin of error : 100 m - 300 m	
Remarks:	.		Original Des 4005 LIT		Location Method:	p5	
Loc Method D Elevrc Desc:			Original Pre1985 UT	M Rei Code 5: n	nargin of error : 100 m - 300) m	
Location Sou							
Improvement	Location S	ource:					
Improvement							
Source Revis		ent:					
Supplier Com	nment:						
<u>Overburden a</u> Materials Inte		<u>k</u>					
Formation ID:	:		930991048				
Layer:			1				
Color:							
General Color	r:						
Mat1:			05				
Most Commo	n Material:		CLAY				
Mat2:			13				
Mat2 Desc:			BOULDERS				
Mat3:							
Mat3 Desc:							
<i></i>							

• •	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation Top D Formation End D Formation End D	epth:	0.0 15.0 ft			
Formation End D	epth OOM:	π			
Overburden and Materials Interval					
Formation ID:		930991050			
Layer: Color:		3 2			
General Color:		GREY			
Mat1: Most Common M	atorial:	15 LIMESTONE			
Mat2: Mat2 Desc: Mat3:	alenai.	LIVIESTONE			
Mat3 Desc:					
Formation Top D		165.0			
Formation End D Formation End D		260.0 ft			
Overburden and Materials Interval					
Formation ID:		930991049			
Layer:		2			
Color: General Color:		8 BLACK			
Mat1:		17			
Most Common M Mat2: Mat2 Desc: Mat3:	aterial:	SHALE			
Mat3 Desc:					
Formation Top D	epth:	15.0			
Formation End D Formation End D		165.0 ft			
<u>Method of Consti Use</u>	ruction & Well				
Method Construc		961501130			
Method Construct Method Construct		1 Cable Tool			
Other Method Co					
Pipe Information					
Pipe ID:		10571743			
Casing No: Comment: Alt Name:		1			
Construction Rec	ord - Casing				
Casing ID:		930039252			
Layer:		1			
<i>Material: Open Hole or Mat Depth From:</i>	terial:	1 STEEL			
Depth To:		18.0			
Casing Diameter:		6.0			

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Casing Diame Casing Depth			inch ft				
<u>Construction</u>	Record -	Casing					
Casing ID:			930039253				
Layer:			2				
Material:			4				
Open Hole or	Material:		OPEN HOLE				
Depth From: Depth To:			260.0				
Casing Diame	ter:		6.0				
Casing Diame			inch				
Casing Depth	UOM:		ft				
Results of We	II Yield Te	esting					
Pumping Test	t Method I	Desc:	PUMP				
Pump Test ID			991501130				
Pump Set At:							
Static Level:			30.0				
Final Level Af			260.0				
Recommende		epth:	200.0 2.0				
Pumping Rate Flowing Rate:			2.0				
Recommende		Rate:	2.0				
Levels UOM:	•		ft				
Rate UOM:			GPM				
Water State A		Code:	2 CLOUDY				
Water State A Pumping Test			1				
Pumping Dura			1				
Pumping Dura		•	0				
Flowing:			No				
<u>Water Details</u>							
Water ID:			933453817				
Layer:			1				
Kind Code:			1				
Kind: Water Found	Donth:		FRESH 255.0				
Water Found		М:	ft				
Links							
Dava Usta ID		100004	70				
Bore Hole ID: Depth M:		100231 79.248	15		Tag No: Contractor:	1802	
Year Complet	ed:	1963			Path:	150\1501130.pdf	
Well Complete		1963/06	6/04		Latitude:	45.4281908989274	
Audit No:					Longitude:	-75.6303438925385	
<u>37</u>	1 of 1		ESE/218.4	73.9 / 0.00	1162 OGILIVE ROAD Ottawa ON		wwis
Well ID:		715766	7		Flowing (Y/N):		
Construction	Date:				Flow Rate:		
Use 1st:			ing and Test Hole		Data Entry Status:		
Use 2nd:	tue:	0 Monitor	ing and Tast Lists		Data Src: Date Received:	14 Jan 2011 00:00:00	
Final Well Sta	<i>us:</i>	IVIOI1ITOI	ing and Test Hole		Date Received: Selected Flag:	14-Jan-2011 00:00:00 TRUE	
water ivne.							
Water Type: Casing Materi	al:				Abandonment Rec:		

Map Key Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		D
Audit No: Fag: Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:	Z120906 A097242	GLOUCESTER TOV	VNSHIP	Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	7241 7 OTTAWA-CARLETON	
PDF URL (Map):		https://d2khazk8e83	rdv.cloudfront.ne	et/moe_mapping/downloads	s/2Water/Wells_pdfs/715\7157667.pdf	
Additional Detail(s) (Ma	<u>p)</u>					
<i>Vell Completed Date: /ear Completed: Depth (m): .atitude: .ongitude: Path:</i>		2010/12/08 2010 4.27 45.4261586646808 -75.6299722970786 715\7157667.pdf				
Bore Hole Information						
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Dpen Hole: Cluster Kind: Date Completed: Remarks: .oc Method Desc:	10034558 08-Dec-2	010 00:00:00 on Water Well Recoi	rd	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 450718.00 5030486.00 UTM83 3 margin of error : 10 - 30 m wwr	
Elevrc Desc: Location Source Date: mprovement Location mprovement Location Source Revision Comm Supplier Comment: <u>Overburden and Bedroo Materials Interval</u>	Method: ent:					
Formation ID: .ayer: Color: General Color: Mat1: Most Common Material. Mat2: Mat2 Desc:	:	1003768436 2 6 BROWN 09 MEDIUM SAND 85 SOFT 04				
<i>Mat3:</i> <i>Mat3 Desc:</i> Formation Top Depth: Formation End Depth: Formation End Depth U	ОМ:	91 WATER-BEARING 2.440000057220459 4.269999980926514 m				
Overburden and Bedroo	~~~~					

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Materials Inte	erval				_
Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation Er	r: on Material: op Depth:	1003768435 1 6 BROWN 11 GRAVEL 28 SAND 05 CLAY 0.0 2.440000057220459 m	1		
<u>Annular Spac</u> Sealing Reco	ce/Abandonment ard				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	IOM:	1003768445 1 0.0 0.310000002384185 m	8		
<u>Annular Spac</u> Sealing Reco	<u>ce/Abandonment</u> rd				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	IOM:	1003768447 3 0.910000026226043 4.269999980926514 m			
<u>Annular Spac</u> Sealing Reco	ce/Abandonment ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	IOM:	1003768446 2 0.310000002384185 0.910000026226043 m			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	truction Code:	1003768443 B Other Method DIRECT PUSH			
<u>Pipe Informat</u>	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		1003768434 0			
Construction	Record - Casing				
Casing ID:		1003768439			

Order No: 23022400359

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Map Key	Number Records			Site		D
_ayer: Material:		1 5				
vaterial: Open Hole or	Matorial	5 PLASTIC				
Depth From:	material.	0.0				
Depth To:		1.22000002	286102295			
Casing Diame	eter.	4.03000020				
Casing Diame		cm				
Casing Depth		m				
Construction	Record - S	creen				
Screen ID:		100376844	0			
.ayer:		1				
Slot:		10				
Screen Top D	epth:	1.2200002				
Screen End D		4.26999998	30926514			
Screen Mater		5				
Screen Depth		m				
Screen Diame		cm				
Screen Diame	eter:	4.82000017	(1661377			
Nater Details						
Vater ID:		100376843	8			
layer:						
Kind Code:						
Kind:						
Nater Found						
Nater Found	Depth UOI	<i>1:</i> m				
Hole Diamete	<u>r</u>					
Hole ID:		100376843	7			
Diameter:		8.25				
Depth From:		0.0				
Depth To:		4.26999998	30926514			
Hole Depth U	OM:	m				
Hole Diamete	r UOM:	cm				
<u>_inks</u>						
Bore Hole ID:		1003455872		Tag No:	A097242	
Depth M:		4.27		Contractor:	7241	
Year Complet	ted:	2010		Path:	715\7157667.pdf	
Vell Complet		2010/12/08		Latitude:	45.4261586646808	
Audit No:		Z120906		Longitude:	-75.6299722970786	
<u>38</u>	1 of 1	N/218.5	74.9 / 1.00	1055 Cummings Ave Gloucester (Ottawa)		EHS
Order No:		20040407012		Nearest Intersection:	Donald	
Status:		С		Municipality:	Regional Municipality of Otta	wa-Carleton
Report Type:		Complete Report		Client Prov/State:	ON	
Report Date:		4/13/04		Search Radius (km):	0.25	
Date Receive		4/7/04		X:	-75.633036	
Previous Site				Y:	45.429095	
ot/Building						
	o Ordered:					

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>39</u>	1 of 2	SSW/226.3	72.0/-1.86	FAIRVIEW FUNERAL &CREMATION SERVICES INC 1092 OGILVIE ROAD GLOUCESTER ON K1J 7P8	GEN
Generator No SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	ion: ars: ontact: Imin: d Facility:	ONF055900 9731 FUNERAL HOMES 95,96,97,98,99			
<u>Detail(s)</u>					
Waste Class Waste Class		312 PATHOLOGICAL W	ASTES		
<u>39</u>	2 of 2	SSW/226.3	72.0 / -1.86	FAIRVIEW FUNERAL AND CREMATION 1092 OGILVIE ROAD GLOUCESTER ON K1J 7P8	GEN
Generator No SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	ion: ars: ontact: Imin: d Facility:	ONF055900 9731 FUNERAL HOMES 00,01			
<u>Detail(s)</u>					
Waste Class Waste Class		312 PATHOLOGICAL W	ASTES		
<u>40</u>	1 of 1	SSE/231.6	72.6 / -1.31	EDIFICE BEAUFORT BUILDING INC. 1178 CUMMINGS OTTAWA ON K1J 7R8	GEN
Generator No SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co	ion: ars: ontact:	ON7246315 03,04			
Phone No Ac Contaminate MHSW Facili	d Facility:				

Мар Кеу	Number Records		Elev/Diff (m)	Site		DE
<u>41</u>	1 of 1	N/235.9	74.9 / 1.00	1043 CUMMINGS AVE OTTAWA ON		WWIS
Well ID: Construction Use 1st: Use 2nd: Final Well St Water Type: Casing Mate Audit No: Tag: Constructn I Elevation (m Elevatn Relia Depth to Bed Well Depth: Overburden/ Pump Rate: Static Water Clear/Cloudy Municipality Site Info:	n Date: tatus: rial: Method: n): abilty: drock: /Bedrock: /Bedrock: y:	7163232 Abandoned-Other Z119783 GLOUCESTER To	OWNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	18-May-2011 00:00:00 TRUE Yes 1119 7 OTTAWA-CARLETON	
PDF URL (M	ap):	https://d2khazk8e	83rdv.cloudfront.ne	et/moe_mapping/downloads/2	Water/Wells_pdfs/716\7163232.pdf	
Additional D	etail(s) (Map)				
Well Comple	eted Date:	2011/04/06				

well Completed Date:	2011/04/06
Year Completed:	2011
Depth (m):	
Latitude:	45.4291313527472
Longitude:	-75.6328177774273
Path:	716\7163232.pdf

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks:	1003510536 06-Apr-2011 00:00:00	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 450498.00 5030818.00 UTM83 3 margin of error : 10 - 30 m wwr
Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location Improvement Location Source Revision Comm Supplier Comment: Annular Space/Abando	Source: Method: nent:		

Sealing Record

Plug ID: Layer:	1003900155 2
Plug From:	4.0 12.0
Plug To: Plug Depth UOM:	ft

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Annular Spac Sealing Reco	e/Abandonment rd				
Plug ID: Layer: Plug From: Plug To:	<i></i>	1003900154 1 0.0 4.0			
Plug Depth U	ОМ:	ft			
<u>Method of Co Use</u>	nstruction & Well				
Method Cons	truction Code:	1003900153			
Pipe Informa	tion				
Pipe ID: Casing No: Comment: Alt Name:		1003900147 0			
<u>Construction</u>	Record - Casing				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To:		1003900151			
Casing Diam Casing Diam Casing Depth	eter UOM:	inch ft			
<u>Construction</u>	Record - Screen				
Screen ID: Layer: Slot: Screen Top D Screen End D	Depth:	1003900152			
Screen Mater Screen Depth Screen Diamo Screen Diamo	n UOM: eter UOM:	ft inch			
Water Details	i				
Water ID: Layer: Kind Code: Kind:		1003900150			
Water Found Water Found		ft			
Hole Diamete	<u>er</u>				
Hole ID: Diameter:		1003900149			

Мар Кеу	Numbe Record		Elev/Diff (m)	Site		DB
Depth From: Depth To: Hole Depth U Hole Diamete		ft inch				
<u>Links</u>						
Bore Hole ID: Depth M: Year Comple: Well Complet Audit No:	ted:	1003510536 2011 2011/04/06 Z119783		Tag No: Contractor: Path: Latitude: Longitude:	1119 716\7163232.pdf 45.4291313527472 -75.6328177774273	
<u>42</u>	1 of 27	NW/241.5	73.9/0.00	Ambico Limited 1120 Cummings Ave Gloucester ON K1J 7	R8	SCT
Established: Plant Size (ft ^a Employment:		7/1/1961				
<u>Details</u> Description: SIC/NAICS C	ode:	Metal Window and 332321	Door Manufacturin	g		
Description: SIC/NAICS C	ode:	Other Ornamental a 332329	and Architectural M	letal Product Manufacturing		
<u>42</u>	2 of 27	NW/241.5	73.9 / 0.00	AMBICO LIMITED 1120 Cummings Ave Ottawa ON K1J 7R8		SCT
Established: Plant Size (ft ^a Employment:		1961 16100 40				
<u>Details</u> Description: SIC/NAICS Co	ode:	Wood Window and 321911	Door Manufacturir	ng		
Description: SIC/NAICS Co	ode:	Metal Window and 332321	Door Manufacturin	g		
<u>42</u>	3 of 27	NW/241.5	73.9 / 0.00	MANIS METAL MANU 1120 CUMMINGS AV OTTAWA ON K1J 7R	ENUE	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminated MHSW Facilit	ion: ars: ntact: Imin: d Facility:	ON0526500 3031 METAL DOOR & W 86,87	/INDOW			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Detail(s)</u>					
Waste Class: Waste Class		212 ALIPHATIC SOLVI	ENTS		
Waste Class: Waste Class		233 OTHER POLYMER	RIC WASTES		
Waste Class: Waste Class		241 HALOGENATED S	OLVENTS		
Waste Class: Waste Class		252 WASTE OILS & LU	JBRICANTS		
Waste Class: Waste Class		123 ALKALINE PHOSF	PHATES		
Waste Class: Waste Class		211 AROMATIC SOLV	ENTS		
<u>42</u>	4 of 27	NW/241.5	73.9 / 0.00	MANIS METAL MANUFACTURING LTD. 1120 CUMMINGS AVENUE OTTAWA ON K1J 7R8	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminated MHSW Facilit	ion: ars: ntact: Imin: d Facility:	ON0526500 3031 METAL DOOR & V 88,89	VINDOW		
<u>Detail(s)</u>					
Waste Class: Waste Class		123 ALKALINE PHOSF	PHATES		
Waste Class: Waste Class		145 PAINT/PIGMENT/0	COATING RESIDU	JES	
Waste Class: Waste Class		211 AROMATIC SOLV	ENTS		
Waste Class: Waste Class		212 ALIPHATIC SOLVI	ENTS		
Waste Class: Waste Class		232 POLYMERIC RES	INS		
Waste Class: Waste Class		233 OTHER POLYMER	RIC WASTES		
Waste Class: Waste Class		241 HALOGENATED S	OLVENTS		
Waste Class: Waste Class		252 WASTE OILS & LL	IBRICANTS		

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>42</u>	5 of 27	NW/241.5	73.9 / 0.00	AMBICO LIMITED 25-161 1120 CUMMINGS A VENUE OTTAWA ON K1J 7R8	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:		ON0526500 3031 METAL DOOR & WINDOW 92,93,96,97,98			
<u>Detail(s)</u>					
Waste Class: Waste Class Name:		123 ALKALINE PHOSPHATES			
Waste Class: Waste Class Name:		145 PAINT/PIGMENT/COATING RESIDUES			
Waste Class: Waste Class Name:		211 AROMATIC SOLVENTS			
Waste Class Waste Class		241 HALOGENATED SOLVENTS			
Waste Class Waste Class		212 ALIPHATIC SOLVENTS			
Waste Class Waste Class		232 POLYMERIC RESINS			
Waste Class: Waste Class Name:		233 OTHER POLYMERIC WASTES			
Waste Class: Waste Class Name:		252 WASTE OILS & LUBRICANTS			
<u>42</u>	6 of 27	NW/241.5	73.9 / 0.00	MANIS METAL MANUFACTURING LTD. 25-161 1120 CUMMINGS AVENUE OTTAWA ON K1J 7R8	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:		ON0526500 3031 METAL DOOR & V 94,95	VINDOW		

<u>Detail(s)</u>

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	D	
Naste Class: Naste Class N	lame:	123 ALKALINE PHOSF	PHATES			
Naste Class: Naste Class N	lame:	145 PAINT/PIGMENT/0	COATING RESIDUES	5		
Vaste Class: Vaste Class N	lame:	211 AROMATIC SOLV	ENTS			
Waste Class: Waste Class Name:		212 ALIPHATIC SOLV				
Waste Class: Waste Class Name:		232 POLYMERIC RESINS				
Vaste Class: Vaste Class N	lame:	233 OTHER POLYMER	RIC WASTES			
Waste Class: Waste Class Name:		241 HALOGENATED S	SOLVENTS			
Vaste Class: Vaste Class N	lame:	252 WASTE OILS & LU	JBRICANTS			
<u>42</u>	7 of 27	NW/241.5	73.9 / 0.00	Ambico Limited 1120 Cummings Ave Gloucester ON K1J 7R8	SC	
stablished: Plant Size (ft²) mployment:):	01-AUG-55				
<u>Details</u> Description: SIC/NAICS Code:		Metal Window and Door Manufacturing 332321				
Description: SIC/NAICS Code:		Other Ornamental 332329	and Architectural Me	tal Product Manufacturing		
<u>42</u>	8 of 27	NW/241.5	73.9 / 0.00	Ambico Limited 1120 Cummings Avenue Ottawa ON	GEI	
Generator No: CODE: CODE: CODESCRIPTION CODE	on: rs: ntact: nin: I Facility:	ON5821952 321911 Wood Window and 06	I Door Manufacturing			
0etail(s)						
Vaste Class: Vaste Class N	lame:	211 AROMATIC SOLV	ENTS			
Vaste Class:		252				

Мар Кеу	Number Records		Elev/Diff (m)	Site	DB	
Waste Class Name:		WASTE OILS & LUBRICANTS				
<u>42</u>	9 of 27	NW/241.5	73.9 / 0.00	Ambico Limited 1120 Cummings Avenue Ottawa K1J 7R8 CITY OF OTTAWA ON	EBR	
EBR Registry No: Ministry Ref No: Notice Type: Notice Stage: Notice Date: Proposal Date: Year: Instrument Type: Off Instrument Name: Posted By: Company Name: Site Address: Location Other: Proponent Name: Proponent Address: Comment Period:		011-5449 Decision Posted: 5049-8PDMPE Exception Posted: Instrument Decision Section: Act 1: September 09, 2014 Act 2: December 23, 2011 Site Location Map: 2011 (EPA Part II.1-air) - Environmental Compliance Approval (project type: air) Ambico Limited 1120 Cummings avenue, Ottawa Ontario, Canada K1J 7R8				

Site Location Details:

1120 Cummings Avenue Ottawa K1J 7R8 CITY OF OTTAWA

<u>42</u>	10 of 27	NW/241.5	73.9 / 0.00	Ambico Limited 1120 Cummings Avenue Ottawa ON	GEN		
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:		ON5821952 321911 Wood Window a 2009	nd Door Manufacturi				
<u>Detail(s)</u>							
Waste Cla Waste Cla		145 PAINT/PIGMEN	T/COATING RESIDI	JES			
Waste Class: Waste Class Name: Waste Class: Waste Class Name:		211 AROMATIC SOLVENTS					
		252 WASTE OILS &	LUBRICANTS				
<u>42</u>	11 of 27	NW/241.5	73.9/0.00	Ambico Limited 1120 Cummings Avenue Ottawa ON	GEN		

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Generator No: SIC Code: SIC Descriptic Approval Year PO Box No: Country: Status: Co Admin: Choice of Con Phone No Adr Contaminated MHSW Facility	on: rs: ntact: nin: I Facility:	ON5821952 321911 Wood Window and E 2010	Door Manufacturing		
<u>Detail(s)</u>					
Waste Class: Waste Class N	lame:	145 PAINT/PIGMENT/CO	DATING RESIDUES		
Waste Class: Waste Class N	lame:	252 WASTE OILS & LUB	RICANTS		
Waste Class: Waste Class N	lame:	211 AROMATIC SOLVE	NTS		
<u>42</u>	12 of 27	NW/241.5	73.9 / 0.00	Ambico Limited 1120 Cummings Avenue Ottawa ON	GEN
Generator No: SIC Code: SIC Descriptic Approval Year PO Box No: Country: Status: Co Admin: Choice of Corr Phone No Adr Contaminated MHSW Facility	on: rs: ntact: nin: I Facility:	ON5821952 321911 Wood Window and E 2011	Door Manufacturing		
<u>Detail(s)</u>					
Waste Class: Waste Class N	lame:	252 WASTE OILS & LUB	BRICANTS		
Waste Class: Waste Class N	lame:	145 PAINT/PIGMENT/CO	DATING RESIDUES		
Waste Class: Waste Class N	lame:	211 AROMATIC SOLVEI	NTS		
<u>42</u>	13 of 27	NW/241.5	73.9 / 0.00	Ambico Limited 1120 Cummings Avenue Ottawa ON	GEN
Generator No: SIC Code: SIC Descriptic Approval Year PO Box No: Country: Status:	on:	ON5821952 321911 Wood Window and E 2012	Door Manufacturing		
155	erisinfo.com Env	vironmental Risk Infor	mation Services		Order No: 23022400359

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facilit	min: d Facility:					
<u>Detail(s)</u>						
Waste Class: Waste Class			145 PAINT/PIGMENT/C	OATING RESID	UES	
Waste Class: Waste Class			211 AROMATIC SOLVE	INTS		
Waste Class: Waste Class			252 WASTE OILS & LU	BRICANTS		
<u>42</u>	14 of 27		NW/241.5	73.9 / 0.00	Ambico Limited 1120 Cummings Ave Ottawa ON K1J 7R8	ECA
Approval No: Approval Dat Status:		3400-94XI 8/22/14 Approved	_J4		MOE District: City: Longitude:	Ottawa -75.635833333333337691328779328614473
Record Type:	;				Latitude:	428955078125 45.431388888888888897099604946561157703
Link Source: SWP Area Na Approval Typ Project Type:	e:		Air/Noise		Geometry X: Geometry Y:	99658203125
Business Nai Address: Full Address: Full PDF Link PDF Site Loc	; (;		Ambico Limited Ambico Ltd. 1120 C	ummings A ve O	ttawa City K1J 7R8	
<u>42</u>	15 of 27		NW/241.5	73.9 / 0.00	Ambico Limited 1120 Cummings Aven Ottawa ON	ue GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminated MHSW Faciliti	on: nrs: ntact: min: d Facility:	:	ON5821952 321911 WOOD WINDOW A 2013	ND DOOR MAN	UFACTURING	
<u>Detail(s)</u>						
Waste Class: Waste Class			211 AROMATIC SOLVE	INTS		
Waste Class:			148			

Мар Кеу	Numbe Record		Elev/Diff) (m)	Site	DB
Waste Class Waste Class		145 PAINT/PIGMENT	COATING RESID	JES	
Waste Class Waste Class		252 WASTE OILS & L	UBRICANTS		
Waste Class Waste Class		232 POLYMERIC RE	SINS		
Waste Class Waste Class		263 ORGANIC LABO	RATORY CHEMIC	ALS	
<u>42</u>	16 of 27	NW/241.5	73.9 / 0.00	Ambico Limited 1120 Cummings Avenue Ottawa K1J 7R8 CITY OF OTTAWA ON	EBR
EBR Registi Ministry Rei Notice Type Notice Stag	f No: e:	012-2917 5484-9P3QL3 Instrument Decision		Decision Posted: Exception Posted: Section: Act 1:	
Notice Date Proposal Da Year:	:	January 13, 2015 October 28, 2014 2014		Act 2: Site Location Map:	
Instrument Off Instrume Posted By:) - Environmental C	ompliance Approval (project type: air)	
Company N Site Addres Location Ot Proponent I	s: ther:	Ambico Limited			
Proponent A Comment P URL:	Address:	1120 Cummings a	avenue, Ottawa On	tario, Canada K1J 7R8	
Site Locatio	on Details:				

1120 Cummings Avenue Ottawa K1J 7R8 CITY OF OTTAWA

<u>42</u>	17 of 27	NW/241.5	73.9 / 0.00	Ambico Limited 1120 Cummings Ave Ottawa ON K1J 7R8	
Approval I	No:	5887-9SHN85		MOE District:	
Approval L	Date:	1/8/15		City:	Ottawa
Status:		Approved		Longitude:	-75.635833333333337691328779328614473 428955078125
Record Ty	pe:			Latitude:	45.43138888888888897099604946561157703 99658203125
Link Sourd	e:			Geometry X:	
SWP Area	Name:			Geometry Y:	
Approval 1	Гуре:			-	
Project Ty	pe:	Air/Noise			
Business l Address:	Name:	Ambico Limited			
Full Addre	ss:	Ambico Limited 11	20 Cummings A v	enue Ottawa, Ontario K1J 7	7R8
Full PDF L	ink:		-		
PDF Site L	ocation:				
42	18 of 27	NW/241.5	73.9 / 0.00	Ambico Limited	ECA

	Numbe Record		tion/ nce (m)	Elev/Diff (m)	Site		DI
					1120 Cummings Ave Ottawa ON K1J 7R8	•	
Approval No: Approval Dat		5887-9SHN85 2015-01-08			MOE District: City:	Ottawa	
Status: Record Type: Link Source:	;	Approved ECA IDS			Longitude: Latitude: Geometry X:	-75.6358 45.43152	
SWP Area Na Approval Typ Project Type:	e:	Rideau Valley ECA-AIR AIR	1		Geometry Y:		
Business Nar Address: Full Address:	me:	Ambico I 1120 Cu	₋imited mmings Ave	9			
Full PDF Link PDF Site Loca	(:	https://ww	ww.accesse	nvironment.ene	.gov.on.ca/instruments/5484	I-9P3QL3-14.pdf	
<u>42</u>	19 of 27	NW/24	1.5	73.9 / 0.00	Ambico Limited 1120 Cummings Ave Ottawa ON K1J 7R8		ECA
Approval No: Approval Date		3400-94XLJ4 2014-08-22			MOE District: City:	Ottawa	
Status: Record Type: Link Source:		Revoked and/or Re ECA IDS	eplaced		Longitude: Latitude: Geometry X:	-75.6358 45.43152	
SWP Area Na Approval Typ Project Type:	e:	Rideau Valley ECA-AIR AIR	1		Geometry Y:		
Business Nar Address:		Ambico I					
		1120 Cu	mmings Ave	9			
Full Address: Full Address: Full PDF Link PDF Site Loca	(:		-		.gov.on.ca/instruments/5049	9-8PDMPE-14.pdf	
Full Address: Full PDF Link	: :		ww.accesse		.gov.on.ca/instruments/5049 Ambico Limited 1120 Cummings Ave Ottawa ON K1J 7R8		GEN
Full Address: Full PDF Link PDF Site Loca <u>42</u>	c: ation: 20 of 27	https://w	ww.accesse	environment.ene	Ambico Limited 1120 Cummings Ave		GEN
Full Address: Full PDF Link PDF Site Loca <u>42</u> Generator No SIC Code:	c: ation: 20 of 27 o:	https://w <i>NW/24</i> ON58219 321911	ww.accesse	nvironment.ene 73.9 / 0.00	Ambico Limited 1120 Cummings Ave Ottawa ON K1J 7R8		GEN
Full Address: Full PDF Link PDF Site Loca <u>42</u> Generator No SIC Code: SIC Code: SIC Descripti Approval Yea PO Box No:	c: ation: 20 of 27 o: ion:	https://w <i>NW/24</i> ON58219 321911	ww.accesse	environment.ene	Ambico Limited 1120 Cummings Ave Ottawa ON K1J 7R8		GEN
Full Address: Full PDF Link PDF Site Loca <u>42</u> Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status:	c: ation: 20 of 27 o: ion:	https://w <i>NW/24</i> ON58219 321911 WOOD V	ww.accesse	nvironment.ene 73.9 / 0.00	Ambico Limited 1120 Cummings Ave Ottawa ON K1J 7R8		GEN
Full Address: Full PDF Link PDF Site Loca 42 Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Col Phone No Ad	c: ation: 20 of 27 o: fon: ars: ntact: lmin:	https://w <i>NW/24</i> ON58219 321911 WOOD V 2016 Canada CO_OFF	ww.accesse	nvironment.ene 73.9 / 0.00	Ambico Limited 1120 Cummings Ave Ottawa ON K1J 7R8		GEN
Full Address: Full PDF Link PDF Site Loca 42 Generator No SIC Code: SIC Descriptin Approval Yea PO Box No: Country: Status: Co Admin: Choice of Con Phone No Ad Contaminated	c: ation: 20 of 27 5: fon: ars: ntact: lmin: d Facility:	https://w <i>NW/24</i> ON58219 321911 WOOD V 2016 Canada	ww.accesse	nvironment.ene 73.9 / 0.00	Ambico Limited 1120 Cummings Ave Ottawa ON K1J 7R8		GEN
Full Address: Full PDF Link PDF Site Loca 42 Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Con Phone No Ad Contaminated MHSW Facilit	c: ation: 20 of 27 5: fon: ars: ntact: lmin: d Facility:	https://w NW/24 ON58211 321911 WOOD V 2016 Canada CO_OFF No	ww.accesse	nvironment.ene 73.9 / 0.00	Ambico Limited 1120 Cummings Ave Ottawa ON K1J 7R8		GEN
Full Address: Full PDF Link PDF Site Loca 42 Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Cou Phone No Ad Contaminated MHSW Facilit Detail(s) Waste Class:	c: ation: 20 of 27 5: fon: ars: ntact: lmin: d Facility: ty:	https://w NW/24 ON58219 321911 WOOD V 2016 Canada CO_OFF No No	ww.accesse	nvironment.ene 73.9 / 0.00	Ambico Limited 1120 Cummings Ave Ottawa ON K1J 7R8		GEN
Full Address: Full PDF Link PDF Site Loca Generator No SiC Code: SiC Descriptin Approval Yea PO Box No: Country: Status: Co Admin: Choice of Col	c: ation: 20 of 27 5: fon: ars: ntact: min: d Facility: ty:	https://www. NW/24 ON58211 321911 WOOD V 2016 Canada CO_OFF No No No 263 ORGANI 232	ww.accesse	TORY CHEMIC	Ambico Limited 1120 Cummings Ave Ottawa ON K1J 7R8		GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class: Waste Class		252 WASTE OILS & LU	IBRICANTS		
Waste Class: Waste Class		211 AROMATIC SOLVI	ENTS		
Waste Class: Waste Class		145 PAINT/PIGMENT/C	COATING RESIDU	IES	
<u>42</u>	21 of 27	NW/241.5	73.9 / 0.00	Ambico Limited 1120 Cummings Avenue Ottawa ON K1J 7R8	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No:	ion:	ON5821952 321911 WOOD WINDOW / 2015	AND DOOR MANL	JFACTURING	
Country: Status: Co Admin:		Canada			
Choice of Co Phone No Ac Contaminate MHSW Facili	lmin: d Facility:	CO_OFFICIAL No No			
<u>Detail(s)</u>					
Waste Class: Waste Class		145 PAINT/PIGMENT/C	COATING RESIDU	IES	
Waste Class: Waste Class		252 WASTE OILS & LU	IBRICANTS		
Waste Class: Waste Class		148 INORGANIC LABC	RATORY CHEMI	CALS	
Waste Class: Waste Class		211 AROMATIC SOLVI	ENTS		
Waste Class: Waste Class		263 ORGANIC LABOR	ATORY CHEMICA	NLS	
Waste Class: Waste Class		232 POLYMERIC RESI	NS		
<u>42</u>	22 of 27	NW/241.5	73.9 / 0.00	Ambico Limited 1120 Cummings Avenue Ottawa ON K1J 7R8	GEN
Generator No SIC Code: SIC Descripti Approval Yea	ion:	ON5821952 321911 WOOD WINDOW / 2014	AND DOOR MANL	JFACTURING	
PO Box No: Country: Status:		Canada			
Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facili	lmin: d Facility:	CO_OFFICIAL No No			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Detail(s)</u>					
Waste Class: Waste Class		263 ORGANIC LABORA	TORY CHEMICA	ALS	
Waste Class: Waste Class		148 INORGANIC LABOI	RATORY CHEMI	CALS	
Waste Class: Waste Class		145 PAINT/PIGMENT/C	OATING RESIDU	JES	
Waste Class: Waste Class		232 POLYMERIC RESIN	NS		
Waste Class: Waste Class		211 AROMATIC SOLVE	INTS		
Waste Class: Waste Class		252 WASTE OILS & LUI	BRICANTS		
<u>42</u>	23 of 27	NW/241.5	73.9 / 0.00	Ambico Limited 1120 Cummings Avenue Ottawa ON K1J 7R8	GEN
Generator No SIC Code:		ON5821952			
SIC Descripti Approval Yea		As of Dec 2018			
PO Box No: Country:		Canada			
Status: Co Admin:		Registered			
Choice of Co Phone No Ac Contaminate MHSW Facili	dmin: d Facility:				
<u>Detail(s)</u>					
Waste Class: Waste Class		145 H Wastes from the use	e of pigments, coa	atings and paints	
Waste Class: Waste Class		145 I Wastes from the use	e of pigments, coa	atings and paints	
Waste Class: Waste Class		148 L Misc. wastes and in	organic chemicals	5	
Waste Class: Waste Class		211 B Aromatic solvents a	nd residues		
Waste Class: Waste Class		232 C Polymeric resins			
Waste Class: Waste Class		232 L Polymeric resins			
Waste Class: Waste Class		252 L Waste crankcase oi	ls and lubricants		
Waste Class:	: Name:	263 I Misc. waste organic	chemicals		

Map Key	Numbe Record		Elev/Diff) (m)	Site		DB
<u>42</u>	24 of 27	NW/241.5	73.9 / 0.00	AMBICO LIMITED 1120 CUMMINGS GLOUCESTER OI	AVE	EASR
Approval No Status: Date: Record Type Link Source Project Type Full Address Approval Ty SWP Area N PDF URL: PDF Site Loo	e: :: e: s: :pe: lame:	R-010-1110351691 REGISTERED 2018-01-31 EASR MOFA Air Emissions EASR-Air Emissi Rideau Valley	ons	MOE District: Municipality: Latitude: Longitude: Geometry X: Geometry Y:	Ottawa GLOUCESTER 45.42916667 -75.63416667	
<u>42</u>	25 of 27	NW/241.5	73.9 / 0.00	Ambico Limited 1120 Cummings Ottawa ON K1J 7		GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No A Contaminate MHSW Facili	tion: ears: ontact: dmin: ed Facility:	ON5821952 As of Jul 2020 Canada Registered				
<u>Detail(s)</u>						
Waste Class Waste Class		211 B Aromatic solvents	s and residues			
Waste Class Waste Class		263 L Misc. waste orga	nic chemicals			
Waste Class Waste Class		232 L Polymeric resins				
Waste Class Waste Class		145 H Wastes from the	use of pigments, co	patings and paints		
Waste Class Waste Class		148 L Misc. wastes and	l inorganic chemica	ls		
Waste Class Waste Class		232 C Polymeric resins				
Waste Class Waste Class		263 I Misc. waste orga	nic chemicals			
Waste Class Waste Class		145 I Wastes from the	use of pigments, co	patings and paints		
Waste Class Waste Class		252 L Waste crankcase	oils and lubricants			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>42</u>	26 of 27	NW/241.5	73.9 / 0.00	Ambico Limited 1120 Cummings Avenue Ottawa ON K1J 7R8	GEN
Generator N	o:	ON5821952			
SIC Code: SIC Descript	tion				
Approval Ye		As of Nov 2021			
PO Box No:		Canada			
Country: Status:		Registered			
Co Admin:		-			
Choice of Co Phone No Ao					
Contaminate MHSW Facili	ed Facility:				
<u>Detail(s)</u>					
Waste Class Waste Class		145 H Wastes from the us	e of nigments	atings and paints	
Waste Class	Name.		se of pigments, coa		
Waste Class Waste Class		263 I Misc. waste organio	c chemicals		
Waste Class Waste Class		232 L Polymeric resins			
Waste Class		145 l			
Waste Class	Name:	Wastes from the us	se of pigments, coa	atings and paints	
Waste Class Waste Class		148 L Misc. wastes and ir	norganic chemicals	3	
Waste Class Waste Class		263 L Misc. waste organio	c chemicals		
Waste Class	:	252 L			
Waste Class	Name:	Waste crankcase o	ils and lubricants		
Waste Class Waste Class		232 C Polymeric resins			
Waste Class Waste Class		211 B Aromatic solvents a	and residues		
<u>42</u>	27 of 27	NW/241.5	73.9 / 0.00	Ambico Limited 1120 Cummings Avenue Ottawa ON K1J 7R8	GEN
Generator N SIC Code:		ON5821952			
SIC Descript Approval Ye PO Box No:		As of Oct 2022			
Country: Status:		Canada Registered			
Co Admin:		registereu			
Choice of Co					
Phone No Ac Contaminate					
MHSW Facil					

Мар Кеу	Number Record		Elev/Diff (m)	Site		DB
<u>Detail(s)</u>						
Waste Class: Waste Class		232 C POLYMERIC RES	INS			
Waste Class: Waste Class		145 H PAINT/PIGMENT/	COATING RESID	UES		
Waste Class: Waste Class		211 B AROMATIC SOLV	ENTS			
Waste Class: Waste Class		148 L INORGANIC LABO	DRATORY CHEM	ICALS		
Waste Class: Waste Class		145 I PAINT/PIGMENT/	COATING RESID	UES		
Waste Class: Waste Class		232 L POLYMERIC RES	INS			
Waste Class: Waste Class		252 L WASTE OILS & LU	JBRICANTS			
Waste Class: Waste Class		263 L ORGANIC LABOR	ATORY CHEMIC	ALS		
Waste Class: Waste Class		263 I ORGANIC LABOR	ATORY CHEMIC	ALS		
<u>43</u>	1 of 2	WSW/242.3	71.9/-2.00	1059 Ogilvie Road Gloucester ON K1J 7	S6	EHS
Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional In	ed: e Name: Size:	21062900038 C RSC Report (Urban) 05-JUL-21 29-JUN-21		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .3 -75.63529262 45.42610701	
<u>43</u>	2 of 2	WSW/242.3	71.9/-2.00	1059 Ogilvie Road Gloucester ON K1J 7	S6	EHS
Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional In	ed: e Name: Size:	21062900038 C RSC Report (Urban) 05-JUL-21 29-JUN-21		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .3 -75.63529262 45.42610701	
<u>44</u>	1 of 2	S/243.3	72.2 / -1.68	1098 Ogilvie Road an Gloucester ON K1J 7	nd 1178 Cummings Avenue P8	EHS
Order No: Status: Report Type: Report Date: Date Receive		21071700001 C Standard Report 21-JUL-21 17-JUL-21		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X:	ON .25 -75.6322221	

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Order No: 23022400359

Мар Кеу	Number Records		Elev/Diff (m)	Site		DB
Previous Site				Υ:	45.424839	
Lot/Building Additional In		Aerial Photos				
<u>44</u>	2 of 2	S/243.3	72.2 / -1.68	1098 Ogilvie Road and Gloucester ON K1J 7F	l 1178 Cummings Avenue ²⁸	EHS
Order No:		21071700001		Nearest Intersection:		
Status: Report Type		C Standard Report		Municipality: Client Prov/State:	ON	
Report Date:		21-JUL-21		Search Radius (km):	.25	
Date Receive	ed:	17-JUL-21		X:	-75.6322221	
Previous Site				Y:	45.424839	
Lot/Building Additional In		Aerial Photos				
<u>45</u>	1 of 11	E/246.4	74.8 / 0.88	ST. LAURENT FUNER 1200 OGILVIE ROAD GLOUCESTER ON K1.		GEN
Generator N	.	ONF008100				
SIC Code:	0.	0008				
SIC Descript		EXEMPT				
Approval Ye	ars:	88,89,90				
PO Box No:						
Country: Status:						
Co Admin:						
Choice of Co						
Phone No Ad						
Contaminate MHSW Facili						
<u>45</u>	2 of 11	E/246.4	74.8 / 0.88	ST. LAURENT FUNER 1200 OGILVIE ROAD GLOUCESTER ON K1.		GEN
Generator N	o .	ONF008100				
SIC Code:	0.	0008				
SIC Descript		EXEMPT				
Approval Ye	ars:	92,93,94				
PO Box No: Country:						
Status:						
Co Admin:						
Choice of Co	ontact:					
Phone No Ad						
Contaminate MHSW Facili						
<u>45</u>	3 of 11	E/246.4	74.8 / 0.88	HULSE PLAYFAIR & N 1200 OGILVIE ROAD GLOUCESTER ON K1.		GEN
Generator N	o.	ONF022701				
SIC Code:	••	9731				
SIC Descript		FUNERAL HOMES				
Approval Ye	ars:	95,96,97,98,99				
PO Box No: Country:						
Status:						

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facilit	min: d Facility:				
Detail(s)					
Waste Class: Waste Class		312 PATHOLOGICAL V	VASTES		
<u>45</u>	4 of 11	E/246.4	74.8 / 0.88	HULSE, PLAYFAIR & MCGARRY 1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	GEN
Generator No SIC Code: SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facilit	on: ars: ntact: min: d Facility:	ONF022701 9731 FUNERAL HOMES 00,01			
Detail(s)					
Waste Class: Waste Class		312 PATHOLOGICAL V	VASTES		
<u>45</u>	5 of 11	E/246.4	74.8 / 0.88	HULSE, PLAYFAIR & MCGARRY INC. 1200 OGILVIE ROAD OTTAWA ON K1J 8V1	GEN
Generator No SIC Code:):	ONF022701			
SIC Descripti Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co. Phone No Ad Contaminate MHSW Facilit	nrs: ntact: Imin: d Facility:	02,03,04,05,06,07,0	08		
<u>Detail(s)</u>					
Waste Class: Waste Class		312 PATHOLOGICAL V	VASTES		
	6 of 11	E/246.4	74.8 / 0.88	HULSE, PLAYFAIR & MCGARRY INC. 1200 OGILVIE ROAD OTTAWA ON K1J 8V1	GEN
<u>45</u>				OTTAMA ON KIS OUT	

• •	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
SIC Description Approval Years PO Box No: Country: Status: Co Admin: Choice of Conta Phone No Admi Contaminated F MHSW Facility:	s: act: in: Facility:	Funeral Homes 2010			
<u>Detail(s)</u>					
Waste Class: Waste Class Na	ame:	312 PATHOLOGICAL W	ASTES		
<u>45</u> 7	of 11	E/246.4	74.8 / 0.88	HULSE, PLAYFAIR & MCGARRY INC. 1200 OGILVIE ROAD OTTAWA ON K1J 8V1	GEN
Generator No: SIC Code: SIC Description Approval Years PO Box No: Country: Status: Co Admin: Choice of Conta Phone No Admi Contaminated F MHSW Facility:	s: act: in: Facility:	ONF022701 812210 Funeral Homes 2011			
<u>Detail(s)</u>					
Waste Class: Waste Class Na	ame:	312 PATHOLOGICAL W	ASTES		
<u>45</u> 8	of 11	E/246.4	74.8 / 0.88	HULSE, PLAYFAIR & MCGARRY INC. 1200 OGILVIE ROAD OTTAWA ON K1J 8V1	GEN
Generator No: SIC Code: SIC Description Approval Years PO Box No: Country: Status: Co Admin: Choice of Conta Phone No Admi Contaminated F MHSW Facility:	s: act: in: Facility:	ONF022701 812210 Funeral Homes 2012			
<u>Detail(s)</u>					
Waste Class: Waste Class Na	ame:	312 PATHOLOGICAL W	ASTES		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	D
<u>45</u>	9 of 11	E/246.4	74.8 / 0.88	Hulse, Playfair & McGarry 1200 Ogilvie Rd. Ottawa ON K1J 8V1	GEN
Generator No	n:	ON7369472			
SIC Code:		812210			
SIC Descripti	ion:	812210			
Approval Yea		2016			
PO Box No:					
Country:		Canada			
Status:					
Co Admin:					
Choice of Co	ntact:	CO_OFFICIAL			
Phone No Ad					
Contaminate		No			
MHSW Facili	ty:	No			
<u>Detail(s)</u>					
Waste Class:		312			
Waste Class	Name:	PATHOLOGICAL V	VASTES		
Waste Class: Waste Class		252 WASTE OILS & LU			
waste class	Name:	WASTE OILS & LO	BRICAINTS		
<u>45</u>	10 of 11	E/246.4	74.8 / 0.88	Hulse, Playfair & McGarry 1200 Ogilvie Rd. Ottawa ON K1J 8V1	GEI
Generator No SIC Code:		ON7369472			
SIC Descripti Approval Yea		As of Dec 2018			
PO Box No:		Conoda			
Country:		Canada			
Status: Co Admin:		Registered			
Choice of Co	ntact				
Phone No Ad					
Contaminate					
MHSW Facili					
Detail(s)					
Waste Class:		252 H			
waste Class: Waste Class		252 H Waste crankcase o	ile and lubricanta		
Wasle Class	Name.	Waste Clarkcase U			
Waste Class:		312 P			
Naste Class		Pathological wastes	8		
<u>45</u>	11 of 11	E/246.4	74.8 / 0.88	Hulse, Playfair & McGarry 1200 Ogilvie Rd. Ottawa ON K1J 8V1	GEI
Concrete - N		ON7260472			
Generator No SIC Code:		ON7369472			
SIC Descripti Approval Yea		As of Oct 2022			
PO Box No:		Canada			
PO Box No: Country:		Canada Registered			
PO Box No: Country: Status: Co Admin:		Canada Registered			

	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Phone No A Contaminate MHSW Facil	ed Facility:						
<u>Detail(s)</u>							
Waste Class Waste Class			312 P PATHOLOGICAL	WASTES			
Waste Class Waste Class			252 H WASTE OILS & LU	JBRICANTS			
<u>46</u>	1 of 1		N/248.8	74.9 / 1.00	Gignul Non Profit Hou 1043 Cummings Aven Ottawa ON K1J 7R8		GEN
Generator N SIC Code: SIC Descrip Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No A Contaminate MHSW Facil	otion: ears: contact: dmin: ed Facility:		ON8012313 531112 531112 2016 Canada jim Smith CO_ADMIN 6137452444 Ext.2 No No	41			
<u>Detail(s)</u> Waste Class Waste Class <u>47</u>			251 OIL SKIMMINGS & NNW/248.9	& SLUDGES 74.9 / 1.00	1043 CUMMINGS AVE		wwi
Waste Class Waste Class	s Name: 1 of 2 1 of 2 n Date: Status: erial: Method: n): iabilty: edrock: y/Bedrock: r Level: ly:	7159001 Test Hole Test Hole Z127791 A108203	OIL SKIMMINGS &		1043 CUMMINGS AVE Ottawa ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Concession: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	10-Feb-2011 00:00:00 TRUE 6964 7 OTTAWA-CARLETON	ww

Additional Detail(s) (Map)

		Distance (m)) (m)			
Well Complete		2011/01/06				
Year Complete	ed:	2011				
Depth (m):		4.77				
Latitude:		45.429201162179				
Longitude:		-75.63321485235	21			
Path:		715\7159001.pdf				
Bore Hole Info	<u>rmation</u>					
Bore Hole ID: DP2BR:	100	3472030		Elevation: Elevrc:		
Spatial Status:				Zone:	18	
Code OB:				East83:	450467.00	
Code OB. Code OB Desc				North83:	5030826.00	
Open Hole:	•			Org CS:	UTM83	
Cluster Kind:				UTMRC:	3	
Date Complete	. 06	Jan-2011 00:00:00		UTMRC Desc:	margin of error : 10 - 30 m	
Remarks:		2011 00.00.00		Location Method:	wwr	
Loc Method De	esc:	on Water Well Re	cord	Loodton motiod.		
Elevrc Desc:						
Location Sour	ce Date:					
	Location Source	e:				
	Location Metho					
Source Revisio						
Supplier Comr	ment:					
Overburden ar Materials Inter						
Formation ID:		1003768748 1				
Layer:		I				
Color: General Color:						
General Color: Mat1:	i de la companya de la	00				
Matt: Most Common	Motorial	02 TOPSOIL				
Most Common Mat2:	Material:	TUFSUIL				
Mat2 Desc: Mat3:						
Mat3 Desc:						
Formation Top	Denth:	0.0				
Formation Top Formation End		0.0799999982118	36066			
Formation End		m				
Overburden ar	nd Bedrock					
<u>Materials Inter</u>	<u>vai</u>	1003768749				
Formation ID:		1003768749 2				
Layer: Color:		2				
Color: General Color:		6 BROWN				
General Color: Mat1:						
Mati: Most Common	Matorial	28 SAND				
Most Common Mat2:	waleridi:	SAND 84				
Mat2: Mat2 Desc:		SILTY				
Matz Desc: Mat3:		SILTI				
Mat3: Mat3 Desc:						
	Denth:	0.0799999982118	36066			
Formation Ton		1.4700000286102				
Formation Top	1 Denth					
Formation Top Formation End Formation End		m				

Materials Interval

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation ID Layer: Color: General Colo		1003768750 3 8 BLACK			
Mat1: Most Commo Mat2:	n Material:	17 SHALE 26			
Mat2 Desc: Mat3: Mat3 Desc:		ROCK			
Formation To Formation Er		1.470000028610229 4.769999980926514 m			
<u>Annular Spac</u> Sealing Reco	<u>ee/Abandonment</u> rd				
Plug ID:		1003768759			
Layer: Plug From:		1 0.0			
Plug To: Plug Depth U	ОМ:	2.160000085830688 m	5		
<u>Annular Spac</u> Sealing Reco	<u>e/Abandonment</u> rd				
Plug ID:		1003768760			
Layer: Plug From:		2 2.160000085830688	5		
Plug To: Plug Depth U	OM:	4.769999980926514 m	Ļ		
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons		1003768757			
Method Cons	truction Code: truction: l Construction:	7 Diamond			
<u>Pipe Informat</u>	tion				
Pipe ID: Casing No: Comment: Alt Name:		1003768747 0			
<u>Construction</u>	Record - Casing				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To:	Material:	1003768754 1 5 PLASTIC 0.0 2.450000047683716			
Casing Diam Casing Diam Casing Depth	eter UOM:	3.5 cm m			

Construction Record - Screen

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Matel Screen Depti Screen Diam Screen Diam	Depth: rial: h UOM: eter UOM:		1003768755 1 10 2.45000004768371 4.76999998092651 5 m cm 4.09999990463256	4			
Water Details	5						
Water ID: Layer: Kind Code: Kind:			1003768753				
Water Found Water Found		1:	m				
Hole Diamete	<u>ər</u>						
Hole ID: Diameter: Depth From: Depth To: Hole Depth L Hole Diamete	IOM:		1003768751 7.5 0.0 1.5 m cm				
Hole Diamete	<u>er</u>						
Hole ID: Diameter: Depth From: Depth To: Hole Depth L Hole Diamete	IOM:		1003768752 5.69999980926513 1.5 4.76999998092651 m cm				
<u>Links</u>							
Bore Hole ID Depth M: Year Comple Well Comple Audit No:	ted:	10034720 4.77 2011 2011/01/0 Z127791			Tag No: Contractor: Path: Latitude: Longitude:	A108203 6964 715\7159001.pdf 45.4292011621791 -75.6332148523521	
<u>47</u>	2 of 2		NNW/248.9	74.9 / 1.00	1043 CUMMINGS AVE OTTAWA ON		WWIS
Well ID: Construction Use 1st: Use 2nd: Final Well St. Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m, Elevatn Relia Depth to Bed	atus: rial: Method:): abilty:	7163230 Abandon Z119818	ed-Other		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession:	18-May-2011 00:00:00 TRUE Yes 1119 7 OTTAWA-CARLETON	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Well Depth: Overburden/Bo Pump Rate: Static Water Lo Clear/Cloudy: Municipality: Site Info:		GLOUCESTER TOV	VNSHIP	Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	
PDF URL (Map):	https://d2khazk8e83	rdv.cloudfront.ne	et/moe_mapping/downloads/	2Water/Wells_pdfs/716\7163230.pdf
Additional Det	<u>ail(s) (Map)</u>				
Well Complete Year Complete Depth (m): Latitude: Longitude: Path:		2011/04/06 2011 45.4292011621791 -75.6332148523521 716\7163230.pdf			
<u>Bore Hole Info</u>	<u>rmation</u>				
	ed: 06-Apr-2 esc: ce Date: Location Source: Location Method: on Comment:	0532 2011 00:00:00 on Water Well Reco	rd	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: Location Method:	18 450467.00 5030826.00 UTM83 3 margin of error : 10 - 30 m wwr
<u>Annular Space</u> <u>Sealing Record</u>	<u>e/Abandonment</u> <u>d</u>				
Plug ID: Layer: Plug From: Plug To: Plug Depth UC	DM:	1003900062 1 0.0 4.0 ft			
<u>Annular Space</u> Sealing Recor	e/Abandonment d				
Plug ID: Layer: Plug From: Plug To: Plug Depth UC	DM:	1003900063 2 4.0 15.0 ft			
<u>Method of Cor</u> <u>Use</u>	struction & Well				
Method Const Method Const Method Const	ruction Code:	1003900061			
172	erisinfo.com Envi	ronmental Risk Info	rmation Service	es	Order No: 23022400359

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Other Method	d Construct	ion:					
<u>Pipe Informa</u>	<u>tion</u>						
Pipe ID: Casing No: Comment: Alt Name:			1003900055 0				
Construction	Record - Ca	asing					
Casing ID: Layer: Material: Open Hole oi Depth From: Depth To:			1003900059				
Casing Diam Casing Diam Casing Depth	eter UOM:		inch ft				
<u>Construction</u>	Record - Se	<u>creen</u>					
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Matei	Depth:		1003900060				
Screen Depti Screen Diam Screen Diam	h UOM: eter UOM:		ft inch				
Water Details	2						
Water ID: Layer: Kind Code: Kind: Water Found	Donth		1003900058				
Water Found Water Found		1:	ft				
Hole Diamete	<u>ər</u>						
Hole ID: Diameter: Depth From: Depth To:			1003900057				
Hole Depth U Hole Diamete	IOM: er UOM:		ft inch				
<u>Links</u>							
Bore Hole ID. Depth M: Year Comple Well Complet Audit No:	ted:	10035109 2011 2011/04/0 Z119818	06		Tag No: Contractor: Path: Latitude: Longitude:	1119 716\7163230.pdf 45.4292011621791 -75.6332148523521	

Unplottable Summary

Total: 42 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
СА	CARL W. MADIGAN	CUMMINGS AVE.	GLOUCESTER CITY ON	
CA	CARL W. MADIGAN	CUMMINGS AVE.	GLOUCESTER CITY ON	
CA	EASTERN ONTARIO LAND TRUST INC.	OGILVIE RD.	GLOUCESTER CITY ON	
CA	CITY	CUMMINGS AVE.	GLOUCESTER CITY ON	
СА		Ogilvie Rd., Part of Rd. Allowance	Gloucester ON	
СА		Lot 25 & 26, Concession 1	Ottawa ON	
СА		Lot 25 & 26, Concession 1	Ottawa ON	
CA	GLOUCESTER CITY	CUMMINGS AVE	GLOUCESTER CITY ON	
CA	CARL W. MADIGAN	CUMMINGS AVE.	GLOUCESTER CITY ON	
CA	670669 ONTARIO LTD.	CUMMINGS AVE. NON PROFIT HOUS	GLOUCESTER CITY ON	
CA	BEAUFORT BUILDING INC.	E. S. OF CUMMINGS AVE.	GLOUCESTER CITY ON	
CA	EASTERN ONTARIO LAND TRUST INC.	OGILVIE RD.	GLOUCESTER CITY ON	
CA	CARL W. MADIGAN	CUMMINGS AVE.	GLOUCESTER CITY ON	
CA	Triangle Pump Service Limited	Mobile Unit	Ottawa ON	
CA	670669 ONTARIO LTD.	CUMMINGS AVE. NON PROFIT HOUSI	GLOUCESTER CITY ON	
СА	St. Joseph Print Shop	Part of Lots 25 and 26, Concession 2	Ottawa ON	
EBR	Triangle Pump Service Limited	Mobile Unit Ottawa CITY OF OTTAWA	ON	
ECA	Triangle Pump Service Limited	Mobile Unit	Ottawa ON	K1T 3V6

GEN	NATIONAL CAPITAL COMMISSION	LOT 25,26,27	OTTAWA ON	K1P 1C7
SPL	Eric Olmsted <unofficial></unofficial>	At Cummings Ave	Ottawa ON	
SPL	TEXACO	OTTAWA RIVER, OUTFALL AT END OF OGILVIE RD. BULK STATION	GLOUCESTER CITY ON	
SPL	Triangle Pump Service Limited		Ottawa ON	
SPL	BUS	OGILVIE RD. & OTHERS MOTOR VEHICLE (OPERATING FLUID)	GLOUCESTER CITY ON	
SPL	UNKNOWN	NORTH END OF OGILVIE RD. AT THE OTTAWA RIVER OUTFALL.	GLOUCESTER CITY ON	
WWIS		lot 27	ON	
WWIS		con 1	ON	
WWIS		lot 27	ON	
WWIS		lot 25	ON	
WWIS		lot 25	ON	
WWIS		lot 27	ON	
WWIS		con 1	ON	
WWIS		lot 27	ON	
WWIS		lot 25	ON	
WWIS		lot 25	ON	
WWIS		con 1	ON	
WWIS		lot 26	ON	
WWIS		lot 26	ON	
WWIS		lot 26	ON	
WWIS		lot 27	ON	
WWIS		lot 27	ON	
WWIS		lot 26	ON	

Unplottable Report

<u>Site:</u> CARL W. MADIGAN CUMMINGS AVE. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

CARL W. MADIGAN

CUMMINGS AVE. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site:

7-0958-88-88 7/5/1988 Municipal water Approved

7-0081-88-

Municipal water Approved

88 2/9/1988

<u>Site:</u> EASTERN ONTARIO LAND TRUST INC. OGILVIE RD. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 7-1485-88-88 9/13/1988 Municipal water Approved

Database: CA

Database:

Database: CA

<u>Site:</u>	CITY CUMMINGS AVE.	GLOUCESTER CITY ON	Database: CA
Certific		3-0371-85-006	
Applica	tion Year:	85	
177	erisinfo.com	Environmental Risk Information Services	Order No: 23022400359

Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 5/2/85 Municipal sewage Approved

Site:

Ogilvie Rd., Part of Rd. Allowance Gloucester ON

Certificate #: 7032-4H8TJA Application Year: 00 3/11/00 Issue Date: Municipal & Private sewage Approval Type: Status: Approved Application Type: New Certificate of Approval Client Name: Anglican Church Of The Epiphany Client Address: 24 Steel St. Client City: Gloucester **Client Postal Code: Project Description:** Construction of sanitary sewers along Ogilvie Rd.. Contaminants: Emission Control:

Site:

Lot 25 & 26, Concession 1 Ottawa ON

Certificate #:	6524-4QHTM6
Application Year:	00
Issue Date:	10/30/00
Approval Type:	Municipal & Private sewage
Status:	Approved
Application Type:	New Certificate of Approval
Client Name:	1270449 Ontario Inc.
Client Address:	1187 Bank Street
Client City:	Ottawa
Client Postal Code:	K1S 3X7
Project Description:	storm sewers construction on Saundres Ave; sanitary sewers construction on Pooler Ave, Orvigale Road, Porter
	St.
Contaminants:	

Emission Control:

Site:

Lot 25 & 26, Concession 1 Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3510-4QHTRG 00 10/30/00 Municipal & Private water Approved New Certificate of Approval 1270449 Ontario Inc. 1187 Bank Street Ottawa K1S 3X7 watermain construction on pooler ave, orvigale road, porter st. Database: CA

Database:

<u>Site:</u> GLOUCESTER CITY CUMMINGS AVE GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1611-86-86 10/23/1986 Municipal sewage Approved

<u>Site:</u> CARL W. MADIGAN CUMMINGS AVE. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1114-88-88 7/5/1988 Municipal sewage Approved

<u>Site:</u> 670669 ONTARIO LTD. CUMMINGS AVE. NON PROFIT HOUS GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 7-1300-87-87 9/4/1987 Municipal water Approved

<u>Site:</u> BEAUFORT BUILDING INC. E. S. OF CUMMINGS AVE. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: 3-1989-88-88 4/6/1989 Municipal sewage Approved in 1989

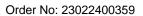
179

Database: CA

Database: CA

Database:

Database:



<u>Site:</u> EASTERN ONTARIO LAND TRUST INC. OGILVIE RD. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1727-88-88 9/13/1988 Municipal sewage Approved

<u>Site:</u> CARL W. MADIGAN CUMMINGS AVE. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-0090-88-88 2/9/1988 Municipal sewage Approved

<u>Site:</u> Triangle Pump Service Limited Mobile Unit Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 7640-7H4H53 2008 9/26/2008 Industrial Sewage Works Approved

<u>Site:</u> 670669 ONTARIO LTD. CUMMINGS AVE. NON PROFIT HOUSI GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: 3-1553-87-87 9/4/1987 Municipal sewage Approved

180

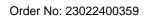
erisinfo.com | Environmental Risk Information Services

Database:

CA



Database:





Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

<u>Site:</u>

St. Joseph Print Shop Part of Lots 25 and 26, Concession 2 Ottawa ON



Database:

EBR

Certificate #:	4747-52XKCD
Application Year:	01
Issue Date:	10/22/01
Approval Type:	Industrial sewage
Status:	Approved
Application Type:	New Certificate of Approval
Client Name:	St. Joseph Print Group Inc.
Client Address:	50 Macintosh Boulevard
Client City:	Concord
Client Postal Code:	L4K 4P3
Project Description:	On-site stormwater storage provided by ponding on the roof, in parking and loading areas and in super-pipes below the parking area. An orifice control will be used to control the release of stormwater from the whole site prior to entering the City's existing storm sewer system in Kenaston Road. Stormwater quality control will be provided through a Stormceptor STC9000 for the whole site area prior to release into the City's existing storm sewer system in Kenaston Road. The site will be serviced using existing watermain and sanitary sewer systems in Kenaston Road. Where possible grass swales will be used to provide erosion and sediment control.
Contaminants:	

Emission Control:

<u>Site:</u> Triangle Pump Service Limited Mobile Unit Ottawa CITY OF OTTAWA ON

EBR Registry No: Ministry Ref No: Notice Type: Notice Stage:	010-3624 0746-7EFKGT Instrument Decision	Decision Posted: Exception Posted: Section: Act 1:
Notice Date:	October 20, 2008	Act 2:
Proposal Date:	May 21, 2008	Site Location Map:
Year:	2008	
Instrument Type:	(OWRA s. 53(1)) - Approval for sewage	e works
Off Instrument Name: Posted By:		
Company Name: Site Address:	Triangle Pump Service Limited	
Location Other: Proponent Name: Proponent Address: Comment Period: URL:	2565 Delzotto Avenue, Gloucester Oni	tario, Canada K1T 3V6

Site Location Details:

Mobile Unit Ottawa CITY OF OTTAWA

<u>Site:</u> Triangle Pump Service Limited Mobile Unit Ottawa ON K1T 3V6			Database: ECA
Approval No:	7640-7H4H53	MOE District:	
Approval Date:	2008-09-26	City:	
Status:	Approved	Longitude:	
Record Type:	ECA	Latitude:	
Link Source:	IDS	Geometry X:	

Geometry Y:

SWP Area Name: Approval Type: Project Type: Business Name: Address: Full Address: Full Address: Full PDF Link: PDF Site Location:

ECA-INDUSTRIAL SEWAGE WORKS INDUSTRIAL SEWAGE WORKS Triangle Pump Service Limited Mobile Unit

https://www.accessenvironment.ene.gov.on.ca/instruments/0746-7EFKGT-14.pdf

<u>Site:</u> NATIONAL CAPITAL COMMISSION LOT 25,26,27 OTTAWA ON K1P 1C7

ON9920165

Other Heritage Institutions

712190

2010



Database: SPL

Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

.....

Detail(s)

Waste Class:	221	
Waste Class Name:	LIGHT FUELS	

Site:	Eric Olmsted <unofficial></unofficial>		
	At Cummings Ave Ottawa ON		

Ref No: 3407-65HSEE Discharger Report: Site No: Material Group: Oil
Incident Dt: 10/6/2004 Health/Env Conseq:
Year: Client Type:
Incident Cause: Sector Type: Other
Incident Event: Agency Involved:
Contaminant Code: 15 Nearest Watercourse:
Contaminant Name: ENGINE OIL Site Address:
Contaminant Limit 1: Site District Office: Ottawa
Contam Limit Freq 1: Site Postal Code:
Contaminant UN No 1: Site Region: Eastern
Environment Impact: Not Anticipated Site Municipality: Ottawa
Nature of Impact: Site Lot: Receiving Medium: Land Site Conc:
Receiving Medium: Land Site Conc: Receiving Env: Northing:
MOE Response: Easting:
Dt MOE Arvl on Scn: Site Geo Ref Accu:
MOE Reported Dt: 10/6/2004 Site Map Datum:
Dt Document Closed: SAC Action Class: Spill to Land
Incident Reason: Source Type:
Site Name: 1152-1160 OGILVIE RD <unofficial></unofficial>
Site County/District:
Municipality No:
Site Geo Ref Meth:
Incident Summary: Unknown Source: Dumping to Vacant Plaza
Contaminant Qty: 75 L

<u>Site:</u>	TEXACO OTTAWA RIVER, OUTFALL AT END	OF OGILVIE RD. BULK STATION GLOUCESTER CITY ON	Database: SPL
Ref No: Site No:		Discharger Report: Material Group:	
			0 1 11 00000 100050

Incident Dt: Year: Incident Cause:	7/4/1989 WASTEWATER DISCHARGE TO WATERCOURSE	Health/Env Conseq: Client Type: Sector Type:	
Incident Event: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:		Agency Involved: Nearest Watercourse: Site Address: Site District Office: Site Postal Code: Site Region:	F.D., PUC, EPS, MCCR
Environment Impact: Nature of Impact: Receiving Medium: Receiving Env: MOE Response: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Incident Reason: Site Name:	WATER 7/4/1989 UNKNOWN	Site Municipality: Site Lot: Site Conc: Northing: Easting: Site Geo Ref Accu: Site Map Datum: SAC Action Class: Source Type:	GLOUCESTER CITY
Site County/District: Municipality No: Site Geo Ref Meth: Incident Summary: Contaminant Qty:	20105 TEXACO - UNKNOWN AMOU	NT OF GASOLINE TO OTTAWA F	RIVER FROM OUTFALL.

<u>Site:</u>	Triangle Pump Service Limited
	Ottawa ON

Def No.	0255-9VJS4B	Discharger Demont	
Ref No:		Discharger Report:	
Site No:	NA	Material Group:	
Incident Dt:	4/13/2015	Health/Env Conseq:	
Year:		Client Type:	
Incident Cause:	Leak/Break	Sector Type:	
Incident Event:		Agency Involved:	
Contaminant Code:	13	Nearest Watercourse:	
Contaminant Name:	DIESEL FUEL	Site Address:	
Contaminant Limit 1:		Site District Office:	
Contam Limit Freq 1:		Site Postal Code:	
Contaminant UN No 1:		Site Region:	
Environment Impact:		Site Municipality:	Ottawa
Nature of Impact:	Land	Site Lot:	Olland
Receiving Medium:		Site Conc:	
Receiving Env:		Northing:	
MOE Response:	Ν	Easting:	
Dt MOE Arvl on Scn:		Site Geo Ref Accu:	
	4/13/2015		
MOE Reported Dt: Dt Document Closed:	5/25/2015	Site Map Datum:	Land Chilla
2.2.00000000000000000000000000000000000		SAC Action Class:	Land Spills
Incident Reason:	Unknown / N/A	Source Type:	
Site Name:	114 Preston Street <unofficial></unofficial>		
Site County/District:			
Municipality No:			
Site Geo Ref Meth:			
Incident Summary:	DUPLICATE REPORT - SEE 0738-9	/JPN6	
Contaminant Qty:	0 other - see incident description		

Site: BUS

OGILVIE RD. & OTHERS MOTOR VEHICLE (OPERATING FLUID) GLOUCESTER CITY ON

Ref No: Site No:	75056	Discharger Report: Material Group:	
Incident Dt:	8/20/1992	Health/Env Conseg:	
Year:		Client Type:	
Incident Cause:	UNKNOWN	Sector Type:	
Incident Event:	cident Event: Agency Involved: WOR		WORKS
Contaminant Code:		Nearest Watercourse:	
Contaminant Name:		Site Address:	

183

Order No: 23022400359

Database: SPL

Database: SPL

<u>Site:</u> UNKNOWN NORTH END O	F OGILVIE RD. AT THE OTTAWA RI	IVER OUTFALL. GLOUCESTER CITY ON	Database: SPL
Incident Summary: Contaminant Qty:	OTTAWA/CARLETON TF	RANSPORTATION - DIESEL FUEL TO ROAI	DS FROM BUS.
Municipality No: Site Geo Ref Meth:	20105		
Site Name: Site County/District:			
Dt Document Closed: Incident Reason:	UNKNOWN	SAC Action Class: Source Type:	
MOE Reported Dt:	8/21/1992	Site Map Datum:	
Dt MOE Arvl on Scn:		Site Geo Ref Accu:	
Receiving Env: MOE Response:		Northing: Easting:	
Receiving Medium:	LAND	Site Conc:	
Environment Impact: Nature of Impact:	NOT ANTICIPATED	Site Municipality: GL Site Lot:	OUCESTER CITY
Contaminant UN No 1:		Site Region:	
Contam Limit Freq 1:		Site Postal Code:	
Contaminant Limit 1:		Site District Office:	

Ref No: Site No: Incident Dt: Year: Incident Cause: Incident Event: Contaminant Code: Contaminant Name: Contaminant Limit 1:	44105 11/30/1990 UNKNOWN	Discharger Report: Material Group: Health/Env Conseq: Client Type: Sector Type: Agency Involved: Nearest Watercourse: Site Address: Site District Office:	CITY OF GLOUCESTER
Contam Limit Freq 1: Contaminant UN No 1: Environment Impact: Nature of Impact: Receiving Medium: Receiving Env: MOE Response: Dt MOE Arvl on Scn: MOE Reported Dt:	POSSIBLE Water course or lake WATER 11/30/1990	Site Postal Code: Site Region: Site Municipality: Site Lot: Site Conc: Northing: Easting: Site Geo Ref Accu: Site Map Datum:	GLOUCESTER CITY
Dt Document Closed: Incident Reason: Site Name: Site County/District: Municipality No: Site Geo Ref Meth: Incident Summary: Contaminant Qty:	UNKNOWN 20105 OTTAWA RIVER OUTFALL - FUEL	SAC Action Class: Source Type:	. SOURCE UNKNOWN.

<u>Site:</u> lot 27 ON				Database: WWIS
Well ID:	1520415	Flowing (Y/N):		
Construction Date:		Flow Rate:		
Use 1st:	Domestic	Data Entry Status:		
Use 2nd:		Data Src:	1	
Final Well Status:	Water Supply	Date Received:	09-Jan-1986 00:00:00	
Water Type:		Selected Flag:	TRUE	
Casing Material:		Abandonment Rec:		
Audit No:		Contractor:	3323	
Tag:		Form Version:	1	
Constructn Method:		Owner:		
Elevation (m):		County:	OTTAWA-CARLETON	
Elevatn Reliabilty:		Lot:	027	
Depth to Bedrock:		Concession:		
Well Depth:		Concession Name:		
Overburden/Bedrock:		Easting NAD83:		

Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:

GLOUCESTER TOWNSHIP

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc:	10042258	Elevation: Elevrc: Zone: East83: North83:	18
Open Hole: Cluster Kind:		Org CS: UTMRC:	9
Date Completed:	04-Oct-1984 00:00:00	UTMRC Desc:	unknown UTM
Remarks: Loc Method Desc:	Not Applicable i.e. no UTM	Location Method:	na
Elevrc Desc: Location Source Date:			

Northing NAD83:

UTM Reliability:

Zone:

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID: Layer: Color: General Color: Mat1: Most Common Material:	931044690 2 GREY 18 SANDSTONE
Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	73 HARD 18.0 68.0 ft

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	931044689 1 6 BROWN 28 SAND 77 LOOSE
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.0 18.0 ft

Method of Construction & Well Use

Method Construction ID:	961520415
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID: Casing No:	10590828
Comment:	I
Alt Name:	

Construction Record - Casing

Casing ID:	930073767
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From: Depth To:	21.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID:	PUMP 991520415
Pump Set At:	
Static Level:	27.0
Final Level After Pumping:	60.0
Recommended Pump Depth:	50.0
Pumping Rate:	25.0
Flowing Rate:	
Recommended Pump Rate:	10.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934111908
Test Type:	Recovery
Test Duration:	15
Test Level:	27.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934648930
Test Type:	Recovery
Test Duration:	45
Test Level:	27.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934386772
Test Type:	Recovery
Test Duration:	30
Test Level:	27.0
Test Level UOM:	ft

Draw Down & Recovery

934905590
Recovery
60
27.0
ft

Water Details

Water ID:	933477657
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	60.0
Water Found Depth UOM:	ft

Site:

con 1 ON

Database: WWIS

Well ID: Construction Date: Use 1st: Use 2nd:	1519865 Domestic	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src:	1
Final Well Status: Water Type: Casing Material:	Water Supply	Date Received: Selected Flag: Abandonment Rec:	16-Sep-1985 00:00:00 TRUE
Audit No: Tag: Constructn Method:		Contractor: Form Version: Owner:	1558 1
Elevation (m): Elevatn Reliabilty: Depth to Bedrock:		County: Lot: Concession:	OTTAWA-CARLETON 01
Vell Depth: Overburden/Bedrock: Pump Rate: Static Water Level:		Concession Name: Easting NAD83: Northing NAD83: Zone:	RF
Clear/Cloudy: Municipality: Site Info:	GLOUCESTER TOWNSHIP	UTM Reliability:	

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:	10041718	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18
Date Completed:	01-Aug-1985 00:00:00	UTMRC Desc:	unknown UTM
Remarks:	01-Aug-1985 00.00.00	Location Method:	na
		Location Method.	na
Loc Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location	Source:		
Improvement Location	Method:		
Source Revision Comm	nent:		

Overburden and Bedrock Materials Interval

Supplier Comment:

Formation ID:	931042996
Layer:	1
Color:	6
General Color:	BROWN

Mat2: Mat2 Desc:	
Mat3:Mat3 Desc:Formation Top Depth:0.0Formation End Depth:5.0Formation End Depth UOM:ft	
Overburden and Bedrock Materials Interval	
Formation ID: 93104299	8
Layer: 3 Color: 2	
Color: 2 General Color: GREY	
Mat1: 15	
Most Common Material: LIMESTO Mat2: Mat2 Desc:	NE
Mat3: Mat3 Desc:	
Formation Top Depth: 60.0	
Formation End Depth:75.0Formation End Depth UOM:ft	
<u>Overburden and Bedrock</u> <u>Materials Interval</u>	
Formation ID: 93104299	7
Layer: 2 Color: 2	
Color: 2 General Color: GREY	
Mat1: 05	
Most Common Material: CLAY Mat2: 81	
Mat2 Desc: SANDY	
Mat3: 11	
Mat3 Desc:GRAVELFormation Top Depth:5.0	
Formation End Depth:60.0Formation End Depth UOM:ft	
Method of Construction & Well Use	
Method Construction ID: 96151986	5
Method Construction Code:5Method Construction:Air PercusOther Method Construction:Image: Construction Constr	sion
Pipe Information	
Pipe ID: 10590288 Casing No: 1 Comment: 1	
Alt Name:	
Construction Record - Casing	
Casing ID: 93007283	0
Layer: 1 Material: 1	
Open Hole or Material: STEEL Depth From:	

Depth To:	62.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930072831
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	75.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991519865
Pump Set At:	
Static Level:	25.0
Final Level After Pumping:	30.0
Recommended Pump Depth:	50.0
Pumping Rate:	10.0
Flowing Rate:	
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934895214
Test Type:	Draw Down
Test Duration:	60
Test Level:	30.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934109742
Test Type:	Draw Down
Test Duration:	15
Test Level:	30.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934384474
Test Type:	Draw Down
Test Duration:	30
Test Level:	30.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934655014
Test Type:	Draw Down

Test Duration:	45
Test Level:	30.0
Test Level UOM:	ft

Water Details

Water ID:	933476954
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	70.0
Water Found Depth UOM:	ft

Site:

lot 27 ON

Well ID: 1518033 Flowing (Y/N): Construction Date: Flow Rate: Cooling And A/C Data Entry Status: Use 1st: Use 2nd: Data Src: 1 13-Dec-1982 00:00:00 Final Well Status: Water Supply Date Received: Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec: Audit No: Contractor: 1558 Form Version: Tag: 1 Constructn Method: Owner: Elevation (m): OTTAWA-CARLETON County: Elevatn Reliabilty: Lot: 027 Depth to Bedrock: Concession: Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level: Zone: UTM Reliability: Clear/Cloudy: Municipality: OTTAWA CITY Site Info:

Bore Hole Information

Bore Hole ID: DP2BR:	10039904	Elevation: Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	29-Jan-1982 00:00:00	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Loc Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc: Location Source Date	-		

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID:	931037131
Layer:	4
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Mat2 Desc:	

190

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Order No: 23022400359

Database: WWIS

Mat3:Mat3 Desc:Formation Top Depth:27.0Formation End Depth:100.0Formation End Depth UOM:ft

Overburden and Bedrock Materials Interval

Formation ID:	931037130
Layer:	3
Color:	8
General Color:	BLACK
Mat1:	17
Most Common Material:	SHALE
Mat2:	85
Mat2 Desc:	SOFT
Mat3:	
Mat3 Desc:	
Formation Top Depth:	15.0
Formation End Depth:	27.0
Formation End Depth UOM:	ft

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc:	931037128 1 6 BROWN 05 CLAY
Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.0 10.0 ft

Overburden and Bedrock Materials Interval

Formation ID:	931037129
Layer:	2
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	10.0
Formation End Depth:	15.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961518033
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:10588474Casing No:1Comment:4Alt Name:

Construction Record - Casing

Casing ID:	930069713
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	100.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930069712
Layer:	1
Material:	1
Open Hole or Material: Depth From:	STEEL
Depth To:	23.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991518033
Pump Set At:	
Static Level:	15.0
Final Level After Pumping:	50.0
Recommended Pump Depth:	60.0
Pumping Rate:	10.0
Flowing Rate:	
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934377689
Test Type:	Draw Down
Test Duration:	30
Test Level:	50.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934896797
Test Type:	Draw Down
Test Duration:	60
Test Level:	50.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934103360
Test Type:	Draw Down
Test Duration:	15
Test Level:	50.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934647523
Test Type:	Draw Down
Test Duration:	45
Test Level:	50.0
Test Level UOM:	ft

Water Details

Water ID:	933474659
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	97.0
Water Found Depth UOM:	ft

Site:

lot 25 ON			
Well ID: Construction Date:	1522184	Flowing (Y/N): Flow Rate:	
Use 1st: Use 2nd:	Domestic	Data Entry Status: Data Src:	1
Final Well Status:	Water Supply	Date Received:	01-Feb-1988 00:00:00
Water Type: Casing Material:		Selected Flag: Abandonment Rec:	TRUE
Audit No: Tag:	25073	Contractor: Form Version:	1558 1
Constructn Method: Elevation (m):		Owner: County:	OTTAWA-CARLETON
Elevatn Reliabilty: Depth to Bedrock:		Lot: Concession:	025
Well Depth: Overburden/Bedrock:		Concession Name: Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level: Clear/Cloudy:		Zone: UTM Reliability:	
Municipality: Site Info:	GLOUCESTER TOWNSHIP		

Bore Hole Information

Bore Hole ID: DP2BR:	10043997	Elevation: Elevrc:	40
Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	08-Dec-1987 00:00:00	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Loc Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Incompanya and I a cadle of	Courses		

Improvement Location Source: Improvement Location Method: Source Revision Comment:

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Database: WWIS

Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc:	931050500 2 2 GREY 05 CLAY 13 BOULDERS
Formation Top Depth:	14.0
Formation End Depth:	23.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: 931050501 Layer: 3 Color: 2 General Color: GREY
Color: 2
General Color: GREY
Mat1: 15
Most Common Material: LIMESTONE
Mat2: 78
Mat2 Desc: MEDIUM-GRAINED
Mat3:
Mat3 Desc:
Formation Top Depth: 23.0
Formation End Depth: 60.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	931050499 1 6 BROWN 05 CLAY 79 PACKED
Mats: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.0 14.0 ft

Method of Construction & Well Use

Method Construction ID:	961522184
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	10592567
Casing No:	1
Comment:	

Alt Name:

Construction Record - Casing

930076928
2
4
OPEN HOLE
60.0
6.0
inch
ft

Construction Record - Casing

Casing ID:	930076927
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	30.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID: Pump Set At:	PUMP 991522184
Static Level:	15.0
Final Level After Pumping:	30.0
Recommended Pump Depth:	40.0
Pumping Rate:	20.0
Flowing Rate:	
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934654534
Test Type:	Draw Down
Test Duration:	45
Test Level:	30.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934109298
Test Type:	Draw Down
Test Duration:	15
Test Level:	30.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test	Detail ID: 934392983	
195	erisinfo.com Environmental Risk Information Services	Order No: 23022400359

Test Type:	Draw Down
Test Duration:	30
Test Level:	30.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934903366
Test Type:	Draw Down
Test Duration:	60
Test Level:	30.0
Test Level UOM:	ft

Water Details

Water ID:	933479978
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	55.0
Water Found Depth UOM:	ft

lot 25 ON

Site:

Well ID: Flowing (Y/N): 1523747 Flow Rate: **Construction Date:** Use 1st: Industrial Data Entry Status: Use 2nd: Data Src: Final Well Status: Water Supply 04-Aug-1989 00:00:00 Date Received: Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec: Audit No: 49862 Contractor: 3644 Form Version: Tag: 1 Constructn Method: Owner: OTTAWA-CARLETON Elevation (m): County: Elevatn Reliabilty: 025 Lot: Depth to Bedrock: Concession: Well Depth: **Concession Name:** Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level: Zone: Clear/Cloudy: UTM Reliability: Municipality: OTTAWA CITY Site Info:

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc:	10045521	Elevation: Elevrc: Zone: East83: North83:	18
Open Hole: Cluster Kind: Date Completed: Remarks:	12-Jun-1989 00:00:00	Org CS: UTMRC: UTMRC Desc: Location Method:	9 unknown UTM na
Loc Method Desc: Elevrc Desc: Location Source Date. Improvement Location			

Overburden and Bedrock

Improvement Location Method: Source Revision Comment: Supplier Comment: Database:

WWIS

Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	931055593 2 GREY 15 LIMESTONE 82 SHALY
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	32.0 250.0 ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc:	931055592 1 2 GREY 05 CLAY
Formation Top Depth:	0.0
Formation End Depth:	32.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961523747
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	10594091
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID: Layer: Material: Open Hole or Material:	930079667 1 1 STEEL
Depth From:	-
Depth To:	36.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930079668
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE

Depth From:	
Depth To:	250.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID: Pump Set At:	PUMP 991523747
Pump Set At: Static Level:	19.0
Final Level After Pumping:	100.0
Recommended Pump Depth:	100.0
Pumping Rate:	14.0
Flowing Rate:	
Recommended Pump Rate:	14.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934908516
Test Type:	
Test Duration:	60
Test Level:	100.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934106105
Test Type:	
Test Duration:	15
Test Level:	100.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934651310
Test Type:	
Test Duration:	45
Test Level:	100.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934390332
Test Type:	
Test Duration:	30
Test Level:	100.0
Test Level UOM:	ft

Water Details

Water ID:	933482122 1	
Layer: Kind Code:	1	
Kind: Water Found Depth:	FRESH 60.0	

Water Found Depth UOM:

Water Details

Water ID:	933482123
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	225.0
Water Found Depth UOM:	ft

ft

Site:

```
lot 27 ON
```

Well ID: 1524742 Flowing (Y/N): **Construction Date:** Flow Rate: Use 1st: Domestic Data Entry Status: Use 2nd: Data Src: 1 Final Well Status: 17-Sep-1990 00:00:00 Water Supply Date Received: Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec: Audit No: 80312 Contractor: 1558 Tag: Form Version: 1 Constructn Method: Owner: OTTAWA-CARLETON Elevation (m): County: Elevatn Reliabilty: Lot: 027 Depth to Bedrock: Concession: Well Depth: Concession Name: ΒF Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level: Zone: Clear/Cloudy: UTM Reliability: Municipality: GLOUCESTER TOWNSHIP Site Info:

Bore Hole Information

Bore Hole ID: DP2BR:	10046490	Elevation: Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	19-Jul-1990 00:00:00	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Loc Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			

Overburden and Bedrock Materials Interval

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

931058934 Formation ID: Layer: 4 Color: 2 General Color: GREY Mat1: 11 GRAVEL Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc:

199

Database:

Formation Top Depth: Formation End Depth: Formation End Depth UOM:	29.0 31.0 ft
Overburden and Bedrock Materials Interval	
Formation ID:	931058935
Layer:	5
Color: General Color:	2 GREY
Mat1:	18
Most Common Material:	SANDSTONE
Mat2: Mat2 Desc:	
Mat2 Desc. Mat3:	
Mat3 Desc:	
Formation Top Depth: Formation End Depth:	31.0 75.0
Formation End Depth.	ft
Overburden and Bedrock Materials Interval	
Formation ID:	931058932
Layer:	2
Color: General Color:	6 BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2: Mat2 Desc:	
Mata:	
Mat3 Desc:	
Formation Top Depth: Formation End Depth:	1.0 11.0
Formation End Depth UOM:	ft
<u>Overburden and Bedrock</u> Materials Interval	
Formation ID: Layer:	931058933 3
Color:	2
General Color:	GREY
Mat1: Most Common Material:	05 CLAY
Mat2:	13
Mat2 Desc:	BOULDERS
Mat3: Mat3 Desc:	
Formation Top Depth:	11.0
Formation End Depth:	29.0
Formation End Depth UOM:	ft
<u>Overburden and Bedrock</u> Materials Interval	
Formation ID:	931058931
Layer:	1
Color: Conoral Color:	6 BROWN
General Color: Mat1:	28
Most Common Material:	SAND
Mat2:	

Mat3:Mat3 Desc:Formation Top Depth:0.0Formation End Depth:1.0Formation End Depth UOM:ft

Method of Construction & Well Use

Method Construction ID:	961524742
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	10595060
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930081384
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	32.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID: Layer: Material: Open Hole or Material:	930081385 2 4 OPEN HOLE
Depth From:	00
Depth To:	75.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID: Pump Set At:	PUMP 991524742
Static Level:	10.0
Final Level After Pumping:	20.0
Recommended Pump Depth:	30.0
Pumping Rate:	50.0
Flowing Rate:	
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934109929
Test Type:	Draw Down
Test Duration:	15
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934654699
Test Type:	Draw Down
Test Duration:	45
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934385338
Test Type:	Draw Down
Test Duration:	30
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934903074
Test Type:	Draw Down
Test Duration:	60
Test Level:	20.0
Test Level UOM:	ft

Water Details

Water ID:	933483473
Layer:	2
Kind Code:	5
Kind:	Not stated
Water Found Depth:	70.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933483472
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	45.0
Water Found Depth UOM:	ft

con 1 ON

<u>Site:</u>

Well ID: Construction Date:	1525673	Flowing (Y/N): Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	21-Oct-1991 00:00:00
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	68558	Contractor:	3644
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	

202

Database: WWIS Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:

GLOUCESTER TOWNSHIP

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:	10047408	Elevation: Elevrc: Zone: East83: North83: Org CS:	18
Cluster Kind:		UTMRC:	9
Date Completed:	27-Feb-1991 00:00:00	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Loc Method Desc: Elevrc Desc:	Not Applicable i.e. no UTM		

Concession:

Zone:

Concession Name:

Easting NAD83:

UTM Reliability:

Northing NAD83:

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Overburden and Bedrock Materials Interval

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc:	931061986 3 2 GREY 15 LIMESTONE
Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	45.0 103.0 ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	931061985 2 GREY 14 HARDPAN 12 STONES
<i>Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:</i>	32.0 45.0 ft

Overburden and Bedrock Materials Interval

Formation ID:

203

Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	1 2 GREY 05 CLAY
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.0 32.0 ft
Method of Construction & Well Use	
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	961525673 5 Air Percussion
Pipe Information	
Pipe ID: Casing No: Comment: Alt Name:	10595978 1
Construction Record - Casing	
Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	930082984 2 4 OPEN HOLE 103.0 6.0 inch ft
Construction Record - Casing	
Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	930082983 1 1 STEEL 49.0 6.0 inch ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID:	PUMP 991525673
Pump Set At:	
Static Level:	35.0
Final Level After Pumping:	55.0
Recommended Pump Depth:	55.0
Pumping Rate:	10.0
Flowing Rate:	
Recommended Pump Rate:	8.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2

Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934388707
Test Type:	
Test Duration:	30
Test Level:	55.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934906425
Test Type:	
Test Duration:	60
Test Level:	55.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934649245
Test Type:	
Test Duration:	45
Test Level:	55.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934105048
Test Type:	
Test Duration:	15
Test Level:	55.0
Test Level UOM:	ft

Water Details

Water ID:	933484725
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	98.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933484724
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	70.0
Water Found Depth UOM:	ft

Site:		
	lot 27	0

lot 27 ON

Well ID: Construction Date:	1525793	Flowing (Y/N): Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	22-Nov-1991 00:00:00

205

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Database: WWIS

Water Type: Casing Material:		Selected Flag: Abandonment Rec:	TRUE
Audit No:	100112	Contractor:	1558
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	027
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	BF
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
<i>Municipality: Site Info:</i>	GLOUCESTER TOWNSHIP		

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:	10047528	Elevation: Elevrc: Zone: East83: North83: Org CS:	18
Cluster Kind:		UTMRC:	9
Date Completed: Remarks:	20-Aug-1991 00:00:00	UTMRC Desc: Location Method:	unknown UTM na
Loc Method Desc: Elevrc Desc: Location Source Date:	Not Applicable i.e. no UTM		

Overburden and Bedrock Materials Interval

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc:	931062302 2 GREY 05 CLAY
Formation Top Depth:	12.0
Formation End Depth:	40.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc:	931062301 1 6 BROWN 05 CLAY
Formation Top Depth:	0.0
Formation End Depth:	12.0

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color:	931062304 4 2
General Color: Mat1:	GREY 28
Most Common Material:	SAND
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	79
Mat3 Desc:	PACKED
Formation Top Depth:	73.0
Formation End Depth:	77.0
Formation End Depth UOM:	ft

ft

Overburden and Bedrock Materials Interval

Formation ID:	931062303
Layer:	3
Color:	2
General Color:	GREY
Mat1:	28
Most Common Material:	SAND
Mat2:	12
Mat2 Desc:	STONES
Mat3: Mat3 Desc:	0.0.120
Formation Top Depth:	40.0
Formation End Depth:	73.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961525793
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	10596098
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930083198
Layer:	2
Material:	4
Open Hole or Material: Depth From: Depth To:	OPEN HOLE
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID: Layer: Material:	930083197 1 1
Material: Open Hole or Material:	STEEL
Depth From:	
Depth To:	75.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID:	PUMP 991525793
Pump Set At:	
Static Level:	6.0
Final Level After Pumping:	10.0
Recommended Pump Depth:	20.0
Pumping Rate:	50.0
Flowing Rate:	
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934906944
Test Type:	Draw Down
Test Duration:	60
Test Level:	10.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934649766
Test Type:	Draw Down
Test Duration:	45
Test Level:	10.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934105160
Test Type:	Draw Down
Test Duration:	15
Test Level:	10.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934389236
Test Type:	Draw Down
Test Duration:	30
Test Level:	10.0
Test Level UOM:	ft

Water Details

Water ID:	933484901

Site:

lot 25 ON

Database:
WWIS

Well ID: Construction Date: Use 1st: Use 2nd:	1528229 Domestic	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src:	1
Final Well Status: Water Type: Casing Material:	Water Supply	Date Received: Selected Flag: Abandonment Rec:	21-Oct-1994 00:00:00 TRUE
Audit No: Tag: Constructn Method:	144848	Contractor: Form Version: Owner:	1414 1
Elevation (m): Elevatn Reliabilty:		County: Lot: Concession:	OTTAWA-CARLETON 025
Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate:		Concession: Concession Name: Easting NAD83: Northing NAD83:	
Static Water Level: Clear/Cloudy: Municipality: Site Info:	GLOUCESTER TOWNSHIP	Zone: UTM Reliability:	

Bore Hole Information

Bore Hole ID: DP2BR:	10049768	Elevation: Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	22-Sep-1994 00:00:00	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Loc Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc: Location Source Date: Improvement Location	Source:		

Overburden and Bedrock Materials Interval

Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID:	931069009
Layer:	2
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	17
Mat2 Desc:	SHALE
Mat3:	74
Mat3 Desc:	LAYERED
Formation Top Depth:	13.0
Formation End Depth:	100.0
Formation End Depth UOM:	ft

Overburden and Bedrock

209 erisinfo

Materials Interval

Formation ID:	931069008
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	14
Most Common Material:	HARDPAN
Mat2:	13
Mat2 Desc:	BOULDERS
Mat3:	73
Mat3 Desc:	HARD
Formation Top Depth:	0.0
Formation Fop Depth: Formation End Depth: Formation End Depth UOM:	13.0 ft

Annular Space/Abandonment Sealing Record

Plug ID:	933113096
Layer:	1
Plug From:	0.0
Plug To:	20.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961528229
Method Construction Code:	4
Method Construction:	Rotary (Air)
Other Method Construction:	

Pipe Information

Pipe ID:	10598338
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID: Layer: Material:	930086988 1 1
Open Hole or Material: Depth From:	STEEL
Depth To:	20.0
Casing Diameter:	6.0
Casing Diameter UOM: Casing Depth UOM:	inch ft

Construction Record - Casing

Casing ID: Layer: Material: Open Hole or Material:	930086989 2
Depth From:	
Depth To:	100.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID:	BAILER 991528229
Pump Set At:	
Static Level:	14.0
Final Level After Pumping:	100.0
Recommended Pump Depth:	90.0
Pumping Rate:	6.0
Flowing Rate:	
Recommended Pump Rate:	4.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	2
Pumping Duration HR:	1
Pumping Duration MIN:	
Flowing:	No
-	
Draw Down & Recovery	
Pump Test Detail ID:	934387694
Test Type:	Draw Down

Test Type:	Draw Down
Test Duration:	30
Test Level:	40.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934905393
Test Type:	Draw Down
Test Duration:	60
Test Level:	14.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934104069
Test Type:	Draw Down
Test Duration:	15
Test Level:	50.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934648209
Test Type:	Draw Down
Test Duration:	45
Test Level:	20.0
Test Level UOM:	ft

Water Details

Water ID:	933487838
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	30.0
Water Found Depth UOM:	ft

<u>Site:</u>

<u>Site:</u> lot 25 ON			Database: WWIS
Well ID: Construction Date:	1528230	Flowing (Y/N): Flow Rate:	

Use 1st: Use 2nd:	Industrial	Data Entry Status: Data Src:	1
Final Well Status:	Water Supply	Date Received:	21-Oct-1994 00:00:00
Water Type: Casing Material:		Selected Flag: Abandonment Rec:	TRUE
Audit No:	149882	Contractor:	1414
Tag:		Form Version:	1
Constructn Method: Elevation (m):		Owner: County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	025
Depth to Bedrock: Well Depth:		Concession: Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate: Static Water Level:		Northing NAD83: Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality: Site Info:	GLOUCESTER TOWNSHIP		

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:	10049769	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 9
Date Completed: Remarks:	13-Sep-1994 00:00:00	UTMRC Desc: Location Method:	unknown UTM na
Loc Method Desc: Elevrc Desc: Location Source Date:	Not Applicable i.e. no UTM		

Overburden and Bedrock Materials Interval

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth:	931069011 2 2 GREY 14 HARDPAN 13 BOULDERS 79 PACKED 2.0 8.0
• •	=
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: Layer:	931069012 3
Color:	2
General Color:	GREY
Mat1:	17
Most Common Material:	SHALE
Mat2:	74
Mat2 Desc:	LAYERED
Mat3:	80

212

Mat3 Desc:	POROUS
Formation Top Depth:	8.0
Formation End Depth:	11.0
Formation End Depth UOM:	ft

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	931069013 4 2 GREY 17 SHALE 85 SOFT
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	11.0 103.0 ft

Overburden and Bedrock Materials Interval

931069010 1 2 GREY 12 STONES 79 PACKED 73 HARD 0.0 2.0
2.0 ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID: Laver:	933113097 1
Plug From:	0.0
Plug To:	20.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961528230
Method Construction Code:	4
Method Construction:	Rotary (Air)
Other Method Construction:	

Pipe Information

Pipe ID:	10598339
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930086991
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	103.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID: Layer: Material:	930086990 1 1
Open Hole or Material: Depth From:	STEEL
Depth To:	20.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991528230
Pump Set At:	
Static Level:	14.0
Final Level After Pumping:	103.0
Recommended Pump Depth:	95.0
Pumping Rate:	5.0
Flowing Rate:	
Recommended Pump Rate:	4.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934648210
Test Type:	Recovery
Test Duration:	45
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934104070
Test Type:	Recovery
Test Duration:	15
Test Level:	60.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934387695
Test Type:	Recovery
Test Duration:	30
Test Level:	40.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934905394
Test Type:	Recovery
Test Duration:	60
Test Level:	14.0
Test Level UOM:	ft

Water Details

Water ID:	933487839
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	25.0
Water Found Depth UOM:	ft

Site:

con 1 ON

Database: WWIS

con i on			
Well ID:	1529330	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Commerical	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Abandoned-Other	Date Received:	14-Feb-1997 00:00:00
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	169507	Contractor:	6844
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	
Depth to Bedrock:		Concession:	01
Well Depth:		Concession Name:	OF
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:	10050866	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 9
Date Completed:	06-Dec-1996 00:00:00	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Loc Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date: Improvement Location Improvement Location			

Overburden and Bedrock Materials Interval

Source Revision Comment: Supplier Comment:

Formation ID: Layer: Color:

215

931072413

General Color: Mat1: Most Common Material: Mat2: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	23 PREVIOUSLY DUG 0.0 17.0 ft
<u>Annular Space/Abandonment</u> <u>Sealing Record</u>	
Plug ID: Layer: Plug From: Plug To: Plug Depth UOM:	933114303 2 2.0 17.0 ft
<u>Annular Space/Abandonment</u> <u>Sealing Record</u>	
Plug ID: Layer: Plug From: Plug To: Plug Depth UOM:	933114302 1 0.0 2.0 ft
<u>Method of Construction & Well</u> <u>Use</u>	
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	961529330 A Digging
Pipe Information	
Pipe ID: Casing No: Comment: Alt Name:	10599436 1
Construction Record - Casing	
Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	930088795 1 5 PLASTIC 17.0 36.0 inch ft
Casing Depth COM.	
Saraan ID:	022226678

Screen ID:933326678Layer:1Slot:1Screen Top Depth:5Screen End Depth:5Screen Material:ft

Screen Diameter UOM:	inch
Screen Diameter:	36.0

Water Details

Water ID:	933489269
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	6.0
Water Found Depth UOM:	ft

Site:

lot 26 ON

Database: WWIS

Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevation (m)	1529709 Domestic Water Supply 182706 GLOUCESTER TOWNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Concession: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 22-Dec-1997 00:00:00 TRUE 1558 1 OTTAWA-CARLETON 026 LI
Bore Hole Information			
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Loc Method Desc: Elevrc Desc:	10051244 11-Nov-1997 00:00:00 Not Applicable i.e. no UTM	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 9 unknown UTM na

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Location Source Date:

Overburden and Bedrock Materials Interval

Formation ID:	931073580
Layer:	3
Color:	2
General Color:	GREY
Mat1:	14
Most Common Material:	HARDPAN
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	79

Mat3 Desc:	PACKED
Formation Top Depth:	13.0
Formation End Depth:	16.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3	931073582 5 1 WHITE 18 SANDSTONE 73 HARD
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	35.0 75.0 ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	931073581 4 2 GREY 15 LIMESTONE 73 HARD
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	16.0 35.0 ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	931073578 1 6 BROWN 05 CLAY 79 PACKED
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.0 4.0 ft

Overburden and Bedrock Materials Interval

Formation ID:	931073579
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	14
Most Common Material:	HARDPAN
Mat2:	13

Mat2 Desc:	BOULDERS
Mat3:	79
Mat3 Desc:	PACKED
Formation Top Depth:	4.0
Formation End Depth:	13.0
Formation End Depth UOM:	ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID: Layer:	933114772 1
Plug From:	22.0
Plug To:	0.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961529709
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	10599814
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

930089441
2
4
OPEN HOLE
75.0
6.0
inch
ft

Construction Record - Casing

Casing ID:	930089440
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	27.0 6.0 inch ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991529709
Pump Set At:	
Static Level:	12.0
Final Level After Pumping:	35.0
Recommended Pump Depth:	35.0
Pumping Rate:	30.0
Flowing Rate:	

$\dot{\mathbf{r}}$	0
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Recommended Pump Rate: Levels UOM: Rate UOM: Water State After Test Code: Water State After Test: Pumping Test Method: Pumping Duration HR: Pumping Duration MIN: Flowing:	5.0 ft GPM 1 0 No
Draw Down & Recovery	
Pump Test Detail ID: Test Type: Test Duration: Test Level: Test Level UOM:	934660796 45 12.0 ft
Draw Down & Recovery	
Pump Test Detail ID: Test Type: Test Duration: Test Level: Test Level UOM:	934909333 60 12.0 ft
Draw Down & Recovery	
Pump Test Detail ID: Test Type: Test Duration: Test Level: Test Level UOM:	934391634 30 12.0 ft
Draw Down & Recovery	
Pump Test Detail ID: Test Type: Test Duration: Test Level: Test Level UOM:	934116660 15 12.0 ft
Water Details	
Water ID: Layer: Kind Code: Kind: Water Found Depth: Water Found Depth UOM:	933489740 1 5 Not stated ft
<u>Site:</u> lot 26 ON	
Wall ID: 15201	207

Well ID:	1530327	Flowing (Y/N):	
Construction Date: Use 1st:	Domostio	Flow Rate:	
Use 2nd:	Domestic	Data Entry Status: Data Src:	1
Final Well Status:	Water Supply	Data Sic. Date Received:	08-Dec-1998 00:00:00
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	194764	Contractor:	1558
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON

220

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Order No: 23022400359

Database: WWIS Elevatn Reliabilty: Depth to Bedrock: Well Depth: . Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:

GLOUCESTER TOWNSHIP

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:	10051862	Elevation: Elevrc: Zone: East83: North83: Org CS:	18
Cluster Kind: Date Completed:	16-Oct-1998 00:00:00	UTMRC: UTMRC Desc:	9 unknown UTM
Remarks:	10-001-1990-00.00	Location Method:	na
Loc Method Desc: Elevrc Desc:	Not Applicable i.e. no UTM		

Lot:

Zone:

Concession:

Concession Name:

Easting NAD83:

Northing NAD83:

UTM Reliability:

026

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Overburden and Bedrock Materials Interval

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID:	931075169
Layer:	6
Color:	2
General Color:	GREY
Mat1:	18
Most Common Material:	SANDSTONE
Mat2:	73
Mat2 Desc:	HARD
Mat3:	
Mat3 Desc:	
Formation Top Depth:	71.0
Formation End Depth:	223.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	931075164 1 6 BROWN 05 CLAY 79 PACKED
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.0 11.0 ft

Overburden and Bedrock Materials Interval

Formation ID:	931075168
Layer:	5
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	73
Mat2 Desc:	HARD
Mat3:	
Mat3 Desc:	
Formation Top Depth:	57.0
Formation End Depth:	71.0
Formation End Depth UOM:	ft

Overburden and Bedrock

<u>Materials Interval</u>

Formation ID:	931075165
Layer:	2
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	86
Mat2 Desc:	STICKY
Mat3:	
Mat3 Desc:	
Formation Top Depth:	11.0
Formation End Depth:	32.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931075166
Layer:	3
Color:	2
General Color:	GREY
Mat1:	14
Most Common Material:	HARDPAN
Mat2:	13
Mat2 Desc:	BOULDERS
Mat2 Desc:	BOULDERS
Mat3:	79
Mat3 Desc:	PACKED
Formation Top Depth:	32.0
Formation End Depth:	53.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931075167
Layer:	4
Color:	2
General Color:	GREY
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	77
Mat3 Desc:	LOOSE
Formation Top Depth:	53.0
Formation End Depth:	57.0
Formation End Depth UOM:	ft

Annular Space/Abandonment

Sealing Record

Plug ID:	933115461
Layer:	1
Plug From:	53.0
Plug To:	45.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961530327
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	10600432
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID: Layer: Material:	930090407 2 4
Open Hole or Material:	4 OPEN HOLE
Depth From:	0. 1011
Depth To:	125.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID: Layer: Material:	930090408 3 4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	175.0
Casing Diameter:	5.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID: Layer: Material:	930090406 1 1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	59.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Metl Pump Test ID:	hod Desc: PUMP 991530327	
Pump Set At: Static Level:	21.0	
e ut e tu	fa ann I Faring an tal Diale Information Ormitae	Onder Nev 00000400050

Final Level After Pumping:	55.0
Recommended Pump Depth:	90.0
Pumping Rate:	6.0
Flowing Rate:	
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934393315
Test Type:	Recovery
Test Duration:	30
Test Level:	24.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934662465
Test Type:	Recovery
Test Duration:	45
Test Level:	22.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934911009
Test Type:	Recovery
Test Duration:	60
Test Level:	21.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934118327
Test Type:	Recovery
Test Duration:	15
Test Level:	26.0
Test Level UOM:	ft

Water Details

Water ID:	933490420
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	148.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933490419
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	115.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933490421
Layer:	3
Kind Code:	1
Kind:	FRESH
Water Found Depth:	211.0
Water Found Depth UOM:	ft

Site:

lot 26 ON

Database: WWIS

Well ID: Construction Date: Use 1st:	1530328 Livestock	Flowing (Y/N): Flow Rate: Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Abandoned-Quality	Date Received:	08-Dec-1998 00:00:00
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	194762	Contractor:	1558
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	026
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	BF
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality: Site Info:	GLOUCESTER TOWNSHIP		

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed:	10051863 19-Oct-1998 00:00:00	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	18 9 unknown UTM
Remarks:	19-061-1998 00:00:00	Location Method:	na
Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location Improvement Location Source Revision Comm	Method:		

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Supplier Comment:

Plug ID:	933115462
Layer:	1
Plug From:	36.0
Plug To:	0.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID: 961530328 Method Construction Code: Method Construction:

Pipe Information

Pipe ID: Casing No: Comment: Alt Name: 10600433 1

Site:

Well ID:

Use 1st: Use 2nd:

Water Type:

Audit No:

Tag:

lot 27 ON

Construction Date:

Final Well Status:

Casing Material:

Elevation (m):

Well Depth:

Pump Rate:

Clear/Cloudy:

Municipality: Site Info:

Bore Hole ID:

Spatial Status:

DP2BR:

Code OB: Code OB Desc:

Open Hole:

Remarks:

Cluster Kind:

Elevrc Desc:

Date Completed:

Loc Method Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Constructn Method:

Elevatn Reliabilty:

Depth to Bedrock:

Overburden/Bedrock:

Bore Hole Information

Static Water Level:

1532390 Abandoned-Other

230289

10516840

17-Oct-2001 00:00:00

GLOUCESTER TOWNSHIP

Not Applicable i.e. no UTM

Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83:

Zone:

Flowing (Y/N):

Northing NAD83:

UTM Reliability:

Flow Rate: Data Entry Status:

1 28-Nov-2001 00:00:00 TRUE 1558 1 OTTAWA-CARLETON 027

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na

Elevation: Elevrc: Zone: 18 East83: North83: Org CS: UTMRC: 9 UTMRC Desc: unknown UTM

Location Method:

Annular Space/Abandonment

Sealing Record

Plug ID:	933219833
Layer:	1
Plug From:	61.0
Plug To:	7.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:961532390Method Construction Code:B

226

Database: WWIS

Method Construction: Other Method Other Method Construction:

Pipe Information

Pipe ID: Casing No: Comment: Alt Name: 11065410 1

Site:

lot 27 ON

Database: WWIS

Well ID: Construction Date: Use 1st:	1533744 Domestic	Flowing (Y/N): Flow Rate: Data Entry Status:	
Use 2nd: Final Well Status: Water Type:	Water Supply	Data Src: Date Received: Selected Flag:	1 21-May-2003 00:00:00 TRUE
Casing Material: Audit No: Tag:	255805	Abandonment Rec: Contractor: Form Version:	6565 1
Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock:		Owner: County: Lot: Concession:	OTTAWA-CARLETON 027
Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level:		Concession Name: Easting NAD83: Northing NAD83: Zone:	BF
Clear/Cloudy: Municipality: Site Info:	GLOUCESTER TOWNSHIP	UTM Reliability:	
Bore Hole Information			
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:	10537578	Elevation: Elevrc: Zone: East83: North83: Org CS:	18
Cluster Kind: Date Completed: Remarks:	22-Feb-2003 00:00:00	UTMRC: UTMRC Desc: Location Method:	9 unknown UTM na
Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location Improvement Location Source Revision Comn	Method:	Location method.	

Overburden and Bedrock Materials Interval

Supplier Comment:

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat2 Desc:	932905631 2 2 GREY 15 LIMESTONE
Mat3 Desc: Formation Top Depth:	54.0

Formation End Depth: Formation End Depth UOM:	61.0 ft
Overburden and Bedrock Materials Interval	
Formation ID:	932905632
Layer:	3
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Mat2 Desc: Mat3:	
Mats. Mats Desc:	
Formation Top Depth:	61.0
Formation End Depth:	105.0
Formation End Depth UOM:	ft
Overburden and Bedrock Materials Interval	
Formation ID:	932905630
Layer:	1
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY 14
Mat2: Mat2 Desc:	HARDPAN
Mat2 Desc. Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	54.0
Formation End Depth UOM:	ft
<u>Annular Space/Abandonment</u> <u>Sealing Record</u>	
Plug ID:	933236271
Layer:	1
Plug From:	0.0
Plug To: Blug Dopth UOM:	61.0 ft
Plug Depth UOM:	п
Method of Construction & Well Use	
Mathed Construction ID	061522744
Method Construction ID: Method Construction Code:	961533744 4
Method Construction:	- Rotary (Air)
Other Method Construction:	
Pipe Information	
Pipe ID:	11086148
Casing No:	1
Comment:	
Alt Name:	
Construction Record - Casing	
Casing ID:	930097537

Casing ID: Layer:	930097537 1	
228	erisinfo.com Environmental Risk Information Services	Order No: 23022400359

Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	61.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID: Pump Set At:	PUMP 991533744
Pump Set At: Static Level:	14.0
Final Level After Pumping:	20.0
Recommended Pump Depth:	80.0
Pumping Rate:	35.0
Flowing Rate:	
Recommended Pump Rate:	6.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934396111
Test Type:	Recovery
Test Duration:	30
Test Level:	14.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934665391
Test Type:	Recovery
Test Duration:	45
Test Level:	14.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934913518
Test Type:	Recovery
Test Duration:	60
Test Level:	14.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934121258
Test Type:	Recovery
Test Duration:	15
Test Level:	14.0
Test Level UOM:	ft

Water Details

Water ID:	934031084
Layer:	1
Kind Code:	5

Not stated 90.0

ft

14-May-1985 00:00:00

Not Applicable i.e. no UTM

<u>Site:</u> lot 26 ON				Database: WWIS
Well ID: Construction Date:	1519599	Flowing (Y/N): Flow Rate:		
Use 1st:	Domestic	Data Entry Status:		
Use 2nd:		Data Src:	1	
Final Well Status:	Water Supply	Date Received:	28-May-1985 00:00:00	
Water Type:		Selected Flag:	TRUE	
Casing Material:		Abandonment Rec:		
Audit No:		Contractor:	1558	
Tag:		Form Version:	1	
Constructn Method: Elevation (m):		Owner: County:	OTTAWA-CARLETON	
Elevato Reliability:		Lot:	026	
Depth to Bedrock:		Concession:	020	
Well Depth:		Concession Name:	BF	
Overburden/Bedrock:		Easting NAD83:		
Pump Rate:		Northing NAD83:		
Static Water Level:		Zone:		
Clear/Cloudy:		UTM Reliability:		
Municipality: Site Info:	GLOUCESTER TOWNSHIP			
Bore Hole Information				
Bore Hole ID:	10041469	Elevation:		
DP2BR:		Elevrc:	18	
Spatial Status: Code OB:		Zone: East83:	10	
Code OB. Code OB Desc:		North83:		
Open Hole:		Org CS:		
Cluster Kind:		UTMRC:	9	

UTMRC Desc:

Location Method:

Overburden and Bedrock Materials Interval

Elevrc Desc:

Remarks:

Date Completed:

Loc Method Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID:	931042174
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	13
Mat3 Desc:	BOULDERS
Formation Top Depth:	40.0
Formation End Depth:	49.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

9 unknown UTM na

Formation ID:	931042175
Layer:	4
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	49.0
Formation End Depth:	65.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	931042172 1 6 BROWN 05 CLAY
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.0 17.0 ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2:	931042173 2 2 GREY 14 HARDPAN 13
Mat2 Desc:	BOULDERS
Mat3: Mat3 Desc:	
Formation Top Depth:	17.0
Formation End Depth:	40.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961519599
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	10590039
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID

Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	65.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930072411
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	54.0
Depth To:	51.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991519599
Pump Set At:	
Static Level:	14.0
Final Level After Pumping:	20.0
Recommended Pump Depth:	30.0
Pumping Rate:	20.0
Flowing Rate:	
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934653801
Test Type:	Draw Down
Test Duration:	45
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934108530
Test Type:	Draw Down
Test Duration:	15
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934383821
Test Type:	Draw Down
Test Duration:	30
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934894144
Test Type:	Draw Down
Test Duration:	60
Test Level:	20.0
Test Level UOM:	ft

Water Details

Water ID:	933476639
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	55.0
Water Found Depth UOM:	ft

Site:

con 1 ON

Database: WWIS

Well ID: Construction Date:	1501587	Flowing (Y/N): Flow Rate:	
	Domestic		
Use 1st:		Data Entry Status:	
Use 2nd:	0	Data Src:	1
Final Well Status:	Water Supply	Date Received:	06-Jan-1947 00:00:00
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:		Contractor:	3566
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	0
Depth to Bedrock:		Concession:	01
Well Depth:		Concession Name:	OF
Overburden/Bedrock:		• • • • • • • • • • • • • • • • • • • •	61
		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:	10023630	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 9
Date Completed:	15-Nov-1946 00:00:00	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Loc Method Desc: Elevrc Desc: Location Source Date: Improvement Location Improvement Location Source Revision Comm	Method:		

Overburden and Bedrock Materials Interval

Supplier Comment:

Formation ID:	930992251
Layer:	1
Color:	2
General Color:	GREY

Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	05 CLAY
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.0 90.0 ft
Overburden and Bedrock Materials Interval	
Formation ID: Layer: Color: General Color:	930992252 2
Mat1: Most Common Material: Mat2: Mat2 Desc:	17 SHALE
Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	90.0 167.0 ft
Method of Construction & Well Use	
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	961501587 1 Cable Tool
Pipe Information	
Pipe ID: Casing No: Comment: Alt Name:	10572200 1
Construction Record - Casing	
Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter:	930040106 1 STEEL 92.0 5.0
Casing Diameter UOM: Casing Depth UOM:	inch ft
<u>Construction Record - Casing</u> Casing ID: Layer: Material: Open Hole or Material: Depth From:	930040107 2 4 OPEN HOLE

epon noio or matorian	0
Depth From:	
Depth To:	167.0
Casing Diameter:	5.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID: Pump Set At:	PUMP 991501587
Static Level:	10.0
Final Level After Pumping:	30.0
Recommended Pump Depth:	
Pumping Rate:	30.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933454305
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	
Water Found Depth UOM:	ft

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. Note: Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory: AAGR The MAAP Program maintains a database of abandoned pits and guarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.* Government Publication Date: Sept 2002*

Provincial Aggregate Inventory: AGR The Ontario Ministry of Northern Development, Mines, Natural Resources and Forestry (ONDMNRF) maintains this database of pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage. Government Publication Date: Up to Oct 2022

Provincial AMIS The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Anderson's Waste Disposal Sites:

or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated. Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

Government Publication Date: 1999-May 31, 2022

Provincial BORE A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel

Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW. Government Publication Date: 1875-Jul 2018

Abandoned Mine Information System:

Government Publication Date: 1800-Mar 2022

former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Provincial AST Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts &

supplies industry. Information is provided on the company name, location and business type.

Borehole:

ANDR

AUWR

Provincial

Private

Private

erisinfo.com | Environmental Risk Information Services

Certificates of Approval:

Dry Cleaning Facilities:

Commercial Fuel Oil Tanks:

Government Publication Date: 1985-Oct 30, 2011*

Government Publication Date: Jan 2004-Dec 2020

Please refer to those individual databases for any information after Oct.31, 2011.

tetrachloroethylene to the environment from dry cleaning facilities.

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information. Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or

3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA).

Government Publication Date: Feb 28, 2022

Chemical Manufacturers and Distributors:

distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.). Government Publication Date: 1999-Jan 31, 2020

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of

Chemical Register: This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-May 31, 2022

Compressed Natural Gas Stations:

Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -Sep 2022

Inventory of Coal Gasification Plants and Coal Tar Sites: This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing

Government Publication Date: Apr 1987 and Nov 1988*

have been found guilty of environmental offenses in Ontario courts of law.

Compliance and Convictions:

Government Publication Date: 1989-Nov 2022 Certificates of Property Use:

237

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: 1994 - Jan 31, 2023

Provincial

CA

CDRY

CFOT

CHEM

Federal

Provincial

CHM

CNG

CONV

Private Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at

Provincial

Private

Private

COAL

Provincial This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here

Provincial

CPU

erisinfo.com | Environmental Risk Information Services

238

FCA On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and Orders please refer to those individual databases. Government Publication Date: 1994 - Jan 31, 2023

Provincial Environmental Compliance Approval:

Provincial **Delisted Fuel Tanks:** DTNK List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information. Government Publication Date: Feb 28, 2022

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed

EASR On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database. Government Publication Date: Oct 2011- Dec 31, 2022

Government Publication Date: 1886 - Oct 2022

company map; or from submitted a "Report of Work".

Environmental Registry: Provincial The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect

EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD)

Government Publication Date: Oct 2011- Dec 31, 2022

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page. Government Publication Date: 1999-Jul 31, 2022

Environmental Issues Inventory System: The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed. Government Publication Date: 1992-2001*

Drill Hole Database:

Environmental Activity and Sector Registry:

Environmental Effects Monitoring:

Government Publication Date: 1992-2007*

ERIS Historical Searches:

Federal

Federal

Private

Provincial

EBR

EEM

EHS

FIIS

DRI

Provincial

Emergency Management Historical Event:

under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017. Government Publication Date: Apr 30, 2022

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC)

Environmental Penalty Annual Report:

List of Expired Fuels Safety Facilities:

These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations. Government Publication Date: Jan 1, 2011 - Dec 31, 2021

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change.

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Federal Convictions:

FCON Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty. Government Publication Date: 1988-Jun 2007*

Federal Contaminated Sites on Federal Land: FCS The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Dec 2022

Fisheries & Oceans Fuel Tanks:

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation. Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

Fuel Storage Tank:

239

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information. Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Federal

Federal

Provincial

Provincial

FMHF

EPAR

EXP

FOFT

FRST

FST

Provincial

Provincial

Federal

Order No: 23022400359

Fuel Storage Tank - Historic:

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Oct 31, 2022

Government Publication Date: 2013-Dec 2019

Greenhouse Gas Emissions from Large Facilities:

TSSA Historic Incidents:

dioxide equivalents (kt CO2 eq).

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here. Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks: IAFT The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Landfill Inventory Management Ontario:

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status. Government Publication Date: Mar 21, 2022

Canadian Mine Locations: This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

240

Federal List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon

> Provincial HINC

Federal

Provincial

Provincial

Private

MINE

INC

LIMO

Provincial

Provincial

GEN

FSTH

GHG

Mineral Occurrences:

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of

Government Publication Date: 1846-Feb 2022

National Analysis of Trends in Emergencies System (NATES):

significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released. Government Publication Date: 1974-1994*

Non-Compliance Reports: NCPL The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on

Government Publication Date: Dec 31, 2021

National Defense & Canadian Forces Fuel Tanks:

DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database. Government Publication Date: Up to May 2001*

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified

National Defense & Canadian Forces Spills:

under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered. Government Publication Date: Mar 1999-Apr 2018

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Government Publication Date: 2008-Jun 30, 2021

National Defence & Canadian Forces Waste Disposal Sites:

National Energy Board Wells:

241

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal

Government Publication Date: 1920-Feb 2003*

Federal

MNR

NATE

NDFT

NDSP

NDWD

NFBI

NEBP

Provincial

Provincial

Federal

Federal

Federal

Federal

Federal

National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory: Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. Government Publication Date: 1993-May 2017

Oil and Gas Wells: The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All

Government Publication Date: 1988-Nov 30, 2022

Ontario Oil and Gas Wells:

geology/stratigraphy table information, plus all water table information is also provide for each well record. Government Publication Date: 1800-Aug 2021

Inventory of PCB Storage Sites: OPCB The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures. Government Publication Date: 1994 - Jan 31, 2023

Orders:

242

Canadian Pulp and Paper: PAP This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator. Government Publication Date: 1920-Jan 2005

NPCB

NFFS

OGWF

Provincial

Provincial

Private

Federal

Federal

Federal

Private

Provincial

OOGW

ORD

PCFT

NPRI

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for

Federal

Government Publication Date: Oct 2011- Dec 31, 2022

Pipeline Incidents:

Permit to Take Water:

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness. Government Publication Date: Feb 28, 2021

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Ontario Regulation 347 Waste Receivers Summary:

Private and Retail Fuel Storage Tanks:

PTTW This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water. Government Publication Date: 1994 - Jan 31, 2023

REC Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data. Government Publication Date: 1986-1990, 1992-2019

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Dec 2022

Retail Fuel Storage Tanks:

Scott's Manufacturing Directory:

Ontario Spills:

243

Record of Site Condition:

or propane storage tanks. Government Publication Date: 1999-May 31, 2022

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

List of spills and incidents made available the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: 1988-Sep 2020; Dec 2020-Mar 2021

Pesticide Register:

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Provincial

Provincial

Provincial

Provincial

Private

Private

Provincial

Provincial

Provincial

PES

PINC

PRT

RSC

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and /

RST

SCT

SPL

Order No: 23022400359

244

erisinfo.com | Environmental Risk Information Services

Water Well Information System:

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

ERIS's Private Source Database section, by the CA number.

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Government Publication Date: Up to Oct 1990*

WWIS Government Publication Date: Jun 30 2022

active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under

Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database. Government Publication Date: Oct 2011- Dec 31. 2022

Records are not verified for accuracy or completeness. Government Publication Date: Feb 28, 2022 Provincial Waste Disposal Sites - MOE CA Inventory: WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain

underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered

operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected

Federal TCFT

for research purposes only. Government Publication Date: 1915-1953*

Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum

Transport Canada Fuel Storage Tanks:

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Wastewater Discharger Registration Database: Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits

Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries. Government Publication Date: 1990-Dec 31, 2020

Government Publication Date: 1970 - Apr 2020

Variances for Abandonment of Underground Storage Tanks:

Private Anderson's Storage Tanks: The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business

Provincial

Provincial Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the

Provincial In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known

Provincial

(EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario

SRDS

TANK

VAR

WDSH

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

APPENDIX 3

QUALIFICATIONS OF ASSESSORS



Jeremy Camposarcone, B.Eng. Junior Environmental Engineer

Jeremy joined Paterson Group in 2020 as part of the Environmental Group. Jeremy received his Bachelor of Engineering in Environmental Engineering from Carleton University in 2019. Jeremy completed his studies while researching water treatment processes for the wastewater effluent of a hydrothermal carbonization reactor. His responsibilities as a field engineer have brought him to various projects throughout the Ottawa-Valley. In his time with Paterson, Jeremy has been involved with residential and commercial development within Ottawa and the surrounding area. His scope of work consists of environmental investigation and reporting, field inspection, field testing, quality control and quality assurance.

EDUCATION

Bachelor of Engineering in Environmental Engineering, 2019 Carleton University Ottawa, Ontario

LICENCE/PROSSFEIONAL AFFILIATIONS

PEO Engineer in Training

YEARS OF EXPERIENCE

With Paterson: 2

OFFICE LOCATION

9 Auriga Drive, Ottawa, Ontario, K2E 7T9

SELECT LIST OF PROJECTS

- PSPC, Confederation Heights Redevelopment, Ottawa, ON - Phase I and II ESA program for site redevelopment.
- Travelodge Hotel, Carling Avenue, Ottawa, ON – Remediation Program, Phase I and II ESA, Underground Storage Tank Pull and Remediation (Site Remediation Coordinator & Supervisor)
- Caivan Residential Development, Navan, ON - Large-Scale Remediation, Groundwater Monitoring, Phase I and II ESA, Remedial Action Plan (Site Remediation Coordinator & Supervisor)
- Rideau Centre Expansion, Ottawa, ON Phase I and II ESA, Soil Remediation Program
- Ottawa Trainyards, Ottawa, ON Large-Scale Remediation, Phase I and II ESA (Site Remediation Coordinator & Supervisor)
- Major Building, Downtown Ottawa, ON Phase I and II ESA



PROFESSIONAL EXPERIENCE

2019 to present, Junior Environmental Engineer, Paterson Group, Ottawa, Ontario

- Conduct Phase I and Phase II Environmental Site Assessments (ESAs), Soil and Groundwater Remediation Programs and the preparation of Records of Site Condition
 - Manage excavation contractors to ensure soil quality control; daily reporting to project manager
- Present analytical test results, interpretations, assessments, recommendation and/or conclusion in a final technical report
- Oversee geotechnical investigations for test pitting on numerous proposed utility installations, residential and commercial developments.
- Conduct laboratory testing program of soils and water for detail recommendations
- Problem solving to complete analysis required
- Adapt to unforeseen on-site challenges and provide first-hand insights to help collaborate toward a solution
- Oversee large-scale remediation projects and monitor material being excavated
- Monitor and sample multiple groundwater wells with a high degree of precision regarding the quality and parameters of the sample
- On-site settlement plate surveying of future residential developments





Mark S. D'Arcy, P.Eng., QP_{ESA} Senior Environmental/Geotechnical Engineer

After receiving his Bachelors of Applied Science from Queen's University in 1991 in Geological Engineering, Mark joined Paterson Group Inc. During the first 10 years of Mark's career, he was heavily involved in all aspects of field work, including drilling boreholes, excavating test pits, conducting phase I site inspections, environmental sampling and analysis and inspection of environmental remediations. During Mark's field experience, he gained invaluable field and office experience, which would prepare Mark to become the Environmental Division Manager. Mark's field experience ranges from Phase I Environmental Site Assessments (ESAs) to on-site soil and groundwater remediations, as well as, environmental/geotechnical borehole investigations. Mark's field experience has provided extensive knowledge of subsurface conditions, contractor relations and project management. These skills would provide Mark with the ability to understand a variety of situations, which has lead Paterson to an extremely successful Environmental Department. Mark became the Environmental Manager in 2006, which consisted of two engineers and two field technicians. Mark has been an integral part in growing the Environmental Division, which now consists of nine engineers and three field technicians. Mark is the Senior Project Manager for a wide variety of environmental projects within the Eastern Ontario area including Phase I ESAs, Phase II ESAs, remediations for filing Records of Site Condition in the Ontario Ministry of the Environment and Climate Change (MOECC) Environmental Site Registry, Brownfield Applications and Landfill Monitoring Programs. As the Senior Project Manager, Mark is responsible for directing project personnel, final report review and overall project success. Mark has proven leadership and ability to manage small to large scale projects within the allotted time and budget.

EDUCATION

B.A.Sc. 1991, Geological Engineering Queen's University Kingston, ON

LICENCE / PROFESSIONAL AFFILIATIONS

Professional Engineers of Ontario

Ottawa Geotechnical Group

ESA Qualified Person with MECP

Consulting Engineers of Ontario

YEARS OF EXPERIENCE

With Paterson: 31

OFFICE LOCATION

9 Auriga Drive, Ottawa, Ontario, K2E 7T9

SELECT LIST OF PROJECTS

- 222 Beechwood Avenue, Ottawa, Ontario (Senior Project Manager for Phase I ESA, Phase II ESA, Environmental Remediation)
- 409 MacKay Street, Ottawa, Ontario (Senior Project Manager for Phase I ESA, Phase II ESA, Phase III ESA, Environmental Remediation)
- Art's Court Redevelopment, Ottawa, Ontario (Senior Project Manager for Phase I ESA, Phase II ESA, Phase III ESA, Environmental Remediation)
- Visitor Welcome Centre, Phase II and Phase III, Parliament Hill, Ottawa, Ontario (Senior Project Manager for Environmental Remediation)
- Mattawa Landfill, Mattawa, Ontario (Senior Project Manager, Annual Water Quality Monitoring report)
- Multi-Phase Redevelopment of the Ottawa Train Yards, Ottawa, Ontario (Senior Project Manager)
- Rideau Centre Expansion, Ottawa, Ontario (Senior Project Manager for Phase I ESA, Phase II ESA, Phase III ESA, Environmental Remediation)
- 26 Stanley Avenue, Ottawa, Ontario, Phase I ESA, Phase II ESA(Senior Project Manager)
- Riverview Development Kingston, Ontario, Phase I ESA, Phase II ESA, and filing of an RSC in the MOECC Environmental Site Registry (Senior Project Manager)
- Monitoring Landfills for River Valley, Kipling and Lavagine (Senior Project Manager)
- Energy Services Acquisition Program–Modernization Project- Ottawa; Environmental Services (Senior Project Manager)



PROFESSIONAL EXPERIENCE

May 2001 to present, Manager of Environmental Division, Paterson Group, Ottawa, Ontario

- Manage all aspects of the environmental division (management of personnel, budgeting, invoicing, scheduling, business development, reporting, marketing, and fieldwork).
- Review day to day operations within the environmental division.
- Design, perform, and lead Phase I, II and Phase III ESAs, Remediation's, Brownfield Applications and Record of Site conditions, fieldwork surveys, excavation, monitoring, laboratory analysis, and interpretation.
- Write, present, and publish reports with methodology and laboratory analysis results, along with recommendations for environmental findings.
- Responsible for ensuring projects meet Ministry of Environment and Climate Change Standards and Guidelines.
- Building and fostering relationships with clients, stakeholders, and Ministry officials.
- Supervise and continuous training of staff in environmental methods (environmental sampling techniques, technical expertise and guidance).
- Applied due diligence in ensuring the health and safety of staff and the public in field locations.

1991 to 2001, Geotechnical and Environmental Engineer, Paterson Group, Ottawa, Ontario

- Provide on-site geotechnical and environmental expertise to various clients.
- Oversee geotechnical and environmental investigations for drilling and test pitting on numerous proposed utility installations, residential and commercial developments.
- Problem solving to help advance or maintain project schedules.
- Complete environmental reports with recommendations to meet environmental standards set by MOE and CCME standards.
- Conduct site inspections, bearing medium evaluations, bearing surface inspections, concrete testing and field density testing.
- Liaising with contractors, consultants and government officials.
- Provide cost estimates for geotechnical and environmental field programs and construction costs.
- Review RFI's, submittals, monthly progress reports and other various construction related work.