

# Phase I Environmental Site Assessment 2928 Bank Street

Ottawa, Ontario

Prepared for V.I.P. Construction and Engineering Ltd.

Report: PE6419-1 June 10, 2024



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#### **EXECUTIVE SUMMARY**

#### Assessment

Paterson Group was retained by V.I.P. Construction and Engineering Ltd. to conduct a Phase I Environmental Site Assessment (ESA) of the property addressed 2928 Bank Street, in the City of Ottawa, Ontario. The purpose of this Phase I ESA was to research the past and current use of the site and study area and to identify any environmental concerns with the potential to have impacted the subject property.

According to the historical research, the subject property was initially developed with a commercial building prior to 1965. The western portion of the Phase I Property was excavated in 2019 as part of a previously planned redevelopment that was canceled the same year. No historical Potentially Contaminating Activities were identified on the Phase I Property.

The surrounding properties within the Phase I Study Area have been used for residential and commercial purposes throughout the years. A retail fuel outlet (RFO) (Pioneer Gas Station) established in 1975 was present at the property addressed 2931 Bank Street located, approximately 40m east of the Phase I Property. Due its distance away and cross-gradient orientation, this property is not considered to pose a potential environmental concern to the Phase I Property.

Following the historical research, Paterson conducted a site visit and a visual assessment of the properties within the Phase I Study Area. The commercial building that was occupying the Phase I Property has been removed. The Phase I Property is currently vacant land. No concerns were identified with the current use of the Phase I Property.

The surrounding lands within the vicinity of the subject site consist mainly of residential properties. A retail fuel outlet and a car dealer/car garage are present approximately 40m east and 65m southeast of the subject site, respectively. Due to their separation distances and cross-gradient orientations, these properties are not considered to pose a potential environmental concern to the Phase I property.

Based on the results of the Phase I ESA, in our opinion, **a Phase II Environmental Site Assessment is not required for the Phase I Property**.





### **1.0 INTRODUCTION**

At the request of V.I.P. Construction and Engineering Ltd, Paterson Group (Paterson) conducted a Phase I-Environmental Site Assessment (Phase I-ESA) for 2928 Bank Street, in the City of Ottawa, Ontario, herein referred to as the Phase I Property. The purpose of this Phase I-ESA was to research the past and current use of the Phase I ESA Property and properties within the Phase I Study Area to identify any potentially contaminating activities (PCAs) that would result in areas of potential environmental concern (APECs) on the Phase I Property.

Paterson was engaged to conduct this Phase I-ESA by Mr. Dimitri Zeidan with V.I.P. Construction and Engineering Ltd. V.I.P. Construction and Engineering Ltd can be reached at reception@vipconstruction.ca.

This report has been prepared specifically and solely for the above noted project which is described herein. It contains all of our findings and results of the environmental conditions at this site.

This Phase I-ESA report has been prepared under the supervision of a Qualified Person, in general accordance with Ontario Regulation (O.Reg.) 153/04, as amended under the Environmental Protection Act, and CSA Z768-01 (reaffirmed 2022). The conclusions presented herein are based on information gathered from a limited historical review and field inspection program. The findings of the Phase I-ESA are based on a review of readily available geological, historical and regulatory information and a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as, local, provincial and federal agencies and was limited within the scope-of-work, time and budget of the project herein.



### 2.0 PHASE I PROPERTY INFORMATION

Address:	2928 Bank Street, Ottawa, Ontario.				
Location:	The Phase I Property is located at the northwest corner of the Queensdale Avenue and Bank Street intersection, in the City of Ottawa, Ontario. Refer to Figure 1 - Key Plan in the Figures section following the text.				
Latitude and Longitude:	45° 20' 51.108" N, 75° 37' 34.068" W				
Site Description:					
Configuration:	Irregular.				
Area:	0.13 ha (approximately).				
Zoning:	AM2 H (30) – Arterial Mainstreet Zone.				
Current Use:	The Phase I ESA Property is currently vacant land that was occupied by a commercial retail building before it was recently demolished.				
Services:	The Phase I ESA Property is situated in a municipally serviced area.				



### **3.0 SCOPE OF INVESTIGATION**

The scope of work for this Phase I – Environmental Site Assessment was as follows:

- Determine the historical activities on the subject site and study area by conducting a review of readily available records, reports, photographs, plans, mapping, databases, and regulatory agencies;
- □ Investigate the existing conditions present at the Phase I ESA Property and study area by conducting site reconnaissance;
- Conduct interviews with persons knowledgeable of current and historic operations on the Phase I ESA Property, and if warranted, neighbouring properties;
- Present the results of our findings in a comprehensive report in general accordance with the requirements O.Reg. 153/04 as amended under the Environmental Protection Act and in compliance with the requirements of CSA Z768-01 (reaffirmed 2022);
- Provide a preliminary environmental site evaluation based on our findings;
- □ Provide preliminary remediation recommendations and further investigative work if contamination is suspected or encountered.



### 4.0 RECORDS REVIEW

#### 4.1 General

#### Phase I-ESA Study Area Determination

A radius of approximately 250 m was determined to be appropriate as a Phase I Study Area for this assignment. Properties outside the 250 m radius are not considered to have impacted the Phase I ESA Property based on their significant separation distance.

#### First Developed Use Determination

Based on a review of available historical information, the subject site was first developed with a commercial retail building prior to 1965 before it was recently demolished.

#### **Fire Insurance Plans**

Fire Insurance Plans (FIPs) are not available for the area of the Phase I Property.

#### **City of Ottawa Street Directories**

City Directories are not available for the area of the Phase I Property.

#### Chain of Title

Paterson requested a Chain of Title for the subject site, but a response had not been received prior to the issuance of this report.

### **Previous Engineering Reports**

The following reports were reviewed prior to conducting this assessment:

Geotechnical Investigation Update, Proposed Residential Building, 2928 Bank Street, Ottawa, ON' prepared by Paterson Group for VIP Construction and Engineering Ltd. on April 1, 2024.

A Geotechnical investigation Update was conducted on the subject site by Paterson in 2024. Six (6) boreholes were conducted to provide a general coverage of the Phase I Property in 2012. Groundwater was intercepted at depths ranging between 3.05 to 3.27 BGS in boreholes 2, 3 and 4. No signs of environmental contamination or deleterious fill material were observed throughout the course of the investigation.





#### 4.2 Environmental Source Information

#### National Pollutant Release Inventory

A search of the National Pollutant Release Inventory (NPRI) was conducted as part of this assessment. No records of any pollutant releases were identified for the subject site or for any properties situated within the Phase I study area.

#### PCB Waste Storage Site Inventory

A search of the provincial PCB waste storage site inventory was conducted as part of this assessment. No current or former PCB waste storage sites were identified within the Phase I study area.

#### **MECP Coal Gasification Plant Inventory**

The Ontario Ministry of Environment, Conservation and Parks document entitled, *"Municipal Coal Gasification Plant Site Inventory, 1991"* was reviewed as part of this assessment. This document provides a reference to the locations of former plants with respect to the subject site. A review of this document did not identify any former coal gasification plants located on the subject site or within the Phase I study area.

#### MECP Waste Disposal Site Inventory

The Ontario Ministry of Environment, Conservation and Parks document entitled, *"Waste Disposal Site Inventory in Ontario, 1991"* was reviewed as part of this assessment. This document includes all recorded active and closed waste disposal sites, industrial manufactured gas plants, and coal tar distillation plants situated in the Province of Ontario. Based on the MECP Waste Disposal Site Inventory, no active or closed waste disposal sites were identified within 250 m of the Phase I Property.

#### MECP Submissions

A request was submitted to the MECP Freedom of Information office for information with respect to reports related to environmental conditions for the subject site. A response from the MECP had not been received prior to the issuance of this report.



#### **MECP Instruments**

A request was submitted to the MECP Freedom of Information office for information with respect to certificates of approval, permits to take water, certificates of property use, or any other similar MECP issued instruments for the subject site. A response from the MECP had not been received prior to the issuance of this report.

#### MECP Incident Reports

A request was submitted to the MECP Freedom of Information office for information with respect to records concerning environmental incidents, orders, offences, spills, discharges of contaminants, or inspections maintained by the MECP for the subject site or neighbouring properties. A response from the MECP had not been received prior to the issuance of this report.

#### MECP Waste Management Records

A request was submitted to the MECP Freedom of Information office for information with respect to waste management records for the subject site. A response from the MECP had not been received prior to the issuance of this report.

#### **MECP Brownfields Environmental Site Registry**

A search of the MECP Brownfields Environmental Site Registry was conducted as part of this assessment. No Records of Site Condition (RSCs) were identified in the database as having been filed for the Phase I Property. One RSC was identified a 2950-2960 Bank Street, located on the neighbouring property to the south (Blossom Plaza) in 2010. According to the ESR, approximately 518m<sup>3</sup> of contaminated soil was removed and no contaminated groundwater was encountered. Given the information provided in the ESR (clean groundwater) and due to its cross-gradient orientation, this commercial plaza is not considered to have had the potential to impact the Phase I Property.

#### **OMNRF** Areas of Natural Significance

A search for areas of natural and scientific interest situated within the Phase I study area was conducted electronically vis the Ontario Ministry of Natural Resources and Forestry (OMNRF) website. The search did not identify any natural features or areas of natural significance within the Phase I study area.

#### Technical Standards and Safety Authority (TSSA)

The Technical Standards and Safety Authority (TSSA), Fuels Safety Branch in Toronto, was contacted by email on February 9, 2024, to inquire about current and former underground/aboveground storage tanks, spills, and incidents for the



subject site and neighbouring properties. The response from the TSSA indicated that there are records for underground storage tanks (USTs) and a propane cylinder exchange for the RFO located at 2931 Bank Street. There were no records of above ground storage tanks (ASTs), historical spills, and/or other incidents/infractions for the subject site or neighbouring properties.

The USTs were identified in the previous Phase I Update and determined to not pose an environmental risk to the Phase I Property due to their distance away and cross gradient orientation.

Due to the gaseous nature of propane, the propane cylinder exchanges identified are not considered a Potentially Contaminating Activity (PCA).

A copy of the correspondence with the TSSA is included in Appendix 2.

#### City of Ottawa Historical Land Use Inventory (HLUI) Database

As part of this assessment, a requisition form was submitted to the City of Ottawa to request information from the City's Historical Land Use Inventory (HLUI) database for any environmental records pertaining to the subject site as well as any properties situated within the Phase I study area.

A response from the City had not been received prior to the issuance of this report. A copy of the response will be forwarded to the client should it contain any pertinent information. A copy of the submission request has been included in Appendix 2.

#### City of Ottawa Old Landfill Sites

The document prepared by Golder Associates entitled, "Old Landfill Management Strategy, Phase I - Identification of Sites, City of Ottawa", was reviewed as part of this assessment. No former landfill sites were identified on the Phase I Property. or within a 250 m radius of the subject site.

#### ERIS Database Report

A database report, prepared by ERIS (Environmental Risk Information Services) Ltd., dated May 30, 2024, was acquired and reviewed as part of this assessment. The complete ERIS report has been included in Appendix 2.

□ On-Site Records:

The ERIS report identified two Eris Historical Searches on the Phase I Property.



#### □ Off-Site Records:

Multiple Historical Fuel Storage Tank, Fuel Storage Tank, Delisted Fuel Tanks, Environmental Registry, List of Expired Fuels Safety Facilities, Private and Retail Fuel Storage Tanks and Waste Generators records were identified for the retail fuel outlet (RFO) located at 2931 Bank Street, approximately 40m east of the Phase I Property. Due to its distance away and cross-gradient orientation, this property is not considered to pose a potential environmental concern to the Phase I Property.

The ERIS report identified one-hundred and eight (108) records pertaining to properties located within a 250 m radius of the subject site. The off-site records identified are listed for properties which are situated at a significant distance away or are situated in an inferred down-gradient or cross-gradient orientation with respect to anticipated groundwater flow. As a result, these remaining off-site properties are not considered to pose a potential environmental concern to the subject site.

#### 4.3 Physical Setting Sources

#### **Aerial Photographs**

Historical air photos from the National Air Photo Library were reviewed in approximate ten (10) year intervals. Based on the review, the following observations have been made:

- 1965 (City of Ottawa website) The Phase I Property appears to be occupied by a residential dwelling or a commercial retail building. Surrounding properties consist of residential properties are vacant. Bank Street is present to the east of the Phase I Property.
- 1976 (City of Ottawa website) The Phase I Property appears to remain unchanged from the previous photograph. A commercial retail plaza and two retail fuel outlets have been constructed to the south, east and southeast of the Phase I Property, respectively. A commercial building has been constructed to the southeast of the Phase I Property.
- 1991 (City of Ottawa website) No significant changes appear to have been made to the Phase I Property or surrounding properties.
- 2002 (City of Ottawa website) The Phase I ESA Property remains unchanged from the previous photograph. An addition has been constructed on the commercial retail plaza south of the Phase I



Property. A commercial building has been constructed to the southeast of the Phase I Property, across Bank Street.

- 2011 (City of Ottawa website) The Phase I ESA Property remains unchanged from the previous photograph. A building has been constructed on the commercial retail plaza south of the Phase I Property. A self-storage facility has been constructed further to the southeast of the Phase I Property.
- 2021 (City of Ottawa website) The parking lot on the western portion of the Phase I Property has been excavated, presumably for site redevelopment. A commercial building has been constructed on the property southeast of the Phase I Property.

Copies of selected aerial photographs reviewed are included in Appendix 1.

#### Water Bodies

No water bodies are present on the subject site. The nearest named water body with respect to the subject site is Sawmill Creek, located approximately 170m to the west.

#### Physiographic Maps

A physiographic map was reviewed from the Natural Resources Canada – The Atlas of Canada website, as a part of this assessment. According to the publication and mapping information, the subject site is situated within the St. Lawrence Lowlands. According to the description provided: *"The lowlands are plain-like areas that were affected by the Pleistocene glaciations and are therefore covered by surficial deposits and other features associated with the ice sheets."* The subject site is specifically located within the Central St. Lawrence Lowland area, which is rarely more than 150 m above sea level.

#### **Topographic Maps**

Topographic maps were obtained from Natural Resources Canada – The Atlas of Canada website and from the City of Ottawa website. The topographic maps indicate that the regional topography in the general area of the site slopes down in an easterly direction towards Ramsay Creek. An illustration of the referenced topographic map is presented on Figure 2 – Topographic Map, appended to this report.



#### **Geological Maps**

A search of the Geological Survey of Canada's 'Urban Geology of the National Capital Area' web site was conducted for the subject property. Bedrock in the area of the site consists of shale and limestone of the Carlsbad Formation. Overburden soils consist of reworked sand. Drift thickness at the subject site is shown to be on the order of 15-25 m.

#### Water Well Records

A search of the MECPs website for all drilled well records within a 250 m radius of the subject site was conducted as part of this assessment. The search identified no wells on the subject property and 39 well records within the Phase I study area. Based on the availability of municipal water services, no drinking water wells are expected to be in use within the Phase I study area.

A select number of the aforementioned well records have been included in Appendix 2.

### 5.0 INTERVIEWS

#### Property Owner Representative

Mr. Dimitri Zeidan of V.I.P. Construction and Engineering Ltd. was interviewed as part of the Phase I ESA. Mr. Zeidan mentioned that the Phase I Property was excavated in 2019 as part of a previously planed redevelopment that was canceled the same year. Mr. Zeidan was not aware of any environmental concerns with respect to the Phase I Property.

### 6.0 SITE RECONNAISSANCE

#### 6.1 General Requirements

The site visit was conducted on May 22, 2024 by Mr. Mohammed Ramadan with Paterson's Environmental Department. In addition to the site, the uses of neighbouring properties within the Phase I Study Area were also assessed at the time of the site visit, from publicly accessible areas.

#### 6.2 Site Inspection Observations

#### **Site Features**

The former commercial building was situated along the eastern portion of the Phase I Property. The western portion of the site has been excavated to a depth



of approximately 2 meters, the edges of the excavation are at level grade with the surrounding properties. The remainder of the property consists of landscaped areas.

The site and regional topography slope gently downwards to the northwest, in the general direction of the Sawmill Creek. Water drainage on the subject site occurs primarily via infiltration within the landscaped areas. No ponded water, stressed vegetation, surficial staining, or any other indications of potential sub-surface contamination were observed on the subject site at time of the site inspection.

A depiction of the subject site is illustrated on Drawing PE6419-1 – Site Plan, in the Figures section of this report.

#### Potential Environmental Concerns

#### □ Fuels and Chemical Storage

No chemical storage areas, above ground storage tanks (ASTs), or signs of underground storage tanks (USTs) were observed on the exterior of the subject site at the time of the site inspection.

#### □ Hazardous Materials and Unidentified Substances

No hazardous materials, unidentified substances, spills, surficial staining, abnormal odours, stressed vegetation, or any other indications of potential subsurface contamination were observed on the exterior of the subject site at the time of the site inspection.

#### **D** Polychlorinated Biphenyls (PCBs) and Transformer Oil

No potential sources of PCBs were identified within the exterior of the subject building at the time of the site inspection.

#### □ Waste Management

No waste is currently being generated at the Phase I Property.

#### **Neighbouring Properties**

An inspection of the neighbouring properties was conducted from publicly accessible roadways at the time of the site inspection. Land use adjacent to the subject site is as follows:

- □ North: Restaurant, followed by Kingsdale Avenue;
- □ South: Queensdale Avenue, followed by a commercial retail plaza;



- □ East: Bank Street, followed by a retail fuel outlet;
- □ West: Residential dwellings.

A retail fuel outlet is present approximately 40m east of the Phase I Property, with the USTs and the pump island being approximately 50m east of the Phase I Property. A car dealer/car garage is present approximately 65m southeast of the subject site. Due to their separation distances and cross-gradient orientations, these properties are not considered to pose a potential environmental concern to the Phase I property. Surrounding land use is shown on Drawing PE6419-2 – Surrounding Land Use Plan.

### 7.0 REVIEW AND EVALUATION OF INFORMATION

#### 7.1 Land Use History

Based on a review of available historical information, the subject site was first developed with a commercial retail building prior to 1965 before it was recently demolished.

# Potentially Contaminating Activities (PCAs) and Areas of Potential Environmental Concern (APECs)

No potentially contaminating activities (PCAs) were identified on the Phase I Property. Several PCAs were identified on properties within the Phase I Study Area, however, due to the separation distances of these PCAs, none were considered to result in areas of potential environmental concern (APECs) on the Phase I Property. Off-site PCAs with their respective locations are presented on Drawing PE6419-2 – Surrounding Land Use Plan, in the Figures section of this report.

#### **Contaminants of Potential Concern**

No contaminants of potential concern were identified on the subject site.

#### 7.2 Conceptual Site Model

#### Geological and Hydrogeological Setting

A search of the Geological Survey of Canada's 'Urban Geology of the National Capital Area' web site was conducted for the subject property. Bedrock in the area of the site consists of shale and limestone of the Carlsbad Formation. Overburden soils consist of reworked sand. Drift thickness at the subject site is shown to be on the order of 15-25 m.



Groundwater flow is interpreted to be in a northwestern direction towards Sawmill Creek.

#### Water Bodies and Areas of Natural and Scientific Interest

No water bodies are present on the subject site. The nearest named water body with respect to the subject site is the Sawmill Creek, located approximately 170m to the west.

#### **Existing Buildings and Structures**

No existing buildings or structures are currently present at the Phase I Property.

#### Drinking Water Wells

Based on the availability of municipal water services, no drinking water wells are expected to be in use within the Phase I study area.

#### Neighbouring Land Use

The neighbouring lands within the Phase I study area consist of residential and commercial properties. Current land use is shown on Drawing PE6419-2 – Surrounding Land Use Plan, in the Figures section of this report.

# Potentially Contaminating Activities and Areas of Potential Environmental Concern

As per Section 7.1, no potentially contaminating activities (PCAs) resulting in areas of potential environmental concern (APECs) were identified with respect to the subject site or within the Phase I study area.

#### **Contaminants of Potential Concern**

No contaminants of potential concern were identified on the subject site.

#### Assessment of Uncertainty and/or Absence of Information

The information available for review as part of the preparation of this Phase I ESA is considered to be sufficient to conclude that there are no PCAs or APECs associated with the subject site. The absence of any APECs was confirmed by a variety of independent sources, and as such, the conclusions of this report are not affected by uncertainty which may be present with respect to the individual sources.





### 8.0 CONCLUSIONS

#### 8.1 Assessment

Paterson Group was retained by V.I.P. Construction and Engineering Ltd. to conduct a Phase I Environmental Site Assessment (ESA) of the property addressed 2928 Bank Street, in the City of Ottawa, Ontario. The purpose of this Phase I ESA was to research the past and current use of the site and study area and to identify any environmental concerns with the potential to have impacted the subject property.

According to the historical research, the subject property was initially developed with a commercial building prior to 1965. The western portion of the Phase I Property was excavated in 2019 as part of a previously planned redevelopment that was canceled the same year. No historical Potentially Contaminating Activities were identified on the Phase I Property.

The surrounding properties within the Phase I Study Area have been used for residential and commercial purposes throughout the years. A retail fuel outlet (RFO) (Pioneer Gas Station) established in 1975 was present at the property addressed 2931 Bank Street located, approximately 40m east of the Phase I Property. Due its distance away and cross-gradient orientation, this property is not considered to pose a potential environmental concern to the Phase I Property.

Following the historical research, Paterson conducted a site visit and a visual assessment of the properties within the Phase I Study Area. The commercial building that was occupying the Phase I Property has been removed. The Phase I Property is currently vacant land. No concerns were identified with the current use of the Phase I Property.

The surrounding lands within the vicinity of the subject site consist mainly of residential properties. A retail fuel outlet and a car dealer/car garage are present approximately 40m east and 65m southeast of the subject site, respectively. Due to their separation distances and cross-gradient orientations, these properties are not considered to pose a potential environmental concern to the Phase I property.

Based on the results of the Phase I ESA, in our opinion, **a Phase II Environmental** Site Assessment is not required for the Phase I Property.



#### 9.0 STATEMENT OF LIMITATIONS

This Phase I - Environmental Site Assessment report has been prepared under the supervision of a Qualified Person, in general accordance with O.Reg. 153/04, as amended, and CSA Z768-01 (reaffirmed 2022). The conclusions presented herein are based on information gathered from a limited historical review and field inspection program. The findings of the Phase I - ESA are based on a review of readily available geological, historical and regulatory information and a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as, local, provincial and federal agencies and was limited within the scope-of-work, time and budget of the project herein.

Should any conditions be encountered at the subject site and/or historical information that differ from our findings, we request that we be notified immediately in order to allow for a reassessment.

This report was prepared for the sole use of V.I.P. Construction and Engineering Ltd. Permission and notification from the above noted party and Paterson will be required to release this report to any other party.

#### Paterson Group Inc.

Mohammed Ramadan, B.Sc.

Mark D'Arcy, P.Eng, QP<sub>ESA</sub>

#### **Report Distribution:**

- V.I.P. Construction and Engineering Ltd
- Paterson Group





### **10.0 REFERENCES**

#### Federal Records

Air photos at the Energy Mines and Resources Air Photo Library. National Archives. Maps and photographs (Geological Survey of Canada surficial and subsurface mapping). Natural Resources Canada – The Atlas of Canada. Environment Canada, National Pollutant Release Inventory. PCB Waste Storage Site Inventory.

#### **Provincial Records**

MECP Freedom of Information and Privacy Office.
MECP Municipal Coal Gasification Plant Site Inventory, 1991.
MECP document titled "Waste Disposal Site Inventory in Ontario".
MECP Brownfields Environmental Site Registry.
Office of Technical Standards and Safety Authority, Fuels Safety Branch.
MNR Areas of Natural Significance.
MECP Water Well Record Inventory.
Chapman, L.J., and Putnam, D.F., 1984: 'The Physiography of Southern Ontario, Third Edition', Ontario Geological Survey Special Volume 2.

#### **Municipal Records**

City of Ottawa Document "Old Landfill Management Strategy, Phase I -Identification of Sites.", prepared by Golder Associates, 2004. Intera Technologies Limited Report "Mapping and Assessment of Former Industrial Sites, City of Ottawa", 1988. geoOttawa: City of Ottawa electronic mapping website.

City of Ottawa Historical Land Use Inventory (HLUI) Database

#### **Local Information Sources**

Personal Interviews.

#### **Public Information Sources**

Google Earth. Google Maps/Street View.

#### Private Information Sources ERIS Report

# **FIGURES**

FIGURE 1 – KEY PLAN

FIGURE 2 – TOPOGRAPHIC MAP

**DRAWING PE6419-1 – SITE PLAN** 

DRAWING PE6419-2 – SURROUNDING LAND USE PLAN

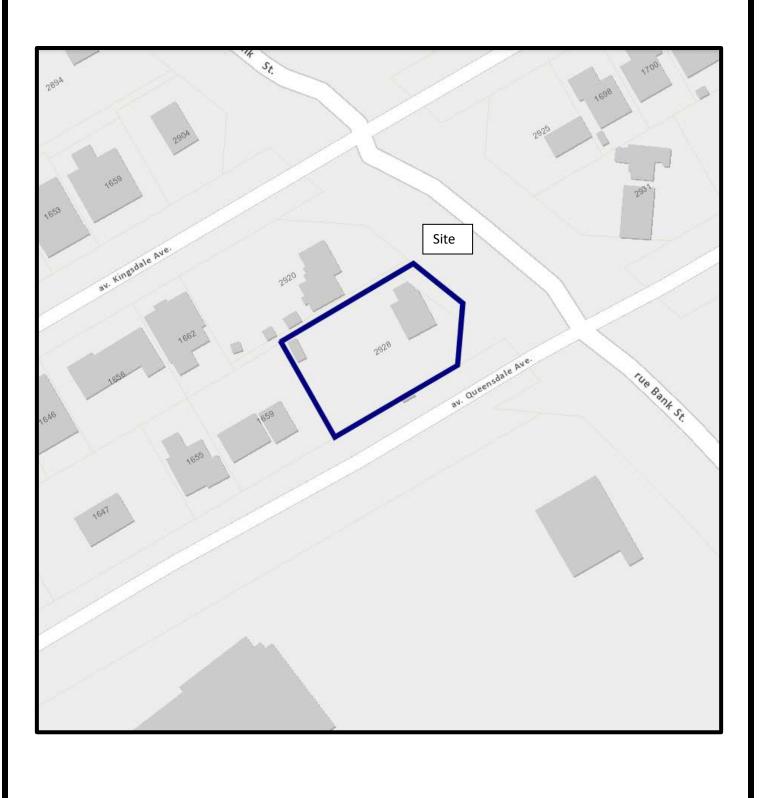


FIGURE 1 KEY PLAN



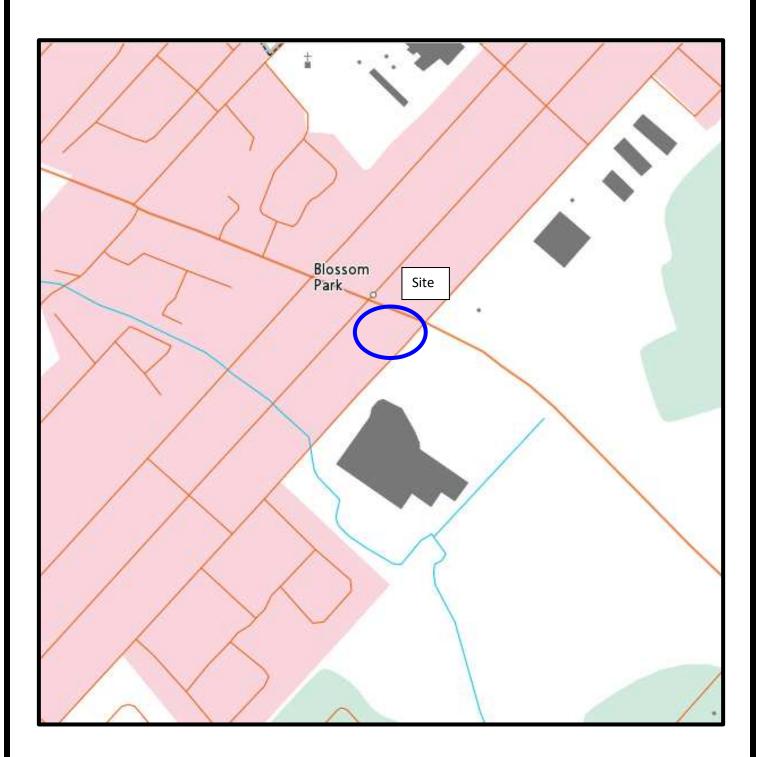
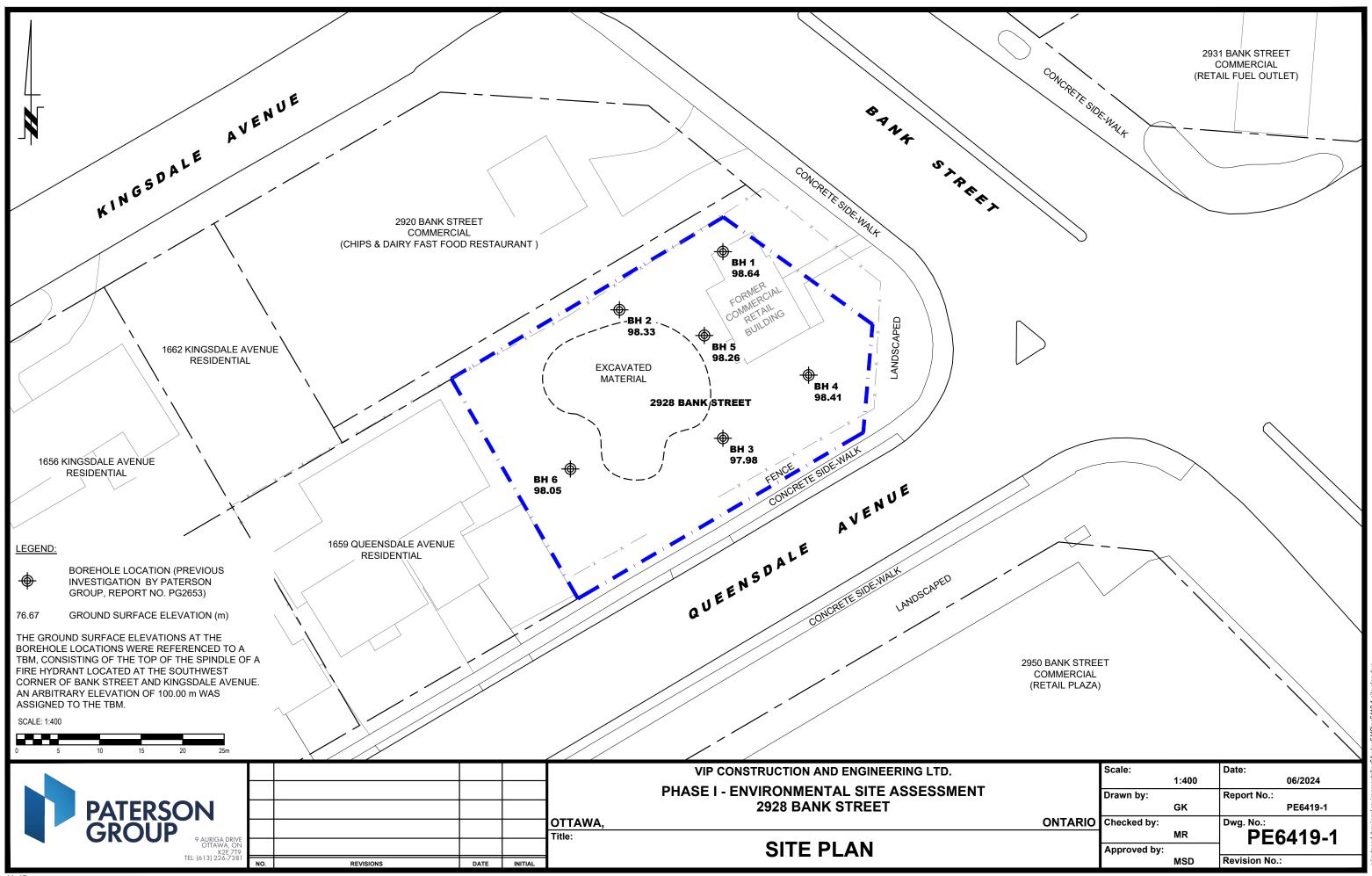
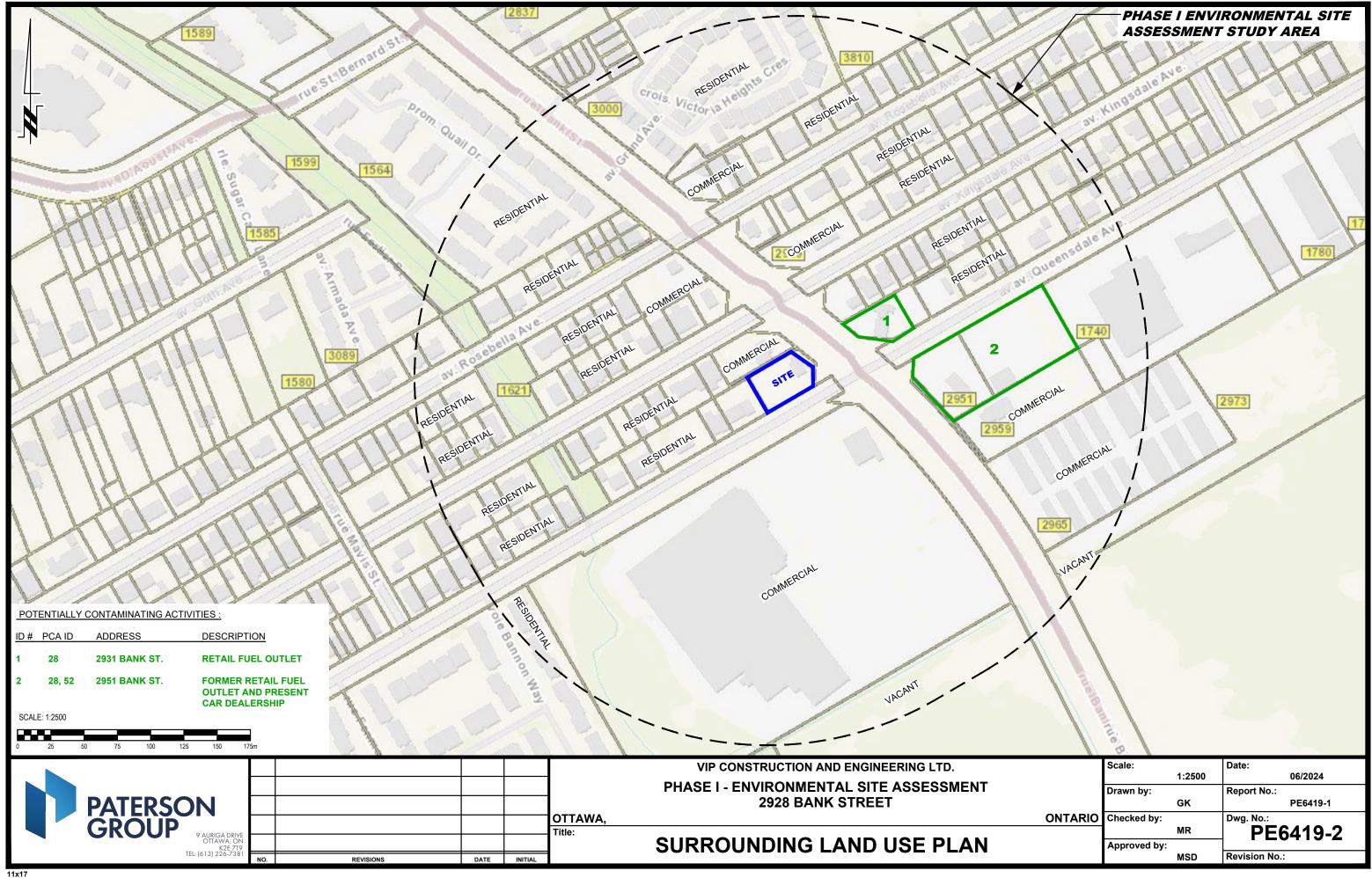


FIGURE 2 TOPOGRAPHIC MAP





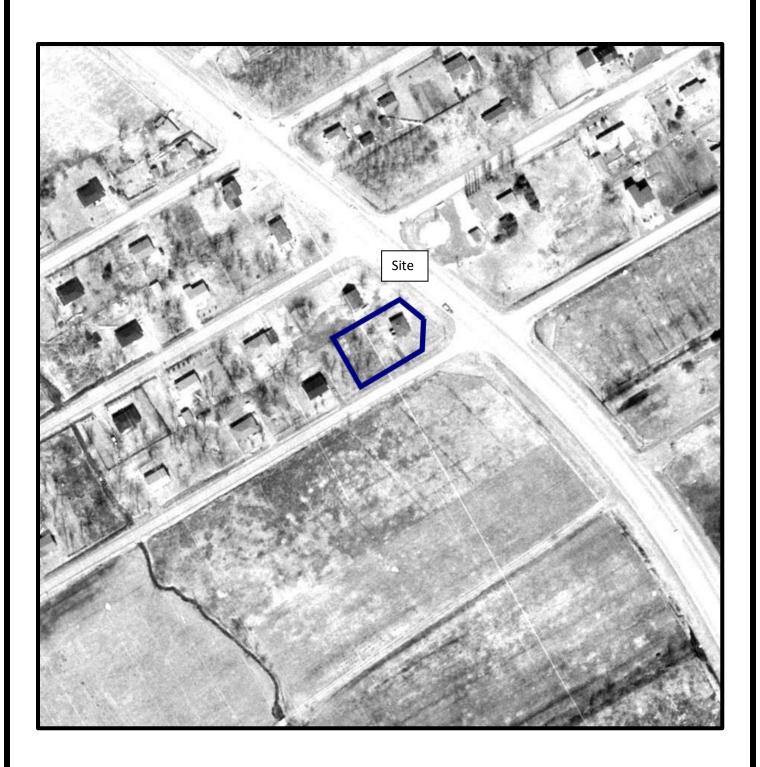
autocad drawings\environmental\pe64xx\pe6419\pe6419-1 site plan.c



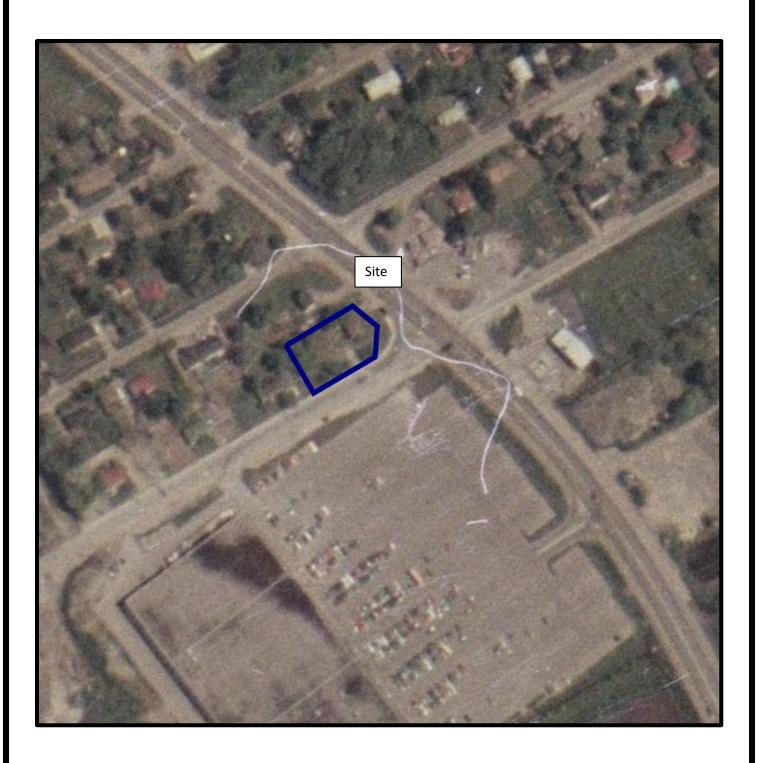
# **APPENDIX 1**

**AERIAL PHOTOGRAPHS** 

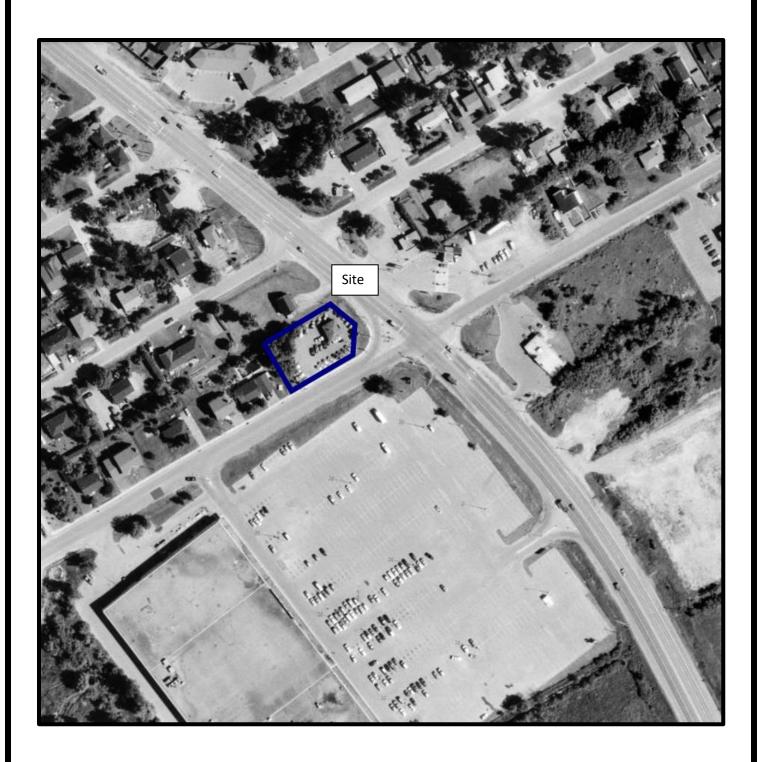
SITE PHOTOGRAPHS







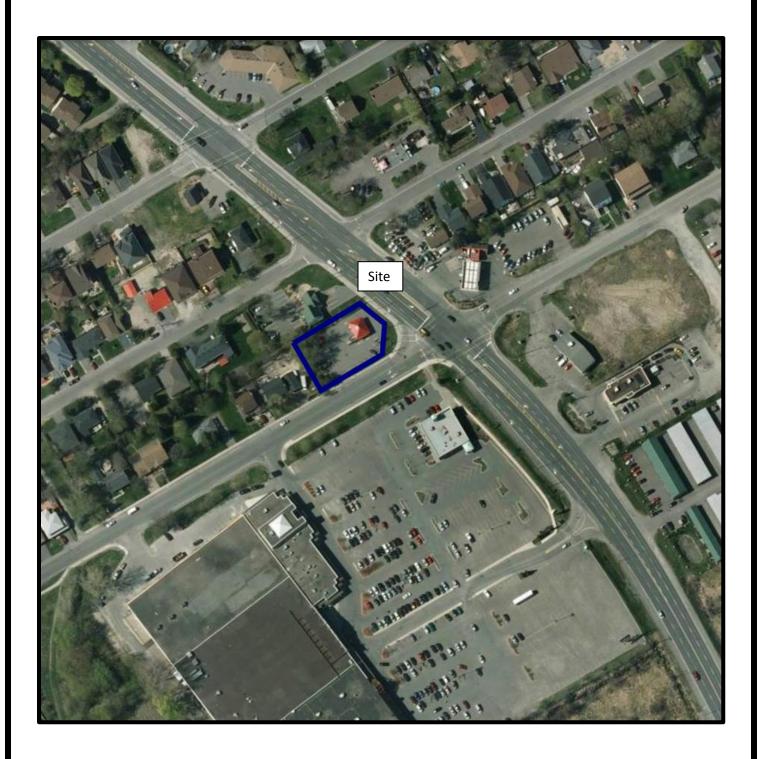


















#### Site Photographs

PE6419

2928 Bank Street, Ottawa ON

May 22, 2024



Photograph 1: View of the eastern portion of the Phase I Property, facing west



Photograph 2: View of the western portion of the Phase I Property, facing north.



## **APPENDIX 2**

**MECP FREEDOM OF INFORMATION** 

MECP WELL RECORDS

**TSSA RESPONSE** 

CITY OF OTTAWA HLUI REQUEST FORM

ERIS REPORT

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(day)	(month)	(year)				
Pipe and Casing	Record			Pumping Test	. <u></u>	
Casing diameter(s)			tatic level			
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Type of screen	n # IO	P	umping level20	ft.		
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		<b>\</b>	<u></u>			
Well Log				Water Record		
<u></u>	The a m	То	Depth(s) at which	No. of feet	Kind of wate	
Overburden and Bedrock Record	From ft.	10 ft.	water (s) found	water rises	(fresh, salty or sulphur)	
Sand	0	40 45	45	35	fresh	
gravel						
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For what purpose(s) is the water	to be used?	1	Ia	cation of Well		
school				show distances of	f well from	
Is water clear or cloudy?	ear			e. Indicate north		
Is well on upland, in valley, or on	hillside?				I M	
upland			PTH OF PLAN.	326 (PART2)		
Drilling firmF.A. McLean	& Son	····· / ·····	Lovetster. R.	F		
Address Ottawa	,		ORTH-OF. PLAN. GLOWERSTER. R. CONTY-LO	7.9		
	•••••••	•••••				
Name of Driller A. Sharf.		1		$\mathcal{K} \mathcal{D} \rightarrow$		
Address						
Licence Number		•••••		Sec.		
I certify that the				۲۲ ۲۱		
statements of fact	·	$\supset \mid$		- L		
	ANO	~		- management	K.	
Date May 31, 1957	gnature of Licens	see	· · · · · · · · · · · ·	<u></u>		
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319155 A" É RECEIVED UTM 1 8 Z 4 5 0 7 8 5 E No 5 R 50211630N JAN : 0 1953 Elev. 14 R - 0+31017 The Water-well Drillers Act 1954E0L0GICAL BRANCH Department of Mines DEPARTMENT OF MINES Basia ZIE Water-Well Record 1ot Clouchter Conleton Township, Village, Town or City County or Territorial District. ddress (year) (day) (month) **Pumping Test** Pipe and Casing Record Static level ...... 1 3 ' cels p Casing diameter(s) .... 1 at Anna Length(s) ...... Pumping level .21 Type of screen ..... Duration of test ...... his \*\*\*\* Length of screen ..... Water Record Well Log Depth(s) at which Kind of water No. of feet (fresh, salty, or sulphur) То From Overburden and Bedrock Record ater(s) water rises ft. ft. found ð ð RW For what puppose(s) is the water to be used? Location of Well homselfald In diagram below show distances of well from road and lot line. Indicate north by arrow. Is well on upland, in valley, or on hillside?..... Drilling firm Address ..... 335557 ha 20-Name of Driller er Address ....... 6.50 Licence Number. 1058 Plan 326 I certify that the foregoing 478 - 483 statements of fact are true. Thaten Con 6 1 07 Date 2 Signature of Licensee Plan no 326 CSS.58 Form 5

R dester       ESTE 21/151410 N       ONTARIO       GROLOGICAL BRANCH         Name       ONTARIO       GROLOGICAL BRANCH         Name       Department of Mines         Water-Well Drillers Act, 105 PARTMENT OF MINES         Department of Mines         Water-Well Record         County or Territorial District.         (day)         Quertion of City         Pumping Test         Casing diameter(s)         Static level         Pumping rate         Duration of test         Duration of test         Well Log         Water Record <th></th> <th>316/56.</th> <th>"A"</th> <th>1 Ka. 1</th> <th>میں کا افریک کوریکی کریں ہے۔ میں بر اور اور اور اور اور اور اور اور اور او</th> <th></th> <th>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</th>		316/56.	"A"	1 Ka. 1	میں کا افریک کوریکی کریں ہے۔ میں بر اور اور اور اور اور اور اور اور اور او		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
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County or Territorial District. Could 2.1	٦	Water	-We	11 R	ecor	E			
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Addeess       Image: Imag	Overburden and Bedrock Record			,		water rises	or sulphur)		
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Is well on upland, in valley, or on hillside?	• • • • • • • • • • • • • • • • • • • •								
Drilling firm, J. B. Ditteries of Licensee Address				road	i and lot line	e. maicate nort.	n by arrow.		
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Name of Driller Address	Drilling firm, Q. R. D.	freed I	Ce ile						
Address <u>Jose line of</u> Licence Number. I certify that the foregoing statements of fact are true. Date <u>7 '355 Vialum Costty</u> Signature of Licensee <del>4</del> <del>5</del> <del>5</del> <del>5</del> <del>5</del> <del>5</del> <del>5</del> <del>5</del> <del>5</del>	Address	ig gre	<u> </u>						
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314/50. A £ RECEIVED UTM / 18 Z 4151/1/10 E 12013Nº. 15 JAN 20-1955 5 R 50211565N GEOLOGICAL BRANCH The Water-well Drillers Act, 1954 Fleve ARF RF RH31018 **Department** of Mines Baster 21155 Water-Well Record 10+ Con. KF - Gr. Lot. P.Z. Street and Number (if in Village, Town or City)...... Owner Ondus Motor Koles Address (month) (vear) (day) **Pumping Test** Pipe and Casing Record Casing diameter(s) ...... Type of screen ..... Duration of test ...... Length of screen ..... Water Record Well Log Depth (s) Kind of water at which water (s) No. of feet то From (fresh, salty, Overburden and Bedrock Record water rises or sulphur) ft. ft. found phill S. e. . Ð ano ĥ 8 83 NW For what purpose(s) is the water to be used? Location of Well Garage In diagram below show distances of well from Is water clear or cloudy?........................ road and lot line. Indicate north by arrow. Is well on upland, in valley, or on hillside?..... Drilling firm 79 Mc Lean 7 200 Address ..... Name of Driller Maller The Start Address Falcon It Heron Park attain 1 Orta Licence Number...... I certify that the foregoing statements of fact are true. Date Per 14 Halting - 22.19-

31G/56. "A" F RECEIVE No JAN 20 1955 5 R 5021560 N GEOLOGICAL BRANCH Elev.  $|\underline{4}| = |\underline{6}| = |\underline{3}| = |\underline{3}|$ The Water-well Drillers Adt, DEPARTMENT OF MINES Department of Mines Basin 275 Water-Well Record 107 9 County, or Territorial District. n Village, Town or City)..... Address Ollana (month) (year) (day) **Pumping Test** Pipe and Casing Record ,1 Static level ...... Casing diameter(s) Pumping rate ..... en no. l; cR Length(s) Pumping level 20 Type of screen ..... Duration of test ..... Length of screen ..... Water Record Well Log Depth(s) Kind of water at which water (s) From То No. of feet (fresh, salty, or sulphur) Overburden and Bedrock Record ft. water rises ft. found 13 uli 0 For what purpose(s) is the water to be used? Location of Well pansepole! In diagram below show distances of well from Is water clear or cloudy?.....cleary road and lot line. Indicate north by arrow. Is well on upland, in valley, or on hillside?.... Drilling firm ..... Address / 9/70 (or 4 Name of Driller ľ.c... C.C.A Je 326 ana - 530 525 I certify that the foregoing statements of fact are true. 75 Date 17 13/55 Viature Cosse Signature of Licensee I tan Fier 32 085.88 Form 5

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Lot 9	Nater	-Well	Recor	d	
County or Territorial District.	reton	<b>Town</b> shir	, Village, Town or	City. <b>Glou</b> s	eiter
		•	Village Town or C	ity)	
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Pipe and Casing	g Record			Pumping Test	
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Length(s) <b>70'</b>		Pu	mping rate	gal, r.H.	
Type of screen		1	Imping level . <b></b> Ination of test <b></b>		
Length of screen			iration of test <b>x. y</b> .		
Well Log				Water Record	
	From	То	Depth(s) at which	No. of feet	Kind of water
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lemeston rock	62'	1421			
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				<b>a</b> 1	
Name of Driller	2me or	*	<b>.</b>		
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I certify that the		Fot	5 541-552	2	
statements of fact	are true.		Jr I		
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Form 5

UTM $  18^{Z}   450811$ $  5^{R}   50211417$ Elev. $  4^{R}   0296$ Basin $  25^{-1}   1$	10 N The Wate	ONTARIO er-well Drillers		1956 <b>15</b> Блансн	۷. N? 2018
County or Territorial District. (day) Pipe and Casing	(month)	Tormahin	Record Village, Town or Ci Tillage, Town or Cit Tress	the Black	urter Tana
Casing diameter (s) Length (s)		Pun Pun	tic level	gal R.H.	
Overburden and Bedrock Record	From ft.	To ft.	Depth (s) at which water (s) found	No. of feet water rises	Kind of water (fresh, salty, or sulphur)
Linestone work					
Is water clear or cloudy?Clar Is well on upland, in valley, or on I Drilling firm <b>W</b> , <b>M</b> , <b>B</b> , <b>A</b> Address <b>M</b> , <b>B</b> , <b>Charge</b> <i>HORT</i> 1, Name of Driller <b>Charge</b> Address <b>M</b> , <b>Charge</b> Licence Number. <b>SY</b> , <b>7</b> I certify that the f statements of fact a	hillside?	Lomo His	Loc In diagram below road and lot line.	Indicate north	

E 316/5b. "A" RECEIVED UTM 18 Z 450775 E Nº. 15 JAN 3 3 1953 5 R 50211570N ONTARIO GEOLOGICAL BRANCH Elev. 4 R -PLJ1012 The Water-well Drillers ACEEPARTMENT OF MINES Department of Mines Basin ZISV | | lot Water-Well Record 9 Village, Town or, City) ddress (day) (month) (year) Pipe and Casing Record **Pumping Test** 11 3 '1 Casing diameter(s) ..... Static level ...... Length(s) ............ Pumping rate ..... Type of screen ..... Pumping level .... Duration of test . Length of screen ..... Well Log Water Record Depth(s) at which Kind of water From то No. of feet Overburden and Bedrock Record (fresh, salty, or sulphur) water(s) found ft. water rises 19 19 BW For what purpose(s) is the water to be used? Location of Well hannehold In diagram below show distances of well from Is water clear or cloudy?..... road and lot line. Indicate north by arrow. Is well on upland, in valley, or on hillside?, Drilling firm Address / 9070 and 6-22 Name of Driller Address ./ Ø. O. J. tera Plan 326 Licence Number. I certify that the foregoing 436 - 492 Lors statements of fact are true. or Lot 70 Date 9 /56 sateur Cost Signature of Licensee Ban no 326 Form 5 CSS.58

316/56. Ĥ É RECEIVED UTM  $| | 8^{z} | 4 | 5 | 0 | 7 | 4 | 0^{E}$ 15 Nº. JAN ;; ) 1953 5 R 502115915 N ONTARIO GEOLOGICAL BRANCH Eler. John R Front 3 1011 The Water-well Drillers DEPAREMENT OF MINES Department of Mines Basing 215 Water-Well Record 1et 9 Township, Village, Town or City County or Territorial District. Village, Town Or City) ((month) (year) (day) **Pumping Test** Pipe and Casing Record 3 Casing diameter(s) Static level ...,. Pumping rate 150 gel glad Length(s) Pumping level ........... Type of screen ..... Duration of test Length of screen ..... Water Record Well Log Depth (s) Kind of water No. of feet at which (fresh, salty, or sulphur) From То Overburden and Bedrock Record water(s) found ft. vater rises ft. 96 00 1.W For what purpose(s) is the water to be used? Location of Well hauschold In diagram below show distances of well from road and lot line. Indicate north by arrow. Is well on upland, in valley, or on hillside? ..... Ja ove. Drilling firm sof as a soft the Address 1970 Could and for China Product Name of Driller Plan 326 Address 1632 US ase durend Lots 472 - 477 ...... or Lot 68 I certify that the foregoing statements of fact are true. Tiaten Correl Signature of Licensee Blace Mo Form 5

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lot 9 County or Territorial District.		Township,	Record Village, Town or Cit Village, Town or Cit iress	ity <b>Glous</b>	
	(month)	(year)		Pumping Test	
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Casing diameter (s)	•••••	Sta	tic level	al. P.H.	
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Well Log		i	٦	Water Record	
Overburden and Bedrock Record	From ft.	To ft.	Depth (s) at which water (s) found	No. of feet water rises	Kind of water (fresh, salty, or sulphur)
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Form 5

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County of Territorian Distriction			Village, Town or C	ity)	
			ldress merel	ual an	curacua
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Pipe and Casin	· · · · · · · · · · · · · · · · · · ·			Pumping Test	
			11.1		
Casing diameter(s)		SI	tatic level	and litt.	••••••
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Type of screen		1	uration of test	min	
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Well Log	, ,			Water Record	
Overburden and Bedrock Record	From ft.	To ft.	Depth(s) at which water(s) found	No. of feet water rises	Kind of water (fresh, salty, or sulphur)
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lime stone rock	251	13			
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Drilling firm		1.1.2			4
Ottawa				20'	•
Name of Driller	Alex			N	
Address Meitan	n Beg				
out			DI 771		. /
Licence Number.			Plan 326		N.
I certify that the statements of fac			lots 444-44		-
		•	or lar 64	21	
Dates A.K	Signature of Licensee			- B	
-	SIGNALUTE OF LICENSEE			(Z	
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Form 5

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Elev. $A = 0 + 3 + 1 = 0$	ll Drillers A	/ \ .ct	1	N - 5 1951	
Basin 42154 A. Department of Mi			tario GEOLO	GICAL BRANC	H
Lot - 7. Water W	7.011 1	<b>R</b> o c	and the second se		
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	waship, Ville	ige, Town	ror City	louas	here
	'own c	or City).	lings Rice		
Date Completed . Truddle . Alph 1 . Cost of				of a company	
(day) (month (year)					
Pipe and Casing Record			Pumping Test		
Casing diameter (s) drinch	Date		· · · · · · · · · · · · · · · · · · ·		••••
			.][h:		
	Duration of t				
Is well a gravel-wall type?	Distance from	ı cylinder	or bowls to ground	level	••••
Wa	ter Record				
Kind (fresh or mineral)	·/····		Depth(s)	Kind of	No. of Feet Water Rises
Quality (hard, soft, contains iron, sulphur, etc.)	and in		to Water Horizon(s)	Water	water Rises
Appearance (clear, cloudy, coloured)		<i>[</i>	301		
For what purpose(s) is the water to be used?	ischold.				
How far is well from possible source of contamination?	7	•••••			
What is the source of contamination?		$\sim$			
Enclose a copy of any mineral analysis that has been made					
Well Log					~
Overburden and Bedrock Record	From	To		ation of Well	
· · · · · · · · · · · · · · · · · · ·	0 ft.	ft.		elow show dist ad and lot lin	
			dicate north		16. 111-
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Situation: Is well on ppland, in valley, or on hillside?	hills	id.	· · · · · · · · · · · · · · · · · · ·		
Drilling Firm					
Address figon & ay suff	• • • • • • • • • • • •		······		
Name of Driller f. Maglans	•••••			aymill	£
Date		Licence	Number	4. [	
Form 5			Signature o	f Licensee	

	316/56.	"A"			SW
UTM $  B ^{z}$ $ 4 5 0 7 ^{z}$			RECE	IVED	Nº 2023
$\frac{ 5 ^{R}}{ 5 ^{O} 2 / 5 }$			MAR	7 1956	
		ONTARIO		AL S. AMCH	$\sim$
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$\operatorname{Bassin}_{c} \begin{array}{ c c c c c c c c c c c c c c c c c c c$	IT atox	117.11	Record	3	
lot 9				_	
County or Territorial District	Raton	Township,	Village, Town or C	ity. Allow	stere
		V	illage, Town or Citress	ty)	Ottawa
(day)	(month)	(year)		D	
Pipe and Casin	g Record			Pumping Test	······
Casing diameter (s)		Stat	tic level	and PH.	
Length(s)	••••••		nping rate <b>3</b> nping level <b></b>		
Type of screen Length of screen			ration of test	min	
	<u></u>				
Well Log	\$			Water Record	
Overburden and Bedrock Record	From ft.	To ft.	Depth (s) at which water (s) found	No. of feet water rises	Kind of water (fresh, salty, or sulphur)
			20-82	7852	puch
- same	70	76			
limestoke nook		- <del></del>		· · · _ · _ · _ · _ · · · · · ·	
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		-			
					Br
For what purpose(s) is the wate				cation of Well	-
Is water clear or cloudy?			In diagram below road and lot line		
Is well on upland, in valley, or o	n hillside?		NE Ken IX		
Drilling firm	s. Apart	<u></u>	× ×		nd te
Name of Driller	wa.			• 20	
Address	Rz			<u> </u>	
Licence Number.			Plan 326	3	
I certify that the statements of fac			rs 4 <sup>24</sup> -431	<u>z</u>	
0	hoch	160	or	a l	ve
Date and an	Signature of Licens	see /	07 11 6	8	
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UTM 1/28 E #151957801 5 R 5021/15131	g F	ONT	ARIO		15 N RECEIVE	2055 X
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		er-weil Di epartment		Act, 1954	0.61.0.00 1.66 <b>7</b> - 0.61.0.00 1.6628	15K
Basin $25$ $-1$	-			RE	SOURCES COMPLEX	00
V V	Vater	-We	11	Record		
County or Territorial District	PARITO	N_			. Flour	ESTER
County or Territorial District		Towi	nship,	Village, Town or Ci	ty	••••••
			A do	Village, Town or Cit	TAWA	
(day)	(month)	(year)				
Pipe and Casing	Record			F	Pumping Test	
Coging diamotor(g)	2 *		Sta	tic level	12	
Casing diameter(s) Length(s)	90		Pur	nping rate	OGPH	
Type of screen			Pur	nping level	20	*****
Length of screen			Du	ration of test	2. tf. B.S.	
		····				<u></u>
Well Log				V	Vater Record	
	Thom			Depth(s) at which	No. of feet	Kind of water
Overburden and Bedrock Record	From ft.	To ft.		water (s) found	water rises	(fresh, salty, or sulphur)
SAND	0	90	2			
	0.	1.00	<u>.</u>	94	9	EVISH
-STALE AND	90	102	£	6	/	-Fgon
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For what purpose(s) is the water					ation of Well	
Is water clear or cloudy?	CLEA	¢		In diagram below s road and lot line.		
Is well on upland, in valley, or on	hillside?		······································	road and lot line.		by allow.
and the second se		<u>.</u> )	P.	Plan 326		H
Drilling firm . C. D. U. F. O. C.	5,4/2		1/6-	502 - 5-4		
Address			Luts	502 - 5-4	100 11-	
Name of Driller UF	€ <del>1</del> 5 × E					
Address 03 SWE	とディッシン)			1		
······				(5)	. \\	
Licence Number			-	¥	\ \	i i
I certify that the :				CENTS,	94 \	
statements of fact	are true.				١	
Date / 7219 34	freen					
57 81	mature of License	e				
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	The Wa I Water Callfor (month)	ontaric ter-well Driller Department of -Well	rs Act, 1954	City. Hour ity)			
Casing diameter (s)	/	Pu Pu	Pumping rate 2000 GPh				
Overburden and Bedrock Record	From ft.	To ft.	Depth (s) at which water (s) found	No. of feet water rises	Kind of water (fresh, salty, or sulphur)		
Sandy Sail Sandy Sianel			3.3	20	fuch		
Name of Driller	hillside?	90 90	In diagram below road and lot line REGPLAN 326 PART2				

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UTM 118 Z 41510191215 E			Ţ	CROUND WATER	BRANCH2D62
P5-R/ 5101211151410 N			5		N V
Flow AR ALZIOR	• • • • • • • • • • • • • • • • • • •		ission Act 1957	JAN 19	1 / X
Basin 245 0 1 1			ission Act, 1957	DEGNIROES CO	MISSION
WAT	ER W	ELL I	RECORL	NLOCONVLO	A CONTRACTOR OF THE CONTRACTOR OF THE
County or District Carleton		Township,	Village, Town or	City & low	certer
L A T		Dete com	pleted 26	oct	1959
		dress 🖉	pleted 26 CR4	) thowa	year)
Casing and Screen Record	4			ping Test	
		Static le	vel		
Inside diameter of casing <u>3</u> Total length of casing <u>70</u>			nping rate 8	1-2	G.P.M.
Type of screen			g level 8		
Length of screen		Duratio	n of test pumping	1 h	<b>K</b>
Depth to top of screen		Water c	elear or cloudy at e	end of test	lear
Diameter of finished hole 3	•••••••••••••••••••••••••••••••••••••••		nended pumping		
		with	pumping level of		
Well Log			Wa	ter Record	
	From	То	Depth(s) at which	No. of feet	Kind of water (fresh, salty,
Overburden and Bedrock Record	ft.	ft.	water(s) found	water rises	sulphur)
Sand	0	68	- 7	~~~~	- F
Limestone	-68	88	88	80	Treat
			· · · · · · · · · · · · · · · · · · ·		
		-	-		
				-	
	_	-			
				-	
		1			1
For what purpose(s) is the water to be used			Loca	tion of Well	-7
Hause			In diagram below		
Is well on upland, in valley, or on hillside	eP	1	road and lot line	e. Indicate nort	h by arrow.
upl	and				1
Drilling Firm F. P. Casset	te				17
				.75 \\	
Address					<b>y</b>
			<u>75</u>	X A	x-
Licence Number	•••••		LAURENI	EAVE	
Name of Driller			4		1/2
Address					1/E
Date 9 ang 1960					
* R Karsette	rtor)				
(Signature of Licensed Drilling Contrac					
		P	lan 23	C PARTS	ţ
Form 5 15M-58-4149		Lot	lan 32 + 10. 579	- 531	088.88
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UTM 18 Z 451/10 E UTM 18 Z 451/10 E $5^{R}$ 5021/1630 N Elev. 4 R 931/10 WATER WELL Basin 215 October Conductor Transmission Trans	ownship, <del>Village, T</del> ate completed	NOV ONTAF ORDRCE	VATER BRANCH 141561 Nº RIO WATER S COMMISSION C Lou Lune month	2072 custer 6/ year)
Casing and Screen Record         Inside diameter of casing       3/16 "         Total length of casing       3 9 '         Type of screen       NONE         Length of screen       —         Depth to top of screen       —         Diameter of finished hole       6 "	Static level Test-pumping ra Pumping level Duration of test p Water clear or cle Recommended p	Pumping 7 ' ate 50 d 3 ' oumping oudy at end of oumping rate	g Test 00 8 1 Hour test 8 feet belo	G.P. <b>H</b> G.P. <b>H</b> G.P.M. G.P.M. ow ground surface
Well Log Overburden and Bedrock Record FINE SAND COARSE CRAVEL	From ft. 3 &	To ft. 36' 40'	Wate Depth(s) at which water(s) found	r Record Kind of water (fresh, salty, sulphur) FRESH
For what purpose (s) is the water to be used? HOUSE Is well on upland, in calley or on hillside? Drilling or Boring Firm $J \cdot B \cdot DVFRESNE$ $T C O \cdot ATD$ . Address $/OIH MAITLAND AVE$ . OTTRWR ONT. Licence Number $HVE \cdot ROY$ Name of Driller or Borer $W \cdot ROY$ Name of Driller or Borer $W \cdot ROY$ Address $HVE \cdot ROY$ Address $HVE \cdot ROY$ $Address HVE \cdot ROY$ $Address HVE \cdot ROY$ $Address HVE \cdot ROY$ $Address HVE \cdot ROY$	road and	lot line. Ind 500'	distances of we licate north by	
(Signature of Licensed Drilling or Boring Contractor) Form 7 15M Sets 60-5930 OWRC COPY Plan 326	Sul Du	- Lot 9	083.38 <b>20</b>	7-699-

31G/58. "A"	DERCH	0.00011	ND WATER BRAM	
		1		
UTM 18 2. 4 51 PMR 72	NUT STATE		EB 25 1952	
692 R $5R$ $5H$ $21/161015$ N The Ontario Water Resc	ources Commission	Act 0	INTARIO WATER	
Eloy. 4 R 0484/10 WATER WEI	LL REC	DR <b>B</b> ISO	URCES COMMISS	ION
			/	
County or District Carleton Con. 4 R.F. Lot # 7	Date completed	5	12	1961
		(445)		
	lress 41 Qaee	Onta:	rio.	<u> </u>
Casing and Screen Record		Pumpir	ng Test	
Inside diameter of casing $6.3/16$ "	Static level Test-pumping ra	7' 5000 B	P ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
Total length of casing 57				
Type of screen	Pumping level			
Length of screen Nil	Duration of test I			
Depth to top of screen Nil	Water clear or clear	oudy at end o	f test	Clear
Diameter of finished hole 6"	-	-		G.P.M.
	with pump settin	g of	20 feet belo	w ground surface
Well Log		· · · · · · · · · · · · · · · · · · ·		r Record
Overburden and Bedrock Record	From ft.	To ft.	Depth(s) at which water(s) found	Kind of water (fresh, salty, sulphur)
Yellow sand	0	20	59	Sulphur
Grey sand & gravel	20	<u>56</u> 60		
Black Shale		00		
·				
			•	
For what purpose(s) is the water to be used? HOUSE	T. Para		of Well	11 from
	U U		v distances of we dicate north by	
Is well on upland, in valley, or on hillside? Hillside				
Drilling or Boring Firm J.E. Dufresne & Co Ltd.		N		
Address 1014 Maitland Ave.	1			
Ottawa, Ontario.		>	325 14	
Licence Number 194	<u> </u>		V 2 n J	ŧ
Name of Driller or Borer W. Roy	*		201	
Address Hull, Que.			Section (see as 2 house operate) = househouse reason and a finite section of the section of the section of the	
Date December 5/1961	E E	Qu	unshall a	ue
9B Juli				
(Signature of Licensed Drilling or Boring Contractor)		PLA	AN 326/	Ant2
Form 7 15M Sets 60-5930		LOT 1	uensdale a 74 326/ 92 To 6	97
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31G/56. "A"	DURCHS		а	nOUND WATER	BRANCH
UTM 118 Z 415 10 1917 15 E				15 1N9	62 2078
15 K 510 Fb167815 N The Ontario Water Reso				ONTARIO WA ESOURCES COMI	
Elever 4 R 10131/12 WATER WEI		REC	ORD'		/
Basin 259 County or District Carlet on	Гownsł	nip. Village. 7	Town or City G	loucester	
$\frac{4 \cdot \mathcal{R} \cdot \mathcal{F}}{\text{Con.}} \qquad \frac{4 \cdot \mathcal{R} \cdot \mathcal{F}}{1} \qquad \text{Lot} \qquad \frac{7}{1}$	Date co	ompleted	28 Fe		962
			(day	month	year)
	ldres	344 ROSS	Detta DIO	ssom Phi, (	Je Lawa.
Casing and Screen Record			Pumping		
Inside diameter of casing 6 3/16	Sta	tic level	11,		·····
Total length of casing 751	Tes	st-pumping r	<sub>ate</sub> 300 ga	l. per hr	• G.P.M.
Type of screen	Pu	nping level	801		
Length of screen O N	Du	ration of test	pumping	1 hr.	
N Depth to top of screen	Wa	ter clear or cl	oudy at end of t	est	clear
Diameter of finished hole 6 <sup>n</sup>	Re	commended	pumping rate	5	G.P.M.
	wit	h pump setti	ng of 80	feet below	w ground surface
Well Log	1			Water	Record
Overburden and Bedrock Record		From ft.	To ft.	Depth(s) at which water(s) found	Kind of water (fresh, salty, sulphur)
Sand		0	65	80	fresh
Gravel & Sand Broken Shale		<u>65</u> 70	70 90		
Droken Share			30		
·					
hette					
For what purpose(s) is the water to be used? <b>house</b>		T 1'	Location o		1 fuero
				distances of wel cate north by	
Is well on upland, in valley, or on hillside? uplands			K		
Drilling or Boring Firm J.B . Dufresne & Co. Ltd 1014 Maitland Ave.			3		14
			1 1 1		
Address. Ottawa, Ont.			5		
104			14		
Licence Number		<b></b>	Rose	BELLA	
Name of Driller or Borer W. Roy				4 2	
Address Hull, Que					•
Date March 1, 1962				0	
(Signature of Licensed Drilling of Boring Contractor)					
Form 7 15M Sets 60-5930				. • 4	
OWRC COPY					

$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	ownship, Village, T	Act ORD Fown or City 2 (day	ONTARIO WA ESOURCES COM Storeer B	962 MISSION
Crains and Samon Record		Pumpin	a Test	
Casing and Screen Record	Static level			
Inside diameter of casing <u>6</u> . <u>14</u> ." Total length of casing <u>70</u> ." Type of screen <u>www</u> Length of screen <u>10</u> Depth to top of screen <u>6</u> ."	Test-pumping r Pumping level Duration of test Water clear or c Recommended	ate pumping loudy at end of pumping rate	6 40' 2 h test Elun	G.P.M.
	with pump setti	ng of 70		
Well Log Overburden and Bedrock Record	From ft.	To ft.	Depth(s) at which water(s) found	r Record Kind of water (fresh, salty, sulphur)
Annel	0	70		
limestone	"70"	751	10-15	Fiesly
For what purpose(s) is the water to be used?		Location		
Honze Is well on upland, in valley, or on hillside? Up/9/19.17. Drilling or Boring Firm M'E can Water hupply the Address 15-3,2 Raven and J O thave Licence Number 196			distances of we licate month by -25' - R S A F	arrow.
Name of Driller or Borer B, Fastur Address Date Mar 10, 62 (Signature of Licensed Drilling or Boring Contractor) Form 7 15M Sets 60-5930 OWRC COPY	OTTH PLAN3:		HWY : Lott	= 31

31G/5b. "A"		ا <del>معت</del>	GROUND WAT	ER BRANCH
$UIN 1/18   2   4 5 /10 2 0 ^{E}$				7 1912
5 R 5021/16810 N The Ontario Water Reso			ONTARIO	WAZAR
Elev. 4 R 0131/12 WATER WEI	LL REC	ORD	RESOURCES	COVALISION
Basin 215 County or District Carleton	• • • •		Sport	ettes
Con. 4 RF Lot 9		(day	Sept	$\mathcal{D}_{y_{qar}}^{y_{qar}}$
	dress 46	Finge	idale (	Blostom
Casing and Screen Record		Pumping		
Inside diameter of casing	Static level	_		G.P.M.
Type of screen	Pumping level	28	- -	
Length of screen	Duration of test 1	oumping 7		
Depth to top of screen	Water clear or cl			
Diameter of finished hole	Recommended I	· · · · · · · · · · · · · · · · · · ·		
	with pump settin	ig of 6		w ground surface
Well Log Overburden and Bedrock Record	From ft.	To ft.	Depth(s) at which water(s) found	Kind of water
Rand, 11	0	63	92	sulfur
sand, grand, bolder	1, 65	72		/
/				
For what purpose(s) is the water to be used?	In diagray	Location	of Well distances of we	ll from
I II II II IIIIII a aller	0		licate north by	
Is well on upland, in valley, or on hillside? <u>scalley</u> Drilling or Boring Firm <i>Pratern Consulte</i>		N		
				·
Address 60 Margnette et		- 4	50'	
attache 2 Ont	\\	$\overline{\langle}$		4.1
Licence Number 6/9	$\mu$	K		70
Name of Driller or Borer	- \	1	114 5 3 4 15	
Address Date 21 seft. (1962				
Veateur Comette	5	<b>.</b>		•
(Signature of Licensed Drilling or Boring Contractor)	N	P	LA-1326	PARTZ
Form 7 15M Sets 60-5930			LAM 326 LOT	676-681
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31G/5b. "A"	RESOL				
		/	~ F	WATER RESOU	RCES
			1	15 Nº	2089
UTM 18 Z 45 06 8 5 E				JAN 191	965\1
$\frac{ 5 ^{R}}{5} = \frac{ 5  2 }{15} = \frac{ 5  5 }{15} = \frac{ 5 ^{N}}{16}$ Ontario Water	Pasauroos	Commission	Act		
				ONTARIO WA	TER
Elev. AR JOISIOIZ WATER W	ELL	REC	ORD	RESOURCES COM	MISSION
				Glaveest	
Basin 25 County or District Carleton				Gloucest	•
Con 4 R.F. Lot. 9	Date_co	ompleted	27 (day	DCT	64 vear)
			(uay	Ediosson Pa	•
	es	s 27 Quee	IISUALO,	Ontario.	<b>•••</b>
		<u></u>	Pumping	·····	
Casing and Screen Record	C.				
Inside diameter of casing 6 3/16"		tic level			<b>C D M</b>
Total length of casing 68 feet					G.P.M.
Type of screen None	Pu	mping level	72 feet		
Length of screen	Du	ration of test	pumping 2	hours	
Depth to top of screen					G.P.M.
Diameter of finished hole 6"	i i				
	wi	th pump settin	ng of <b>76</b>	feet below	w ground surface
Well Log				Water	Record
		From	То	Depth(s) at which water(s)	Kind of water (fresh, salty,
Overburden and Bedrock Record		ft.	ft.	found	sulphur)
Sand		0	60	75	fresh
Hard pan		60	68		
Shale		68	80		
				_	
House		L	Location	of Well	······································
For what purpose(s) is the water to be used? House		In diama		distances of we	l from
		road and	l lot line. Ind	licate north by	arrow.
Is well on upland, in valley, or on hillside? <b>Valley</b>		iouu une			$\Lambda$
Drilling or Boring Firm JB Dufresne & Co.					<u> </u>
1014 Maitland Ave.,					/
Address Ottawa, Ont					
				scal 10	
Licence Number 1307			XE	250'	
Name of Driller or Borer R. Laniel			140	·	
	-				~
		<i>k</i> ),,,,,,	modele	•	
Date 29 OCT 64		- Anno			
Ha Adorah					
(Signature of Licensed Donling Siporing Contractor)	2	0			
Form 7 10M-62-1152	2	JOUE	さみちみのしも	1	
	-	/		CS5.58	
OWRC COPY					

314/5**5**. "A UTM 118 2 4151111015 E No 194815 SR 5021460 N RECEIVED ONTARIO Elev. |4| R |O| 3 |O| SJAN - 5 1951 The Well Drillers Act Department of Mines, Province of Ontario **GEOLOGICAL BRANCH** 1-37 DEPARTMENT OF MINES Water Well Record p, Village, Town or City ... Mours own or City as. (year) Date Completed. (month) (day) **Pumping Test** Pipe and Casing Record Date. 11/0.ct./ 5.0. Casing diameter(s)..... Length (s) of casing (s)....... Static level ..... Pumping level. Type of screen..... Pumping rate. 2.7.9. j. p. h. Length of screen..... Duration of test. Distance from top of screen to ground level..... Distance from cylinder or bowls to ground level..... Is well a gravel-wall type?..... Water Record Kind of Water Kuch Depth(s) to Water Horizon(s) No. of Feet Water Rises Kind (fresh or mineral)..... Quality (hard, soft, contains iron, sulphur, etc.). Appearance (clear, cloudy, coloured)..... かび What is the source of contamination?..... . . . . . Enclose a copy of any mineral analysis that has been made of water... Well Log Location of Well Overburden and Bedrock Record То From 0 ft. ....ft. In diagram below show distances of well from road and lot line. In--15 4 anna dicate north by arrow. 1\_2 3 ð roer. 80 conna well Situation: Is well on upland, in valley, or on hillside?..... buche .. Drilling Firm..... - Cedamp.... Address....... Name of Driller.... 5.0 ..... Date..... I. M. aclams ..... Signature of Licensee FORM 5



Well Tag No. for Master Well (Place Sticker and/or Print Below)

Master Well Record for Cluster Well Construction Regulation 903 Ontario Water Resources Act Page 4 of 3

1

A085475	-
1100110	

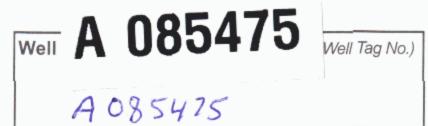
Lot

A 085475

2950	-2960 BAN	UK ST.		TOWINS	мпр				LOU	Concessi	SH
	istrict/Municipality				own/Villag	0			]	Province	Postal Code
UTM Coord	dinates Zone East	ng Northing	1	GPS Uni	TAU it Make	Model		Mode of C	Operation:	Ontario Undifferentiated	Averaged
NAD	831645	1000500	2174	GAR	un		eff		ntiated, specify	Gindinerentiated	Averageu
Overt General		k Materials (see inst					Dopth	(Matraa)	Hole	e Details	
Colour	Most Common Material	Other Materials	<ul> <li>A state of the state of the state</li> </ul>	neral cription	From	(Metres)	From	(Metres)	616168	Diamel (Centime	
BRN	FILL	SAND	La	SE-	0	016	0	4.57	8,2	5	
BEN	SAND	SILT.	SOF	58- 7.	0.6	1 .					
BEN GRY	SAND	SILT	We	T	1.44	11.5	2				
/	11. 2	-14			04.11	7.11					
		1									
							Public			ter Use Not used	Other enceify
							Dome:	stic 🗌 C	ommercial	Dewatoring	Other, specify
							Livesto		lunicipal	Monitoring Cooling & Air Con	ditioning
	N.F.								Method of	f Construction	
	X	*						Tool (Convention	Air Pennal)	where we are a second	gging pring
	and the second second						Rotary	(Reverse)	Jetting		her, specify
					1		Rotary	(Air)	Drivin		Pusit.
							Test H	ole		s of Well doned, Insufficient S	lupply
								cement Well	the second second second second	doned, Poor Water	
								ering Well	Ction) C Aban	, specify doned, other, specif	
				and a			Open Hole	9	creen Used		ter Level Test
leside Di		Construction De	tails					Yes 1		creen	etres
Inside Dia	etres) (steel, plastic,	Material fibreglass, concrete, g	alvanized)	Wall Thickness	From	( <i>Metres</i> )   To	Galvan		Steel Fibr	eglass Concr	ete
4.0	3 PLAST	TC RISER		,368	Õ	1.5	Outside D	iameter (Ce	ntimetres)	Slot No.	>
4.0	3 PLAS	TIC RISER	IN	1368	1.5	¥-3		- cr	Water De		
								und at Dept		of Water	
								Metres			Sulphur Minerals
	Annular	Space/Abandonmer	at Sealing I	Record				und at Dept Metres		of Water esh Salty S	Sulphur Minerals
Depth Set a	at (Metres)	Type of Sealant L	Jsed	tecoru		e Used		und at Dept	h Kind o	of Water	
From	To 3 Could	(Material and Typ	pe)		(Cubic	Metres)		Metres		esh Salty	
23	112 2010	NETE . TONITE -					Disinfected	⊐ ∐Yes L	No If no, prov		Vaster Well Completed mm/dd)
2.2										09	7/03/12
.22	4.57 JAN										onal Cluster Well of land and cluster.)
							Total We	lls in Cluste	3		Number of Cluster Well Sheets Submitted
							Total We	lls on this P	roperty 3		onocio ouoninto
									Landiana		
								-	e provided as a		arger than legal size
								,	s are not allow firm detailed m		per Section 11.1 (3)
							Consent	to release a	additional info		ing the cluster to
							the Direct	tor upon re	quest		
44		ractor and Well Tech	nnician Inf	ormation							
	lame of Well Contracto	or		Well Contra			N				
Business A	ddress (Street No./Na	ampling Inc me, number, RR)	Mu	inicipality	7 2						
147	-2 West Be	aver Creek	Road	Richm						,,,	
Province Onta	ario L4B 1	C6 Business E-ma	ail Address dsCst	rataso	oil.c	com	Audit No.	M OZ	1375	Well Contractor No	).
Bus. Telepho	2ng & 21 (in agangen cade)	Name of Well Technic					Date Rece		m/daaa	Date of Inspection	(yyyy/mm/dd)
		1 ter	nenr	5				IAN A F	i Kuna		
	cian's Licence No. Sign	aure of Technician		Date Subr	mitted (yyy	70 ·	Remarks				
1992 (11/2006	6)	0		0.01	1001	linietra	's Conv	11	<i>a</i> r	© Queen's	s Printer for Ontario, 2006
					W	mistry	's Copy	6/(75	6		



Ministry of the Environment

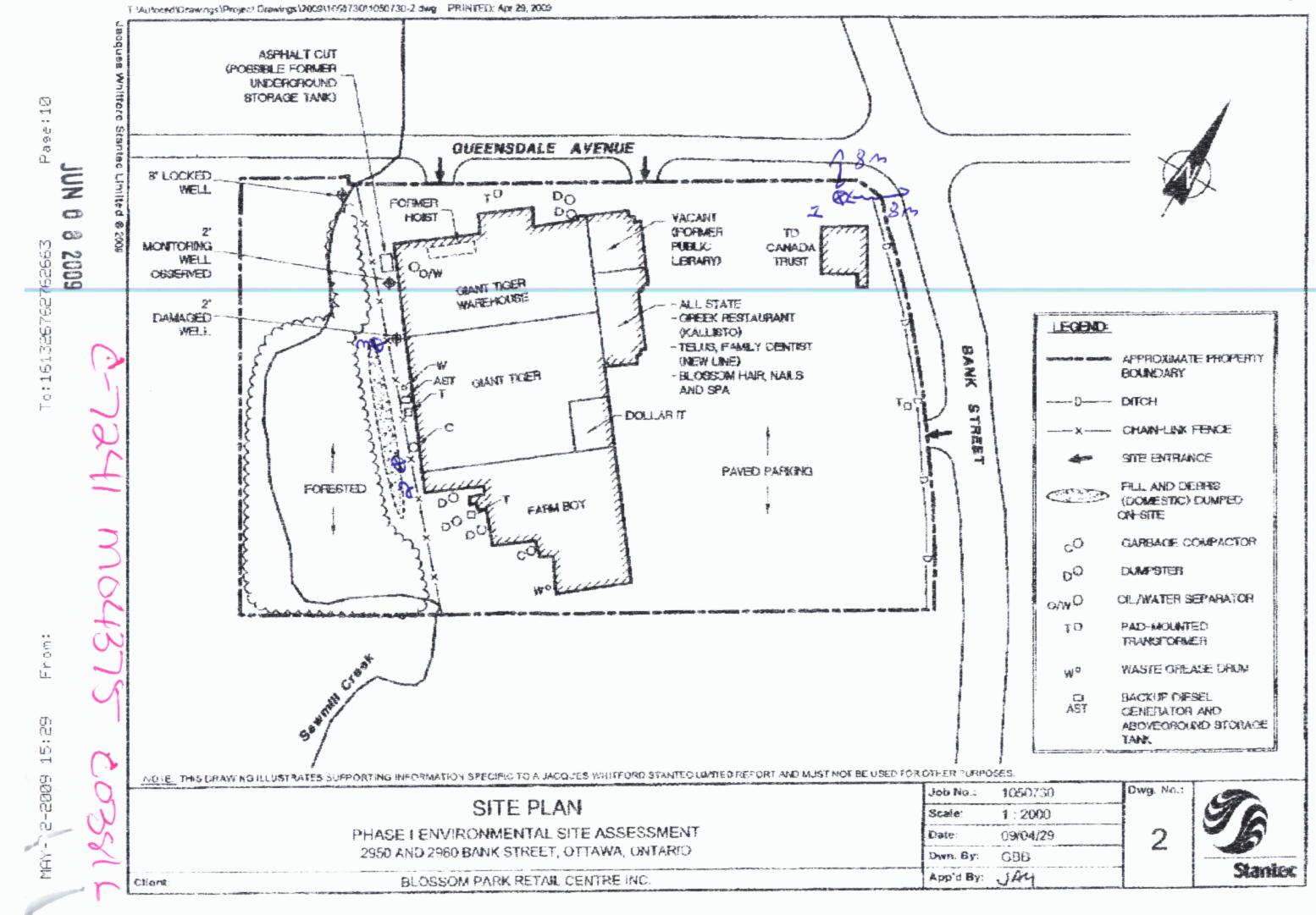


					A0854	15						6255 Page _2_	of
Pro	operty Owner's Information											Consent	
First	t Name Last	Name ntre In de A     B	2 C. E-mail A	Address J		Iside Pr			Telephone	No. (inc. area	code) 5   3   6   4   8	Property Owner's Consent to use clust	er form
Clu	ster Well Information											Consent to release additional information	on to the Director
Addi	ress of Well Location (Street Number/Name, RF 50 J 2960 Bank	57	Lot	Co	ncession T	ownship			Count	ty/District/Mun	icipality	Signature of Technician/Contractor	Date (yyyy/mm/dd)
City/	Town/Village Prov Ottawa Ont	ince Posta ario	al Code		S Unit Make M	nodel Etrex		de of Opera entiated, s		differentiated	Averaged		
Well # on Sket	# UTM Coordinates tch Zone Easting Northing	Full Depth of Hole (metres)	ole Diameter (cm)	Method of Construction	Casing Material	Casing Length (metres)	Screen Int From	erval (metres)	Annular Space Sealant Used	Static Water Level (metres)	Abandonment Sealant Used	Comments	Date of Completion (yyyy/mm/dd)
2	484508845021524	4.21	8.25	Direct Push	PVC	1.22	1.22	4.27	Benseal				2009/05/05/05/05/05/05/05/05/05/05/05/05/05/
3	184508815021528		8.25	Direct	PUL	45	45	4.57	Benseal				2001/05/43
									L				
1000	Il Contractor and Well Technician In ness Name of Well Contractor	formation	Busin	ess Address (St	tr <del>eet N</del> umber/Na	me RR)		Municapal	ity	./	Province		Well in Cluster Constructed
Dusi	STRATASOUS ANDUNG		14	7 WOST	Kowal	NGER		Kici	HMOND H	tak	Province	Ministry Use Only	
	Al Code Business Telephone 905-764	No. (inc. area cod + 97304	1e)	7241	s Licence No. Bus							Date Received (yyyy/mm/dd) Date Ins	spected (yyyy/mm/dd)
Nam	e of Well Technician (FIRST Name, Last Name)			Well Technician's	Licence No. Dat	te Submitted (j 009/05/		Signature	of Technician			c 03816	×135
1991	(11/2006)			ΕP		1 1	inistry's	Сору	$\mathcal{O}$			© Queen	's Printer for Ontario, 2006

# **Cluster Well Information for Cluster Well Construction**

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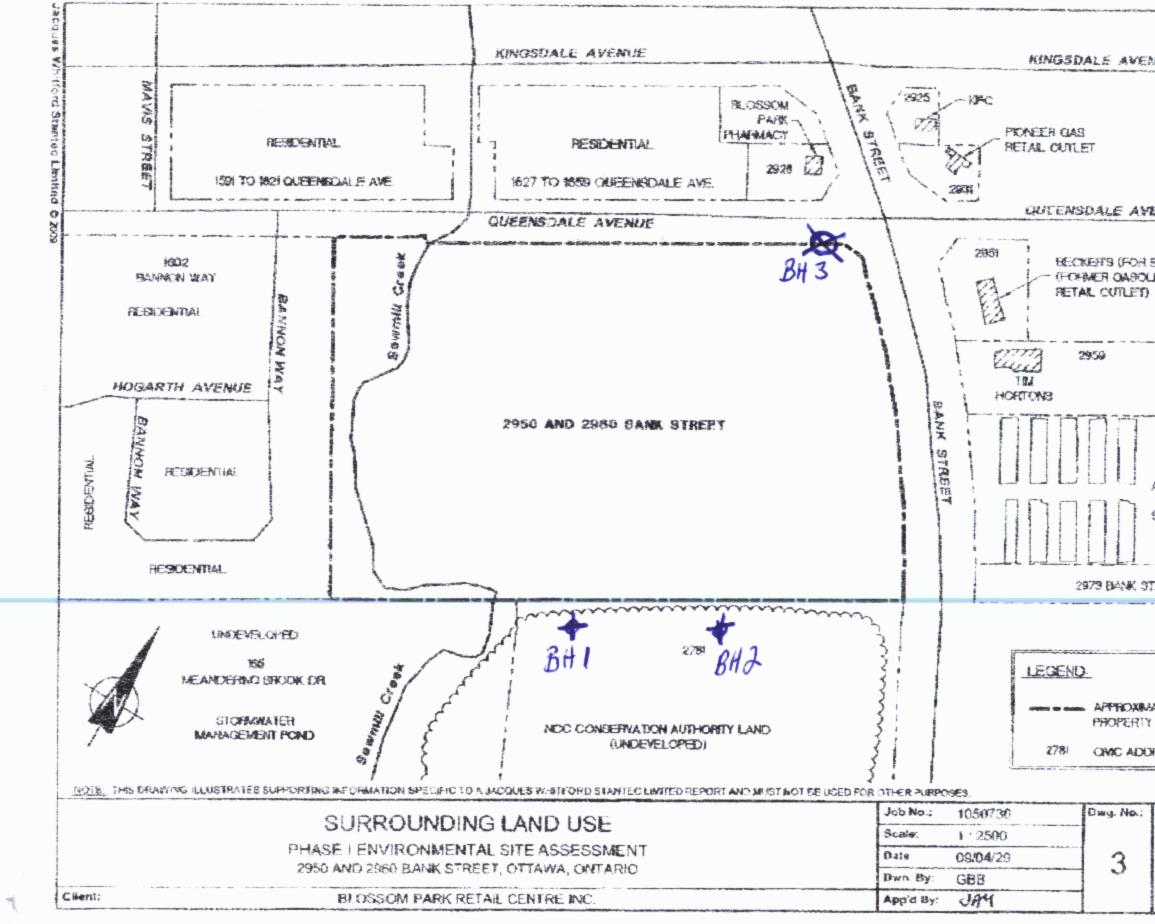
Regulation 903 Ontario Water Resources Act



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Ministry of the Environment

Well Loca	ation Well Location (Street Nu	mber/Name)	· · · · · · · · · · · · · · · · · · ·	ownship		Conces	sion	U
295	O Bank.	Street		Ottawa	PT LO	F 9 4 Province		Cada
Oth	awa Carle	e ton		City/Town/Village		Ontario	rosiai	
and the second second	inates Zone Easting	Northing		Junicipal Plan and Subl	ot Number	Other		
	en and Bedrock Materi		Sealing Reco	rd (see instructions on the er Materials	e back of this form) General Description			th ( <i>m/tt</i> )
brown		non watena		· · · · · · · · · · · · · · · · · · ·			<u>From</u>	0.75
	Sand				d organics, some	J. S	0.75	1.20
grey bro	un Sand	××××××××××××××××××××××××××××××××××××××		ty sand			1.20	1.82
black	Peat				sand		1.82	2.25
grey	Sult				sand and day		2.25	3.05
	Sand	******		1 4	sand, trace da		4.25	6.72
	Clay			yclay	α το		6.72	0.F
1007/1032010/102000 000000000	,							
	et at (m/ft)	Annular Space Type of Sealant Us	ed	Volume Placed	After test of well yield, water was:	ell Yield Testi Draw Down	n j Re	ecovery
From	5.2 hole	(Material and Type		(m²/ft²)	Clear and sand free Other, specify	Time Water L (min) (m/ft		(m/ft)
5.2	7.0 filt	er sand		1 bag	If pumping discontinued, give reason:	Static		and the second second second second second
		<b>*************************************</b>			Pump intake set at (m/ft)	2	2	
						3	3	
Meth	nod of Construction		Well Us		Pumping rate (Vmin / GPM)	4	4	Abided Adentia and and an annual anna
	Солventional) 🔲 Jetting	Domestic Livestock	Municipa	al Dewatering	Duration of pumping	5	5	
Boring	Digging	Irrigation	Cooling	& Air Conditioning	Final water level end of pumping (m/l)	10	10	/
Other, s		Other, spe		Status of Well	If flowing give rate (I/min / GPM)	15	15	
Inside Diameter	Open Hole OR Material (Galvanized, Fibreglass,		Depth (m/ît)	Water Supply	Recommended pump depth (m/ii)	20	20	
(cm/in)	Concrete, Plastic, Steel)	(cm/in) Fro		Replacement Well     Test Hole     Recharge Well	Recommended pump rate	25	25 30	
3.5	plastic	0.3 0	5.5	Dewatering Well	(l/min / GPM)	40	40	
:8::: <b>1</b> 6A:87A:7AA8:7AA488A44444		1979 a. 1979 <b>manufasi (198</b> 9) a. 1999 <b>manufasi (1999)</b>		Observation and/or     Monitoring Hole     Alteration	Well production (Vmin / GPM)	50	50	
				(Construction)	Disinfected?	60	60	
	Construction R	United and the state of the second		Insufficient Supply	Map of W Please provide a map below following	ell Location	ha hask	
Outside Diameter <i>(cm/in</i> )	Material (Plastic, Galvanîzed, Steel)	Slot No. Fro	Depth ( <i>m/ît)</i> m To	Water Quality Abandoned, other, specify	Prease provide a map below following	mistructions on t	le back.	
4.1	plastic	10 5.5	0.F					
	1			Other, specify	Site plan Map ar	n and	lare	a
Water four	Water De id at Depth Kind of Wate			lole Diameter th (m/ft) Diameter	map ar	e enc	lo sec	l.
	n/ft) □Gas □Other, spe ad at Depth Kind of Wate		From sted O	To (cm/in) 7.0 5.6				
(m	n/ft) □Gas □Other, spe	ecify						
	nd at Depth Kind of Wate		sted					
Business N	Well Contractor	or and Well Tech		tion Il Contractor's Licence No.				
DG.	S INC.		6	9 9 6 4				
	ddress (Street Number/Na <u>Appleton</u> Postal Code			nicipality Almonte	Comments:			
			Address		Well owner's Date Package Deliver	ed Mi	Inistry Use	Only
Bus Telepho		arne of Well Technic	an (Last Name,	First Name)	information package delivered	DID	0	942
Well Technic	2567666	of Technician and/	r Contractor Dat		Pate Work Completed			009
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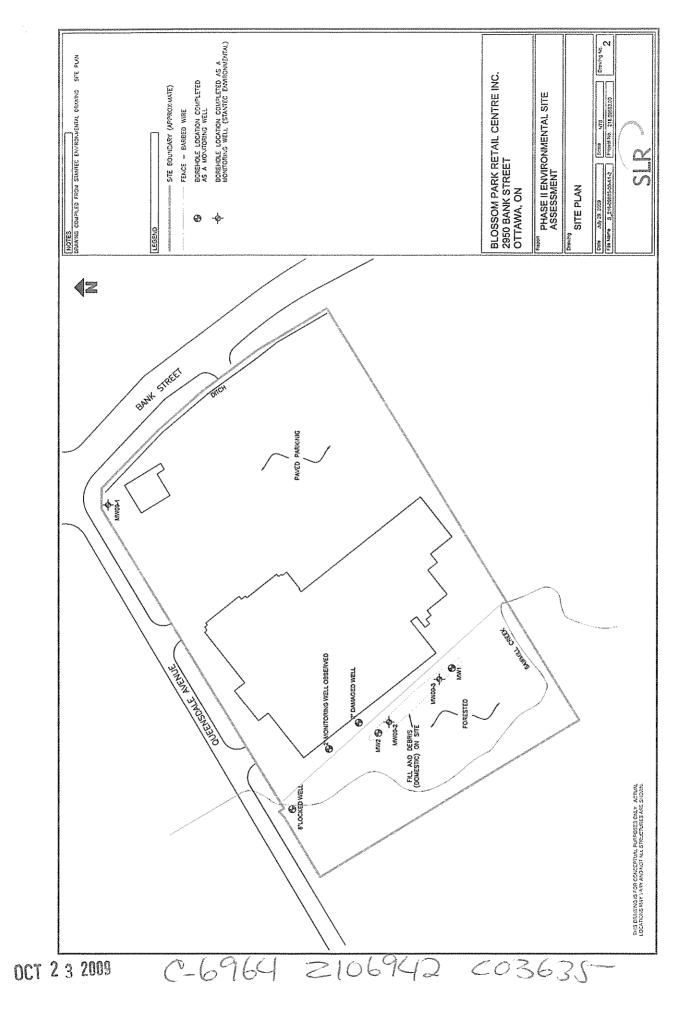
Well Tag No. for Master Well (Print Well Tag No.)

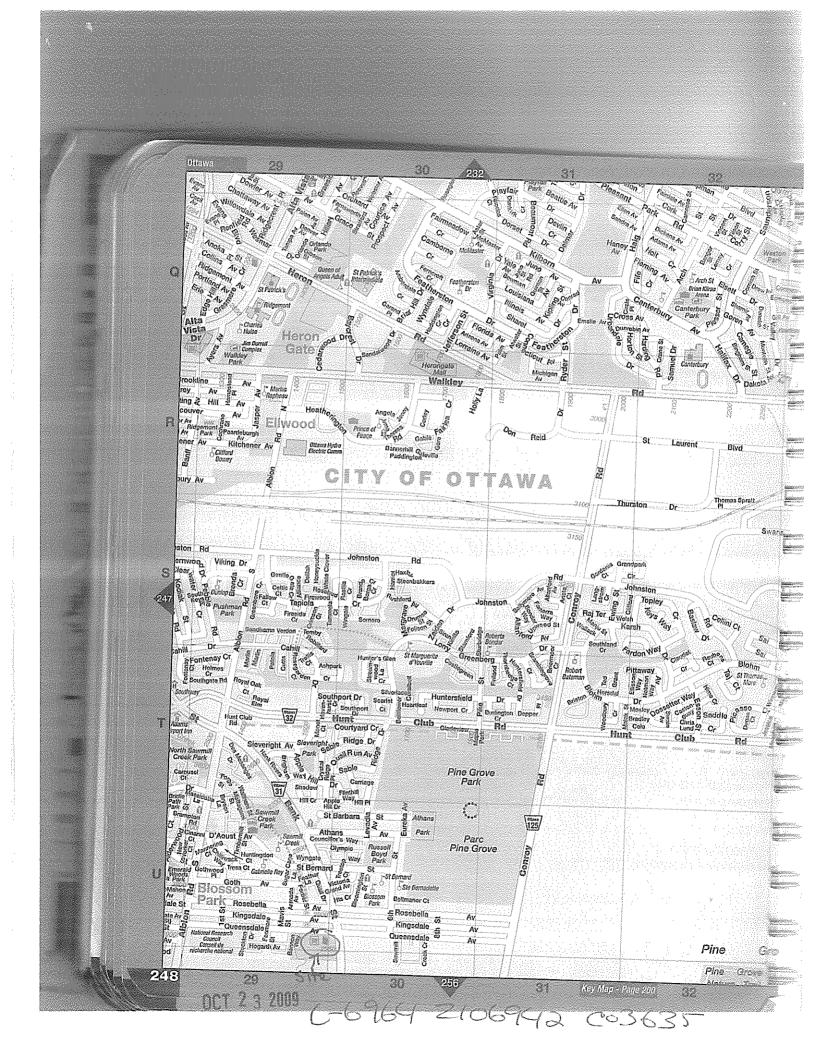
**Cluster Well Information for Cluster Well Construction** Regulation 903 Ontario Water Resources Act

<u>A032204</u>

Page 2 of 2

 City/To	s of Well Location (Street Number/Name, RF 1950 Bank Stree wn/Village Provi tawa Ont	t ince Po	Lot Data Destal Code	, lot 9 GF	ncession 4RF S Unit Make Magellan	ownship 04a Iodel	Unit Mod	le of Operative of Operative of Operative of Operative of Operative of States of State	ation II-th	ty/District/Mu Lauxa differentiated	nicipality Carleton Averaged	Signature of Technician/Contractor	Date (yyyy/mm/dd)
Well # on Sketch	UTM Coordinates Zone Easting Northing	Full Depth of Hole (metres)	Hole Diameter (cm)	Method of Construction	Casing Material	Casing Length (metres)	Screen Inte From	erval (metres)	Annular Space Sealant Used	Static Water Level (metres)	Abandonment Sealant Used	Comments	Date of Completion (yyyy/mm/dd)
MWI	1184151018170510121152B	0.F	5.6	driving	plastic	5.5	5.5	7.0		2.95			2009/07/2
WWD	118 415101855510121151318	7.0	5.6		n	5.5	5.5	7.0		2.54			2009/07/2
Business Postal C K C Name of	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	0 /inc area o	5.5	ness Address (Str 518 <u>Apple</u> Well Contractor's 6 9 Well Technician's 3 2 6	Licence No. Busin 6 4 C Licence No. Date	<u>EROAC</u> ness E-mail A 29.5.1/yc_( Submitted (y) 29.9/10/	ddress Dbel		nonte		Province Ontario	Winistry Use Only         Date Received (yyy/mm/dd)         Audif Nb. 2 1 2009         C 03635	st Well in Cluster Constructed







(https://www.ontario.ca/page/government-ontario)

# Map: Well records

This map allows you to search and view well record information from reported wells in Ontario.

Full dataset is available in the Open Data catalogue (https://data.ontario.ca/dataset/well-records).

Go Back to Map

## Well ID

Well ID Number: 7202306
Well Audit Number: *Z163944*Well Tag Number: *A137223*This table contains information from the original well record and any subsequent updates.

#### **Well Location**

Address of Well Location	2931 BANK STRRET
Township	GLOUCESTER TOWNSHIP
Lot	009

Concession	RF 04
County/District/Municipality	OTTAWA-CARLETON
City/Town/Village	Ottawa
Province	ON
Postal Code	n/a
UTM Coordinates	NAD83 — Zone 18 Easting: 451034.00 Northing: 5021789.00
Municipal Plan and Sublot Number	
Other	

### **Overburden and Bedrock Materials Interval**

General Colour	Most Common Material	Other Material s	General Descriptio n	Dep th Fro m	Dep th To
				0 m	.5 m
BRWN	SAND	GRVL		.5 m	2 m

BRWN	FSND		2 m	3.05 m
GREY	FSND	SILT	3.05 m	5.3 m

### Annular Space/Abandonment Sealing Record

Depth From	Depth To	Type of Sealant Used Volume (Material and Type) Placed	
0 m	1.84 m	HOLEPLUG	
1.84 m	5.3 m	FILTER SAND	

### Method of Construction & Well Use

Method of Construction	Well Use
Auger	
	Test Hole

### **Status of Well**

## **Construction Record - Casing**

Inside Diameter	Open Hole or material	Depth From	Depth To
5.2 cm	PLASTIC	0 m	2.3 m

#### **Construction Record - Screen**

Outside Diameter	Material	Depth From	Depth To
6 cm	PLASTIC	2.3 m	5.3 m

### Well Contractor and Well Technician Information

Well Contractor's Licence Number: 6964

### **Results of Well Yield Testing**

After test of well yield, water was	
If pumping discontinued, give reason	
Pump intake set at	
Pumping Rate	

Duration of Pumping	
Final water level	
If flowing give rate	
Recommended pump depth	
Recommended pump rate	
Well Production	
Disinfected?	

#### Draw Down & Recovery

Draw Down Time(min)	Draw Down Water level	Recovery Time(min)	Recovery Water level
SWL			
1		1	
2		2	
3		3	
4		4	

5	5	
10	10	
15	15	
20	20	
25	25	
30	30	
40	40	
45	45	
50	50	
60	60	

#### Water Details

Water Found at Depth	Kind
3.69 m	

#### **Hole Diameter**

Depth From	Depth To	Diameter
0 m	5.3 m	22 cm

#### Audit Number: Z163944

#### Date Well Completed: October 25, 2012

#### Date Well Record Received by MOE: May 31, 2013

#### Related

How to use a Ministry of the Environment map (https://www.ontario.ca/page/how-use-ministryenvironment-map#wells)

Technical documentation: Metadata record (https://data.ontario.ca/dataset/well-records/resource/3031344e-e3f2-48d5-888c-c1deadfd2f77)

Updated: January 10, 2024 Published: March 20, 2014

Ontario Ministry of the Environment					Well	Record for Well Clu	uster - Pa	art 1 of 3
All measurements recorded in: V Metric Imperial	Well Ta	Tag No. of Deepest W			(Only	for Multiple Test Holes or D ation 903 Ontario Water Reso	ewatering W	Vells)
Follow instructions on the front and back of this form. Print or Type	Well #	# on Drawing of Deepes	st Well: MW	04 5.30 me				
Well Cluster Location Information						-	le	
Address of Well Location (Street Number(s)/Name(s), RR, if available)	Lot(s) 599-601 Conces	ession(s) Geographic	Township	County/District/Upper Ti	er Municipality	Mandatory Attachments/Addit		tion
2931 Bank Street	684-691			Ottawa G	rleton	Detailed Drawing of All Well Locations must be attached.		
City, Town, Village or Hamlet		Unit Make Model	Unit Mode of Opera		\	I, the person constructing the well, will	promptly submit	to the
Ottawa	Ontario Mag	gellan	Differentiated, s			Director, on request, any additional info control related to any well in the well cl	ormation in my cu luster that I have	ustody or constructed.
Well Details						Signature of Technician/Contractor	2013 0 Date (yyyy/	5/27
Drawing Zone Easting Northing (m/ft)	Hole Method of Diameter Construction (cm/in)	Casing Casing Material; (m/ft) Diameter (cm/in) From T	(m/ft)	ular Space Material (m/ft) I To Material:		burden/Bedrock or Filing Material Intervals (m/ft)	Static Water	Date of Completion (yyyy/mm/dd)
104 18451103450211789 5.30	22 HS Auger	plastic. O 23	30 2.30 5.30 1.84	5.30 filter, san	4			2012/10/24
MW 1845104350218075.30	ИЦ	× 0 20	30 2.30 5.30 1.80	1.84 Note plug	4			2010/10/25
107 18451 0095021 7935.30	n u	* O 23	30 2.30 5.30 1.80	1.84 hole AUG	1			10102/10/25
				1 J.SU HILPERSON	0		3.58	
Well Contractor and Well Technician Information Business Name of Well Contractor Business Address (Str			or Ab;	First Well in Cluster Construct andoned (yyyy/mm/dd)	ted Date Last Well in C Completed (yyyy/m		<u> </u>	
DGS     INC     SSI8     DGS       Postal Code     Bus. Telephone No.     Well Contractor's Lice	oton Sido Pd.	Municipality Almonte	Province	010/01/24	2012/10/			1825
KOALA063-256-7666 6964		abellnet.	7	Abandonment		Comments:		
Name of Well Technician (First Name, Last Name) Well Technician's Lice	ence No. Signature of Well	Technician Date Sut	bmitted (yyyy/mm/dd)	on Abandoning the Wells:		2630	M	
Jason Stryde 3634	10 Juice	Mumm 200	3105/27 Name	Print or Type) - See instructio		m	١.	
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		nvironment		<b>g No</b> . (Place Sticker a		on 903 Ontario V	Vell R /ater Res	Record
	s recorded in:	Metric <b>Ano</b> pe		<u> </u>		Pag	e	of
Mailing Address 520 Well Locatio	s (Street Number/Na Bihge M	nans (	entrelt	Nunicipality Kitchen	Province Province Province Province Province Postal Cod Postal Cod Postal Cod		by We • No. (inc. 7143	Constructed all Owner area code)
NAD 8	Municipality Sone Easting 3 18450	2 20 216171501	9 21840	Dity/Town/Village OHawa Iunicipal Plan and Subl		Province Ontario Other	Postal	Code
Overburden a General Colour		ials/Abandonme mon Material		<b>rd</b> (see instructions on the er Materials	e back of this form) General Descriptio	n		th ( <i>m/ft</i> )
Ban	Sanc	7	0.000		De a Kried	s t	<u>From</u>	<u>5</u>
	Fine :		sil.	<u>~ 1</u>	loose		5'	18'
Grey		Jang	5,10	,	100 <u>5</u> e		<b>.</b>	
······································								
	(m/ft) To 7' Bende	Annular Spa Type of Sealant (Material and Typ On: He Ch.	Used	Volume Placed (m³/ft³)	Results of W         After test of well yield, water was:         Clear and sand free         Other, specify         If pumping discontinued, give reasons	Yell Yield Testing Draw Down Time Water Lew (min) (m/ft) Static Level 1	Re	ecovery Water Level (m/ft)
			1. e.e., 		Pump intake set at (m/ft)	2	2	
					Pumping rate (I/min / GPM)	3	3	
Cable Tool Cable Tool Conve Rotary (Conve Rotary (Rever Conve Air percussion Other, specify Inside Cambra (G (Cm/in) Cc	Se) Driving Digging CONSTRUCTION R Construction R Den Hole OR Material alvanized, Fibreglass, uncrete, Plastic, Steel)	Domestia     Livestocl     Livestocl     Irrigation     Other, s ecord - Casing     Wall Thickness (cm/in)     Fi S_ch 40 0	Cooling &	cial   Not used I Dewatering e Monitoring & Air Conditioning Status of Well Water Supply Replacement Well Test Hole Recharge Well Dewatering Well Dewatering Well Observation and/or Monitoring Hole Alteration (Construction) Abandoned, Insufficient Supply	Duration of pumping        hrs +min         Final water level end of pumping (m/ft)         If flowing give rate (l/min / GPM)         Recommended pump depth (m/ft)         Recommended pump rate (l/min / GPM)         Well production (l/min / GPM)         Disinfected?         Yes       No	10       15       20       25       30       40       50       60	4 5 10 15 20 25 30 40 50 60	
Outside Diameter	Construction R Material	Slot No.	Depth (m/ft)	Abandoned, Poor Water Quality	Map of W Please provide a map below following	Vell Location	back.	
(cm/in) (Pla	stic, Galvanized, Steel)	FI	rom To 3 18	Abandoned, other, specify  Other, specify				
<i>(m/ft)</i> Water found at ( <i>(m/ft</i> )	Water Det         Depth       Kind of Wate         Gas       Other, spe         Depth       Kind of Wate         Gas       Other, spe	r: Fresh Uni ccify r: Fresh Uni ccify r: Fresh Uni	tested Depth From	Die Diameter (m/ft) Diameter To (cm/in) 1 8 1 8 1			×	
Business Name ( Aû	Well Contractor	r and Well Tech	inician Informati Well	Contractor's Licence No.			*	
Business Addres	s (Street Number/Na	me)	-	icipality Guelph	Comments:	ILD C		0 - 0
	Postal Code N 1 1 1 1 1 1 D. (inc. area code) Na	me of Well Techni	.aar <b>dvarkdrif</b> cian (Last Name, F		Well owner's information package delivered		stry Use	<u>) pea</u> l only ) 987
Well Technician's L	icence No. Signature	Englav of Technician and	/or Contractor Date	Submitted 21/14/078/15	Date Work Completed		) 6 20	
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15/07/2014

7228936			14-0149-00
Ontario	Ministry of	Well Tag No. (Place Sticker and/or Print Below)	Well Record
	the Environment	157504	Regulation 903 Ontario Water Resources Act
Measurements recorded in	n: 🗌 Metric 🕕 Imperial	A127281	Page of

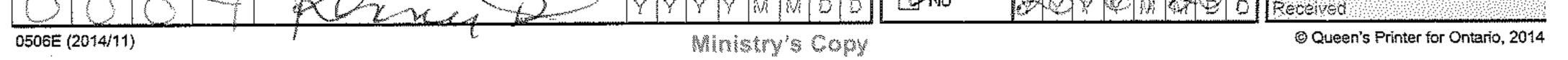
MTE CONSULTANTS

Address of		on (Street Nu an K S	,	)		Township	)eevo	Lot		Concessior	1	
County/Dis	strict/Munici	ann so			(	City/Town/Village	rear i		Provin		Posta	l Code
	dinates Zone	Easting	$\sim 0 \text{ All}^{N}$	orthing		O Herwer Municipal Plan and Suble	ot Number		Ont: Other	ario		
101-0-1	8 3	<u> 러4504</u> drock Materi	$\frac{1900}{\text{als}/\text{Abando}}$			ord (see instructions on the	hack of this form					
General C			non Material			ner Materials	1	al Description	1		Dep From	oth ( <i>m/ft)</i> To
Bm		Sand			grav	2	pack	ed			0'	5'
grey	<u> </u>	tind s	und		5,1	7	1 aas	<u></u>			5'	16'
												· · ·
4449544.4.4.4.												-
										un yana angele San		
40018-0000000000000000000000000000000000												
	et at ( <i>m/ft</i> )	Ī	Annular Type of Sea			Volume Placed	After test of well yield, v	esults of We vater was:		d Testing aw Down	R	ecovery
From	To	0 1	(Material an			(m³/ft³)	Clear and sand fro	ee	Time (min)	Water Level (m/ft)	I Time (min)	Water Level (m/ft)
0	5	Bent	onite a	2hips			If pumping discontinued	d, give reason:	Static Level			
								the spectrum	1		1	
							Pump intake set at (m	v/ft)	2		2	
Metl	hod of Cor	nstruction			Well Us	.e	Pumping rate (I/min / C	GPM)	3		3	
Cable To	and the second state of the second	Diamond	Larved	blic mestic	Comme	rcial 🗌 Not used	Duration of pumping		4		4	
Rotary (F	· · · · · · · · · · · · · · · · · · ·	Driving	Liv	estock	Test Ho	le Monitoring	hrs +m		5		5	
Boring		Digging	Irrig	lustrial	Cooling	& Air Conditioning	Final water level end of	pumping (m/ft)	10		10	en e
Other, sp		Struction Re		ner, specify _		Status of Well	If flowing give rate (I/m	in / GPM)	.15		15	
Inside Diameter	Open Hole	OR Material d, Fibreglass,	Wall Thickness		n ( <i>m/ft</i> )	Water Supply	Recommended pump	depth (m/ft)	20		20	
(cm/in)	Concrete, F	Plastic, Steel)	(cm/in)	From	To	Replacement Well     Test Hole	Recommended pump	rate	25		25	
2	Plase	tre	sh 40	0'	6'	Recharge Well     Dewatering Well	(I/min / GPM)		30		30	
					·	Observation and/or Monitoring Hole	Well production (I/min .	/ GPM)	40		40	
	-					Alteration (Construction)	Disinfected?		50 60		50 60	
	 	Instruction Re	acord - Scra			Abandoned, Insufficient Supply	Yes No	Map of We		ation		
Outside Diameter	Ma	iterial	Slot No.	Depth	( <i>m/ft</i> )	Abandoned, Poor Water Quality	Please provide a map t				ack.	
(cm/in)		vanized, Steel)		From	To	Abandoned, other, <i>specify</i>						
2	Planti	°C	10	6'	16	Other, specify						
		Water Det	alle			ole Diameter						
Water foun	nd at Depth	Kind of Water		Untested		h ( <i>m/ft</i> ) Diameter To ( <i>cm/in</i> )						
contraction and a second secon		Other, species of Water		Untested	Õ	16' 8''						
		Other, spe										
		Kind of Water		Untested								
Business N	ame of Well	II Contractor	r and Well	Technicia		ion Il Contractor's Licence No.						
Aardva	ark Drilli	ing Inc.				7 2 3 0				Λ.	١	
Business Ac 25-C L	ddress (Stree <b>ewis Ro</b> a	et Number/Nar 1 <b>d</b>	me)		Mu	nicipality <b>3</b> 8	Comments:	1 Jaco	$\cap$	14	T~	reland
Province	Po	stal Code	Business	E-mail Add	ress	Guelph	Dee		$\underline{\vee}$	111	14	
	one No. <i>(inc. a</i>	rea code) Na	me of Well T	echnician (L	ast Name, I	Michae.com	Well owner's Date Pa information package	ckage Delivered	180	Minist	ry Use	
519	8 2 6 9		Engla	and	M	att	delivered	v v M M M r	<u>910</u>	illanes.	ΤΩΙ	1230
		M. Signature		n and/or Co		e Submitted 21140815		14011	5	Received	). C	6 2014
0506E (2007/1	12) © Queen	's Printer for Onta	ario, 2007			Ministry's Copy						



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A Ministry of the Environment and Climate Change	Well Tag No. (Place Sticker and/or Print Below)	Well Record Regulation 903 Ontario Water Resources Act
Measurements recorded in: Metric Merial		Page of
Address of Well Location (Street Number/Name)	Township	Lot Concession
County/District/Municipality	<u>INVE</u> <u>City/Town/Village</u>	Province Postal Code
UTM Coordinates Zone, Easting	<u>Municipal Plan and Sublot Number</u>	Ontario           Other
NAD 83 184508265021	676 Plan 326 Lot	541-543
Overburden and Bedrock Materials/Abandonment Se General Colour Most Common Material		neral Description
GU DONEAN	Well Abandanner	$\gamma + 0 - 0 - 0$
	······································	
	· · · · · · · · · · · · · · · · · · ·	
Annular Space		Results of Well Yield Testing
Depth Set at (m/ft) From To	Volume Placed After test of well yiel (m³/ft³)	
91' 4' 318 holeplu	a 7-6aas 0 Other, specify	Céntia
4' O backfill	If pumping discontin	
	Pump intake set al	(m/ft)
Method of Construction	Well Use Vell Use	1/GPM) 4 4
Cable Tool Diamond Diamond Dublic	Commercial Not used Unicipal Dewatering hrs +	
Rotary (Reverse)     Driving     Livestock     Boring     Digging     Irrigation	Test Hole     Monitoring     Inst     Test Hole     Monitoring     Final water level en	
Air percussion Industrial Industrial	If flowing give rate	(//min / GPM) 15 15
Construction Record - Casing	Status of Well	20 20
Inside Open Hole OR Material Wall Dept Diameter (Galvanized, Fibreglass, Thickness (cm/in) Concrete, Plastic, Steel) (cm/in) From	th ( <i>m/ft)</i> Water Supply Recommended put To Replacement Well	mp dep/fn ( <i>m/ft</i> ) 25 25
	Test Hole     Recommended pu     Recharge Well     (I/min / GPM)	mp rate 30 30
	Dewatering Well     Dewatering Well     Observation and/or     Well production (//	40 40
		50 50
	(Construction) Disinfected?	60 60
Construction Record - Screen	Insufficient Supply	Map of Well Location
Outside Material Diameter (Plastic, Galvanized, Steel) Slot No. From	To Abandoned, other,	ap below following instructions on the back.
	NOT-VSEC	
	Other, specify	
Water Details	Hole Diameter	
Water found at Depth Kind of Water: Fresh Untested (m/ft) Gas Other, specify	d Depth ( <i>m/ft</i> ) Diameter From To ( <i>cm/in</i> )	ist too! Vie
Water found at Depth Kind of Water: Fresh Untested		
(m/ft) Gas Other, specify Water found at Depth Kind of Water: Fresh Untested	- d	3 Queensdale AN
(m/ft) Gas Gther, specify		
Well Contractor and Well Technicia Business Name of Well Contractor	Well Contractor's Licence No.	
Av Kock Dr. M. Co H Business Address (Street Number/Name)	Homosophic     Municipality     Comments:	-
6659 Franktown R	2 Kichnond	
Province Postal Code Business E-mail Ad		e Package Delivered Ministry Use Only
Bus.Telephone No. (inc. area code) Name of Well Technician	(Last Name, First Name) information	AUDITION Z237225
Well Technician's Licence No, Signature of Technician and/or C	Contractor Date Submitted	e Work Completed JAN 2 7 2017
$ = 100 + 00 + c_{1} + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 +$	N / laster far ter ter ter ter ter ter ter ter ter te	



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(https://www.ontario.ca/page/government-ontario)

# Map: Well records

This map allows you to search and view well record information from reported wells in Ontario.

Full dataset is available in the Open Data catalogue (https://data.ontario.ca/dataset/well-records).

Go Back to Map

# Well ID

Well ID Number: 7421693
Well Audit Number: *Z296673*Well Tag Number: *A255969 This table contains information from the original well record and any subsequent updates.*

## Well Location

Address of Well Location		
Township	GLOUCESTER TOWNSHIP	
Lot		

Concession	
County/District/Municipality	OTTAWA-CARLETON
City/Town/Village	
Province	ON
Postal Code	n/a
UTM Coordinates	NAD83 — Zone 18 Easting: 451027.00 Northing: 5021667.00
Municipal Plan and Sublot Number	
Other	

## **Overburden and Bedrock Materials Interval**

General Colour	Most Common Material	Other Material s	General Descriptio n	Dep th Fro m	Dep th To	

# Annular Space/Abandonment Sealing Record

Depth	Depth	Type of Sealant Used	Volume
From	To	(Material and Type)	Placed

## Method of Construction & Well Use

Method of Construction	Well Use

# Status of Well

## **Construction Record - Casing**

Inside Diameter	Open Hole or material	Depth From	Depth To

## **Construction Record - Screen**

Outside Diameter	Material	Depth From	Depth To

# Well Contractor and Well Technician Information

Well Contractor's Licence Number: 6964

# **Results of Well Yield Testing**

After test of well yield, water was	
If pumping discontinued, give reason	
Pump intake set at	
Pumping Rate	
Duration of Pumping	
Final water level	
If flowing give rate	
Recommended pump depth	

### Draw Down & Recovery

Draw Down Time(min)	Draw Down Water level	Recovery Time(min)	Recovery Water level
SWL			
1		1	
2		2	
3		3	
4		4	
5		5	
10		10	
15		15	
20		20	

25	25	
30	30	
40	40	
45	45	
50	50	
60	60	

### Water Details

Water Found at Depth	Kind

### **Hole Diameter**

Depth From	Depth To	Diameter

Audit Number: Z296673

**Date Well Completed:** 

Date Well Record Received by MOE: June 29, 2022

### Related

How to use a Ministry of the Environment map (https://www.ontario.ca/page/how-use-ministryenvironment-map#wells)

Technical documentation: Metadata record (https://data.ontario.ca/dataset/wellrecords/resource/3031344e-e3f2-48d5-888c-c1deadfd2f77)

> Updated: January 10, 2024 Published: March 20, 2014



(https://www.ontario.ca/page/government-ontario)

# Map: Well records

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Go Back to Map

# Well ID

Well ID Number: 7421695
Well Audit Number: *Z296676*Well Tag Number: *A255961 This table contains information from the original well record and any subsequent updates.*

## **Well Location**

Address of Well Location		
Township	GLOUCESTER TOWNSHIP	
Lot		

Concession	
County/District/Municipality	OTTAWA-CARLETON
City/Town/Village	
Province	ON
Postal Code	n/a
UTM Coordinates	NAD83 — Zone 18 Easting: 450955.00 Northing: 5021508.00
Municipal Plan and Sublot Number	
Other	

## **Overburden and Bedrock Materials Interval**

General Colour	Most Common Material	Other Material s	General Descriptio n	Dep th Fro m	Dep th To	

# Annular Space/Abandonment Sealing Record

Depth	Depth	Type of Sealant Used	Volume
From	To	(Material and Type)	Placed

## Method of Construction & Well Use

Method of Construction	Well Use

# Status of Well

## **Construction Record - Casing**

Inside Diameter	Open Hole or material	Depth From	Depth To

## **Construction Record - Screen**

Outside Diameter	Material	Depth From	Depth To

# Well Contractor and Well Technician Information

Well Contractor's Licence Number: 6964

# **Results of Well Yield Testing**

After test of well yield, water was	
If pumping discontinued, give reason	
Pump intake set at	
Pumping Rate	
Duration of Pumping	
Final water level	
If flowing give rate	
Recommended pump depth	

### Draw Down & Recovery

Draw Down Time(min)	Draw Down Water level	Recovery Time(min)	Recovery Water level
SWL			
1		1	
2		2	
3		3	
4		4	
5		5	
10		10	
15		15	
20		20	

25	25	
30	30	
40	40	
45	45	
50	50	
60	60	

### Water Details

Water Found at Depth	Kind

### **Hole Diameter**

Depth From	Depth To	Diameter

1	T

Audit Number: Z296676

**Date Well Completed:** 

Date Well Record Received by MOE: June 29, 2022

### Related

How to use a Ministry of the Environment map (https://www.ontario.ca/page/how-use-ministryenvironment-map#wells)

Technical documentation: Metadata record (https://data.ontario.ca/dataset/wellrecords/resource/3031344e-e3f2-48d5-888c-c1deadfd2f77)

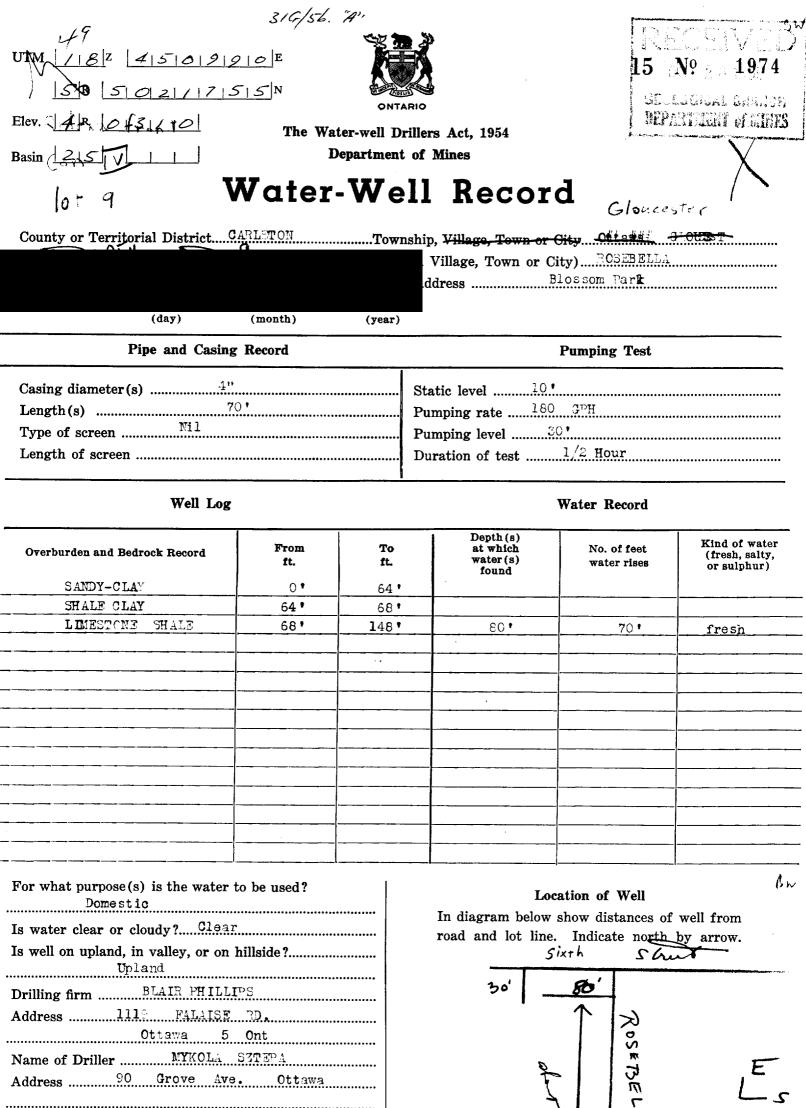
> Updated: January 10, 2024 Published: March 20, 2014

UTM 182 4150930 E 5 R 50211655 N Elev. 4 R 03577 Bash 42 PH Front Con TV hot # 9. Water V Sordeton. Ctottest	Vell	Act Ice of Onta Rec	ord <sub>G1</sub>	ouceste	
Date Completed	· ··· · · · · · · · · · · · · · · · ·	ng pump)	91590	7	
Pipe and Casing Record		I	Pumping Test	. <u></u>	
Type of screen.         Length of screen.         Distance from top of screen to ground level.	Pumping leve Pumping rate Duration of t	el	P. C. p. M. I. H. o.z. r bowls to groun	¢.	· · · · · · · · · · · · · · ·
	ater Record	• • • •			
Kind (fresh or mineral)M.I.N.E.R.A.L Quality (hard, soft, contains iron, sulphur, etc.)S.L Appearance (clear, cloudy, coloured)C.L.E. For what purpose(s) is the water to be used?P.C.L How far is well from possible source of contamination?. What is the source of contamination?	L p H A R M E S T I S I C T	ANK	•	Kind of Water	No. of Feet Water Rises
Well Log			•		
Overburden and Bedrock Record <u>FINE GAAY SAND</u> <u>CORSE GRAVEL</u>	From 0 ft. 4 5 5 <sup>-</sup> 		In diagram well from r dicate nortl	eation of Well below show dist oad and lot lin h by arrow. Over	tances of ne. In-
Situation: Is well on upland, in valley, or on hillside? Drilling Firm. T.H.O.S., H.A.D.A.J. Address. H. Name of Driller. T.H.A. Date. J.M.M. 2.5-1953 FORM 5	νκμα	/.l., ./.H., ./.V.,	SS.A.N	2 Delan	

316/56. UTM 118 2 41510181910 No 1950 JAN - 4 1954 \$ \$ 50121/16191 GEOLOGICAL BRANCH Elev. 2 R 03112 DEPARTMENT of LINES Basto 215 FALTI The Well Drillers Act Department of Mines, Province of Ontario GATE Water Well Record Loty . Billing. Bind 1963....Cost of Well (excluding pump).... Date Completed . D. Cloby. (month) **Pumping Test** Pipe and Casing Record October Date ..... Length(s) of casing(s)... 5.9 feet.... y for Static level... 40 Pumping level . . . 🕱 Type of screen..... Length of screen..... Distance from top of screen to ground level..... Distance from cylinder or bowls to ground level..... Is well a gravel-wall type?..... Water Record Depth(s) to Water Horizon(s) Kind of Water No. of Feet Water Rises mineral Kind (fresh or mineral)..... Quality (hard, soft, contains iron, sulphur, etc.). Sulphin Appearance (clear, cloudy, coloured)...... 50 fut For what purpose(s) is the water to be used?..... nous hold us How far is well from possible source of contamination?..... $2 \circ$ Enclose a copy of any mineral analysis that has been made of water... Well Log Location of Well То From Overburden and Bedrock Record In diagram below show distances of 0 ft. ....ft. well from road and lot line. In-10 0 land 22 dicate north by arrow. 10 50 タン Situation: Is well on upland, in valley, or on hillside?..... Drilling Firm. Jumlo. R. ettles. Address. R. um say - Il. Cat. ....Address.... Name of Driller 0 Clob 9 19.5-3 Licence Number. 5.3 Date... Jumla Kel Signature of Licensee FORM 5

e - 1

316/56 "A" UTM 18 2 4509110 E 956 5 B 5 0 211 5 3 0 N 0CT - 5 (955 Elev. 4 R 0131016 The Water-well Drillers Act, 1954 Geological Branch **Department of Mines** DEPARTMENT of LINKS Basin 215 Water-Well Record 9 Carleton Territorial District Village, Town or City)..... Idress ...... (day) (month) (year) **Pumping Test** -558-557 Pipe and Casing Record (P~79~ H-11 Casing diameter(s) ...... Static level ...... ····· 70 ere nours Length(s) Pumping rate ..... Type of screen ..... Duration of test & Ma \_\_\_\_ Length of screen ..... Water Record Well Log Depth(s) at which Kind of water No. of feet (fresh, salty, or sulphur) From То Overburden and Bedrock Record vater(s) water rises ft. ft. found ¥11 Rol For what, purpose (s) is the water to be used? Location of Well Flausehold In diagram below show distances of well from Is water clear or cloudy?.....Clear Indicate north by arrow. road and lot ling. λ, Is well on upland, in valley, or on hillside?..... Drilling firm . Address ..... Name of Driller Tuen Jai Licence Number..... I certify that the foregoing statements of fact are true. Cosse Date..... Signature of Licensee lots 55 3-558 Form 5 CSS.88 79



I certify that the foregoing statements of fact are true.

Date 15/10/55

Signature of Licensee



Y

CSS.S3

Zy

Plan 320

10ts 714 - 719

Form 5

	314/55	. "A"			·	
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	Parton	_			. Allan	carta
County or Territorial District	$\sim 000000000000000000000000000000000000$					
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(day)	(month)	(year)				
Pipe and Casing	Record			]	Pumping Test	
			1		114	
Casing diameter(s)	••••••		Stati	c level	prov.	ha i
			Pum	ping rate	1 and a second	
						•••••
Length of screen			Dura	tion of test		
Well Log	Interview       Owned       Generation       Generation         Interview       The Water-well Drillers Act, 1954       Sector of Mines       Sector of Mines         Water-well Drillers Act, 1954         District Contract of Mines         Water-well Drillers Act, 1954         District Contract of Mines         Water-well Drillers Act, 1954         District Contract of Mines         Water-well Drillers, Toyn, or City         Act of Mines         yr) (nonth) (year)         and Casing Record         Pumping rate         Pumping rate <td c<="" th=""></td>					
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Overburden and Bedrock Record		1				(fresh, salty,
	~	95		Tound	$\nabla I$	althor
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		<u> </u>			. <u></u>	
For what purpose(s) is the water	to be used?			Loc	stion of Wall	ßw
hansetol	<u>/</u>		1			well from
Is water clear or cloudy?	av	··/·		-		
Is well on upland, in valley, or on	hillside?	Cert			1/	
0 R C	1	OTRI -		/	V.	
Drilling firm	kalenter K. I.	and the fi		•		N
Address	g and					
	Ma The					
Name of Driller	in the					X
Address 6. 2. 5 sull	CEV-					
Licence Number.						TPI H
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				Tots	404-409	
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Van - 336 Lot 58 Floren Park

31G/56. A! F RECEIVED No 15 JAN 50 1953 5 R 50211595N GEOLOGICAL BRANCH ONTARIO Eldrider Brisiois The Water-well Drillers ACE, 1954 ENT OF MINES **Department of Mines** Basin 2+5 Water-Well Record County or Territorial District. Confection Township, Village, Town or City. (month) (year) (day) **Pumping Test** Pipe and Casing Record Static level ....... Casing diameter(s) .......... Con 1 ..... Pumping rate ..... Length(s) Pumping level ..... Type of screen ..... Duration of test Length of screen ..... Water Record Well Log Depth(s) at which Kind of water No. of feet From то (fresh, salty, or sulphur) Overburden and Bedrock Record water(s) ft. water rises ft. found 73 Uhur For what purpose(s) is the water to be used? Location of Well panachold In diagram below show distances of well from Is water clear or cloudy?..... road and lot line. Indicate north by arrow. Is well on upland, in valley, or on hillside?. 326 Lots 413 Drilling firm ... Address ..... Name of Driller Address ...... I certify that the foregoing statements of fact are true. 155 Vial un Corre Date 99 Signature of Licensee Plan 420 Form 5 CSS.83

			The Ontario W	THE ENVIR	ources Ac		2	1G/5	F
)ntario		IN SPACES PROVIDED	The Ontario W		. <b>RE</b> 514572		(D )  0 2   R	<b>F</b>	
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NER (SURNAME FI	DeMatinis Cor		ress 56 Bentley (	OTTAWA.	Ontario		DAY	4 02	<u>YR.75</u>
21		0.8.3.1	NORTHING 510121/17138	4	LEVATION	RC BASIN CODE			
2		17	RBURDEN AND B		6	30 31	(S)		
ENERAL COLOUR	MOST		OTHER MATERIALS	<u> </u>		GENERAL DESCRIPT		DEPTH	- FEET TO
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grey	sand				DOTO			89	140
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32 1 2 10						SIZE(S) OF OPENIN	G 31-33 DI	AMETER 34-38	75 LENGTH 3
41 W	ATER RECORD		CASING & OPEN	DEPT	ORD	Z (SLOT NO.)		INCHES	41-44
AT - FEET	KIND OF WATER	DIAM. INCHES	MATERIAL THICKNE INCHES	S FROM	70	C MATERIAL AND TY	PE	DEPTH TO TOP OF SCREEN	41-44 FEET
	SALTY 4 MINERAL FRESH 3 SULPHUR		GALVANIZED CONCRETE		00 91" 	61 PLU	JGGING & SE	ALING REC	ORD
2	SALTY 4 MINERAL	17-18	STEEL 19	-91	20-23	DEPTH SET AT - FEE	T MATERIAL	AND TYPE (CE)	AENT GROUT, PACKER, ETC.)
2	FRESH <sup>3</sup> SULPHUR SALTY <sup>4</sup> MINERAL		GALVANIZED		0140		14.17		
	☐ FRESH 3 ☐ SULPHUR □ SALTY 4 ☐ MINERAL	24-25	OPEN HOLE		27-30	18-21	22-25		
30-33 1 z	FRESH 3 SULPHUE	R 34 B0	CONCRETE			26-29	30-33 80		, . <u></u>
AUMPING TEST		IG RATE 11-	-14 DURATION OF PUMPING			LOCAT	ION OF W	ELL > 12	`
71 1 D PUM	WATER LEVEL 25	00 10 。				GRAM BELOW SHOW	DISTANCES OF WI	ELL FROM ROAD	AND
	END OF W/ PUMPING 22-24 15 Mi	NUTES   30 MINUTES		RY	LOT L	INE. INDICATE NO	RTH BY ARROW.		-N
H 0 22	FEET 0 27 FEET 0 2	7 <sup>26-28</sup> () 27 <sup>29</sup>	-31 0 27 32-34 0	27 <sup>35-37</sup>			Hwy	# 31	
SIF FLOWING. GIVE RATE		INTAKE SET AT	WATER AT END OF TEST	42			1	7 1	
	GPM. D PUMP TYPE RECOM PUMP	FI MENDED 43-4	EEI	46-49	'to	•4 mile	ł	34' '	
50-53				GPN.	AC		+	* 1	
	54 I X WATER SUP		ABANDONED, INSUFFICIENT	SUPPLY				!	
			ABANDONED, POOR QUALITY	Y	T				
FINAL		7 🗆 1	UNFINISHED		10	7*	,		-
•	B 3 □ TEST HOLE 4 □ RECHARGE	•			8 L E	rot	, 		
STATUS OF WEL	3         TEST HOLE           4         RECHARGE           55-56         1         B DOMESTIC           2         STOCK           3         IRRIGATION	WELL 5 COMI 6 MUN N 7 PUBL	MERCIAL ICIPAL LIC SUPPLY		A8 L	KOT C	,   _		7 7  -
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Ministry of Environment and Energy

### **Freedom of Information Request**

This form is for requesting documents which are in the Ministry's files on environmental concerns related to properties. Please refer to the guide on completion and use of this form. Our fax no. is (416) 314-4285.

	Requester Data		For Ministry	y Use Only				
Name, Company Name, Mailing Address and	Email Address of Requester	Date Request Received						
Mohammed Ramadan Paterson Group Inc.								
9 Auriga Drive								
Ottawa, ON K2E 7T9 Email address: mramadan@p	patersongroup.ca							
0.			Fee Paid					
				SA/MC 🗆 CASH				
Telephone/Fax Nos.	Your Project/Reference No.	Signature/Print /Name of Requester						
Tel. 613-226-7381 Fax 613-226-6344	PE6419	Mohammed Ramadan	□ CNR □ ER □ NOR □ SAC □ IEB □ EAA	□ SWR □ WCR □ EMR □ SWA				
		Request Parameters	5					
Municipal Address / Lot, Concession, Geo	graphic Township (Municipal	address essential for cities, towns or regio						
2928 Bank Street, Ottawa, C	DN, K1T 1N6							
Present Property Owner(s) and Date(s) of Own								
V.I.P Construction and Engin Previous Property Owner(s) and Date(s) of Owner(s)	•							
Present/Previous Tenant(s),(if applicable)								
<b>F</b> <sup>1</sup> 11 11 0		rch Parameters	,	Specify Year(s) Requested				
Files older than 2 years may require \$60.00 retrieval cost. There is no guarantee that records responsive to your request will be located.								
	Environmental concerns (General correspondence, occurrence reports, abatement) all							
Orders				all				
Spills				all				
Investigations/prosecutions	► Owner AND tena	nt information must be provided		all				
Waste Generator number/cla	asses			all				
	Certificate	s of Approval > Proponent infor	mation must be provided					
-	•	h fees in excess of \$300.00 could be orting documents are also required,						
			SD	Specify Year(s) Requested				
air - emissions				1986-present				
water - mains, treatment, ground l	level, standpipes & elevate	ed storage, pumping stations (local & booste	er)	1986-present				
sewage - sanitary, storm, treatme	ent, stormwater, leachate 8	leachate treatment & sewage pump station	าร	1986-present				
waste water - industrial discharg	les			1986-present				
waste sites - disposal, landfill sit	es, transfer stations, proce	essing sites, incineratorsites		1986-present				
waste systems - PCB destructi	ion, mobile waste processi	ng units, haulers: sewage, non-hazardous	s & hazardous waste	1986-present				
pesticides - licenses				1986-present				

Office Use Only									
Application Number:	Ward Number:	Application Received: (dd/mm/yyyy):							
Client Service Centre Staff:		Fee Received: \$							



## **Historic Land Use Inventory**

**Application Form** 

### **Notice of Public Record**

All information and materials required in support of your application shall be made available to the public, as indicated by Section 1.0.1 of *The Planning Act*, R.S.O. 1990, C.P.13.

### **Municipal Freedom of Information and Protection Act**

Personal information on this form is collected under the authority the *Planning Act*, RSO 1990, c. P. 13 and will be used to process this application. Questions about this collection may be directed by mail to Manager, Business Support Services, Planning, Real Estate and Economic Development Department, 110 Laurier Avenue West, Ottawa, K1P 1J1, or by phone at (613) 580-2424, ext. 24075

Background Information								
*Site Address or Location:	2928 Bank Street, Ottawa, ON							
	* Mandatory Field							
Applicant/Agent I	nformation:							
Name:	Mohammed Ramadan							
Mailing Address:	9 Auriga Drive							
Telephone:		Email Address:	mramadan@patersongroup.ca					
Registered Property Owner Information:		Same as abov	re					
Name:	Dimitri Zeidan							
Mailing Address:	2928 Bank Street, Ottawa, ON							
Telephone:		Email Address:	dzeidanvip1@gmail.com					

	Site Details							
Legal Description and PIN:								
What is the land currently used for?	Vacant							
<b>OR</b> Lot	Lot frontage:       m       Lot depth:       m       Lot area:       m²         OR       Lot area: (irregular lot)       m²         Does the site have Full Municipal Services:       • Yes       No							
	Required Fees							
	e to visit the Historic Land Use Inventory website Fees must be paid in full at the time of application submission.							
Planning Fee	\$136.00							

### **Submittal Requirements**

The following are required to be submitted with this application:

- 1. Consent to Disclose Information: Consultants and other third parties may make requests for information on behalf of an individual or corporation. However, if the requester is not the owner of the property, the requester must provide the City of Ottawa with a 'consent to disclose information' letter, signed by the property owner. This will authorize the City of Ottawa to release any relevant information about the property or its owner(s) to the requester. Consent for disclosure is required in the event that personal information or proprietary company information is found concerning the property and its owner. All consents must clearly indicate the name of the property owner as well as the name of the requester, and must be signed and dated.
- 2. Disclaimer: Requesters must read and understand the conditions included in the attached disclaimer and submit a signed disclaimer to the City of Ottawa's Planning, Real Estate and Economic Development Department. This disclaimer is related to the Historic Land Use Inventory and must be received by the City of Ottawa, signed and dated by the requestor, before the process can begin.
- 3. A site plan or key plan of the property, its location and particular features.
- 4. Any significant dates or time frames that you would like researched.

### Disclaimer For use with HLUI Database

CITY OF OTTAWA ("the City") is the owner of the Historical Land Use Inventory ("HLUI"), a database of information on the type and location of land uses within the geographic area of Ottawa, which had or have the potential to cause contamination in soil, groundwater or surface water.

The City, in providing information from the HLUI, to	Paterson Group	("the Requester") does so only under the following

conditions and understanding:

- The HLUI may contain erroneous information given that such records and sources of information may be flawed. Changes in municipal addresses over time may have introduced error in such records and sources of information. The City is not responsible for any errors or omissions in the HLUI and reserves the right to change and update the HLUI without further notice. The City does not, however, make any commitment to update the HLUI. Accordingly, all information from the HLUI is provided on an "as is" basis with no representation or warranty by the City with respect to the information's accuracy or exhaustiveness in responding to the request.
- 2. City staff will perform a search of the HLUI based on the information given by the Requester. City staff will make every effort to be accurate, however, the City does not provide an assurance, guarantee, warranty, representation (express or implied), as to the availability, accuracy, completeness or currency of information which will be provided to the Requester. The HLUI in no way confirms the presence or absence of contamination or pollution of any kind. The information provided by the City to the Requester is provided on the assumption that it will not be relied upon by any person whatsoever. The City denies all liability to any such persons attempting to rely on any information provided from the HLUI database.
- 3. The City, its employees, servants, agents, boards, officials or contractors take no responsibility for any actions, claims, losses, liability, judgments, demands, expenses, costs, damages or harm suffered by any person whatsoever including negligence in compiling or disseminating information in the HLUI.
- 4. Copyright is reserved to the City.
- 5. Any use of the information provided from the HLUI which a third party makes, or any reliance on or decisions to be based on it, are the responsibilities of such third parties. The City, its employees, servants, agents, boards, officials or contractors accept no responsibility for any damages, if any, suffered by a third party as a result of decisions made as a result of an information search of the HLUI.
- 6. Any use of this service by the Requestor indicates an acknowledgement, acceptance and limits of this disclaimer.
- 7. All information collected under this request and all records provided in response to this request are subject to the provisions of the Municipal Freedom of Information and Protection of Privacy Act, R.S.O. 1990, c. M.56, as amended.

Signed:

Dated (dd/mm/yyyy): 11/06/2024

Per: Mohammed Ramadan

(Please print name)

Title: Environmental Scientist

Company: Paterson Group



345 Carlingview Drive Toronto, Ontario M9W 6N9 Tel.: 416.734.3300 Fax: 416.231.1626 Toll Free: 1.877.682.8772

www.tssa.org

### 04 March 2024

Grant Paterson Paterson Group 9 Auriga Drive Ottawa, ON K2E 7T9

Subject:2931 Bank Street, Ottawa, OntarioYour File No.:PE6419WO No.:14244545

Dear Madam/Sir:

We are in receipt of your correspondence wherein you requested the release of information regarding the above noted address.

Requested records relating to the following Program(s) were located:

Program	<b>Record</b>	<b>Documents Attached</b>
Fuels Safety	$\boxtimes$	$\boxtimes$
Boiler/Pressure Vessel**		
Elevating & Amusement Devices		
Other		

\*\*For BPV, if it has been indicated that records have been located but are not attached, it is likely that TSSA may not be the keeper of the records you are looking for, see note below.

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

Should you have any questions, please contact Public Information at publicinformationservices@tssa.org.

Yours truly,

C. Hill

Connie Hill Public Information Services Agent

### Limitations and Notices:

### General:

TSSA, as a safety regulator, uses inspection resources to address the greatest harm posed to the public. Thus, inspection only follows-up on safety orders it issues based on the degree of risk posed by the noncompliance identified in the order(s). All high-risk orders will result in a follow-up inspection by TSSA until the non-compliance is resolved. TSSA no longer follows-up on low or medium risk orders referred to as safety tasks, therefore, TSSA can no longer provide you with a report indicating the safety tasks (low and medium-risk orders) have been resolved. This information should be obtained from the device/facility owner or their contractor. One can also engage a third-party contractor to confirm device/facility compliance.

The Public Information Department, (PID), can only provide existing records for a specific location, facility, or device. If an inspection or any other type of record does not exist, PID cannot instruct TSSA to do work, such as an inspection, to create a record. TSSA, as an outcome-based regulator, deploys all of its resources, including, inspections to address the greatest harm posed to the public; and as such, cannot deploy resources to create records to satisfy an inquiry.

**Please Note:** While the PID provides existing records for a specific location, facility, or device; it does not interpret or provide further explanations of the content contained in the document.

### Change of Ownership

Please be advised, if the new owner has acquired a property that contains TSSA regulated devices, i.e. elevators, boilers and pressure vessels, they would be required to complete a change of ownership to obtain new licences. Visit our website at www.tssa.org under the Licencing & Registration section for the Change of Ownership process or contact our Customer Service department at 1.877.682.8772

### TSSA Fuels Safety:

If you have environmental concerns regarding this property, you should consider hiring an environmental consultant to conduct an environmental assessment of the property in question.

- Sites that have not been licensed since 1987 may not be in TSSA records.
- Be advised, TSSA Fuels Safety Division did not register:
  - private fuel underground/ aboveground storage tanks prior to January of 1990; and
  - furnace oil tanks prior to May 1, 2002.
- If records being released to you relate to private fuel outlets ("**PFOs**") or fuel oil furnace tanks, please note the following:
  - PFOs are defined in O. Reg. 217/01 (Liquid Fuels), where "private outlet" means "any premise, other than a retail outlet, where gasoline or an associated product is put into the fuel tanks of motor vehicles or floating motorized watercraft or into portable containers". After 2001, PFOs were no longer required to be licenced in Ontario. Thus, TSSA's records and information regarding PFOs is dated and unverified.
  - Underground furnace fuel oil tanks were required to be registered with TSSA commencing in 2001. These underground tanks are registered; however, TSSA does not inspect or verify the

registered tank information. It is incumbent on the fuel distributor to ensure that the tanks are registered. Above ground fuel oil furnace tanks do not require TSSA registration.

- Please be advised that while the TSSA releases information relating to PFOs or fuel oil furnace tanks pursuant to the TSSA's Access and Privacy Code, the TSSA cautions against reliance on this information.
- In particular, because PFOs do not require a license and there is no requirement to submit any
  documentation to TSSA for review or approval, TSSA has limited information on these facilities.
  The TSSA cautions that any information provided may be inaccurate, incomplete, or out of date.
- Fuels Safety Division does not register
  - · private waste oil tanks in apartments, office buildings, residences etc.; and
  - aboveground gas or diesel tanks.
- The *Technical Standards and Safety Act* and associated regulations do not require the registration of private fuel outlets, nor does it require that any documentation on these facilities be submitted to or reviewed or approved by TSSA. As a result, TSSA has limited information on these facilities. TSSA cautions that any information provided may be inaccurate, incomplete or out of date.

### **TSSA Elevating & Amusement Devices Program Notice:**

- All orders and/or directions issued by the TSSA Inspector have a compliance date and the owner or designated contractor are required to comply within the specified time limit. Compliance is the responsibility of the owner or operator of the device.
- All written declarations of compliance (where eligible) should be sent to TSSA. Once a declaration of compliance has been received, the outstanding order will be resolved.
- Each report shows the details and date of the inspection conducted by TSSA at the requested location
- The Ontario Amusement Devices Regulation (O. Reg. 221/01) was adopted in 2001. Since that time, TSSA retains copies of technical dossiers of new amusement devices in Ontario (as per TSSA's retention policy). However, for rides that existed prior to the adoption of the Regulation, which were subject to a "grandfathering-in" clause, technical dossiers were not required to be filed with the TSSA. However, if the amusement ride remains in operation, as per ASTM requirements, the owner/licensee must possess an operations document for the device in question.

### Federal Elevators

Please be advised that without the express written consent of the owner, the TSSA does not release
any information with respect to federal elevators or federal elevating equipment. The TSSA is a
provincial regulator for the province of Ontario and federal elevators do not fall within the scope of
TSSA's provincial mandate and the *Technical Standards and Safety Act* and associated Regulations.
Further, the TSSA's Access and Privacy Code only applies to information collected, used, or disclosed
by the TSSA in the course of TSSA's administration of the Act. Therefore, information with respect to
federal elevators or federal elevator equipment is outside of the administration of the Act, and outside
of the scope of the TSSA's Access and Privacy Codes.

### Indigenous Lands

 Please be advised that the TSSA does not release any information with respect to indigenous lands, which are outside of the TSSA's mandate, without the express written permission from the Band. The *Technical Standards and Safety Act*, associated regulations, and TSSA's Access and Privacy Code does not apply to indigenous lands.

### TSSA Boilers and Pressure Vessels (BPVs) Program Notice:

- Be advised, TSSA does not typically periodically inspect BPVs. These inspections are usually performed by insurance companies.
- \*\*Inspection reports may not be submitted to TSSA by insurance companies; therefore, while TSSA
  may have some evidence of a BPV at a location on file, there may be no inspection records pertaining
  to BPVs located at the address provided.
- As of July 1, 2018, BPVs in Ontario may not be operated unless the Director has issued a current certificate of inspection (COI) to the owner or operator. A COI will be issued to the owner or operator of the BPV by TSSA after TSSA has received a Record of Inspection (ROI) from the insurer/third-party inspector, the associated fees have been paid and the BPV has passed a periodic inspection.
- Please note that if the BPV in question is insured, the insurance company may have additional inspection records. Please contact the insurer directly should you wish to obtain further information.

					Inventory		FS Propane	FS Propane	FS Propane			FS							
Inventory			Inventory	Inventory	Status		Fixed	Mobile	Cylinder	FS Capacity		Capacity	FS Corrosion			FS Fuel Type	FS Installation		
Number	Inventory Address	Inventory City	Province	Postal Code	Reason Code	Asset Type / Inventory Item	Capacity	Capacity	Capacity	Level	FS Capacity	UOM	Protection	FS Description	FS Fuel Type	2	Year	FS Tank Material	FS Tank Type Liquid
10150765	2931 BANK ST	GLOUCESTER	ON	K1T 1N7	Active	FS CYLINDER EXCHANGE	0	0	0	L1	0	L							
9813446	2931 BANK ST	GLOUCESTER	ON	K1T 1N7	EXPIRED	FS GASOLINE STATION - FULL SERVE													
55363942	2931 BANK ST	GLOUCESTER	ON			FS GASOLINE STATION - SELF SERVE	140000	0	0		140000	L							
10761917	2931 BANK ST	GLOUCESTER	ON	K1T 1N7		FS LIQUID FUEL TANK					25000	L	Sacrificial anode	2009VBS	Gasoline		1997	Steel	Double Wall UST
10761939	2931 BANK ST	GLOUCESTER	ON			FS LIQUID FUEL TANK					45400	L	Sacrificial anode	2009VBS	Gasoline		1997	Steel	Double Wall UST
10761954	2931 BANK ST	GLOUCESTER	ON			FS LIQUID FUEL TANK					22700	L	Sacrificial anode	2009VBS	Diesel		1978	Steel	Single Wall UST
64662330	2931 BANK ST	GLOUCESTER	ON		Out of Service	FS LIQUID FUEL TANK					65000	L	Sacrificial anode	45K regular + 20K diesel	Gasoline	Diesel	2014	Steel	Double Wall UST
69999198	2931 BANK ST	GLOUCESTER	ON	K1T 1N7	Active	FS LIQUID FUEL TANK					75000	L	Fiberglass		Gasoline		2021	Fiberglass (FRP)	Double Wall UST
69999199	2931 BANK ST	GLOUCESTER	ON	K1T 1N7	Active	FS LIQUID FUEL TANK					65000	L		compartment 40 kL diesel; 25 kL premium	Diesel	Gasoline	2021	Fiberglass (FRP)	Double Wall UST
63304169	2931 BANK ST	GLOUCESTER	ON	K1T 1N7	EXPIRED	FS LIQUID FUEL TANK					13600		Internally Lined	Removed in 1997	Gasoline		1974	Steel	
63304170	2931 BANK ST	GLOUCESTER	ON	K1T 1N7	EXPIRED	FS LIQUID FUEL TANK					13600		Internally Lined	Removed in 1997	Gasoline		1974	Steel	
63304171	2931 BANK ST	GLOUCESTER	ON	K1T 1N7	EXPIRED	FS LIQUID FUEL TANK					22700		Internally Lined	Removed in 1997	Gasoline		1974	Steel	



345 Carlingview Drive Toronto, Ontario M9W 6N9 Toll free 1-877-682-8772 www.tssa.org

#### **Inspection Report**

Work Order # 8081785

Inspection Report # 10031497

Inspection Address:	Reference Number(s):	Inspection Completion Date:			
2931 BANK ST	55363942	Oct 27, 2022			
GLOUCESTER ON K1T 1N7 Canada	Facility Type: Liquid Fuels	Equipment Type:			
Customer Name and Address:	Task Type: FS Mod Inspect - LF Station				
PARKLAND CORPORATION	The facility/equipment is inspected in accordance with Ontario's Technical				
1122 INTERNATIONAL BLVD SUITE 700	Standards & Safety Act and the appropriate regulations and codes. When an				
BURLINGTON ON L7L 6Z8	Inspector's order is issued, time limits for compliance reflect the severity of				
Canada	the violation and serve to avoid disruption of service.				

### **INSPECTION NOTES**

Inspection Order(s) are issued pursuant to my authority under section 21. (1) of the Technical Standards and Safety Act, 2000.

TSSA Inspector David Barclay travelled to 2931 Bank St; Ottawa (Parkland) on May 9, 2022 to conduct a visual inspection and witness hydrostatic and pressure testing conducted by Claybar Contracting regarding two newly installed fiberglass underground petroleum storage tank, dispenser sumps, and piping system. During the two hour test there was no change in pressure at the gauges, and no measurable change in water level. On May 20, 2022 this Inspector conducted a visual inspection of the petroleum equipment and witnessed testing conducted by Mr. Nathaniel Ovsenek with petroleum contractor Claybar of the shear valves, interstitial sensors, sump sensors, intercom, video camera system, emergency stop, and video loss with no deficiencies discovered.

#### INSPECTION ORDER(S) ISSUED TO: PARKLAND CORPORATION INDIVIDUAL(s) ENSURING COMPLIANCE: Enqiao Zhang

This report is issued under the Technical Standards and Safety Authority Act. 2000, s. 17(1)									
<ul> <li>17. (1) An inspector may conduct an inspection and may, as part of that inspection, enter and inspect at any reasonable time the lands and premises where any of the things, parts of the things or classes of things to which this Act, the regulations or a Minister's order apply are used, operated, installed, made, manufactured, repaired, renovated or offered for sale for the purpose of,</li> <li>(a) ensuring compliance with this Act, the regulations or Minister's order;</li> <li>(b) ensuring that an authorization holder remains entitled to the authorization; or</li> <li>(c) determining whether a hazardous condition exists. 2006, c. 34, s. 25 (5)</li> </ul>									
Customer Signature & Position / Date:									
		David Ba	arclay	+1 613-808-2727					
Report Received By:	Customer Contact Number:	1	Inspector Email:						
Enqiao Zhang via: enqiao.zhang@parkland.ca	(905) 633-3484		dbarclay@tssa.org						

As a not-for-profit regulatory authority, TSSA operates on a cost recovery basis. (Note: This is not an invoice)



Service Request #	2953388
Inspection Report #	8760705

Inspection Address: 2931 BANK ST	Reference Number(s): 000251224	Inspection Completion Date: DEC 02, 2020
GLOUCESTER;ON CA K1T 1N7	Facility Type: FS Gasoline Station - Self Serve	Equipment Type:
Customer Name and Address: <b>PARKLAND CORPORATION</b> <b>1122 INTERNATIONAL BLVD SUITE 700</b> <b>BURLINGTON;ON</b> <b>CA L7L 6Z8</b>	Self Serve         Task Type:         FS-Periodic LF Inspection         The facility/equipment is inspected in accordance with Ontario's Technic         Standards & Safety Act and the appropriate regulations and codes. When         Inspector's order is issued, time limits for compliance reflect the severity         the violation and serve to avoid disruption of service.	

# Orders Issued To: PARKLAND CORPORATION

Line	Reference and Order(s)	Compliance Date
90149 3-1	Liquid Fuels Handling Code 2017 Clause 4.6.9 - Shear valves and leak detection systems shall be maintained and tested at least once per year or in accordance with the manufacturer's instructions and a written record of the maintenance and testing shall be retained.	MAR 01, 2021
	During the facility inspection a copy of the annual report regarding the maintenance and testing of the shear valves and leak detection system was not available for review by this Inspector. You are hereby ordered to comply with clause 4.6.9 of the Liquid Fuels Handling Code 2017 and provide a written record of the maintenance and testing of the shear valves and leak detection system.	
90149 3-2	Liquid Fuels Handling Code 2017 Clause 6.2.3 - At every facility there shall be a sign installed, clearly visible to all persons, that sets forth the types of portable containers acceptable for filling with gasoline.	MAR 01, 2021
	TSSA Inspection has determined this facility does not comply with this code (signage installed that sets forth the types of "approved portable containers" acceptable for filling with gasoline, are not clearly visible to all persons).	
	You are hereby ordered to comply with clause 6.2.3 of Liquid Fuels Handling Code 2017 and ensure there is a clearly visible sign that sets forth the types of portable containers acceptable for filling with gasoline.	

# **Task Notes**

TSSA Inspector David Barclay travelled to 2931 Bank St; Ottawa (Parkland Fuel Corp) on December 2, 2020 to conduct a petroleum facility periodic inspection.

Consulted with Mr. Milad Nasr - Operator on site during inspection of the facility licence, Franklin Fueling system, camera system, emergency stop, testing of the intercom system, spill kit, signage, fire extinguishers, dispensing equipment, STP and dispenser sumps, fill and vent pipes, and found the following deficiencies:

\*A copy of the annual report regarding the maintenance and testing of the shear valves and leak detection system was not available for review by this Inspector. Provide a copy of this report.

\*Approved container signage is currently posted on the convenience store window which is not clearly visible to all persons dispensing petroleum. Approved container signage shall be posted closer to the dispensing area.

\*\*\*A compliance date of March 1, 2021 has been issued, and a follow up inspection will be conducted.\*\*\*

Customer Signature & Position / Date:		Inspector Name: Barclay, David	<b>Inspector Contact Number:</b> 613-808-2727
Report Received By:	Customer Contact	Inspector Email:	Inspector Fax:
Milad Nasr via: stn42352@parkland.ca	Number:	dbarclay@tssa.org	647-789-2129
	(905) 633-3484	A T ' '111 ' 10	



**FS Inspection Report** 

Service Request #	2953388
Inspection Report #	8760705

Inspection Address: 2931 BANK ST	Reference Number(s): 000251224	Inspection Completion Date: DEC 02, 2020	
GLOUCESTER;ON	000231224	DEC 02, 2020	
CA K1T 1N7	Facility Type:	Equipment Type:	
	FS Gasoline Station -		
	Self Serve		
Customer Name and Address:	Task Type:		
PARKLAND CORPORATION	FS-Periodic LF Inspection		
1122 INTERNATIONAL BLVD SUITE 700	The facility/equipment is inspected in accordance with Ontario's Technical		
BURLINGTON;ON	Standards & Safety Act and the appropriate regulations and codes. When an Inspector's order is issued, time limits for compliance reflect the severity of		
CA L7L 6Z8			
CA L/L 028 the violation and serve to avoid disruption of service.		disruption of service.	

Reviewed and confirmed tank and piping configuration file regarding this facility.

Cost recovery fees will be billed to the above named client by Authority of Section 19 of the TSSAct, 2011 and according to TSSA billing policy.

Pursuant to my Authority under Section 21(1) of the Technical Standards and Safety Act, 2000, s.o. 2000, I order you to comply with the above Orders.

Customer Signature & Position / Date:		Inspector Name: Barclay, David	Inspector Contact Number: 613-808-2727
Report Received By: Milad Nasr via: stn42352@parkland.ca	Customer Contact Number: (905) 633-3484	Inspector Email: dbarclay@tssa.org	<b>Inspector Fax</b> : 647-789-2129
As a not-for-profit regulatory authority, TSSA operates on a cost recovery basis. An Invoice will be issued for the Total Charges Incurred. (Note: This is not an invoice)			



**FS Inspection Report** 

Service Request #	2263300
Inspection Report #	7306912

Inspection Address:	Reference Number(s):	Inspection Completion Date:	
2931 BANK ST GLOUCESTER:ON	000251224	JUL 13, 2018	
CA KIT 1N7	Facility Type:	Equipment Type:	
	FS Gasoline Station -		
	Self Serve		
Customer Name and Address:	Task Type:	·	
PARKLAND FUEL CORPORATION	FS-Follow up LF Inspect		
<b>1122 INTERNATIONAL BLVD SUITE 700</b>	The facility/equipment is inspected in accordance with Ontario's Technical		
BURLINGTON;ON	Standards & Safety Act and the appropriate regulations and codes. When a Inspector's order is issued, time limits for compliance reflect the severity of the violation and serve to avoid disruption of service.		
CA L7L 6Z8			

#### Orders Issued To: PARKLAND FUEL CORPORATION

# **Task Notes**

TSSA Inspector David Barclay travelled to 2931 Bank St; Ottawa (Pioneer Gas Station) on July 13th, 2018 to conduct a follow up inspection to verify compliance with Order issued.

During on site inspection of the camera monitoring system this inspector found the clarity of the camera system code compliant.

Inspection Complete.

Cost recovery fees will be billed to the above named client by Authority of Section 19 of the TSSAct, 2011 and according to TSSA billing policy.

Customer Signature & Position / Date:		Inspector Name: Barclay, David	Inspector Contact Number: 613-808-2727
Report Received By:	Customer Contact	Inspector Email:	Inspector Fax:
PARKLAND FUEL CORPORATION	Number:	dbarclay@tssa.org	647-789-2129
	irene.przewieda@pioneer.ca		
As a not-for-profit regulatory authority, TSSA operates on a cost recovery basis. An Invoice will be issued for the Total Charges Incurred.			
(Note: This is not an invoice)			



**FS Inspection Report** 

Service Request #	2263300
Inspection Report #	7250339

Inspection Address:	Reference Number(s):	Inspection Completion Date:	
2931 BANK ST	000251224	JUN 11, 2018	
GLOUCESTER;ON			
CA K1T 1N7	Facility Type:	Equipment Type:	
	FS Gasoline Station -		
	Self Serve		
Customer Name and Address:	Task Type:		
PARKLAND FUEL CORPORATION	FS-Follow up LF Inspect		
1122 INTERNATIONAL BLVD SUITE 700	The facility/equipment is inspected in accordance with Ontario's Technical		
BURLINGTON;ON	Standards & Safety Act and the appropriate regulations and codes. When a Inspector's order is issued, time limits for compliance reflect the severity of		
CA L7L 6Z8			
the violation and serve to avoid disruption of service.		l disruption of service.	

#### Orders Issued To: PARKLAND FUEL CORPORATION

Line	Reference and Order(s)	Compliance Date
81853 9-17	Liquid Fuels Handling Code 2017 Clause 5.2.5 The image displayed on the monitor shall be of adequate size and clarity to allow the attendant to read a vehicle licence plate held by someone standing in the fueling area.	JUN 30, 2018
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 Bank St in Ottawa Ontario for the gas station periodic inspection where the following was revealed.	
	THE CLARITY IN THE VIDEO CAMERAS WAS NOT CLEAR TO READ A LICIENCE PLATE.	
	Pursuant to my authority under section 21(2) of the Technical Standards and Safety Act, 2000, S.O. 2000, as the (person, corporation, company, party) with the authority to correct the contravention, I order you to bring the cameras in requirements by the compliance date as shown.	
	Issued on March 28, 2018	

## Task Notes

NOTE: The site did not send the required information prior to the April 30, 2018 compliance date.

The site did send a report on May 15, 2018 and TSSA inspector but did not sign off on the split STP sumps as this area was not initialled in the report sent to TSSA.

Triangle Pump did send TSSA a email on May 25th 2018 that that the sumps passed a Hydrostatic test.

On June 14, 2018 TSSA inspector Mark Hutchinson attended the site as part of our Compliance program and did verify the only item left is the camera work to be done before the end of June.

Please provide proof of compliance to this inspector prior to June 30, 2018 to avoid additional orders or billing.

TSSA's time involved with this inspection will be billed to the above named client in the form of cost recovery fees by authority of Section 19 of the TSSAct, 2011 and according to TSSA billing policy.

Pursuant to my authority under section 21 of the TSSAct, 2011, you are hereby ordered to comply with the above orders forthwith.

Customer Signature & Position / Date:		Inspector Name: Hutchinson, Mark	Inspector Contact Number: 613-537-9963
Report Received By:	Customer Contact	Inspector Email:	Inspector Fax:
PARKLAND FUEL CORPORATION	Number:	mhutchinson@tssa.org	613-537-5236
	irene.przewieda@pioneer.ca		



**FS Inspection Report** 

Service Request #	2263300
Inspection Report #	7250339

Inspection Address:	Reference Number(s):	Inspection Completion Date:		
2931 BANK ST	000251224	JUN 11, 2018		
GLOUCESTER;ON				
CA K1T 1N7	Facility Type:	Equipment Type:		
	FS Gasoline Station -			
	Self Serve			
Customer Name and Address:	Task Type:			
PARKLAND FUEL CORPORATION	FS-Follow up LF Inspect			
1122 INTERNATIONAL BLVD SUITE 700	The facility/equipment is inspected in accordance with Ontario's Technical			
BURLINGTON;ON	Standards & Safety Act and the appropriate regulations and codes. When an			
CA L7L 6Z8	Inspector's order is issued, time limits for compliance reflect the severity of			
	the violation and serve to avoid disruption of service.			

Customer Signature & Position / Date:		Inspector Name: Hutchinson, Mark	Inspector Contact Number: 613-537-9963
<b>Report Received By:</b> PARKLAND FUEL CORPORATION	Customer Contact Number: irene.przewieda@pioneer.ca	Inspector Email: mhutchinson@tssa.org	Inspector Fax: 613-537-5236
As a not-for-profit regulatory authority, TSSA of	perates on a cost recovery basis. (Note: This is not an invol		the Total Charges Incurred.



Service Request #	2263300
Inspection Report #	7172797

Inspection Address:	Reference Number(s):	Inspection Completion Date:	
2931 BANK ST	000251224	MAY 11, 2018	
GLOUCESTER;ON			
CA K1T 1N7	Facility Type:	Equipment Type:	
	FS Gasoline Station -		
	Self Serve		
Customer Name and Address:	Task Type:		
PARKLAND FUEL CORPORATION	FS-Follow up LF Inspect		
1122 INTERNATIONAL BLVD SUITE 700	The facility/equipment is inspected in accordance with Ontario's Technical		
BURLINGTON;ON	Standards & Safety Act and the appropriate regulations and codes. When an		
CA L7L 6Z8	Inspector's order is issued, time limits for compliance reflect the severity of		
CA L/L 020	the violation and serve to avoid disruption of service.		

#### Orders Issued To: PARKLAND FUEL CORPORATION

Line	Reference and Order(s)	Compliance Date
81853 9-1	Liquid Fuels Handling Code 2017 Clause 1.3.1 Equipment installed at a facility or on a highway tank shall be approved and installed in accordance with the requirements of this Code and the manufacturer's instructions, and shall be appropriate for the service for which it is intended.	MAY 31, 2018
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 Bank St in Ottawa Ontario for the gas station periodic inspection where the following was revealed.	
	THERE IS PRODUCT IN DISPENSER # 1 SPILL CONTAINMENT.	
	THE SITE SHALL FIND THE SOURCE OF THE LEAK AND CORRECT THE LEAK BY THE COMPLIANCE DATE.	
	Pursuant to my authority under section 21(2) of the Technical Standards and Safety Act, 2000, S.O. 2000, as the (person, corporation, company, party) with the authority to correct the contravention, I order you to find and correct the leak in this sump by the compliance date as shown.	
	Issued on March 28, 2018	
81853 9-2	Liquid Fuels Handling Code 2017 Clause 1.3.1 Equipment installed at a facility or on a highway tank shall be approved and installed in accordance with the requirements of this Code and the manufacturer's instructions, and shall be appropriate for the service for which it is intended.	MAY 31, 2018
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 Bank St in Ottawa Ontario for the gas station periodic inspection where the following was revealed.	
	THERE IS A LEAK IN DISPENSER # 3	
	THE SITE SHALL FIND THE SOURCE OF THE LEAK AND CORRECT THE LEAK BY THE COMPLIANCE DATE.	
	Pursuant to my authority under section 21(2) of the Technical Standards and Safety Act, 2000, S.O. 2000, as the (person, corporation, company, party) with the authority to correct the contravention, I order you to find and correct the leak in this sump by the compliance date as shown.	
	Issued on March 28, 2018	
81853 9-3	Liquid Fuels Handling Code 2017 Clause 1.3.1 Equipment installed at a facility or on a highway tank shall be approved and installed in accordance with the requirements of this Code and the manufacturer's instructions, and shall be appropriate for the service for which it	MAY 31, 2018

Customer Signature & Position / Date:		Inspector Name: Hutchinson, Mark	Inspector Contact Number: 613-537-9963
<b>Report Received By:</b> PARKLAND FUEL CORPORATION	Customer Contact Number: irene.przewieda@pioneer.ca	Inspector Email: mhutchinson@tssa.org	<b>Inspector Fax:</b> 613-537-5236



Service Request #	2263300
Inspection Report #	7172797

Inspection Address: 2931 BANK ST CLOUCESTED, ON	Reference Number(s): 000251224	Inspection Completion Date: MAY 11, 2018	
GLOUCESTER;ON CA K1T 1N7	Facility Type: FS Gasoline Station - Self Serve	Equipment Type:	
Customer Name and Address: <b>PARKLAND FUEL CORPORATION</b> <b>1122 INTERNATIONAL BLVD SUITE 700</b> <b>BURLINGTON;ON</b> <b>CA L7L 6Z8</b>	Standards & Safety Act and the	pected in accordance with Ontario's Technical the appropriate regulations and codes. When an ime limits for compliance reflect the severity of	

Custon	ner Signature & Position / Date:	Inspector Name: Hutchinson, Mark	<b>Inspect</b> 613-537	or Contact Number: -9963
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 gas station periodic inspection where the following was revealed. THE SPEAKERS DO NOT WORK ON SOME OF THE DISPENSERS.	Bank St in Ottawa Ontario fo	or the	
81853 9-5	Liquid Fuels Handling Code 2017 Clause 5.2.9 At each self-serve facility, a means of two-way communication between the dispensing location shall be installed.	self-serve attendant and each		JUN 30, 2018
	Pursuant to my authority under section 21(2) of the Technical Standards and (person, corporation, company, party) with the authority to correct the contra correct the leak in this sump by the compliance date as shown. Issued on March 28, 2018			
	THERE IS A LEAK IN THE DISPENSER # 7 THE SITE SHALL FIND THE SOURCE OF THE LEAK AND CORRECT COMPLIANCE DATE.	THE LEAK BY THE		
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 gas station periodic inspection where the following was revealed.	Bank St in Ottawa Ontario fo	or the	
81853 9-4	Liquid Fuels Handling Code 2017 Clause 1.3.1 Equipment installed at a facility or on a highway tank shall be approved and requirements of this Code and the manufacturer's instructions, and shall be ap is intended.			MAY 31, 2018
	correct the leak in this sump by the compliance date as shown. Issued on March 28, 2018	vention, i order you to find ar	iu	
	COMPLIANCE DATE. Pursuant to my authority under section 21(2) of the Technical Standards and (person, corporation, company, party) with the authority to correct the contra			
	THERE IS A LEAK IN THE DISPENSER #3 THE SITE SHALL FIND THE SOURCE OF THE LEAK AND CORRECT	THE LEAK BY THE		
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 gas station periodic inspection where the following was revealed.	Bank St in Ottawa Ontario fo	or the	
	is intended.			

Customer Signature & Position / Date:		Inspector Name: Hutchinson, Mark	Inspector Contact Number: 613-537-9963
Report Received By:	Customer Contact	Inspector Email:	Inspector Fax:
PARKLAND FUEL CORPORATION	Number:	mhutchinson@tssa.org	613-537-5236
	irene.przewieda@pioneer.ca		



Service Request #	2263300
Inspection Report #	7172797

Inspection Address:	Reference Number(s):	Inspection Completion Date:	
2931 BANK ST	000251224	MAY 11, 2018	
GLOUCESTER;ON			
CA K1T 1N7	Facility Type:	Equipment Type:	
	FS Gasoline Station -		
	Self Serve		
Customer Name and Address:	Task Type:		
PARKLAND FUEL CORPORATION	FS-Follow up LF Inspect		
1122 INTERNATIONAL BLVD SUITE 700	The facility/equipment is inspected in accordance with Ontario's Technical		
BURLINGTON;ON	Standards & Safety Act and the appropriate regulations and codes. When a Inspector's order is issued, time limits for compliance reflect the severity of the violation and serve to avoid disruption of service.		
CA L7L 6Z8			
CA L/L 020			

Custon	ner Signature & Position / Date:	Inspector Name: Hutchinson, Mark	Inspect 613-537	or Contact Number: 7-9963
	is intended. NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931	Bank St in Ottawa Ontario fo	or the	
81853 9-8	Liquid Fuels Handling Code 2017 Clause 1.3.1 Equipment installed at a facility or on a highway tank shall be approved and requirements of this Code and the manufacturer's instructions, and shall be approved and the manufacturer's instructions.			JUN 30, 2018
	Issued on March 28, 2018			
	Pursuant to my authority under section 21(2) of the Technical Standards and (person, corporation, company, party) with the authority to correct the contra correct the leak in this sumps by the compliance date as shown.			
	THE TANK SUMPS ALL CONTAIN PRODUCT AND SHALL BE CHEC LEAK AND CORRECTED BY THE DATE SHOWN.	KED FOR THE SOURCE O	F THE	
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 gas station periodic inspection where the following was revealed.	Bank St in Ottawa Ontario fo	or the	
81853 9-7	Liquid Fuels Handling Code 2017 Clause 1.3.1 Equipment installed at a facility or on a highway tank shall be approved and requirements of this Code and the manufacturer's instructions, and shall be ap is intended.			MAY 31, 2018
	Issued on March 28, 2018			
	Pursuant to my authority under section 21(2) of the Technical Standards and (person, corporation, company, party) with the authority to correct the contra cameras in requirements by the compliance date as shown.			
	THE CLARITY IN THE VIDEO CAMERAS WAS NOT CLEAR TO REAL	D A LICIENCE PLATE.		
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 gas station periodic inspection where the following was revealed.	Bank St in Ottawa Ontario fo	or the	
81853 9-6	Liquid Fuels Handling Code 2017 Clause 5.2.5 The image displayed on the monitor shall be of adequate size and clarity to a licence plate held by someone standing in the fueling area.	llow the attendant to read a ve	ehicle	JUN 30, 2018
	Issued on March 28, 2018			
	(person, corporation, company, party) with the authority to correct the contra way communication by the compliance date as shown.	vention, I order you to bring	the two	
	Pursuant to my authority under section 21(2) of the Technical Standards and (person, corporation, company, party) with the authority to correct the contra way communication by the compliance date as shown.			

 Report Received By:
 Customer Contact
 Inspector Email:
 Inspector Fax:

 PARKLAND FUEL CORPORATION
 Number:
 mhutchinson@tssa.org
 613-537-5236

 As a not-for-profit regulatory authority, TSSA operates on a cost recovery basis. An Invoice will be issued for the Total Charges Incurred.
 State of the Total Charges Incurred.

(Note: This is not an invoice)



Service Request #	2263300
Inspection Report #	7172797

2931 ] GLO CA K	Self		s): ation -	Inspection C MAY 11, Equipment		
PARE	ner Name and Address: <b>XLAND FUEL CORPORATION</b> <b>INTERNATIONAL BLVD SUITE 700</b>	Task Type: FS-Follow up L The facility/equipt		ted in accord	ance with Ontario's Te	chnical
BURI	LINGTON;ON .7L 6Z8	Standards & Safet	y Act and the s issued, time	e appropriate limits for co	regulations and codes. mpliance reflect the sev	When an
	gas station perodic inspection where the following was	revealed.				
	THERE ARE TWO (2) SUMPS THAT ARE BUILT II WAS BETWEEN THESE SUMPS APPEARS TO BE POSTION.					
	(person, corporation, company, party) with the authorit	Pursuant to my authority under section 21(2) of the Technical Standards and Safety Act, 2000, S.O. 2000, as the person, corporation, company, party) with the authority to correct the contravention, I order you to have a persons qualified check the sumps to ensure they are still liquid tight by the compliance date as shown.				
	Issued on March 29, 2018					
81853 9-9	Liquid Fuels Handling Code 2017 Clause 1.3.4 Every retail outlet, marina, private outlet, bulk plant, ar condition by the authorization holder and shall be opera be repaired or replaced.					18
	NOTE: On March 28, 2018 TSSA inspector Mark Huto gas station periodic inspection where the following was	chinson attended 2931	Bank St in Ott	awa Ontario f	for the	
	IN SUMP # 2 THE VACUUM GAUGE CANNOT BE HOLDING.	READ TO ENSURE	THE VACUU	M IS STILL		
	Pursuant to my authority under section 21(2) of the Technical Standards and Safety Act, 2000, S.O. 2000, as the (person, corporation, company, party) with the authority to correct the contravention, I order you to have a persons qualified check the sumps vacuum is holding by the compliance date as shown.					
	Issued on March 29, 2018					
81853 9-10	Liquid Fuels Handling Code 2017 Clause 1.3.4 Every retail outlet, marina, private outlet, bulk plant, ar condition by the authorization holder and shall be opera be repaired or replaced.					018
	NOTE: On March 28, 2018 TSSA inspector Mark Huto gas station periodic inspection where the following was		Bank St in Ott	awa Ontario f	or the	
	THERE IS PRODUCT IN SUMP # 3 AND THE SENS	SOR IS SITTING ON	FOP OF THE	STP.		
	Pursuant to my authority under section 21(2) of the Tec (person, corporation, company, party) with the authorit persons qualified check the sump to determine the sour compliance date as shown.	y to correct the contrav	ention, I orde	r you to have a	a	
	Issued on March 29, 2018					
Custon	ner Signature & Position / Date:		Inspector Na		Inspector Contact N	umber:

Customer Signature & Position / Date:		Inspector Name: Hutchinson, Mark	Inspector Contact Number: 613-537-9963
Report Received By:	Customer Contact	Inspector Email:	Inspector Fax:
PARKLAND FUEL CORPORATION	Number:	mhutchinson@tssa.org	613-537-5236
	irene.przewieda@pioneer.ca		



Service Request #	2263300
Inspection Report #	7172797

Inspection Address: 2931 BANK ST	Reference Number(s): 000251224	Inspection Completion Date: MAY 11, 2018
GLOUCESTER;ON CA K1T 1N7	Facility Type: FS Gasoline Station - Self Serve	Equipment Type:
Customer Name and Address: PARKLAND FUEL CORPORATION 1122 INTERNATIONAL BLVD SUITE 700 BURLINGTON;ON CA L7L 6Z8	Standards & Safety Act and the	eted in accordance with Ontario's Technical e appropriate regulations and codes. When an e limits for compliance reflect the severity of disruption of service.

81853 9-11	Liquid Fuels Handling Code 2017 Clause 1.3.4 Every retail outlet, marina, private outlet, bulk plant, and highway tank shall condition by the authorization holder and shall be operated safely. Any defect be repaired or replaced.	MAY 31, 2018		
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 gas station periodic inspection where the following was revealed.	Bank St in Ottawa Ontario fo	or the	
	THERE IS PRODUCT IN SUMP # 4 AND THE SENSOR IS SITTING IN	THE PRODUCT.		
	Pursuant to my authority under section 21(2) of the Technical Standards and (person, corporation, company, party) with the authority to correct the contra persons qualified check the sump to determine the source of leak and check to date as shown.	vention, I order you to have a	L	
	Issued on March 29, 2018			
81853 9-12	Liquid Fuels Handling Code 2017 Clause 6.2.3 At every facility there shall be a sign installed, clearly visible to all persons, containers acceptable for filling with gasoline.	that sets forth the types of por	table	JUN 30, 2018
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 Bank St in Ottawa Ontario for the gas station periodic inspection where the following was revealed.			
	THE SITE IS MISSING THE CONTAINER SIGNAGE.			
Pursuant to my authority under section 21(2) of the Technical Standards and Safety Act, 2000, S.O. 2000, as the (person, corporation, company, party) with the authority to correct the contravention, I order you to have the required signage by the compliance date as shown.				
	Issued on March 29, 2018			
81853 9-13				MAY 31, 2018
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 Bank St in Ottawa Ontario for the gas station periodic inspection where the following was revealed.			
	THE SITE UNDERGROUND MONITOR IS SHOWING ALARMS.			
Custon	er Signature & Position / Date:	Inspector Name:		or Contact Number:
		Hutchinson, Mark	613-537-	-9963

 irene.przewieda@pioneer.ca

 As a not-for-profit regulatory authority, TSSA operates on a cost recovery basis. An Invoice will be issued for the Total Charges Incurred.

 (Note: This is not an invoice)

Inspector Email:

mhutchinson@tssa.org

**Inspector Fax:** 613-537-5236

Customer Contact

Number:

**Report Received By:** PARKLAND FUEL CORPORATION



Service Request #	2263300
Inspection Report #	7172797

Inspection Address:	Reference Number(s):	Inspection Completion Date:	
2931 BANK ST	000251224	MAY 11, 2018	
GLOUCESTER;ON	Facility Type:	Equipment Type:	
CA K1T 1N7	FS Gasoline Station -	Equipment Type.	
	Self Serve		
Customer Name and Address:	Task Type:		
PARKLAND FUEL CORPORATION	FS-Follow up LF Inspect		
<b>1122 INTERNATIONAL BLVD SUITE 700</b>	The facility/equipment is inspected in accordance with Ontario's Technical		
BURLINGTON;ON	Standards & Safety Act and the appropriate regulations and codes. When an Inspector's order is issued, time limits for compliance reflect the severity of the violation and serve to avoid disruption of service.		
CA L7L 6Z8			

	Pursuant to my authority under section 21(2) of the Technical Standards and Safety Act, 2000, S.O. 2000, as the (person, corporation, company, party) with the authority to correct the contravention, I order you to have the sump monitor checked by the compliance date as shown. Issued on March 29, 2018	
81853 9-15	Liquid Fuels Handling Code 2017 Clause 4.6.9 Shear valves and leak detection systems shall be maintained and tested at least once per year or in accordance with the manufacturer's instructions and a written record of the maintenance and testing shall be retained.	JUN 30, 2018
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 Bank St in Ottawa Ontario for the gas station periodic inspection where the following was revealed.	
	THE SHALL HAVE THE SHEAR VALVE AND LEAK DETECTION EQUIPMENT CHECKED ONCE A YEAR AND A RECORD OF THE CHECK BE RETAINED ON SITE.	
	Pursuant to my authority under section 21(2) of the Technical Standards and Safety Act, 2000, S.O. 2000, as the (person, corporation, company, party) with the authority to correct the contravention, I order you to have the shear valves checked and leak detection checked by the compliance date as shown.	
	Issued on March 29, 2018	
81853 9-16	Technical Standards and Safety Act. 19 (3) - Obligation to produce and assist A person who is required to produce a document, record or other thing under subsection 18 (1) shall produce it and shall, on request by the inspector, provide any assistance that is reasonably necessary, including any assistance in using any data storage, processing or retrieval device or system, to produce information or a record that is relevant to the inspection and that is in any form. 2006, c. 34, s. 25 (8).	MAY 31, 2018
	NOTICE: AS OF MAY 11, 2018 NO INFORMATION FOR THE SITE HAS BEEN FORWARDED TO THE INSPECTOR.	
	THE ORDERS HAVE BEEN EXENDED (FOR SOME ITEMS) TO A NEW DATE OF MAY 31, 2018.	
	IF THERE IS NO WORK BEING DONE THE SITES FUEL TANKS MAY BE LOCKED OUT FROM USE UNTIL THE SITE IS IN COMPLIANCE.	
	Issued May 11, 2018	

# Task Notes

Customer Signature & Position / Date:		Inspector Name: Hutchinson, Mark	<b>Inspector Contact Number:</b> 613-537-9963
Report Received By:	Customer Contact	Inspector Email:	Inspector Fax:
PARKLAND FUEL CORPORATION	Number:	mhutchinson@tssa.org	613-537-5236
	irene.przewieda@pioneer.ca		
As a not-for-profit regulatory authority, TSSA of	perates on a cost recovery basis.	An Invoice will be issued for	the Total Charges Incurred.

Putting Public Safety First

(Note: This is not an invoice)



**FS Inspection Report** 

Service Request #	2263300
Inspection Report #	7172797

Inspection Address: 2931 BANK ST	Reference Number(s): 000251224	Inspection Completion Date: MAY 11, 2018
GLOUCESTER;ON CA K1T 1N7	Facility Type: FS Gasoline Station -	Equipment Type:
Customer Name and Address: PARKLAND FUEL CORPORATION	Self Serve       Task Type:       FS-Follow up LF Inspect	
1122 INTERNATIONAL BLVD SUITE 700 BURLINGTON;ON CA L7L 6Z8	The facility/equipment is inspected in accordance with Ontario's Technica Standards & Safety Act and the appropriate regulations and codes. When Inspector's order is issued, time limits for compliance reflect the severity of the violation and serve to avoid disruption of service.	

# NOTICE NOTICE NOTICE:

THE SITE HAS SOME SERIOUS ISSUES WITH THE SUMPS

PLEASE CONTACT INSPECTOR: MARK HUTCHINSON 613-222-5188 TO DISCUSS WHAT IS BEING DONE AT THE SITE.

THANK YOU.

Inspection time for failing to comply is billed as per company billing policy.

Customer Signature & Position / Date:		Inspector Name: Hutchinson, Mark	Inspector Contact Number: 613-537-9963
Report Received By:	Customer Contact	Inspector Email:	Inspector Fax:
PARKLAND FUEL CORPORATION	Number:	mhutchinson@tssa.org	613-537-5236
	irene.przewieda@pioneer.ca		
As a not-for-profit regulatory authority, TSSA of	perates on a cost recovery basis.	An Invoice will be issued for	the Total Charges Incurred.
	(Note: This is not an invoi	ce)	-



Service Request #	2263300
Inspection Report #	7152980

Inspection Address: 2931 BANK ST GLOUCESTER:ON	Reference Number(s): 000251224	Inspection Completion Date: MAR 29, 2018
CA K1T 1N7	Facility Type: FS Gasoline Station - Self Serve	Equipment Type:
Customer Name and Address: <b>PARKLAND FUEL CORPORATION</b> <b>1122 INTERNATIONAL BLVD SUITE 700</b> <b>BURLINGTON;ON</b> <b>CA L7L 6Z8</b>	Standards & Safety Act and the	eted in accordance with Ontario's Technical e appropriate regulations and codes. When an e limits for compliance reflect the severity of

#### Orders Issued To: PARKLAND FUEL CORPORATION

Line	Reference and Order(s)	Compliance Date
81853 9-1	Liquid Fuels Handling Code 2017 Clause 1.3.1 Equipment installed at a facility or on a highway tank shall be approved and installed in accordance with the requirements of this Code and the manufacturer's instructions, and shall be appropriate for the service for which it is intended.	APR 30, 2018
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 Bank St in Ottawa Ontario for the gas station periodic inspection where the following was revealed.	
	THERE IS PRODUCT IN DISPENSER # 1 SPILL CONTAINMENT.	
	THE SITE SHALL FIND THE SOURCE OF THE LEAK AND CORRECT THE LEAK BY THE COMPLIANCE DATE.	
	Pursuant to my authority under section 21(2) of the Technical Standards and Safety Act, 2000, S.O. 2000, as the (person, corporation, company, party) with the authority to correct the contravention, I order you to find and correct the leak in this sump by the compliance date as shown.	
	Issued on March 28, 2018	
81853 9-2	Liquid Fuels Handling Code 2017 Clause 1.3.1 Equipment installed at a facility or on a highway tank shall be approved and installed in accordance with the requirements of this Code and the manufacturer's instructions, and shall be appropriate for the service for which it is intended.	APR 30, 2018
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 Bank St in Ottawa Ontario for the gas station periodic inspection where the following was revealed.	
	THERE IS A LEAK IN DISPENSER # 3	
	THE SITE SHALL FIND THE SOURCE OF THE LEAK AND CORRECT THE LEAK BY THE COMPLIANCE DATE.	
	Pursuant to my authority under section 21(2) of the Technical Standards and Safety Act, 2000, S.O. 2000, as the (person, corporation, company, party) with the authority to correct the contravention, I order you to find and correct the leak in this sump by the compliance date as shown.	
	Issued on March 28, 2018	
81853 9-3	Liquid Fuels Handling Code 2017 Clause 1.3.1 Equipment installed at a facility or on a highway tank shall be approved and installed in accordance with the requirements of this Code and the manufacturer's instructions, and shall be appropriate for the service for which it	APR 30, 2018

Customer Signature & Position / Date:		Inspector Name: Hutchinson, Mark	Inspector Contact Number: 613-537-9963
<b>Report Received By:</b> PARKLAND FUEL CORPORATION	Customer Contact Number: irene.przewieda@pioneer.ca	Inspector Email: mhutchinson@tssa.org	Inspector Fax: 613-537-5236



Service Request #	2263300
Inspection Report #	7152980

Inspection Address: 2931 BANK ST GLOUCESTER;ON	Reference Number(s): 000251224	Inspection Completion Date: MAR 29, 2018	
CA KIT 1N7	Facility Type: FS Gasoline Station - Self Serve	Equipment Type:	
Customer Name and Address: PARKLAND FUEL CORPORATION 1122 INTERNATIONAL BLVD SUITE 700	Task Type:         FS-Periodic LF Inspection         The facility/equipment is inspected in accordance with Ontario's Technical         Standards & Safety Act and the appropriate regulations and codes. When an         Inspector's order is issued, time limits for compliance reflect the severity of         the violation and serve to avoid disruption of service.		
BURLINGTON;ON CA L7L 6Z8			

Custon	ner Signature & Position / Date:	Inspector Name: Hutchinson, Mark	Inspect	or Contact Number: 7-9963
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 gas station periodic inspection where the following was revealed. THE SPEAKERS DO NOT WORK ON SOME OF THE DISPENSERS.	Bank St in Ottawa Ontario fo	or the	
81853 9-5	Liquid Fuels Handling Code 2017 Clause 5.2.9 At each self-serve facility, a means of two-way communication between the dispensing location shall be installed.	self-serve attendant and each		JUN 30, 2018
	Pursuant to my authority under section 21(2) of the Technical Standards and (person, corporation, company, party) with the authority to correct the contra correct the leak in this sump by the compliance date as shown. Issued on March 28, 2018			
	THERE IS A LEAK IN THE DISPENSER # 7 THE SITE SHALL FIND THE SOURCE OF THE LEAK AND CORRECT COMPLIANCE DATE.	THE LEAK BY THE		
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 gas station periodic inspection where the following was revealed.	Bank St in Ottawa Ontario fo	or the	
31853 )-4	Liquid Fuels Handling Code 2017 Clause 1.3.1 Equipment installed at a facility or on a highway tank shall be approved and requirements of this Code and the manufacturer's instructions, and shall be ap is intended.			APR 30, 2018
	Issued on March 28, 2018			
	Pursuant to my authority under section 21(2) of the Technical Standards and (person, corporation, company, party) with the authority to correct the contra correct the leak in this sump by the compliance date as shown.			
	THE SITE SHALL FIND THE SOURCE OF THE LEAK AND CORRECT COMPLIANCE DATE.	THE LEAK BY THE		
	THERE IS A LEAK IN THE DISPENSER #3			
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 gas station periodic inspection where the following was revealed.	Bank St in Ottawa Ontario fo	or the	
	is intended.			

Customer Signature & Position / Date:		Inspector Name:	Inspector Contact Number:
		Hutchinson, Mark	613-537-9963
Report Received By:	Customer Contact	Inspector Email:	Inspector Fax:
PARKLAND FUEL CORPORATION	Number:	mhutchinson@tssa.org	613-537-5236
	irene.przewieda@pioneer.ca	_	



Service Request #	2263300
Inspection Report #	7152980

Inspection Address:	Reference Number(s):	Inspection Completion Date:	
2931 BANK ST	000251224	MAR 29, 2018	
GLOUCESTER;ON			
CA K1T 1N7	Facility Type:	Equipment Type:	
	FS Gasoline Station -		
	Self Serve		
Customer Name and Address:	Task Type:		
PARKLAND FUEL CORPORATION	FS-Periodic LF Inspection		
1122 INTERNATIONAL BLVD SUITE 700		ected in accordance with Ontario's Technical	
BURLINGTON;ON	Standards & Safety Act and the appropriate regulations and codes. When Inspector's order is issued, time limits for compliance reflect the severity the violation and serve to avoid disruption of service.		
· · · · · · · · · · · · · · · · · · ·			
CA L7L 6Z8			

	Pursuant to my authority under section 21(2) of the Technical Standards and (person, corporation, company, party) with the authority to correct the contra way communication by the compliance date as shown.			
	Issued on March 28, 2018			
81853 9-6	Liquid Fuels Handling Code 2017 Clause 5.2.5 The image displayed on the monitor shall be of adequate size and clarity to a licence plate held by someone standing in the fueling area.	llow the attendant to read a vo		JUN 30, 2018
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 gas station periodic inspection where the following was revealed.	Bank St in Ottawa Ontario fo	or the	
	THE CLARITY IN THE VIDEO CAMERAS WAS NOT CLEAR TO REA	D A LICIENCE PLATE.		
	Pursuant to my authority under section 21(2) of the Technical Standards and (person, corporation, company, party) with the authority to correct the contra cameras in requirements by the compliance date as shown.			
	Issued on March 28, 2018			
81853 9-7	Liquid Fuels Handling Code 2017 Clause 1.3.1 Equipment installed at a facility or on a highway tank shall be approved and requirements of this Code and the manufacturer's instructions, and shall be a is intended.		he	APR 30, 2018
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 gas station periodic inspection where the following was revealed.	Bank St in Ottawa Ontario fo	or the	
	THE TANK SUMPS ALL CONTAIN PRODUCT AND SHALL BE CHEC LEAK AND CORRECTED BY THE DATE SHOWN.	KED FOR THE SOURCE O	F THE	
	Pursuant to my authority under section 21(2) of the Technical Standards and (person, corporation, company, party) with the authority to correct the contra correct the leak in this sumps by the compliance date as shown.			
	Issued on March 28, 2018			
81853 9-8	Liquid Fuels Handling Code 2017 Clause 1.3.1 Equipment installed at a facility or on a highway tank shall be approved and requirements of this Code and the manufacturer's instructions, and shall be a is intended.		he	IUN 30, 2018
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931	Bank St in Ottawa Ontario fo	or the	
Custom	her Signature & Position / Date:	Inspector Name: Hutchinson, Mark		<b>Contact Number:</b> 963

<b>Report Received By:</b> PARKLAND FUEL CORPORATION	Customer Contact Number:	Inspector Email: mhutchinson@tssa.org	Inspector Fax: 613-537-5236
	irene.przewieda@pioneer.ca	8	
As a not-for-profit regulatory authority, TSSA o	perates on a cost recovery basis.		the Total Charges Incurred.

(Note: This is not an invoice)

Putting Public Safety First



Service Request #	2263300
Inspection Report #	7152980

Inspection Address: 2931 BANK ST GLOUCESTER;ON CA K1T 1N7 Customer Name and Address: PARKLAND FUEL CORPORATION 1122 INTERNATIONAL BLVD SUITE 700 BURLINGTON;ON CA L7L 6Z8	Reference Number(s):       Inspection Completion Date:         000251224       MAR 29, 2018         Facility Type:       Equipment Type:         FS Gasoline Station -       Self Serve         Task Type:       FS-Periodic LF Inspection         The facility/equipment is inspected in accordance with Ontario's Technica Standards & Safety Act and the appropriate regulations and codes. When Inspector's order is issued, time limits for compliance reflect the severity of the severity		
	the violation and serve to	avoid disruption of service.	
gas station perodic inspection where the following w THERE ARE TWO (2) SUMPS THAT ARE BUILT WAS BETWEEN THESE SUMPS APPEARS TO E POSTION. Pursuant to my authority under section 21(2) of the T (person, corporation, company, party) with the autho persons qualified check the sumps to ensure they are Issued on March 29, 2018	F IN TWO SECTIONS. THE GA BE AFFECTED BY THE FUEL A Fechnical Standards and Safety A rity to correct the contravention,	AND APPEARS OUT OF .ct, 2000, S.O. 2000, as the I order you to have a	
<ul> <li>81853</li> <li>9-9</li> <li>Every retail outlet, marina, private outlet, bulk plant, condition by the authorization holder and shall be op be repaired or replaced.</li> <li>NOTE: On March 28, 2018 TSSA inspector Mark H gas station periodic inspection where the following w IN SUMP # 2 THE VACUUM GAUGE CANNOT I HOLDING.</li> <li>Pursuant to my authority under section 21(2) of the T (person, corporation, company, party) with the author persons qualified check the sumps vacuum is holding Issued on March 29, 2018</li> </ul>	erated safely. Any defective equi utchinson attended 2931 Bank St vas revealed. BE READ TO ENSURE THE VA Fechnical Standards and Safety A rity to correct the contravention,	ained in a safe operating pment or component shall in Ottawa Ontario for the ACUUM IS STILL act, 2000, S.O. 2000, as the I order you to have a	JUN 30, 2018
<ul> <li>81853</li> <li>9-10</li> <li>Every retail outlet, marina, private outlet, bulk plant, condition by the authorization holder and shall be op be repaired or replaced.</li> <li>NOTE: On March 28, 2018 TSSA inspector Mark H gas station periodic inspection where the following w THERE IS PRODUCT IN SUMP # 3 AND THE SE Pursuant to my authority under section 21(2) of the T (person, corporation, company, party) with the author persons qualified check the sump to determine the so compliance date as shown.</li> <li>Issued on March 29, 2018</li> </ul>	erated safely. Any defective equi utchinson attended 2931 Bank St vas revealed. NSOR IS SITTING ON TOP OF Fechnical Standards and Safety A rity to correct the contravention,	ained in a safe operating pment or component shall in Ottawa Ontario for the THE STP. act, 2000, S.O. 2000, as the I order you to have a	APR 30, 2018
Issued on March 29, 2018         Customer Signature & Position / Date:	Inspec	tor Name: Inspector	r Contact Number:

Customer Signature & Fosition / Date.	Hutchinson, Mark	613-537-9963	
Report Received By:	Customer Contact	Inspector Email:	Inspector Fax:
PARKLAND FUEL CORPORATION	Number:	mhutchinson@tssa.org	613-537-5236
	irene.przewieda@pioneer.ca		



Service Request #	2263300
Inspection Report #	7152980

Inspection Address:	Reference Number(s):	Inspection Completion Date:	
2931 BANK ST GLOUCESTER;ON	000251224	MAR 29, 2018	
CA K1T 1N7	Facility Type:	Equipment Type:	
	FS Gasoline Station -		
	Self Serve		
Customer Name and Address:	Task Type:		
PARKLAND FUEL CORPORATION	FS-Periodic LF Inspection	l	
1122 INTERNATIONAL BLVD SUITE 700	The facility/equipment is inspected in accordance with Ontario's Technical		
BURLINGTON;ON	Standards & Safety Act and the appropriate regulations and codes. V Inspector's order is issued, time limits for compliance reflect the seve the violation and serve to avoid disruption of service.		
CA L7L 6Z8			

81853 9-11	<ul> <li>Liquid Fuels Handling Code 2017 Clause 1.3.4</li> <li>Every retail outlet, marina, private outlet, bulk plant, and highway tank shall be maintained in a safe operating condition by the authorization holder and shall be operated safely. Any defective equipment or component shall be repaired or replaced.</li> </ul>			APR 30, 2018	
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 Bank St in Ottawa Ontario for the gas station periodic inspection where the following was revealed.				
	THERE IS PRODUCT IN SUMP # 4 AND THE SENSOR IS SITTING IN 7	THE PRODUCT.			
	Pursuant to my authority under section 21(2) of the Technical Standards and (person, corporation, company, party) with the authority to correct the contra persons qualified check the sump to determine the source of leak and check to date as shown.	vention, I order you to have a	L		
	Issued on March 29, 2018				
81853 9-12	Liquid Fuels Handling Code 2017 Clause 6.2.3 At every facility there shall be a sign installed, clearly visible to all persons, t containers acceptable for filling with gasoline.	hat sets forth the types of por	table	JUN 30, 2018	
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 Bank St in Ottawa Ontario for the gas station periodic inspection where the following was revealed.				
	THE SITE IS MISSING THE CONTAINER SIGNAGE.				
	Pursuant to my authority under section 21(2) of the Technical Standards and Safety Act, 2000, S.O. 2000, as the (person, corporation, company, party) with the authority to correct the contravention, I order you to have the required signage by the compliance date as shown.				
	Issued on March 29, 2018				
81853 9-13	1			APR 30, 2018	
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 Bank St in Ottawa Ontario for the gas station periodic inspection where the following was revealed.				
	THE SITE UNDERGROUND MONITOR IS SHOWING ALARMS.				
Custon	er Signature & Position / Date:	Inspector Name:		or Contact Number:	
		Hutchinson, Mark	613-537	-9963	

<b>Report Received By:</b> PARKLAND FUEL CORPORATION	Customer Contact Number: irene.przewieda@pioneer.ca	Inspector Email: mhutchinson@tssa.org	<b>Inspector Fax</b> : 613-537-5236
As a not-for-profit regulatory authority, TSSA o	perates on a cost recovery basis.	An Invoice will be issued for	the Total Charges Incurred.

1	0	2	1	5
 				(Note: This is not an invoice)



Service Request #	2263300
Inspection Report #	7152980

Inspection Address: 2931 BANK ST GLOUCESTER;ON	Reference Number(s): 000251224	Inspection Completion Date: MAR 29, 2018
CA K1T 1N7	Facility Type: FS Gasoline Station - Self Serve	Equipment Type:
Customer Name and Address: <b>PARKLAND FUEL CORPORATION</b> <b>1122 INTERNATIONAL BLVD SUITE 700</b> <b>BURLINGTON;ON</b> <b>CA L7L 6Z8</b>	Standards & Safety Act and the	cted in accordance with Ontario's Technical e appropriate regulations and codes. When an e limits for compliance reflect the severity of

	Pursuant to my authority under section 21(2) of the Technical Standards and Safety Act, 2000, S.O. 2000, as the (person, corporation, company, party) with the authority to correct the contravention, I order you to have the sump monitor checked by the compliance date as shown. Issued on March 29, 2018	
81853 9-15	Liquid Fuels Handling Code 2017 Clause 4.6.9 Shear valves and leak detection systems shall be maintained and tested at least once per year or in accordance with the manufacturer's instructions and a written record of the maintenance and testing shall be retained.	JUN 30, 2018
	NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 Bank St in Ottawa Ontario for the gas station periodic inspection where the following was revealed. THE SHALL HAVE THE SHEAR VALVE AND LEAK DETECTION EQUIPMENT CHECKED ONCE A YEAR AND A RECORD OF THE CHECK BE RETAINED ON SITE.	
	Pursuant to my authority under section 21(2) of the Technical Standards and Safety Act, 2000, S.O. 2000, as the (person, corporation, company, party) with the authority to correct the contravention, I order you to have the shear valves checked and leak detection checked by the compliance date as shown.	
	Issued on March 29, 2018	

# Task Notes

NOTE: On March 28, 2018 TSSA inspector Mark Hutchinson attended 2931 Bank St in Ottawa Ontario for the gas station periodic inspection where the following was revealed.

- The sites sump monitor shows alarm as the sumps contain product.
- Dispenser # 1 has product in the sump
- Dispenser # 1 sensor is sitting in product.
- Dispenser # 3 leak in piping.
- Dispenser # 5 leak in piping
- Dispenser # 7 leak in piping.
- · Speakers do no all work.
- The cameras do not provide enough clarity as required.
- A check of the STP sumps revealed fuel in the sump # 1
- Sump # 1 two piece gaskets are coming apart.

Customer Signature & Position / Date:		Inspector Name: Hutchinson, Mark	Inspector Contact Number: 613-537-9963
Report Received By:	Customer Contact	Inspector Email:	Inspector Fax:
PARKLAND FUEL CORPORATION	Number:	mhutchinson@tssa.org	613-537-5236
	irene.przewieda@pioneer.ca		



TSSA

345 Carlingview Drive Toronto, Ontario M9W 6N9 Toll free 1-877-682-8772 www.tssa.org **FS Inspection Report** 

Service Request #	2263300
Inspection Report #	7152980

Inspection Address: 2931 BANK ST GLOUCESTER;ON	Reference Number(s): 000251224	Inspection Completion Date: MAR 29, 2018
CA K1T 1N7	Facility Type: FS Gasoline Station - Self Serve	Equipment Type:
Customer Name and Address: <b>PARKLAND FUEL CORPORATION</b> <b>1122 INTERNATIONAL BLVD SUITE 700</b> <b>BURLINGTON;ON</b> <b>CA L7L 6Z8</b>	Task Type:         FS-Periodic LF Inspection         The facility/equipment is inspected in accordance with Ontario's Technical         Standards & Safety Act and the appropriate regulations and codes. When an         Inspector's order is issued, time limits for compliance reflect the severity of         the violation and serve to avoid disruption of service.	

• Vacuum gauge for Sump # 1 cannot be read.

• A check of sump # 2 has product in sump

• The STP sump gasket is coming apart.

• Sump # 3 has product in the sump

• The sensor is sitting on top of the STP and is not monitoring the sump.

• Sump # 4 has product in the sump.

· Sensor is in the product.

• The tops of the sumps for STP sumps was not cut straight and does not provide a proper seal to prevent water infiltration into the sump.

• The site is missing container signs.

PLEASE DO THE FOLLOWING:

HAVE YOUR CONTRACTOR THAT DOES THE WORK SIGN OFF ON THE REPAIRS AS IT IS DONE AS THE WORK MAY BE DONE BY DIFFERENT PERSONS (S0 KEEP THESE ORDERS ON SITE FOR THEM TO SIGN)

THEN SEND TO THE OFFICE PROOF THE WORK HAS BEEN DONE BY THE COMPLIANCE DATE AS SHOWN. THERE ARE TWO DIFFERENT DATES SO PLAY CLOSE ATTENTION TO THE ORDERS.

REVIEW OF PREVIOUS ORDERS, ALL TRAVEL, SITE INSPECTION, REVIEW OF PREVIOUS ORDERS, DOCUMENTATION AND REPORT PREPARATION BILLED IN ACCORDANCE WITH TSSA POLICY ON NON-COMPLIANCE.

FIND ATTACHED YOUR COPY OF THE THEL SAFETY INSPECTION ON March 28, 2018. SHOULD YOU HAVE ANY QUESTIONS ABOUT THIS REPORT, CONTACT Mark Hutchinson at 613-222-5188

If you have questions regarding your invoice, when received, contact TSSA billing department by telephone at 1-877-682-TSSA (8772)or customerservices@tssa.org

NOTICE: all work shall be done by a Ontario Registered Contractor so please ensure the contractor has a TSSA registration and the certificate holder has certification for Ontario.

ALL INSTRUCTIONS MUST BE COMPLETED BY THE DUE DATE AND SENT TO TSSA OR A BILLABLE FOLLOW UP INSPECTIONS WILL APPLY.

FAILURE TO COMPLY WITH INSTRUCTIONS COULD RESULT IN FUEL SHUTDOWN

YOU ARE ORDERED TO COMPLY WITH THE ABOVE INSTRUCTIONS BY COMPLIANCE DATE AS PER Section 19 of the TSSAct, 2000

ALL PETROLEUM WORK TO BE COMPLETED BY A LICENSED PETROLEUM MECHANIC!

Every person who,(a) contravenes or fails to comply with any provision of this Act, the regulations or a Minister's order;(b) knowingly makes a false statement or furnishes false information under this Act, the regulations or a Minister's order;(c) contravenes or fails to comply with a term or condition of an authorization;(d) contravenes or fails to comply with an order or requirement of an inspector or obstructs an inspector, is guilty of an offence and on conviction is liable to a fine of not more than \$50,000 or to imprisonment for a term of not more than one year, or to both, or, if the person is a body corporate, to a fine of not more than \$1,000,000.(Technical Standards and Safety Act, 2000, Section 37 (1))

Customer Signature & Position / Date:		Inspector Name: Hutchinson, Mark	<b>Inspector Contact Number:</b> 613-537-9963
<b>Report Received By:</b> PARKLAND FUEL CORPORATION	Customer Contact Number: irene.przewieda@pioneer.ca	Inspector Email: mhutchinson@tssa.org	<b>Inspector Fax</b> : 613-537-5236



**FS Inspection Report** 

Service Request #	2263300
Inspection Report #	7152980

Inspection Address:	Reference Number(s):	Inspection Completion Date:	
2931 BANK ST	000251224	MAR 29, 2018	
GLOUCESTER;ON			
CA K1T 1N7	Facility Type:	Equipment Type:	
	FS Gasoline Station -		
	Self Serve		
Customer Name and Address:	Task Type:		
PARKLAND FUEL CORPORATION	FS-Periodic LF Inspection		
1122 INTERNATIONAL BLVD SUITE 700	The facility/equipment is inspe	cted in accordance with Ontario's Technical	
BURLINGTON;ON	Standards & Safety Act and the appropriate regulations and codes. When an		
CA L7L 6Z8	Inspector's order is issued, time limits for compliance reflect the severity of		
	the violation and serve to avoid disruption of service.		

Customer Signature & Position / Date:		Inspector Name: Hutchinson, Mark	Inspector Contact Number: 613-537-9963	
Report Received By:	Customer Contact	Inspector Email:	Inspector Fax:	
PARKLAND FUEL CORPORATION	Number:	mhutchinson@tssa.org	613-537-5236	
	irene.przewieda@pioneer.ca			
As a not-for-profit regulatory authority, TSSA operates on a cost recovery basis. An Invoice will be issued for the Total Charges Incurred.				
(Note: This is not an invoice)				



Service Request #	1593128
Inspection Report #	5398105

Inspection Address: 2931 BANK ST	Reference Number(s):	Inspection Completion Date: JUL 20, 2015
GLOUCESTER;ON CA K1T 1N7	Facility Type: FS Gasoline Station - Self Serve	Equipment Type:
Customer Name and Address: <b>PARKLAND INDUSTRIES LTD</b> <b>1122 INTERNATIONAL BLVD SUITE 700</b> <b>BURLINGTON;ON</b> <b>CA L7L 6Z8</b>	Task Type:         FS-LF Pre Lic Insp         The facility/equipment is inspected in accordance with Ontario's Techr         Standards & Safety Act and the appropriate regulations and codes. WI         Inspector's order is issued, time limits for compliance reflect the severit         the violation and serve to avoid disruption of service.	

# **Task Notes**

FIND ATTACHED YOUR COPY OF THETT FUEL SAFETY INSPECTION ON JULY 20 2015. SHOULD YOU HAVE ANY NORMAN AT 613-2977422

If you have questions regarding your invoice, when received, contact TSSA billing department by telephone at 1-877-682-TSSA (8772)or customerservices@tssa.org

TRAVEL, SITE INSPECTION DOCUMENTATION AND REPORT PREPARATION BILLED IN ACCORDANCE WITH TSSA POLICY

This inspector has no control over billing.

ON SITE FOR REGULAR AUDIT. ALL SUMP SENSORS INSTALLED AND WORKING. ALL FIRE EQUIPMENT AND SIGNAGE IN PLACE AND UP TO DATE. STAFF ON SITE SIGNED OFF. SITE HAS TLC 350 TO MONITOR TANKS AND SENSORS YEARLY INSPECTION COMPLETE. STAFF TRAINED AND SIG BY TRIANGLENED OFF. SITE IN COMPLIANCE AT THE TIME OF THIS INSPECTION.

#### **Standard Notes**

You are hereby authorized to operate the site located at the address specified in this report for a period not exceeding 15 days from the date this inspection was completed, pending receipt of a licence. A copy of this inspection report must be posted and readily visible. If you have not received a licence by the end of this period, please contact TSSA toll free at 1-877-682-8772.

Customer Signature & Position / Date:		Inspector Name:	Inspector Contact Number:
		Norman, David	613-284-8284
Report Received By:	Customer Contact	Inspector Email:	Inspector Fax:
	Number:	DNorman@tssa.org	613-284-8296
As a not-for-profit regulatory authority, TSSA operates on a cost recovery basis. An Invoice will be issued for the Total Charges Incurred.			
(Note: This is not an invoice)			



Service Request #	1447048
Inspection Report #	5119787

Inspection Address: 2931 BANK ST	Reference Number(s):	Inspection Completion Date: AUG 15, 2014
GLOUCESTER;ON		AUG 15, 2014
CA K1T 1N7	Facility Type: FS Gasoline Station -	Equipment Type:
	Self Serve	
Customer Name and Address: PIONEER ENERGY MANAGEMENT INC	Task Type: FS-LF Mod Inspect	
1122 INTERNATIONAL BLVD SUITE 700 BURLINGTON;ON CA L7L 6Z8	The facility/equipment is inspected in accordance with Ontario's Tech Standards & Safety Act and the appropriate regulations and codes. W Inspector's order is issued, time limits for compliance reflect the seven the violation and serve to avoid disruption of service.	

#### Task Notes

FIND ATTACHED YOUR COPY OF THE FUEL SAFETY INSPECTION ON JULY 28 2014. SHOULD YOU HAVE ANY QUESTIONS ABOUT THIS REPORT, CONTACT DAVID NORMAN AT 613-2977422

If you have questions regarding your invoice, when received, contact TSSA billing department by telephone at (416)734-3555, or by e-mail at tssa\_billing\_team@tssa.org.

This inspector has no control over billing.

ATTEND SITE 2931 BANK ST. JULY 28 2014 OTTAWA RE PRESSURE AND SUMP TESTS. ARRIVED 9:45 AM TEMP 18 DEGREES C CLOUDY AND RAIN. TOOK STARTING PICTURES AT THAT TIME. TESTS WERE ON WHEN INSPECTOR ARRIVED. APPLICATIONS SENT TO INTAKE JUNE 25 2014 AND AS OF THIS DATE HAVE NOT BEEN ASSIGNED. TEC ON SITE ANDREW MAXWELL LIC FS C 2009-00761568 EXP DEC 30 2014. FROM TRIANGLE PUMP SERVICE REGISTERED CONTRACTOR 0028910001.ESA ON SITE FOR PRE BARIAL INSPECTION AT THIS TIME. FINISH PICTURE TAKEN AT 11:45 JULY 28 2014. ALL PRESSURES HELD AND NO SUMPS LEAKING AT THE TIME OF THIS INSPECTION. TESTS PASSED INSPECTION THIS DATE. FIND ATTACHED YOUR COPY OF THE FUEL SAFETY INSPECTION ON AUG 15 2014. SHOULD YOU HAVE ANY QUESTIONS ABOUT THIS REPORT, CONTACT DAVID NORMAN AT 613-2977422

If you have questions regarding your invoice, when received, contact TSSA billing department by telephone at (416)734-3555, or by e-mail at tssa\_billing\_team@tssa.org.

This inspector has no control over billing.

ON SITE FOR MOD AUDIT. ALL SUMP SENSORS INSTALLED TESTED WHILE INSPECTOR ON SITE AND WORKING. ALL FIRE EQUIPMENT AND SIGNAGE IN PLACE AND UP TO DATE. SITE HAS INCON TO MONITOR TANKS. STAFF TRAINED AND SIGNED OFF. SITE IN COMPLIANCE AT THE TIME OF THIS INSPECTION.

#### **Standard Notes**

TSSA inspected the above mentioned location and did not find any non-compliances at the time of inspection.

Customer Signature & Position / Date:		Inspector Name: Norman, David	Inspector Contact Number: 613-284-8284
Report Received By:	Customer Contact	Inspector Email:	Inspector Fax:
	Number:	DNorman@tssa.org	613-284-8296
As a not-for-profit regulatory authority, TSSA operates on a cost recovery basis. An Invoice will be issued for the Total Charges Incurred.			
	(Note: This is not an invo	ce)	



# **FS Inspection Report**

Service Request #	1447048
Inspection Report #	5119787

Inspection Address: 2931 BANK ST GLOUCESTER;ON	Reference Number(s):	Inspection Completion Date: AUG 15, 2014
CA K1T 1N7	Facility Type: FS Gasoline Station - Self Serve	Equipment Type:
Customer Name and Address: PIONEER ENERGY MANAGEMENT INC	Task Type: FS-LF Mod Inspect	
1122 INTERNATIONAL BLVD SUITE 700 BURLINGTON;ON CA L7L 6Z8	The facility/equipment is inspected in accordance with Ontario's Tecl Standards & Safety Act and the appropriate regulations and codes. V Inspector's order is issued, time limits for compliance reflect the seven the violation and serve to avoid disruption of service.	

Customer Signature & Position / Date:		Inspector Name: Norman, David	Inspector Contact Number: 613-284-8284
Report Received By:	Customer Contact	Inspector Email:	Inspector Fax:
	Number:	DNorman@tssa.org	613-284-8296
As a not-for-profit regulatory authority, TSSA operates on a cost recovery basis. An Invoice will be issued for the Total Charges Incurred.			
(Note: This is not an invoice)			



Service Request #	1447048
Inspection Report #	5119787

Inspection Address:	Reference Number(s):	Inspection Completion Date:
2931 BANK ST		JUL 29, 2014
GLOUCESTER;ON		
CA K1T 1N7	Facility Type:	Equipment Type:
	FS Gasoline Station -	
	Self Serve	
Customer Name and Address:	Task Type:	·
PIONEER ENERGY MANAGEMENT INC	FS-LF Mod Inspect	
1122 INTERNATIONAL BLVD SUITE 700	The facility/equipment is inspected in accordance with Ontario's Technical	
BURLINGTON;ON	Standards & Safety Act and the appropriate regulations and codes. When an Inspector's order is issued, time limits for compliance reflect the severity of	
CA L7L 6Z8		
	the violation and serve to avoi	d disruption of service.

# **Task Notes**

FIND ATTACHED YOUR COPY OF THE FUEL SAFETY INSPECTION ON JULY 28 2014. SHOULD YOU HAVE ANY QUESTIONS ABOUT THIS REPORT, CONTACT DAVID NORMAN AT 613-2977422

If you have questions regarding your invoice, when received, contact TSSA billing department by telephone at (416)734-3555, or by e-mail at tssa\_billing\_team@tssa.org.

This inspector has no control over billing.

ATTEND SITE 2931 BANK ST. JULY 28 2014 OTTAWA RE PRESSURE AND SUMP TESTS. ARRIVED 9:45 AM TEMP 18 DEGREES C CLOUDY AND RAIN. TOOK STARTING PICTURES AT THAT TIME. TESTS WERE ON WHEN INSPECTOR ARRIVED. APPLICATIONS SENT TO INTAKE JUNE 25 2014 AND AS OF THIS DATE HAVE NOT BEEN ASSIGNED. TEC ON SITE ANDREW MAXWELL LIC FS C 2009-00761568 EXP DEC 30 2014. FROM TRIANGLE PUMP SERVICE REGISTERED CONTRACTOR 0028910001.ESA ON SITE FOR PRE BARIAL INSPECTION AT THIS TIME. FINISH PICTURE TAKEN AT 11:45 JULY 28 2014. ALL PRESSURES HELD AND NO SUMPS LEAKING AT THE TIME OF THIS INSPECTION. TESTS PASSED INSPECTION THIS DATE.

Customer Signature & Position / Date:		Inspector Name: Norman, David	Inspector Contact Number: 613-284-8284
Report Received By:	Customer Contact	Inspector Email:	Inspector Fax:
	Number:	DNorman@tssa.org	613-284-8296
As a not-for-profit regulatory authority, TSSA o	perates on a cost recovery basis.	An Invoice will be issued for	the Total Charges Incurred.
	(Note: This is not an invoi	ce)	



**FS Inspection Report** 

Service Request #	873752
Inspection Report #	4024526

Inspection Address: 2931 BANK ST GLOUCESTER;ON	Reference Number(s):	Inspection Completion Date: OCT 16, 2012
CA K1T 1N7	Facility Type:	Equipment Type:
Customer Name and Address: SIMCOE ENERGY & TECHNICAL SERVICES INC * 285 DISSETTE ST BRADFORD;ON CA L3Z 3G9	Standards & Safety Act an	nspected in accordance with Ontario's Technical d the appropriate regulations and codes. When an time limits for compliance reflect the severity of void disruption of service.

Orders Issued To: SIMCOE ENERGY & TECHNICAL SERVICES INC

# **Task Notes**

TSSA Inspector David Barclay conducted a Propane Cylinder Exchange Follow Up Inspection at 2931 Bank St. Ottawa(Pioneer) on October 9, 2012.

On site Inspection found the Cylinder Cages located more than 10' from sources of ignition and cement curbs installed providing vehicular protection, code infractions resolved.

Inspection Complete.

Cost recovery fees will be billed to the above named client by Authority of Section 19 of the TSSAct, 2000 and according to TSSA billing policy.

Labour Detail			
Date	Activity	Hours	Comments
OCT 16, 2012	Travel	1	October 9, 2012 Travelled to Propane Cylinder Exchange Follow Up Inspection site.
OCT 16, 2012	Inspection	1	October 9, 2012 On site verification of code infraction corrections, pictures taken, Processed Report.

Customer Signature & Position / Date:		Inspector Name: Barclay, David	Inspector Contact Number: 613-808-2727
Report Received By: Brian Peters via: bpeters@simcoeenergy.com	Customer Contact Number: (905) 778-8105	Inspector Email: dbarclay@tssa.org	Inspector Fax: 647-789-2129
As a not-for-profit regulatory authority, TSSA operates on a cost recovery basis. An Invoice will be issued for the Total Charges Incurred. (Note: This is not an invoice)			



**FS Inspection Report** 

Service Request #	873740
Inspection Report #	4024514

Inspection Address: 2931 BANK ST GLOUCESTER;ON	Reference Number(s):	Inspection Completion Date: OCT 09, 2012	
CA KIT IN7	Facility Type:	Equipment Type:	
Customer Name and Address:	Task Type:		
PIONEER ENERGY MANAGEMENT INC.	FS-Follow up Inspect		
1122 INTERNATIONAL BLVD SUITE 700 BURLINGTON;ON CA L7L 6Z8	The facility/equipment is inspected in accordance with Ontario's Technical Standards & Safety Act and the appropriate regulations and codes. When a Inspector's order is issued, time limits for compliance reflect the severity of the violation and serve to avoid disruption of service.		

Orders Issued To: PIONEER ENERGY MANAGEMENT INC.

#### **Task Notes**

TSSA Inspector David Barclay conducted a Propane Cylinder Exchange Follow Up Inspection at 2931 Bank St. Ottawa(Pioneer) on October 9, 2012.

On site Inspection found the Cylinder Cages located more than 10' from sources of ignition and cement curbs installed to provide vehicular protection, code infractions resolved.

Inspection Complete.

Customer Signature & Position / Date:		Inspector Name: Barclay, David	Inspector Contact Number: 613-808-2727
Report Received By: Milad Nasr via: Ioc153@stns.pioneer.ca	Customer Contact Number:	Inspector Email: dbarclay@tssa.org	<b>Inspector Fax:</b> 647-789-2129
(613) 733-0865         As a not-for-profit regulatory authority, TSSA operates on a cost recovery basis. An Invoice will be issued for the Total Charges Incurred.			
(Note: This is not an invoice)			



Service Request #	873740
Inspection Report #	4024506

Inspection Address: 2931 BANK ST GLOUCESTER;ON	Reference Number(s):	Inspection Completion Date: SEP 13, 2012
CA KIT IN7	Facility Type:	Equipment Type:
Customer Name and Address: PIONEER ENERGY MANAGEMENT INC.	Task Type: FS-Unscheduled Inspect	
1122 INTERNATIONAL BLVD SUITE 700 BURLINGTON;ON CA L7L 6Z8	The facility/equipment is inspected in accordance with Ontario's Technical Standards & Safety Act and the appropriate regulations and codes. When a Inspector's order is issued, time limits for compliance reflect the severity of the violation and serve to avoid disruption of service.	

#### Orders Issued To: PIONEER ENERGY MANAGEMENT INC.

Line	Reference and Order(s)	Compliance Date
60633	Unlisted Deficiency	OCT 12, 2012
2-1	The following Order is issued on Sept.13th, 2012.	
	CAN/CSA B149.2-05 section 5.3.2 states: "When containers are installed in locations that do not afford protection from damage from motor vehicles on any street, highway, avenue, alley, or parking lot, they shall be protected by posts or guardrails in compliance with Clause 7.19.4 unless otherwise approved by the authority having jurisdiction".	
	TSSA Inspection has determined that the Propane Exchange Centre does not comply with this Order(Missing vehicular protection).	
60633	You are hereby Ordered to have the necessary corrections completed before the compliance date. Unlisted Deficiency	OCT 12, 2012
2-2	The following Order is issued Sept.13th, 2012.	001 12, 2012
	CAN/CSA B149.2-05 section 5.8.1 states: "The discharge from a regulator vent, line relief valve, or hydrostatic relief valve shall terminate outdoors and be located (a) not less than 3 ft (1 m) horizontally from any building opening that is below the level of such discharge and not beneath any building; and (b) not less than 10 ft (3 m) in any direction from air openings into a direct-vent appliance, a mechanical air intake, or a source of ignition."	
	TSSA Inspection has determined "Pioneer Energy Management Inc" does not comply with this code(Cylinders stored in cage less than 10' from ice machine). You are hereby Ordered to make the necessary corrections before the compliance date.	

# **Task Notes**

TSSA Inspector David Barclay conducted a Propane Cylinder Exchange Inspection at 2931 Bank St. Ottawa(Pioneer) on September 13th, 2012.

On site Inspection found the following Code Infractions:

-No vehicular protection for Propane Cylinders.

-Propane Cylinders stored less than 10' from ice machine.

Consulted with Milad Nasr of Pioneer, advised of compliance date of October 12, 2012.

Inspection Complete.

Report Received By: Customer Contact		
Milad Nasr via: Ioc153@stns.pioneer.ca Number:	Inspector Email:	<b>Inspector Fax:</b>
(613) 733-0865	dbarclay@tssa.org	647-789-2129

(Note: This is not an invoice)

Putting Public Safety First



**FS Inspection Report** 

Service Request #	873740
Inspection Report #	4024506

Inspection Address: 2931 BANK ST GLOUCESTER;ON	Reference Number(s):	Inspection Completion Date: SEP 13, 2012
CA KIT IN7	Facility Type:	Equipment Type:
Customer Name and Address: PIONEER ENERGY MANAGEMENT INC.	Task Type: FS-Unscheduled Inspect	
1122 INTERNATIONAL BLVD SUITE 700 BURLINGTON;ON CA L7L 6Z8	The facility/equipment is inspected in accordance with Ontario's Technical Standards & Safety Act and the appropriate regulations and codes. When a Inspector's order is issued, time limits for compliance reflect the severity of the violation and serve to avoid disruption of service.	

Customer Signature & Position / Date:		Inspector Name: Barclay, David	Inspector Contact Number: 613-808-2727
Report Received By: Milad Nasr via: Ioc153@stns.pioneer.ca	Customer Contact Number: (613) 733-0865	Inspector Email: dbarclay@tssa.org	Inspector Fax: 647-789-2129
As a not-for-profit regulatory authority, TSSA	operates on a cost recovery bas (Note: This is not an in		for the Total Charges Incurred.



# **FS Inspection Report**

Service Request #	873752
Inspection Report #	4024520

Inspection Address: 2931 BANK ST GLOUCESTER;ON	Reference Number(s): Inspection Completion Date: <b>SEP 13, 2012</b>		
CA KIT IN7	Facility Type:	Equipment Type:	
Customer Name and Address: SIMCOE ENERGY & TECHNICAL SERVICES INC * 285 DISSETTE ST BRADFORD;ON CA L3Z 3G9	Standards & Safety Act an	nspected in accordance with Ontario's Technical d the appropriate regulations and codes. When an time limits for compliance reflect the severity of	

# Orders Issued To: SIMCOE ENERGY & TECHNICAL SERVICES INC

Line	Reference and Order(s)	Compliance Date
60634 3-1	Unlisted Deficiency	OCT 12, 2012
	The following Order is issued on Sept.13th, 2012.	
	CAN/CSA B149.2-05 section 5.3.2 states: "When containers are installed in locations that do not afford protection from damage from motor vehicles on any street, highway, avenue, alley, or parking lot, they shall be protected by posts or guardrails in compliance with Clause 7.19.4 unless otherwise approved by the authority having jurisdiction".	
	TSSA Inspection has determined that the Propane Cylinder Exchange Centre does not comply with this code(Missing vehicular protection).	
	You are hereby Ordered to have the necessary corrections completed before the compliance date.	
60634 3-2	Unlisted Deficiency	OCT 12, 2012
	The following Order is issued Sept.13th, 2012.	
	CAN/CSA B149.2-05 section 5.8.1 states: "The discharge from a regulator vent, line relief valve, or hydrostatic relief valve shall terminate outdoors and be located	
	<ul> <li>(a) not less than 3 ft (1 m) horizontally from any building opening that is below the level of such discharge and not beneath any building; and</li> <li>(b) not less than 10 ft (3 m) in any direction from air openings into a direct-vent appliance, a</li> </ul>	
	mechanical air intake, or a source of ignition."	
	TSSA Inspection has determined that the Propane Cylinder Exchange Centre does not comply with this code(Cylinders stored in cage less than 10' from ice machine).	
	You are hereby Ordered to make the necessary corrections before the compliance date.	

Customer Signature & Position / Date:		<b>Inspector Name:</b> Barclay, David	Inspector Contact Number: 613-808-2727
Report Received By:	Customer Contact	Inspector Email:	Inspector Fax:
Brian Peters via: bpeters@simcoeenergy.com	Number:	dbarclay@tssa.org	647-789-2129
	(905) 778-8105		
As a not-for-profit regulatory authority, TSSA	operates on a cost recovery basi	s. An Invoice will be issued f	or the Total Charges Incurred.

(Note: This is not an invoice)



**FS Inspection Report** 

Service Request #	873752
Inspection Report #	4024520

Inspection Address: 2931 BANK ST GLOUCESTER:ON	Reference Number(s):       Inspection Completion Date:         SEP 13, 2012		
CA K1T 1N7	Facility Type:	Equipment Type:	
Customer Name and Address: SIMCOE ENERGY & TECHNICAL SERVICES INC * 285 DISSETTE ST BRADFORD;ON CA L3Z 3G9	Standards & Safety Act an	spected in accordance with Ontario's Technical d the appropriate regulations and codes. When an time limits for compliance reflect the severity of	

# **Task Notes**

TSSA Inspector David Barclay conducted a Propane Cylinder Exchange Inspection at 2931 Bank St. Ottawa(Pioneer) on September 13th, 2012.

On site Inspection found the following Code Infractions:

-No vehicular protection for Propane Cylinders. -Propane Cylinders stored less than 10' from ice machine.

Consulted with Milad Nasr of Pioneer, advised of compliance date of October 12, 2012.

Inspection Complete.

The above Inspector's Orders are a result of the Inspection. Cost recovery fees will be billed to the above named client by Authority of Section 19 of the TSSAct, 2000 and according to TSSA billing policy.

Labour Detail			
Date     Activity     Hours     Comments			
SEP 13, 2012	Travel	.5	Travelled to Propane Cylinder Exchange Inspection site.
SEP 13, 2012	SEP 13, 2012 Inspection .5 On site Inspection of Propane Cylinder storage, pictures taken, consulted with Milad Nasr.		
SEP 13, 2012	Inspection	1	Reviewed and filed pictures, Processed Report.

Customer Signature & Position / Date:		Inspector Name: Barclay, David	Inspector Contact Number: 613-808-2727
Report Received By: Brian Peters via: bpeters@simcoeenergy.com	Customer Contact Number: (905) 778-8105	Inspector Email: dbarclay@tssa.org	Inspector Fax: 647-789-2129
As a not-for-profit regulatory authority, TSSA operates on a cost recovery basis. An Invoice will be issued for the Total Charges Incurred (Note: This is not an invoice)			the Total Charges Incurred.



Service Request #	812188
Inspection Report #	3838454

Inspection Address:	Reference Number(s):	Inspection Completion Date:	
2931 BANK ST	0076450857-C	JUL 24, 2012	
GLOUCESTER;ON			
CA K1T 1N7	Facility Type:	Equipment Type:	
	FS Gasoline Station -		
	Self Serve		
Customer Name and Address:	Task Type:		
PIONEER ENERGY MANAGEMENT INC.	FS-Periodic LF Inspection		
1122 INTERNATIONAL BLVD SUITE 700	The facility/equipment is inspected in accordance with Ontario's Technical		
BURLINGTON;ON	Standards & Safety Act and the appropriate regulations and codes. Wh		
,	Inspector's order is issued, time limits for compliance reflect the severity of		
CA L7L 6Z8	the violation and serve to avoid disruption of service.		

# **Task Notes**

FIND ATTACHED YOUR COPY OF THE FUEL SAFETY INSPECTION CONDUCTED ON JULY 24, 2012. SHOULD YOU HAVE ANY QUESTIONS, CONTACT DAVID NORMAN AT 613-2977422

ON SITE FOR REGULAR AUDIT. ALL SUMP SENSORS INSTALLED AND WORKING. ALL FIRE EQUIPMENT AND SIGNAGE IN PLACE AND UP TO DATE. SITE HAS TLC 350 TO MONITOR TANKS. STAFF TRAINED AND SIGNED OFF. SITE IN COMPLIANCE AT THE TIME OF THIS INSPECTION.

NOT EQUPMENT DETAILS WORN UPGRADE SENT TO ANN

COMMENTS

FUEL SAFETY ADVISORY "CHECKLIST FOR GAS STATION ATTENDANTS AND OPERATORS" GIVEN TO OPERATOR.

#### **Standard Notes**

TSSA inspected the above mentioned location and did not find any non-compliances at the time of inspection.

Customer Signature & Position / Date:		Inspector Name:	Inspector Contact Number:
-		Norman, David	613-284-8284
Report Received By:	Customer Contact	Inspector Email:	Inspector Fax:
	Number:	DNorman@tssa.org	613-284-8296
As a not-for-profit regulatory authority, TSSA operates on a cost recovery basis. An Invoice will be issued for the Total Charges Incurre			the Total Charges Incurred.
(Note: This is not an invoice)			



www.tssa.org

14<sup>th</sup> Floor, Centre Tower 3300 Bloor Street West Toronto, Ontario M8X 2X4 Ph (416) 734-3300, Fax (416) 231-1626 Toll free 1-877-682-8772

Order #	438796
Service Request #	161094
Inspection Report #	2377515

Inspection Name and Address: PIONEER PETROLEUMS MANAGEMENT INC** 2931 BANK ST	Reference Number(s):	Inspection Completion Date: OCT 28, 2009		
GLOUCESTER;ON	Facility Type:	Equipment Type:		
CA K1T 1N7	FS Gasoline Station - Self			
	Serve			
Owner Name and Address:	Task Type:	Total Billable Hours:		
PIONEER PETROLEUMS MANAGEMENT INC**	FS-Periodic LF Inspection	0		
5360 SOUTH SERVICE RD Suite 200	The facility/equipment is inspected in accordance with Ontario's Technical			
BURLINGTON;ON	Standards & Safety Act and the appropriate regulations and codes. When an			
CA L7L 5L1	Inspector's order is issued, time limits for compliance reflect the severity of			
	the violation and serve to avoid disruption of service.			

## **Task Notes**

S S

ON SITE TO INSPECT FACILITY. SITE IN COMPLIANCE AT THE TIME OF THIS INSPECTION.

#### **Standard Notes**

TSSA inspected the above mentioned location and did not find any non-compliances at the time of inspection.

Labour Detail					
Date	Activity	Hours	Comments		
OCT 28, 2009	Inspection	1			
OCT 28, 2009	Travel	1			
OCT 28, 2009	Administration	.5			
OCT 28, 2009					

Customer Signature & Position / Date:	Inspector Name: Norman, David	Inspector Contact Number: 613-284-8284	
Report Received By:	Customer Contact Number:	Inspector Email: DNorman@tssa.org	Inspector Fax: 613-284-8296

As a not-for-profit regulatory authority, TSSA operates on a cost recovery basis. An invoice may be issued for this activity. **Putting Public Safety First** 

TECHNICAL STANDARDS and SAFETY AUTHORITY

www.tssa.org

13 Total

14th Floor, Centre Tower 3300 Bloor Street West Toronto, Ontario M8X 2X4 Ph - (416) 734-3300, Fax - (416) 231-1626 Toll - 1-877-682-8772

# **Fuel Safety Inspection Report**

$\sim$					1 Report Number: FS-2	003-0031579	
Technical Standards and Safety Act, 2000					2 File Number: FS P	IN 2003-18318	
PIONEER PETROLEUMS MANAGEMENT INC**       & Safety A         SUITE 200, 5360 SOUTH SERVICE RD       issued, tir         BURLINGTON, ON L7L 5L1       disruption			4       License/Serial Number       5       Job Type       6       Inspection Date         0076450857-C       Periodic Inspection (FS)       6       Aug 16, 2006         7       Facility Type       Gasoline Station - Full Serve				
			& Safety A issued, tim disruption	ility/Equipment is inspected in accordance with Ontario's Technical Standards v Act and the appropriate regulations and codes. When an Inspector's order is time limits for compliance reflect the severity of the violation and serve to avoid on of service. In the interim period the recipient must ensure that additional tions are taken for safe use.			
9 10 Order Code No. Section			0	11 Inder Issued To		12 Compliance Date	
		Deficiency - O. Reg. 217/01 22. (4) "No person sh	nall operate	a facility to handle gase	oline and associated products that	Oct 16, 2006	

been modified without the director's written permission.

14 Travel

INSPECTION NOTE: ON SITE TO INSPECT FACILITY IT HAS COME TO MY ATTENTION THAT THIS SITE HAS BEEN MODIFIED TO SELF SERVE WITHOUT AN APPLICATION. INSPECTORS INSTRUCTIONS ISSUED. A SELF SERVE LICENCE MUST BE APPLIED FOR.

\* Note: This report is eligible for the Voluntary Compliance option. Should you choose to exercise it, please adhere to the following procedure:

1. All Inspectors orders appearing on the inspection report must be complied with.

2. The recipient must complete the Voluntary Compliance Option box. After complying with the above conditions, this inspection report must be returned directly to TSSA head office via fax or mail, by the last compliance date appearing on the inspection report.

3. Should TSSA fail to receive the Voluntary Compliance Form by the compliance date, an inspector will re-inspect and bill at double our normal rate.

For more information please contact TSSA at the number above or toll-free at 1-877-682-8772. It is an offence to knowingly make a false statement or to furnish false information under the Act, the Regulations or a Ministers order. (Technical Standards and Safety Act, 2000; Sect 37)

2	0.5		0	Gharges
Voluntary Complia	Ince Option* - Eligible?	X Yes No	*Pleas	se, refer to guidelines
I hereby confirm that all the Insp	ector's orders, appearing on this inspec	tion report have beer	n completed.	
Print Name			Client Signature	
David Norma	n	(613) 284-8296		
Inspector	Ins	pector Fax Number	r	Page 1 of 1
As a not-for-profit regulatory at	uthority, TSSA operates on a cost reco	very basis.		Page 1 of 1
An invoice will be issued for thi			Putting Public Safety F	<b>rst</b> (Note: This is not an invoice)

15 Billable

16 Additional

CALSTAL			Incurate		t Dort A	Report No.	
Technical Standards and Safaty, Authority Issued under Ontario's Energy Act and/or Gasoline Handling Act					hepoir No.		
Safety Authority Issued under Ontario's Energy Act and/or Gasonite Handling Act			E-03	E-037452			
AUTHON			PLEASE				
Location Inspected				Owner's Name	. 5	015	
	neer			Address	igle run	p 70 k	ed Wichers
Address	1 Bank	St			65 Del	zatta F	Aue
City/town	i Dane	<u> </u>		City/town			
Glou	cester				louceste	25	T-1 NI-
Postal Code KIT	isa	Tel. No.	0865	Postal Code	316		Tel. No.
Operator's Name	101	610/100	0000	Fuel Supplier	210		City
	Thi Phan	n					
Licence No.	7645085	57 2001	109/30				
Contractor				Registration No	р.		
OPERATION/SUB	LOC TYPE	POP DEN	FUEL	CLASS	REASON	TRIGGER	ACTION
95	02	01	Gas	01	15	03	
ACT	REG	DURATION	TRAVEL	BILLABLE	BILL 1 (2) 3	OCC RATE	CAUSE
GHA	521/93	1.5	. 5	1.0			V Yes
CON FACT	OCC DATE	OCC TIME	FIELD 1	SITE REM	Yes COM	PLETED?	No
Investigation/Au	dit/Occurrence S	ummary On	site to	o verifi	1 compl	lance	with
approv	red var		1	cation,			iance
at time	of ins	pection	7			/	
		'					
Equipment/Applia	ance/Component			Equipment/Ap	opliance/Compo	nent	
Туре				Туре			
Description			- Providence Standards	Description			
Manufacturer				Manufacturer	FEB	0 7 2001 DS & SAFETT	
					CTANDAR	DS& SAFETY SOL	
Model Serial No. Model Serial No.					lai No.		
Material			Material	FEB	0 6 2001	E start	
Fuel Input Rating				Fuel Input Rating			
Date of Manufacture Date of Manufacture Date of Manufacture Date of Manufacture							
Installation Date Installation Date							
Supply Pressure		Manifold Pressure		Supply Pressure	e	Manifold Pro	essure
As a not-for-profit regulatory authority, the Technical Standards and Safety Authority operates on a cost recovery basis. An invoice will be issued for this activity.							
Client's Signature			or's Name		Badge #	Date of	Inspection

.

Client's Signature	Inspector's Name	Badge #	Date of Inspection
+ Chart	Jim Clogitt	1.27	2001/01/23
FS 09181 (12/99)	Les demandes d'une version fran	nçaise du présent c	locument seront prises en considération.

# FUELS SAFETY DIVISION

Tel: (416) 325-9608 Fax: (416) 326-8248

June 19, 2000 File: CF

Mr. Ted Wichers Triangle Pump Service Ltd. 2565 Delzotto Ave, Gloucester ON K1T 3V6

Dear Mr. Wichers:

# Re: Variance Request from Clause 5(51)(b) (vii) of the Gasoline Handling Code, O. Reg. 521/93 for Pioneer Petroleums at 2931 Bank St., Gloucester

This is in response to your variance application, dated April 17, 2000, for permission to allow three vent pipes to remain in position inside a building extension. To compensate, you proposed, as Option 1, to paint the vent risers "caution yellow", to identify them as gasoline vent risers through the use of decals and to instruct people not to cut pipes through the use of decals. Your variance application is approved.

This variance is allowed under the authority of subsection 19(3)(c) of the <u>Ministry of Consumer</u> and <u>Commercial Relations Act</u> as amended by the <u>Statute Law Amendment Act (Government</u> <u>Management and Services)</u>, 1994 and subject to such conditions as may be specified herein, being that:

- Non-conformity with the conditions specified shall thereby cause the allowed variance to lapse;
- The applicant accepts full responsibility for all damages resulting from the use of the thing to which the regulation under the Gasoline Handling Act applies or to the health or safety of any person in consequence of allowance of the variance or non-conformity with the conditions specified, to the complete exclusion of Technical Standards and Safety Authority;

Mr. Ted Wichers June 19, 2000 Page 2

- In the event of third-party claims against the Technical Standards and Safety Authority arising from allowance of the variance or non-conformity with the conditions specified, the applicant accepts on demand to indemnify the Technical Standards and Safety Authority and to hold it harmless from such claims and attendant costs;
- The variance process is subject to public access under the <u>TSSA Access and Privacy Code</u> (available upon request). The fact that a variance has been granted, and information about any public conditions, such as a requirement to post a sign, could be released on request. Proprietary and/or competitive information would not be subject to release;
- The risers shall be painted "caution yellow" and identified as gasoline vent risers through the use of decal and with instruction to people not to cut pipes through the use of decals as per your proposed Option 1;
- The vent pipes shall be properly protected from damage; and
- The vent openings shall be at least 10' lateral from any building openings below.

Please note that this variance only relates to the Gasoline Handling Act and Regulations made thereunder and does not exempt you from compliance with other applicable jurisdictional requirements. The installation may be subject to an inspection to insure compliance with the terms of the variance

The total charges for the engineering services provided in review of your variance requests are \$240.00. You will be invoiced for the balance of fee due plus applicable taxes.

If you have any further questions, please call Solomon Ko at (416) 325-1674.

Yours truly,

John Wastle, P.Eng. Chief Engineer

bcc: Inspection

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Mailing Address/Adresse poste	bouth Service Rd/	Burlington
Your attention is requested pursuant to: On attire votre attention sur les dispositions suiva		Regulation 514/96 Règlement 521/93
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Order #/ Nº de l'ordre	Section/ Article	You are hereby instructed to correct the following infraction(s) Par les présentes, on vous ordonne de rectifier l'infraction ou les infractions suivantes	Compliance Date Date limite d'exécution
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Order #/ Nº de l'ordre	Section/ Article	You are hereby instructed to correct the following infraction(s) Par les présentes, on vous ordonne de rectifier l'infraction ou les infractions suivantes	Compliance Date Date limite d'exécution
	5 (79)	An approved monitoring system shall be installed which shall shut off product dispensing on a product dispensing line when a leak is detected and which shall alarm the attendant of the	Mar 17/2000
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#### Tel. (416) 325-1606

Fax. (416) 326-8248

### ENGINEERING AND STANDARDS BRANCH

December 10, 1996 File: CF

Mr. Marc Flindall Pioneer 5360 South Service Road Burlington ON L7L 5L1

Entered 96 -

Dear Mr. Flindall:

### Re: Variance Request from Gasoline Handling Code at 2931 Bank Street, Ottawa

Thank you for your letter dated December 2, 1996. You have requested a variance from Section 5 (39) of the Gasoline Handling Code which calls for underground storage tank upgrades to be completed by December 31, 1996. You have requested an extension until May 30, 1997. The reason for your application is that you are unable to get a contractor to complete the work by December 31, 1996.

This variance is allowed under the authority of subsection 19.(3) c of the Ministry of Consumer and Commercial Relations Act as amended by the Statute Law Amendment Act (Government Management and Services), 1994 and subject to such conditions as may be specified herein, being that:

- Non-conformity with the conditions specified shall thereby cause the allowed variance to lapse;
- The applicant accepts full responsibility for all damages resulting from the use of the thing to which the regulation under the Gasoline Handling Act applies or to the health or safety of any person in consequence of allowance of the variance or non-conformity with the conditions specified, to the complete exclusion of government of Ontario;

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Mr. Marc Flindall December 10, 1996 Page 2

- In the event of third-party claims against the government of Ontario arising from allowance of the variance or non-conformity with the conditions specified, the applicant accepts on demand to indemnify the government and to hold it harmless from such claims and attendant costs;
- The upgrades are to be completed by May 31, 1997.
- Between January 1, 1997 and May 31, 1997, Pioneer will:
  - (a) ensure that tank dipping occurs and tank capacity is determined before any filling operation;
  - (b) ensure that the person filling the tank is made aware that the tank does not have an overfill protection device or a spill containment box;
  - (c) ensure that the person filling the tank is made aware that despite clause 13 (28) of the Gasoline Handling Code, the following applies for the purposes of this variance;

The loader or driver shall ensure that no tank or compartment is completely filled with product and that the ullage shall be at least 20 percent of its capacity

- (d) ensure that a Pioneer representative (in addition to the loader or driver) remains in constant and immediate attendance at the fill point of a tank being filled and shall ensure that the maximum fill capacity is (c) above is not exceeded;
- (e) ensure that the area beneath a dispenser and pump is checked at least once a week for leaks or spills and an on-site record is kept of this check;
- (f) ensure that spill and leak containment is provided beneath the dispenser and pump when service or repair to a dispenser or pump is made; and
- (g) in the event of a leak or spill, take full responsibility for the spill or leak and comply with 8(39) of the Gasoline Handling Code and also report the spill or leak to Mr. Brenton Gill at the above address;

Mr. Marc Flindall December 10, 1996 Page 3

- Pioneer shall advise Mr. Brenton Gill in writing when the existing tanks are removed;
- The variance applies to this site only but does not apply for any tank located within 15 metres of drilled wells or 30 metres from dug wells or waterway; and
- This variance approval may immediately be revoked if the Gasoline Handling Act or Code is contravened or, where a spill or leak occurs at the site.

This variance only relates to the Gasoline Handling Act and Regulations made thereunder, and does not exempt the applicant from compliance with the other applicable jurisdictional requirements.

For further information, please contact Mr. Brenton Gill at (416) 325-9608.

Yours truly,

**ORIGINAL SIGNED** 

D. Beck, P.Eng. Acting Chief Engineer

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#153

File Number D02-01-BANK 2931

March 9<sup>th</sup>, 2015

Pioneer Energy LP c/o Dawn Sutherland 1122 International Blvd., Suite 700 Burlington, Ontario L7L 6Z8

Dear Ms. Sutherland:

### Re: 2931 Bank Street, Ottawa, Ontario Receipt Number: 0020203

This will acknowledge receipt of your letter dated to February 26<sup>th</sup>, 2015, and received on the 6<sup>th</sup> of March, with payment, requesting confirmation that a propane tank exchange station is permitted under the zoning of the above-noted property.

We wish to advise that this property is presently subject to the provisions of the City of Ottawa Consolidated Zoning By-law 2008-250, as amended, in a zone designated as AM1. This is an *Arterial Mainstreet zone* that provides for a range of non-residential uses as defined in Sections 185 and 186 of the By-law.

A propane exchange and transfer facility in association with the existing gas station is **permitted** on this property, subject to the provisions of Section 66 of the Zoning By-law (Provisions for the Handling and Transfer of Propane and Natural Gas):

- 66. (1) Facilities relating to the handling and transfer of propane and natural gas, including tanks and associated compressors, pumps and other similar facilities must not be located in any required front, side, corner side or rear yard, nor closer than 30 metres to any lot line abutting a residential zone.
  - (2) Despite subsection (1), the minimum of 30 metres may be reduced to a minimum of 6 metres where it can be demonstrated that appropriate noise abatement measures have been undertaken to ensure that noise levels at the boundary of the residential zone do not create a nuisance for uses in that abutting residential zone.

It should be noted that having this use permitted under the zoning by-law does not supersede any other required approvals or regulations.

> City Of Ottawa Building Code Services Branch 110 Laurier Ave. W. Ottawa, ON K1P 1J1 Tel.: 613-580-2424 ext.: 16588 Fax: 613-580-2494 John.Lunney@ottawa.ca

Ville d'Ottawa Direction des services du code du bâtiment 110, av. Laurier O. Ottawa (Ontario) K1P 1J1 Tél.: 613-580-2424 poste: 16588 Télécopieur: 613-580-2494 John.Lunney@ottawa.ca

	Office Use Only		
Application Number:	Ward Number:	Application Received: (dd/mm/yyyy):	
Client Service Centre Staff:		Fee Received: \$	



# **Historic Land Use Inventory**

**Application Form** 

#### **Notice of Public Record**

All information and materials required in support of your application shall be made available to the public, as indicated by Section 1.0.1 of *The Planning Act*, R.S.O. 1990, C.P.13.

#### **Municipal Freedom of Information and Protection Act**

Personal information on this form is collected under the authority the *Planning Act*, RSO 1990, c. P. 13 and will be used to process this application. Questions about this collection may be directed by mail to Manager, Business Support Services, Planning, Real Estate and Economic Development Department, 110 Laurier Avenue West, Ottawa, K1P 1J1, or by phone at (613) 580-2424, ext. 24075

Background Information				
*Site Address or Location:	* Mandatory Field			
	Manadory Field			
Applicant/Agent I	nformation:			
Name:				
Mailing Address:				
Telephone:		Email Address:		
Registered Proper	ty Owner Information:	Same as above		
Name:				
Mailing Address:				
Telephone:		Email Address:		

	Site Details				
Legal Description and PIN: What is the land currently used for?					
Lot frontage <b>OR</b> Lot	: m Lot depth: m Lot area: m <sup>2</sup> area: (irregular lot) m <sup>2</sup> e have Full Municipal Services: Yes No				
	Required Fees				
Please don't hesitate to visit the Historic Land Use Inventory website more information. Fees must be paid in full at the time of application submission.					
Planning Fee	\$136.00				

#### **Submittal Requirements**

The following are required to be submitted with this application:

- 1. Consent to Disclose Information: Consultants and other third parties may make requests for information on behalf of an individual or corporation. However, if the requester is not the owner of the property, the requester must provide the City of Ottawa with a 'consent to disclose information' letter, signed by the property owner. This will authorize the City of Ottawa to release any relevant information about the property or its owner(s) to the requester. Consent for disclosure is required in the event that personal information or proprietary company information is found concerning the property and its owner. All consents must clearly indicate the name of the property owner as well as the name of the requester, and must be signed and dated.
- 2. Disclaimer: Requesters must read and understand the conditions included in the attached disclaimer and submit a signed disclaimer to the City of Ottawa's Planning, Real Estate and Economic Development Department. This disclaimer is related to the Historic Land Use Inventory and must be received by the City of Ottawa, signed and dated by the requestor, before the process can begin.
- 3. A site plan or key plan of the property, its location and particular features.
- 4. Any significant dates or time frames that you would like researched.

### Disclaimer For use with HLUI Database

CITY OF OTTAWA ("the City") is the owner of the Historical Land Use Inventory ("HLUI"), a database of information on the type and location of land uses within the geographic area of Ottawa, which had or have the potential to cause contamination in soil, groundwater or surface water.

The City, in providing information from the HLUI, to	("the Requester") does so only under the following

#### conditions and understanding:

- The HLUI may contain erroneous information given that such records and sources of information may be flawed. Changes in municipal addresses over time may have introduced error in such records and sources of information. The City is not responsible for any errors or omissions in the HLUI and reserves the right to change and update the HLUI without further notice. The City does not, however, make any commitment to update the HLUI. Accordingly, all information from the HLUI is provided on an "as is" basis with no representation or warranty by the City with respect to the information's accuracy or exhaustiveness in responding to the request.
- 2. City staff will perform a search of the HLUI based on the information given by the Requester. City staff will make every effort to be accurate, however, the City does not provide an assurance, guarantee, warranty, representation (express or implied), as to the availability, accuracy, completeness or currency of information which will be provided to the Requester. The HLUI in no way confirms the presence or absence of contamination or pollution of any kind. The information provided by the City to the Requester is provided on the assumption that it will not be relied upon by any person whatsoever. The City denies all liability to any such persons attempting to rely on any information provided from the HLUI database.
- 3. The City, its employees, servants, agents, boards, officials or contractors take no responsibility for any actions, claims, losses, liability, judgments, demands, expenses, costs, damages or harm suffered by any person whatsoever including negligence in compiling or disseminating information in the HLUI.
- 4. Copyright is reserved to the City.
- 5. Any use of the information provided from the HLUI which a third party makes, or any reliance on or decisions to be based on it, are the responsibilities of such third parties. The City, its employees, servants, agents, boards, officials or contractors accept no responsibility for any damages, if any, suffered by a third party as a result of decisions made as a result of an information search of the HLUI.
- 6. Any use of this service by the Requestor indicates an acknowledgement, acceptance and limits of this disclaimer.
- 7. All information collected under this request and all records provided in response to this request are subject to the provisions of the Municipal Freedom of Information and Protection of Privacy Act, R.S.O. 1990, c. M.56, as amended.

Signed:	
Dated (dd/mm/yyyy):	
Per:	
(Please print name)	
Title:	
Company:	



# DATABASE REPORT

**Project Property:** 

Project No: Report Type: Order No: Requested by: Date Completed: Phase I ESA 2928 Bank Street Ottawa ON K1T 1N6 P.O.60298 - PE6419 Standard Report 24052700176 Paterson Group Inc. May 30, 2024

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#### Notice: IMPORTANT LIMITATIONS and YOUR LIABILITY

Reliance on information in Report: This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a database review of environmental records.

License for use of information in Report: No page of this report can be used without this cover page, this notice and the project property identifier. The information in Report(s) may not be modified or re-sold.

Your Liability for misuse: Using this Service and/or its reports in a manner contrary to this Notice or your agreement will be in breach of copyright and contract and ERIS may obtain damages for such mis-use, including damages caused to third parties, and gives ERIS the right to terminate your account, rescind your license to any previous reports and to bar you from future use of the Service.

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# **Executive Summary**

#### Property Information:

**Project Property:** 

Phase I ESA 2928 Bank Street Ottawa ON K1T 1N6

P.O.60298 - PE6419

#### **Coordinates:**

**Project No:** 

	Latitude:	45.3476557
	Longitude:	-75.6259661
	UTM Northing:	5,021,762.28
	UTM Easting:	450,963.57
	UTM Zone:	18T
Elevation:		308 FT

#### Order Information:

Order No: Date Requested: Requested by: Report Type: 24052700176 May 27, 2024 Paterson Group Inc. Standard Report

93.88 M

#### Historical/Products:

# Executive Summary: Report Summary

Database	Name	Searched	Project Property	Within 0.25 km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	6	6
CA	Certificates of Approval	Y	0	7	7
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
СНМ	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Y	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	0	1	1
EASR	Environmental Activity and Sector Registry	Y	0	0	0
EBR	Environmental Registry	Y	0	1	1
ECA	Environmental Compliance Approval	Y	0	4	4
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	2	18	20
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	3	3
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems	Y	0	0	0
FST	(FIRSTS) Fuel Storage Tank	Y	0	7	7
FSTH	Fuel Storage Tank - Historic	Y	0	1	1
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	7	7
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	0	0
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0

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Database	Name	Searched	Project Property	Within 0.25 km	Total
INC	Fuel Oil Spills and Leaks	Y	0	0	0
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System	Y	0	0	0
NCPL	(NATES) Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal	Y	0	0	0
NEBI	Sites National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPR2	National Pollutant Release Inventory 1993-2020	Y	0	0	0
NPRI	National Pollutant Release Inventory - Historic	Y	0	0	0
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	7	7
PFCH	NPRI Reporters - PFAS Substances	Y	0	0	0
PFHA	Potential PFAS Handlers from NPRI	Y	0	0	0
PINC	Pipeline Incidents	Y	0	1	1
PRT	Private and Retail Fuel Storage Tanks	Y	0	1	1
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	1	1
RST	Retail Fuel Storage Tanks	Y	0	0	0
SCT	Scott's Manufacturing Directory	Y	0	0	0
SPL	Ontario Spills	Y	0	5	5
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Ŷ	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	0	38	38

Database	Name	Searched	Project Property	Within 0.25 km	Total
		Total:	2	108	110

# Executive Summary: Site Report Summary - Project Property

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>1</u>	EHS		2928 Bank St Ottawa ON K1T1N6	WSW/3.9	0.00	<u>32</u>
<u>3</u>	EHS		2928 Bank St Ottawa ON K1T1N6	SW/10.2	0.00	<u>32</u>

# Executive Summary: Site Report Summary - Surrounding Properties

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>2</u>	WWIS		lot 9 con 4 ON <i>Well ID:</i> 1502062	W/7.9	0.00	<u>32</u>
<u>4</u>	WWIS		lot 9 con 4 ON <b>Well ID:</b> 1501956	WSW/25.1	0.00	<u>35</u>
<u>5</u>	FST	PARKLAND CORPORATION	2931 BANK ST GLOUCESTER ON	E/42.7	0.00	<u>37</u>
<u>5</u>	FST	PARKLAND CORPORATION	2931 BANK ST GLOUCESTER ON	E/42.7	0.00	<u>38</u>
<u>5</u>	FST	PARKLAND CORPORATION	2931 BANK ST GLOUCESTER ON	E/42.7	0.00	<u>38</u>
<u>5</u>	FST	PARKLAND CORPORATION	2931 BANK ST GLOUCESTER ON	E/42.7	0.00	<u>38</u>
<u>5</u>	FST	PARKLAND CORPORATION	2931 BANK ST GLOUCESTER ON	E/42.7	0.00	<u>38</u>
<u>5</u>	FST	PARKLAND CORPORATION	2931 BANK ST GLOUCESTER ON	E/42.7	0.00	<u>39</u>
<u>5</u>	GEN	Parkland Fuel	2931 Bank Street Gloucester ON K1T 1N7	E/42.7	0.00	<u>39</u>
<u>5</u>	EXP	PIONEER ENERGY MANAGEMENT INC	2931 BANK ST GLOUCESTER ON	E/42.7	0.00	<u>39</u>
<u>5</u>	EXP	PIONEER ENERGY MANAGEMENT INC	2931 BANK ST GLOUCESTER ON	E/42.7	0.00	<u>40</u>
5	EXP	PIONEER ENERGY MANAGEMENT INC	2931 BANK ST GLOUCESTER ON	E/42.7	0.00	<u>40</u>

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Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>5</u>	FST	PARKLAND CORPORATION	2931 BANK ST GLOUCESTER ON	E/42.7	0.00	<u>40</u>
<u>6</u>	GEN	South Ottawa Medical Centre	2-1650 Queensdale Ave Ottawa ON K1T1N8	SE/47.7	0.00	<u>40</u>
<u>6</u>	GEN	South Ottawa Medical Centre	2-1650 Queensdale Ave Ottawa ON K1T1N8	SE/47.7	0.00	<u>41</u>
<u>6</u>	GEN	South Ottawa Medical Centre	2-1650 Queensdale Ave Ottawa ON K1T1N8	SE/47.7	0.00	<u>41</u>
<u>6</u>	GEN	South Ottawa Medical Centre	2-1650 Queensdale Ave Ottawa ON K1T1N8	SE/47.7	0.00	<u>41</u>
<u>7</u>	CA	R.M. OF OTTAWA-CARLETON	QUEENSDALE AVE/BANK ST/CONROY GLOUCESTER ON	E/47.9	0.00	<u>42</u>
<u>8</u>	CA	GLOUCESTER CITY	KINGSDALE AVE./PROV. HWY. #31 GLOUCESTER CITY ON	NNW/50.7	0.00	<u>42</u>
<u>9</u>	CA	R.M. OF OTTAWA-CARLETON	KINGSDALE AVE/BANK ST. GLOUCESTER CITY ON	NNW/50.7	0.00	<u>42</u>
<u>9</u>	CA	R.M. OF OTTAWA-CARLETON	KINGSDALE AVE/BANK ST/CONROY GLOUCESTER CITY ON	NNW/50.7	0.00	<u>43</u>
<u>10</u>	WWIS		lot 9 con 4 ON <i>Well ID:</i> 1502089	WSW/54.1	0.00	<u>43</u>
<u>11</u>	SPL		Kinsdale Ave and Bank st OTTAWA ON	NNW/56.6	0.00	<u>46</u>
<u>12</u>	WWIS		lot 9 con 4 ON <i>Well ID:</i> 1501947	NE/72.2	0.00	<u>47</u>
<u>13</u>	WWIS		2931 BANK STRRET lot 9 con 4 Ottawa ON	ENE/75.3	0.00	<u>49</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 7202306			
<u>13</u>	WWIS		ON Well ID: 7202307	ENE/75.3	0.00	<u>52</u>
<u>14</u>	WWIS		2919 BANK ST Ottawa ON	N/77.8	0.00	<u>53</u>
<u>15</u>	PRT	C CORP (ONTARIO) INC ATTN ACCOUNTS PAYABLE	<i>Well ID:</i> 7228935 2931 BANK ST GLOUCESTER ON K1T 1N7	ENE/78.5	0.00	<u>55</u>
<u>15</u>	EBR	Triangle Pump Services	2931 Bank Street Gloucester Ontario K1T 1S0 GLOUCESTER ON	ENE/78.5	0.00	<u>56</u>
<u>15</u>	FSTH	PIONEER PETROLEUMS MANAGEMENT INC**	2931 BANK ST OTTAWA GLOUCESTER ON K1T 1N7	ENE/78.5	0.00	<u>56</u>
<u>15</u>	DTNK	PIONEER ENERGY MANAGEMENT INC.	2931 BANK ST GLOUCESTER ON K1T 1N7	ENE/78.5	0.00	<u>57</u>
<u>15</u>	GEN	Pioneer Energy LP	2931 Bank Street Gloucester ON K1T 1N7	ENE/78.5	0.00	<u>57</u>
<u>16</u>	WWIS		lot 9 con 4 ON	WSW/78.9	-0.57	<u>58</u>
<u>17</u>	EHS		<i>Well ID:</i> 1502017 2950-2960 Bank St. Ottawa ON K1T 1N8	SSW/80.3	0.00	<u>60</u>
<u>18</u>	EHS		2919 Bank St. Ottawa ON K1T 1N4	NNE/92.6	0.00	<u>60</u>
<u>18</u>	EHS		Hwy 31, 2919 Bank St Ottawa ON K1T 1N4	NNE/92.6	0.00	<u>60</u>
<u>18</u>	EHS		2919 Bank St Ottawa ON	NNE/92.6	0.00	<u>61</u>
<u>18</u>	EHS		2919 Bank Street Ottawa ON	NNE/92.6	0.00	<u>61</u>

Order No: 24052700176

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>18</u>	WWIS		2919 BANK ST Ottawa ON <i>Well ID:</i> 7228936	NNE/92.6	0.00	<u>61</u>
<u>18</u>	GEN	Soul Restaurants Canada Inc.	2919 Bank St Ottawa ON K1T 1N4	NNE/92.6	0.00	<u>64</u>
<u>19</u>	BORE		ON	E/107.6	0.00	<u>64</u>
<u>20</u>	ECA	Canada Lands Company CLC Limited	Ottawa ON K1A 0K4	E/110.4	0.00	<u>65</u>
<u>20</u>	ECA	Canada Lands Company CLC Limited	Ottawa ON K1A 0K4	E/110.4	0.00	<u>66</u>
<u>20</u>	ECA	Canada Lands Company CLC Limited	Ottawa ON K1A 0K4	E/110.4	0.00	<u>66</u>
<u>21</u>	SPL	BECKER'S STORE	2955 OR 2955 BANK ST. (NEAR QUEENS- DALE, ACROSS FROM K- MART PLAZA) GLOUCESTER CITY ON	ESE/111.3	0.00	<u>66</u>
<u>22</u>	wwis		ON <b>Well ID:</b> 7421693	SE/114.5	0.00	<u>67</u>
<u>23</u>	WWIS		lot 9 con 4 ON <i>Well ID:</i> 1501949	N/114.8	0.00	<u>68</u>
<u>24</u>	SPL	ULTRAMAR	1637 KINGSDALE TANK TRUCK (CARGO) GLOUCESTER CITY ON K1T 1H3	W/118.7	-0.69	<u>71</u>
<u>25</u>	CA	990839 ONTARIO INC.	2956 BANK STREET GLOUCESTER CITY ON K1T 1N8	ESE/119.9	0.00	<u>72</u>
<u>25</u>	CA	KAM FUNG BUFFET	2956 BANK STREET GLOUCESTER CITY ON K1T 1N8	ESE/119.9	0.00	<u>72</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>26</u>	WWIS		lot 9 con 4 ON <i>Well ID:</i> 1502016	W/124.4	-0.80	<u>72</u>
27	EHS		2950 and 2960 Bank Street Ottawa ON	ESE/125.3	0.00	<u>75</u>
<u>28</u>	WWIS		lot 9 con 4 ON <i>Well ID:</i> 1502009	WNW/134.5	-0.05	<u>75</u>
<u>29</u>	WWIS		lot 9 con 4 ON <i>Well ID:</i> 1502079	NNE/138.5	0.00	<u>78</u>
<u>30</u>	WWIS		lot 9 con 4 ON <i>Well ID:</i> 1502018	WSW/141.6	-1.00	<u>81</u>
<u>31</u>	WWIS		lot 9 con 4 ON <i>Well ID:</i> 1502075	ENE/142.7	0.00	<u>83</u>
<u>32</u>	BORE		ON	ENE/142.7	0.00	<u>86</u>
<u>33</u>	EHS		2950 Bank Street Gloucester ON K1T 1N8	SE/144.1	0.00	<u>87</u>
<u>33</u>	EHS		2950 Bank Street Gloucester ON K1T 1N8	SE/144.1	0.00	<u>87</u>
<u>33</u>	EHS		2950 Bank Street Gloucester ON K1T 1N8	SE/144.1	0.00	<u>88</u>
<u>33</u>	EHS		2950 Bank Street Gloucester ON K1T 1N8	SE/144.1	0.00	<u>88</u>
<u>33</u>	EHS		2950 Bank Street Gloucester ON K1T 1N8	SE/144.1	0.00	<u>88</u>
<u>34</u>	BORE		ON	ESE/146.6	0.00	<u>88</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>35</u>	WWIS		lot 9 con 4 ON <i>Well ID:</i> 1502078	NNE/150.7	0.69	<u>89</u>
<u>36</u>	WWIS		lot 9 con 4 ON <i>Well ID:</i> 1502012	W/152.9	-1.00	<u>92</u>
<u>37</u>	WWIS		1633 QUEENSDALE AVE Ottawa ON	WSW/154.8	-1.00	<u>95</u>
<u>38</u>	WWIS		<i>Well ID:</i> 7279788 lot 9 con 4 ON	NNW/160.5	0.69	<u>98</u>
<u>39</u>	WWIS		<i>Well ID:</i> 1501950 lot 9 con 4 ON	W/160.6	-1.02	<u>100</u>
<u>40</u>	WWIS		<i>Well ID:</i> 1502019 lot 9 con 4 ON	W/163.2	-1.00	<u>103</u>
<u>41</u>	SPL		<i>Well ID:</i> 1502055 Ottawa ON	WNW/163.5	0.00	<u>106</u>
<u>42</u>	WWIS		lot 9 con 4 ON	NE/164.7	0.69	<u>106</u>
43	WWIS		<i>Well ID:</i> 1502081 lot 9 con 4	WNW/173.0	0.00	109
	BORE		ON <i>Well ID:</i> 1502010	WNW/173.0	0.00	112
<u>44</u>	DUKE		ON			_
<u>45</u>	EHS		2950 Bank Street Gloucester ON K1T 1N8	SSW/177.4	-1.00	<u>114</u>
<u>46</u>	WWIS		lot 9 con 4 ON <i>Well ID:</i> 1502013	E/178.8	0.00	<u>114</u>
<u>47</u>	PES	K MART STORES STORE #5438	2950 HWY #31 BLOSSOM PARK OTTAWA ON K1T 1N8	SE/181.0	0.00	<u>117</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>47</u>	PES	GIANT TIGER STORE # 92 - TORA BLOSSOM PARK LIMITED	12 - 2950 BANK ST GLOUCESTER ON K1T 1N8	SE/181.0	0.00	<u>117</u>
<u>47</u>	PES	GIANT TIGER STORE # 92 - TORA BLOSSOM PARK LIMITED	12 - 2950 BANK ST GLOUCESTER ON K1T 1N8	SE/181.0	0.00	<u>118</u>
<u>47</u>	RSC	2950-2960 Bank Street Retail Centre Inc.	2950, 2960 Bank Street, Ottawa, ON, K1T 1N8 OTTAWA ON	SE/181.0	0.00	<u>118</u>
<u>47</u>	EHS		2950 Bank St Ottawa ON K1T1N8	SE/181.0	0.00	<u>119</u>
<u>47</u>	SPL	Parson Refrigeration (1985) Ltd.	2950 Bank Str Ottawa ON K1T 1N8	SE/181.0	0.00	<u>119</u>
<u>47</u>	PES	GRENON YOUR INDEPENDENT GROCER	2950 BANK STREET OTTAWA ON K1T1N8	SE/181.0	0.00	<u>120</u>
<u>47</u>	PES	1040079 ONTARIO LTD/GRENON'S YOUR INDEPENDENT GROCER	2950 BANK STREET, HWY. 31 GLOUCESTER ON K1T1N8	SE/181.0	0.00	<u>120</u>
<u>47</u>	PES	GIANT TIGER STORE # 92 - TORA BLOSSOM PARK LIMITED	12 - 2950 BANK ST BLOSSOM PARK ON K1T1N8	SE/181.0	0.00	<u>120</u>
<u>47</u>	PES	WHITE ROSE CRAFTS & NURSERY SALES LIMITED	2950 BANK STREET GLOUCESTER ON K1T1N8	SE/181.0	0.00	<u>121</u>
<u>48</u>	WWIS		lot 9 con 4 ON <i>Well ID:</i> 1502058	NE/181.2	1.00	<u>121</u>
<u>49</u>	PINC	IN-DEPTH CONSTRUCTION	1641 ROSEBELLA AVE,,GLOUCESTER, ON,K1T 1E9,CA ON	WNW/187.9	0.00	<u>124</u>
<u>50</u>	WWIS		lot 9 con 4 ON <i>Well ID:</i> 1501948	ESE/189.9	0.00	<u>124</u>
<u>51</u>	wwis		lot 9 con 4 ON	W/193.9	-2.00	<u>127</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 1502023			
<u>52</u>	BORE		ON	WSW/195.8	-1.69	<u>129</u>
<u>53</u>	WWIS		lot 9 con 4 ON <i>Well ID:</i> 1502022	WSW/195.9	-1.69	<u>130</u>
<u>54</u>	WWIS		lot 9 con 4 ON	ENE/198.6	0.00	<u>133</u>
<u>55</u>	WWIS		<i>Well ID:</i> 1502072 lot 9 con 4 ON	WSW/199.9	-2.00	<u>135</u>
<u>56</u>	WWIS		<i>Well ID:</i> 1502021 lot 9 con 4 ON	W/200.5	-0.99	<u>138</u>
<u>57</u>	wwis		<i>Well ID:</i> 1502020 ON	SE/210.0	0.00	<u>141</u>
<u>58</u>	WWIS		<i>Well ID:</i> 7421694 lot 8 con 4 ON	WNW/215.2	0.00	<u>142</u>
<u>59</u>	WWIS		<i>Well ID:</i> 1501929 lot 9 con 4 ON	NNE/222.2	1.00	<u>144</u>
<u>60</u>	WWIS		<i>Well ID:</i> 1501974 lot 8 con 4 ON	NW/222.4	1.00	<u>147</u>
<u>61</u>	BORE		<i>Well ID:</i> 1514572 ON	W/233.0	-2.00	<u>150</u>
<u>62</u>	WWIS		lot 9 con 4 ON	W/233.1	-2.00	<u>152</u>
<u>63</u>	EHS		Well ID: 1502006 PE5737 - 2781 Lester Rd Gloucester ON K1T 1E2	SSE/235.7	0.00	<u>154</u>
<u>63</u>	EHS		PE5737 - 2781 Lester Rd Gloucester ON K1T 1E2	SSE/235.7	0.00	<u>155</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>63</u>	EHS		PE5737 - 2781 Lester Rd Gloucester ON K1T 1E2	SSE/235.7	0.00	<u>155</u>
<u>63</u>	EHS		PE5737 - 2781 Lester Rd Gloucester ON K1T 1E2	SSE/235.7	0.00	<u>155</u>
<u>63</u>	EHS		PE5737 - 2781 Lester Rd Gloucester ON K1T 1E2	SSE/235.7	0.00	<u>155</u>
<u>64</u>	СА	JJ Green Inc.	2965 Bank St Ottawa ON	E/245.3	0.76	<u>156</u>
<u>64</u>	ECA	JJ Green Inc.	2965 Bank St Ottawa ON K1V 1C1	E/245.3	0.76	<u>156</u>
<u>65</u>	WWIS		lot 9 con 4 ON <i>Well ID:</i> 1502066	NE/249.2	1.00	<u>156</u>

# Executive Summary: Summary By Data Source

### **BORE** - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 6 BORE site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u> ON	Direction E	<b>Distance (m)</b> 107.55	<u>Map Key</u> <u>19</u>
	ON	ENE	142.73	<u>32</u>
	ON	ESE	146.62	<u>34</u>
	ON	WNW	172.99	<u>44</u>

Lower Elevation	<u>Address</u>	<b>Direction</b>	<u>Distance (m)</u>	<u>Map Key</u>
	ON	WSW	195.82	<u>52</u>
	ON	W	233.05	<u>61</u>

#### **<u>CA</u>** - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011\* has found that there are 7 CA site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	<b>Direction</b>	<u>Distance (m)</u>	<u>Map Key</u>
R.M. OF OTTAWA-CARLETON	QUEENSDALE AVE/BANK ST/CONROY GLOUCESTER ON	E	47.88	<u>7</u>

Equal/Higher Elevation GLOUCESTER CITY	<u>Address</u> KINGSDALE AVE./PROV. HWY. #31 GLOUCESTER CITY ON	Direction NNW	<b>Distance (m)</b> 50.66	<u>Map Key</u> <u>8</u>
R.M. OF OTTAWA-CARLETON	KINGSDALE AVE/BANK ST. GLOUCESTER CITY ON	NNW	50.69	<u>9</u>
R.M. OF OTTAWA-CARLETON	KINGSDALE AVE/BANK ST/CONROY GLOUCESTER CITY ON	NNW	50.69	<u>9</u>
KAM FUNG BUFFET	2956 BANK STREET GLOUCESTER CITY ON K1T 1N8	ESE	119.86	<u>25</u>
990839 ONTARIO INC.	2956 BANK STREET GLOUCESTER CITY ON K1T 1N8	ESE	119.86	<u>25</u>
JJ Green Inc.	2965 Bank St Ottawa ON	E	245.29	<u>64</u>

#### **DTNK** - Delisted Fuel Tanks

A search of the DTNK database, dated Oct 2023 has found that there are 1 DTNK site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	<b>Direction</b>	<u>Distance (m)</u>	<u>Map Key</u>
PIONEER ENERGY MANAGEMENT INC.	2931 BANK ST GLOUCESTER ON K1T 1N7	ENE	78.51	<u>15</u>

#### **EBR** - Environmental Registry

A search of the EBR database, dated 1994 - Mar 31, 2024 has found that there are 1 EBR site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	<b>Direction</b>	Distance (m)	<u>Map Key</u>
Triangle Pump Services	2931 Bank Street Gloucester Ontario K1T 1S0 GLOUCESTER ON	ENE	78.51	<u>15</u>

#### **ECA** - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011-Mar 31, 2024 has found that there are 4 ECA site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation Canada Lands Company CLC Limited	Address Ottawa ON K1A 0K4	<u>Direction</u> E	<u>Distance (m)</u> 110.41	<u>Map Key</u> <u>20</u>
Canada Lands Company CLC Limited	Ottawa ON K1A 0K4	E	110.41	<u>20</u>
Canada Lands Company CLC Limited	Ottawa ON K1A 0K4	E	110.41	<u>20</u>
JJ Green Inc.	2965 Bank St Ottawa ON K1V 1C1	E	245.29	<u>64</u>

### **EHS** - ERIS Historical Searches

A search of the EHS database, dated 1999-Mar 31, 2024 has found that there are 20 EHS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u> 2928 Bank St Ottawa ON K1T1N6	<u>Direction</u> WSW	<u>Distance (m)</u> 3.95	<u>Мар Кеу</u> <u>1</u>
	2928 Bank St Ottawa ON K1T1N6	SW	10.21	<u>3</u>
	2950-2960 Bank St. Ottawa ON K1T 1N8	SSW	80.29	<u>17</u>
	2919 Bank St. Ottawa ON K1T 1N4	NNE	92.57	<u>18</u>
	Hwy 31, 2919 Bank St Ottawa ON K1T 1N4	NNE	92.57	<u>18</u>

Address 2919 Bank St Ottawa ON	Direction NNE	<u>Distance (m)</u> 92.57	<u>Map Key</u> <u>18</u>
2919 Bank Street Ottawa ON	NNE	92.57	<u>18</u>
2950 and 2960 Bank Street Ottawa ON	ESE	125.30	<u>27</u>
2950 Bank Street Gloucester ON K1T 1N8	SE	144.05	<u>33</u>
2950 Bank Street Gloucester ON K1T 1N8	SE	144.05	<u>33</u>
2950 Bank Street Gloucester ON K1T 1N8	SE	144.05	<u>33</u>
2950 Bank Street Gloucester ON K1T 1N8	SE	144.05	<u>33</u>
2950 Bank Street Gloucester ON K1T 1N8	SE	144.05	<u>33</u>
2950 Bank St Ottawa ON K1T1N8	SE	181.02	<u>47</u>
PE5737 - 2781 Lester Rd Gloucester ON K1T 1E2	SSE	235.74	<u>63</u>
PE5737 - 2781 Lester Rd Gloucester ON K1T 1E2	SSE	235.74	<u>63</u>
PE5737 - 2781 Lester Rd Gloucester ON K1T 1E2	SSE	235.74	<u>63</u>

Equal/Higher Elevation

Equal/Higher Elevation	Address	<b>Direction</b>	<u>Distance (m)</u>	<u>Map Key</u>
	PE5737 - 2781 Lester Rd Gloucester ON K1T 1E2	SSE	235.74	<u>63</u>
	PE5737 - 2781 Lester Rd Gloucester ON K1T 1E2	SSE	235.74	<u>63</u>
Lower Elevation	Address	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	2950 Bank Street Gloucester ON K1T 1N8	SSW	177.41	<u>45</u>

### **EXP** - List of Expired Fuels Safety Facilities

A search of the EXP database, dated Oct 2023 has found that there are 3 EXP site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	<b>Direction</b>	<u>Distance (m)</u>	<u>Map Key</u>
PIONEER ENERGY MANAGEMENT INC	2931 BANK ST GLOUCESTER ON	E	42.74	5
PIONEER ENERGY MANAGEMENT INC	2931 BANK ST GLOUCESTER ON	E	42.74	<u>5</u>
PIONEER ENERGY MANAGEMENT INC	2931 BANK ST GLOUCESTER ON	E	42.74	<u>5</u>

### **FST** - Fuel Storage Tank

A search of the FST database, dated Oct 2023 has found that there are 7 FST site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	<b>Direction</b>	<u>Distance (m)</u>	<u>Map Key</u>
PARKLAND CORPORATION	2931 BANK ST GLOUCESTER ON	E	42.74	<u>5</u>

Equal/Higher Elevation PARKLAND CORPORATION	<u>Address</u> 2931 BANK ST GLOUCESTER ON	<u>Direction</u> E	<u>Distance (m)</u> 42.74	<u>Map Key</u> <u>5</u>
PARKLAND CORPORATION	2931 BANK ST GLOUCESTER ON	E	42.74	<u>5</u>
PARKLAND CORPORATION	2931 BANK ST GLOUCESTER ON	E	42.74	<u>5</u>
PARKLAND CORPORATION	2931 BANK ST GLOUCESTER ON	E	42.74	<u>5</u>
PARKLAND CORPORATION	2931 BANK ST GLOUCESTER ON	E	42.74	<u>5</u>
PARKLAND CORPORATION	2931 BANK ST GLOUCESTER ON	E	42.74	<u>5</u>

### **FSTH** - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010\* has found that there are 1 FSTH site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	<b>Direction</b>	<u>Distance (m)</u>	<u>Map Key</u>
PIONEER PETROLEUMS MANAGEMENT INC**	2931 BANK ST OTTAWA GLOUCESTER ON K1T 1N7	ENE	78.51	<u>15</u>

### **<u>GEN</u>** - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Oct 31, 2022 has found that there are 7 GEN site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	<b>Direction</b>	<u>Distance (m)</u>	<u>Map Key</u>
Parkland Fuel	2931 Bank Street Gloucester ON K1T 1N7	E	42.74	<u>5</u>
South Ottawa Medical Centre	2-1650 Queensdale Ave Ottawa ON K1T1N8	SE	47.69	<u>6</u>

Equal/Higher Elevation	Address	Direction	Distance (m)	<u>Map Key</u>
South Ottawa Medical Centre	2-1650 Queensdale Ave Ottawa ON K1T1N8	SE	47.69	<u>6</u>
South Ottawa Medical Centre	2-1650 Queensdale Ave Ottawa ON K1T1N8	SE	47.69	<u>6</u>
South Ottawa Medical Centre	2-1650 Queensdale Ave Ottawa ON K1T1N8	SE	47.69	<u>6</u>
Pioneer Energy LP	2931 Bank Street Gloucester ON K1T 1N7	ENE	78.51	<u>15</u>
Soul Restaurants Canada Inc.	2919 Bank St Ottawa ON K1T 1N4	NNE	92.57	<u>18</u>

### PES - Pesticide Register

A search of the PES database, dated Oct 2011-Mar 31, 2024 has found that there are 7 PES site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation GRENON YOUR INDEPENDENT GROCER	<u>Address</u> 2950 BANK STREET OTTAWA ON K1T1N8	Direction SE	<u>Distance (m)</u> 181.02	<u>Map Key</u> <u>47</u>
WHITE ROSE CRAFTS & NURSERY SALES LIMITED	2950 BANK STREET GLOUCESTER ON K1T1N8	SE	181.02	<u>47</u>
K MART STORES STORE #5438	2950 HWY #31 BLOSSOM PARK OTTAWA ON K1T 1N8	SE	181.02	<u>47</u>
GIANT TIGER STORE # 92 - TORA BLOSSOM PARK LIMITED	12 - 2950 BANK ST GLOUCESTER ON K1T 1N8	SE	181.02	<u>47</u>
GIANT TIGER STORE # 92 - TORA BLOSSOM PARK LIMITED	12 - 2950 BANK ST GLOUCESTER ON K1T 1N8	SE	181.02	<u>47</u>

Equal/Higher Elevation	<u>Address</u>	<b>Direction</b>	<u>Distance (m)</u>	<u>Map Key</u>
1040079 ONTARIO LTD/GRENON'S YOUR INDEPENDENT GROCER	2950 BANK STREET, HWY. 31 GLOUCESTER ON K1T1N8	SE	181.02	<u>47</u>
GIANT TIGER STORE # 92 - TORA BLOSSOM PARK LIMITED	12 - 2950 BANK ST BLOSSOM PARK ON K1T1N8	SE	181.02	<u>47</u>

### **<u>PINC</u>** - Pipeline Incidents

A search of the PINC database, dated Feb 28, 2021 has found that there are 1 PINC site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	<b>Direction</b>	<u>Distance (m)</u>	<u>Map Key</u>
IN-DEPTH CONSTRUCTION	1641 ROSEBELLA AVE,, GLOUCESTER,ON,K1T 1E9,CA ON	WNW	187.89	<u>49</u>

### <u>PRT</u> - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996\* has found that there are 1 PRT site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	<b>Direction</b>	<u>Distance (m)</u>	<u>Map Key</u>
C CORP (ONTARIO) INC ATTN ACCOUNTS PAYABLE	2931 BANK ST GLOUCESTER ON K1T 1N7	ENE	78.51	<u>15</u>

### **RSC** - Record of Site Condition

A search of the RSC database, dated 1997-Sept 2001, Oct 2004-Apr 2024 has found that there are 1 RSC site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	<b>Direction</b>	<u>Distance (m)</u>	<u>Map Key</u>
2950-2960 Bank Street Retail Centre Inc.	2950, 2960 Bank Street, Ottawa, ON, K1T 1N8 OTTAWA ON	SE	181.02	<u>47</u>

### SPL - Ontario Spills

A search of the SPL database, dated 1988-Jan 2023; see description has found that there are 5 SPL site(s) within approximately 0.25 kilometers of the project property.

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Equal/Higher Elevation	<u>Address</u>	<b>Direction</b>	<u>Distance (m)</u>	<u>Map Key</u>
	Kinsdale Ave and Bank st OTTAWA ON	NNW	56.62	<u>11</u>
BECKER'S STORE	2955 OR 2955 BANK ST. (NEAR QUEENS- DALE, ACROSS FROM K- MART PLAZA) GLOUCESTER CITY ON	ESE	111.29	<u>21</u>
	Ottawa ON	WNW	163.53	<u>41</u>
Parson Refrigeration (1985) Ltd.	2950 Bank Str Ottawa ON K1T 1N8	SE	181.02	<u>47</u>

Lower Elevation	<u>Address</u>	<b>Direction</b>	<u>Distance (m)</u>	<u>Map Key</u>
ULTRAMAR	1637 KINGSDALE TANK TRUCK (CARGO) GLOUCESTER CITY ON K1T 1H3	W	118.66	<u>24</u>

### WWIS - Water Well Information System

A search of the WWIS database, dated Dec 31 2023 has found that there are 38 WWIS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	<b>Direction</b>	Distance (m)	<u>Map Key</u>
	lot 9 con 4 ON	W	7.88	<u>2</u>
	<b>Well ID:</b> 1502062			
	lot 9 con 4 ON	WSW	25.07	<u>4</u>
	<b>Well ID:</b> 1501956			
	lot 9 con 4 ON	WSW	54.14	<u>10</u>
	<b>Well ID:</b> 1502089			
	lot 9 con 4 ON	NE	72.22	<u>12</u>
	Well ID: 1501947			

<u>Address</u> 2931 BANK STRRET lot 9 con 4 Ottawa ON	Direction ENE	<u>Distance (m)</u> 75.33	<u>Map Key</u> <u>13</u>
Well ID: 7202306			
ON <i>Well ID:</i> 7202307	ENE	75.33	<u>13</u>
2919 BANK ST Ottawa ON	Ν	77.79	<u>14</u>
Well ID: 7228935			
2919 BANK ST Ottawa ON	NNE	92.57	<u>18</u>
Well ID: 7228936			
ON	SE	114.46	<u>22</u>
<b>Well ID:</b> 7421693			
lot 9 con 4 ON	Ν	114.75	<u>23</u>
Well ID: 1501949			
lot 9 con 4 ON	NNE	138.50	<u>29</u>
Well ID: 1502079			
lot 9 con 4 ON	ENE	142.66	<u>31</u>
<b>Well ID:</b> 1502075			
lot 9 con 4 ON	NNE	150.73	<u>35</u>
<b>Well ID:</b> 1502078			
lot 9 con 4 ON	NNW	160.55	<u>38</u>
<b>Well ID:</b> 1501950			
lot 9 con 4 ON	NE	164.66	<u>42</u>
<b>Well ID:</b> 1502081			
lot 9 con 4 ON	WNW	172.96	<u>43</u>

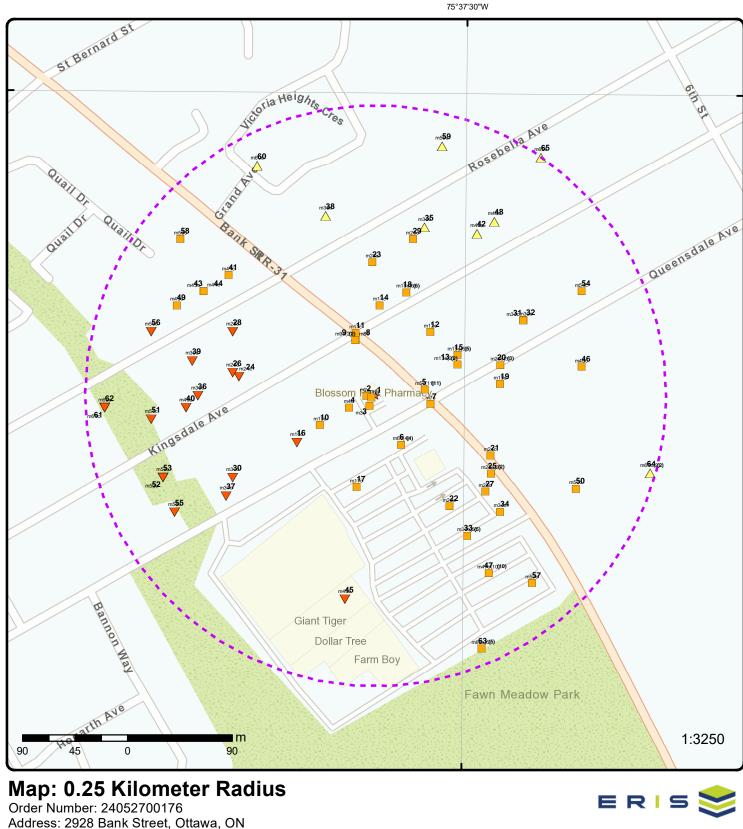
Equal/Higher Elevation

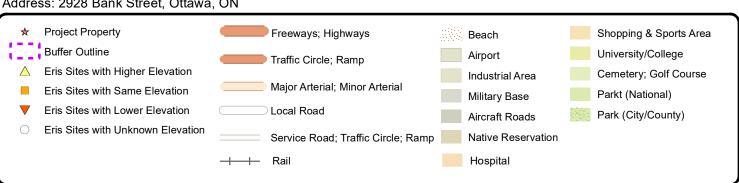
Equal/Higher Elevation	Address Well ID: 1502010	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	lot 9 con 4 ON	Е	178.85	<u>46</u>
	Well ID: 1502013			
	lot 9 con 4 ON	NE	181.24	<u>48</u>
	Well ID: 1502058			
	lot 9 con 4 ON	ESE	189.93	<u>50</u>
	<b>Well ID:</b> 1501948			
	lot 9 con 4 ON	ENE	198.56	<u>54</u>
	Well ID: 1502072			
	ON	SE	209.96	<u>57</u>
	<b>Well ID:</b> 7421694			
	lot 8 con 4 ON	WNW	215.24	<u>58</u>
	Well ID: 1501929			
	lot 9 con 4 ON	NNE	222.19	<u>59</u>
	Well ID: 1501974			
	lot 8 con 4 ON	NW	222.42	<u>60</u>
	Well ID: 1514572			
	lot 9 con 4 ON	NE	249.22	<u>65</u>
	Well ID: 1502066			
Lower Elevation	Address	Direction	Distance (m)	<u>Map Key</u>
	lot 9 con 4 ON	WSW	78.92	<u>16</u>
	Well ID: 1502017			
	lot 9 con 4 ON	W	124.44	<u>26</u>

lot 9 con 4 ON	WNW	134.50	<u>28</u>
Well ID: 1502009			
lot 9 con 4 ON	WSW	141.55	<u>30</u>
Well ID: 1502018			
lot 9 con 4 ON	W	152.87	<u>36</u>
Well ID: 1502012			
1633 QUEENSDALE AVE Ottawa ON	WSW	154.84	<u>37</u>
Well ID: 7279788			
lot 9 con 4 ON	W	160.64	<u>39</u>
Well ID: 1502019			
lot 9 con 4 ON	W	163.19	<u>40</u>
Well ID: 1502055			
lot 9 con 4 ON	W	193.93	<u>51</u>
Well ID: 1502023			
lot 9 con 4 ON	WSW	195.91	<u>53</u>
Well ID: 1502022			
lot 9 con 4 ON	WSW	199.85	<u>55</u>
Well ID: 1502021			
lot 9 con 4 ON	W	200.48	<u>56</u>
Well ID: 1502020			
lot 9 con 4 ON	W	233.10	<u>62</u>
Well ID: 1502006			

Well ID: 1502016

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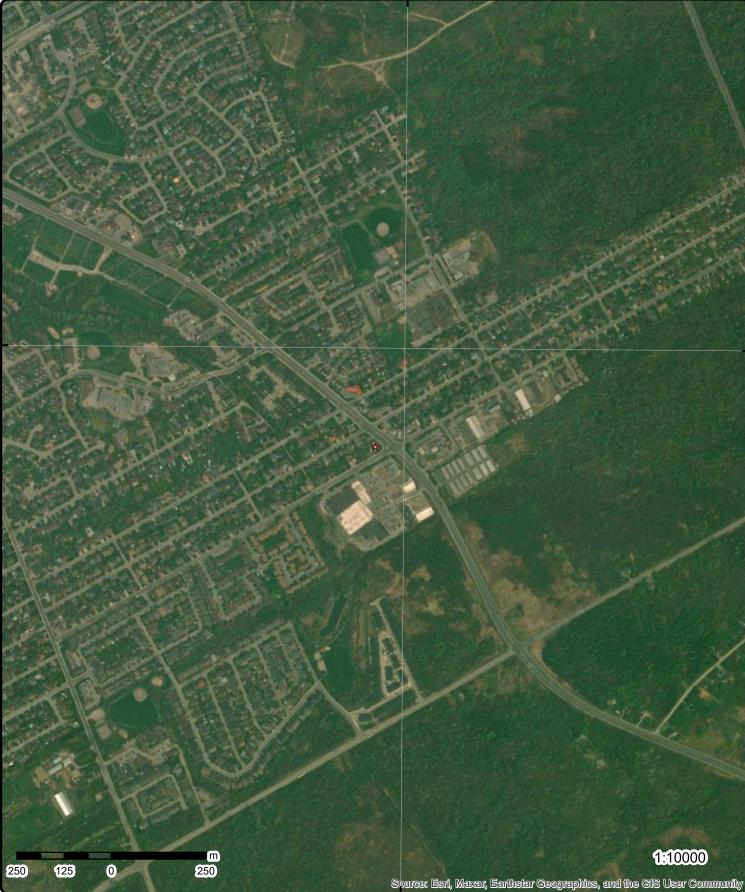


Source: © 2021 ESRI StreetMap Premium.

45°21'N

© ERIS Information Limited Partnership

45°21'N



75°37'30"W

45°21'N

Aerial Year: 2023

Address: 2928 Bank Street, Ottawa, ON

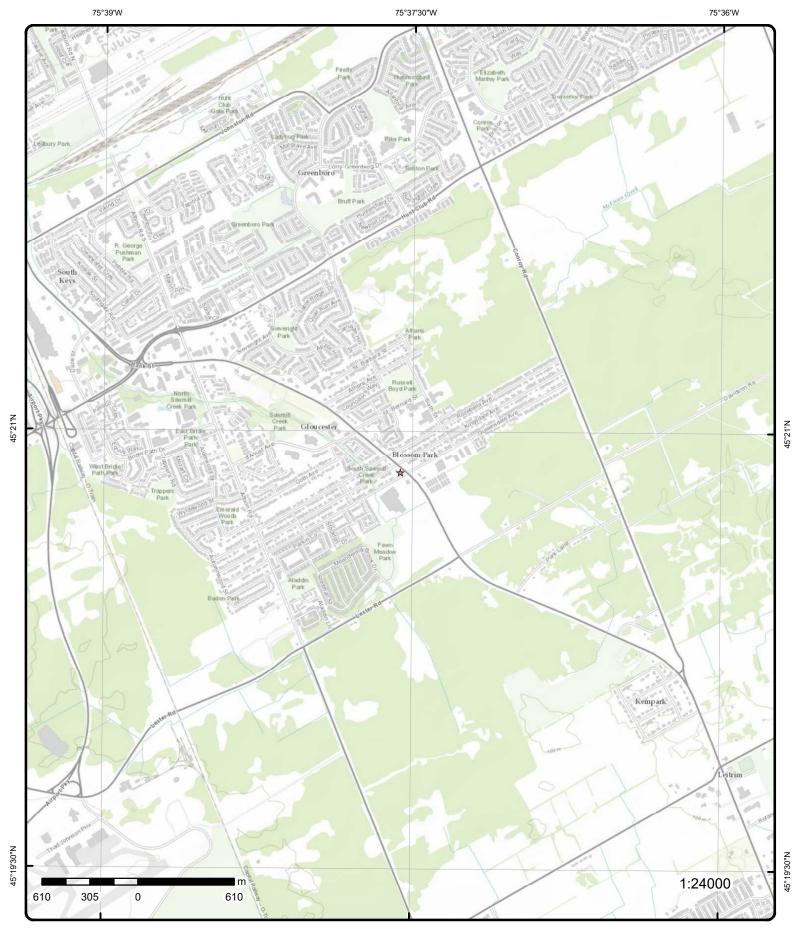
Source: ESRI World Imagery

Order Number: 24052700176



45°21'N

© ERIS Information Limited Partnership



## Address: 2928 Bank Street, ON

Source: ESRI World Topographic Map

Order Number: 24052700176



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# Detail Report

	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
1	1 of 1		WSW/3.9	93.9/ 0.00	2928 Bank St Ottawa ON K1T1N6	EI	HS
Order No: Status: Report Type Report Date Date Receiv Previous Si Lot/Building Additional In	e: ved: ite Name:	201306190 C Custom Re 28-JUN-13 19-JUN-13 Unknown 0.3 acres			Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	Ottawa ON .25 -75.626012 45.347641	
<u>3</u>	1 of 1		SW/10.2	93.9 / 0.00	2928 Bank St Ottawa ON K1T1N6	EI	HS
Order No: Status: Report Type Report Date Date Receiv	e:	201704070 C Standard R 13-APR-17 07-APR-17			Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	Formerly Gloucester, now City of Ottawa ON .25 -75.626031 45.347576	
	ite Name:	unknown ~0.14 hecta I: F	ires ire Insur. Maps an	d/or Site Plans	1.	-0.047070	
Lot/Building	ite Name: g Size:	~0.14 hecta I: F		d/or Site Plans 93.9 / 0.00	lot 9 con 4 ON		'W/.
Lot/Building Additional II	ite Name: g Size: nfo Ordered 1 of 1 n Date: ctatus: erial: Method: n): iabilty: edrock: n/Bedrock: r Level: ly:	~0.14 hecta I: F 1502062 Domestic 0 Water Supp	ire Insur. Maps an	93.9 / 0.00	lot 9 con 4		w

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Well Complet Year Complet Depth (m): Latitude: Longitude: X: Y:		10/26/1959 1959 26.8224 45.3476526149289 -75.6260665258157 -75.6260663640440 45.34765260786292	4			
Path:		150\1502062.pdf				
Bore Hole Inf	ormation					
Bore Hole ID: DP2BR: Spatial Status Code OB:		05		Elevation: Elevrc: Zone: East83:	18 450955.70	
Code OB Des Open Hole: Cluster Kind:				North83: Org CS: UTMRC:	5021762.00 5	
Date Complet Remarks: Location Meti Elevrc Desc:			M Rel Code 5: I	UTMRC Desc: Location Method: margin of error : 100 m - 300 n	margin of error : 100 m - 300 m p5 n	
Improvement	and Bedrock					
Formation ID: Layer: Color:		930993538 1				
General Color General Color Material 1: Material 1 Des Material 2:		09 MEDIUM SAND				
Material 2 De: Material 3: Material 3 De:	sc:					
Formation To Formation En Formation En		0.0 68.0 ft				
<u>Overburden a</u> Materials Inte						
Formation ID. Layer: Color: General Colo		930993539 2				
Material 1: Material 1 De Material 2: Material 2 De Material 3: Material 3 De	sc: sc:	15 LIMESTONE				
Formation To Formation En	p Depth:	68.0 88.0 ft				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction Code:	961502062 1 Cable Tool			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		10572675 1			
<u>Construction</u>	Record - Casing				
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing Depth	eter: eter UOM:	930041009 2 4 OPEN HOLE 88.0 3.0 inch ft			
<u>Construction</u>	Record - Casing				
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing Depth	eter: eter UOM:	930041008 1 1 STEEL 70.0 3.0 inch ft			

### Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991502062
Pump Set At:	
Static Level:	8.0
Final Level After Pumping:	8.0
Recommended Pump Depth:	8.0
Pumping Rate:	8.0
Flowing Rate:	
Recommended Pump Rate:	8.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

### Water Details

	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Water ID:			933454794				
Layer:			1				
Kind Code:			1				
Kind:			FRESH				
Water Found I	Depth:		88.0				
Water Found I	Depth UON	1:	ft				
<u>4</u>	1 of 1		WSW/25.1	93.9 / 0.00	lot 9 con 4 ON		ww
Well ID:		1501956			Flowing (Y/N):		
Construction	Data	1301330			Flow Rate:		
Use 1st:	Date.	Domestic			Data Entry Status:		
Use 2nd:		0			Data Src:	1	
Final Well Star	tus.	Water Su	nnlv		Date Received:	10/05/1955	
Water Type:		mater ea	PP')		Selected Flag:	TRUE	
Casing Materia	ial·				Abandonment Rec:		
Audit No:	u				Contractor:	1802	
Tag:					Form Version:	1	
Constructn Me	ethod <sup>.</sup>				Owner:		
Elevation (m):					County:	OTTAWA-CARLETON	
Elevatn Reliab					Lot:	009	
Depth to Bedr					Concession:	04	
Well Depth:	OCK.				Concession Name:	RF	
Overburden/B	adrock.				Easting NAD83:		
Pump Rate:	eurock.				Northing NAD83:		
Static Water L	avel.				Zone:		
Clear/Cloudy:					UTM Reliability:		
Municipality:			GLOUCESTER TO	WNSHIP	o nu Kenabinty.		
Site Info:			OLOODEDTER TO				
PDF URL (Map	p):		https://d2khazk8e83	Brdv.cloudfront.ne	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1501956.pd	lf
PDF URL (Map Additional Det		2	https://d2khazk8e83	Brdv.cloudfront.ne	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1501956.pd	lf
Additional Det	tail(s) (Map	2		3rdv.cloudfront.ne	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1501956.pd	lf
Additional Der	<u>tail(s) (Map</u> ed Date:	2	07/02/1955	3rdv.cloudfront.ne	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1501956.pd	lf
Additional Der Well Complete Year Complete	<u>tail(s) (Map</u> ed Date:	))	07/02/1955 1955	3rdv.cloudfront.ne	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1501956.pd	lf
Additional Dei Well Complete Year Complete Depth (m):	<u>tail(s) (Map</u> ed Date:	Ŋ	07/02/1955 1955 65.2272		et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1501956.pd	lf
Additional Det Well Complete Year Complete Depth (m): Latitude:	<u>tail(s) (Map</u> ed Date:	D D	07/02/1955 1955 65.2272 45.3475615568582		et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1501956.pd	lf
Additional Det Well Complete Year Complete Depth (m): Latitude: Longitude:	<u>tail(s) (Map</u> ed Date:	D D	07/02/1955 1955 65.2272 45.3475615568582 -75.6262570016644	1	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1501956.pd	lf
Additional Det Well Complete Year Complete Depth (m): Latitude: Longitude: X:	<u>tail(s) (Map</u> ed Date:	<u>)</u>	07/02/1955 1955 65.2272 45.3475615568582 -75.6262570016644 -75.6262568400664	1 17	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1501956.pd	lf
Additional Det Well Complete Year Complete Depth (m): Latitude: Longitude:	<u>tail(s) (Map</u> ed Date:	Ω	07/02/1955 1955 65.2272 45.3475615568582 -75.6262570016644	1 17	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1501956.pd	lf
Additional Det Well Complete Year Complete Depth (m): Latitude: Longitude: X: Y: Path:	t <u>ail(s) (Map</u> ed Date: ed:	D)	07/02/1955 1955 65.2272 45.3475615568582 -75.6262570016644 -75.6262568400664 45.3475615498127	1 17	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1501956.pd	lf
Additional Det Well Complete Year Complete Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Info Bore Hole ID:	t <u>ail(s) (Map</u> ed Date: ed: <u>prmation</u>	ນ 10023999	07/02/1955 1955 65.2272 45.3475615568582 -75.6262570016644 -75.6262568400664 45.3475615498127 150\1501956.pdf	1 17	Elevation:	/2Water/Wells_pdfs/150\1501956.pd	lf
Additional Det Well Complete Year Complete Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Infc Bore Hole ID: DP2BR:	t <u>ail(s) (Map</u> ed Date: ed: <u>ormation</u>	-	07/02/1955 1955 65.2272 45.3475615568582 -75.6262570016644 -75.6262568400664 45.3475615498127 150\1501956.pdf	1 17	Elevation: Elevrc:		lf
Additional Det Year Complete Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Info Bore Hole ID: DP2BR: Spatial Status	t <u>ail(s) (Map</u> ed Date: ed: <u>ormation</u>	-	07/02/1955 1955 65.2272 45.3475615568582 -75.6262570016644 -75.6262568400664 45.3475615498127 150\1501956.pdf	1 17	Elevation: Elevrc: Zone:	18	lf
Additional Det Well Complete Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Info Bore Hole ID: DP2BR: Spatial Status Code OB:	t <u>ail(s) (Map</u> ed Date: ed: <u>prmation</u>	-	07/02/1955 1955 65.2272 45.3475615568582 -75.6262570016644 -75.6262568400664 45.3475615498127 150\1501956.pdf	1 17	Elevation: Elevrc: Zone: East83:	18 450940.70	lf
Additional Det Well Complete Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Info Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Desc	t <u>ail(s) (Map</u> ed Date: ed: <u>prmation</u>	-	07/02/1955 1955 65.2272 45.3475615568582 -75.6262570016644 -75.6262568400664 45.3475615498127 150\1501956.pdf	1 17	Elevation: Elevrc: Zone: East83: North83:	18	lf
Additional Det Well Complete Depth (m): Latitude: Latitude: X: Y: Path: Bore Hole Infc Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Desc Open Hole:	t <u>ail(s) (Map</u> ed Date: ed: <u>prmation</u>	-	07/02/1955 1955 65.2272 45.3475615568582 -75.6262570016644 -75.6262568400664 45.3475615498127 150\1501956.pdf	1 17	Elevation: Elevrc: Zone: East83: North83: Org CS:	18 450940.70 5021752.00	lf
Additional Det Well Complete Depth (m): Latitude: Latitude: X: Y: Path: Bore Hole Info Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB: Code OB Desc Open Hole: Cluster Kind:	t <u>ail(s) (Map</u> ed Date: ed: <u>prmation</u> :: c:	10023999	07/02/1955 1955 65.2272 45.3475615568582 -75.6262570016644 -75.6262568400664 45.3475615498127 150\1501956.pdf	1 17	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 450940.70 5021752.00	lf
Additional Det Well Complete Depth (m): Latitude: Latitude: X: Y: Path: Bore Hole Info Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Code OB Code OB Desc Open Hole: Cluster Kind: Date Complete	t <u>ail(s) (Map</u> ed Date: ed: <u>prmation</u> :: c:	-	07/02/1955 1955 65.2272 45.3475615568582 -75.6262570016644 -75.6262568400664 45.3475615498127 150\1501956.pdf	1 17	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC:	18 450940.70 5021752.00 5 margin of error : 100 m - 300 m	lf
Additional Det Well Complete Pear Complete Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Info Bore Hole ID: DP2BR: Spatial Status Code OB Spatial Status Code OB Desc Open Hole: Cluster Kind: Date Complete Remarks:	t <u>ail(s) (Map</u> ed Date: ed: <u>prmation</u> :: c: ed:	10023999	07/02/1955 1955 65.2272 45.3475615568582 -75.6262570016644 -75.6262568400664 45.3475615498127 150\1501956.pdf	4 47 3	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 450940.70 5021752.00 5 margin of error : 100 m - 300 m p5	lf
Additional Det Well Complete Year Complete Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole ID: DP2BR: Spatial Status Code OB Dese Code OB Dese Code OB Dese Code CB	t <u>ail(s) (Map</u> ed Date: ed: <u>prmation</u> :: c: ed:	10023999	07/02/1955 1955 65.2272 45.3475615568582 -75.6262570016644 -75.6262568400664 45.3475615498127 150\1501956.pdf	4 47 3	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC:	18 450940.70 5021752.00 5 margin of error : 100 m - 300 m p5	lf
Additional Det Well Complete Year Complete Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole ID: DP2BR: Spatial Status Code OB Dese Code OB Dese Code OB Dese Code CoB	tail(s) (Map ed Date: ed: <u>prmation</u> :: c: ed: nod Desc:	10023999	07/02/1955 1955 65.2272 45.3475615568582 -75.6262570016644 -75.6262568400664 45.3475615498127 150\1501956.pdf	4 47 3	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 450940.70 5021752.00 5 margin of error : 100 m - 300 m p5	lf
Additional Det Well Complete Year Complete Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Desc Open Hole: Cluster Kind: Date Complete Remarks: Location Meth Elevrc Desc: Location Sour	tail(s) (Map ed Date: ed: <u>prmation</u> c: c: ed: nod Desc: rce Date:	10023999 07/02/195	07/02/1955 1955 65.2272 45.3475615568582 -75.6262570016644 -75.6262568400664 45.3475615498127 150\1501956.pdf	4 47 3	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 450940.70 5021752.00 5 margin of error : 100 m - 300 m p5	lf
Additional Det Well Complete Year Complete Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB: Code OB Desc Open Hole: Cluster Kind: Date Complete Remarks: Location Meth Elevrc Desc: Location Sour Improvement	tail(s) (Map ed Date: ed: <u>prmation</u> c: c: ed: nod Desc: rce Date: Location S	10023999 07/02/195	07/02/1955 1955 65.2272 45.3475615568582 -75.6262570016644 -75.6262568400664 45.3475615498127 150\1501956.pdf	4 47 3	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 450940.70 5021752.00 5 margin of error : 100 m - 300 m p5	lf
Additional Det Well Complete Year Complete Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Info Dr2BR: Spatial Status Code OB Desc Open Hole: Cluster Kind: Date Complete Remarks: Location Meth Elevrc Desc: Location Sour Improvement	tail(s) (Map ed Date: ed: <u>ormation</u> c: c: ed: nod Desc: rce Date: Location S Location N	10023999 07/02/195 Source: fethod:	07/02/1955 1955 65.2272 45.3475615568582 -75.6262570016644 -75.6262568400664 45.3475615498127 150\1501956.pdf	4 47 3	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 450940.70 5021752.00 5 margin of error : 100 m - 300 m p5	lf
Additional Det Well Complete Year Complete Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Desc Open Hole: Cluster Kind: Date Complete Remarks: Location Meth Elevrc Desc: Location Sour	tail(s) (Map ed Date: ed: ormation crmation c: c: ed: nod Desc: rce Date: Location N ion Comme	10023999 07/02/195 Source: fethod:	07/02/1955 1955 65.2272 45.3475615568582 -75.6262570016644 -75.6262568400664 45.3475615498127 150\1501956.pdf	4 47 3	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 450940.70 5021752.00 5 margin of error : 100 m - 300 m p5	lf

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID Layer:	:	930993288 1			
Color: General Colo	r:				
Material 1: Material 1 De	sc:	09 MEDIUM SAND			
Material 2: Material 2 De	SC:	11 GRAVEL			
Material 3: Material 3 De					
Formation To	op Depth:	0.0			
Formation Ei Formation Ei	nd Depth: nd Depth UOM:	68.0 ft			
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID	:	930993290 3			
Layer: Color:		2			
General Colo Material 1:	r:	GREY 15			
Material 1 De Material 2:	sc:	LIMESTONE			
Material 2 De	sc:				
Material 3: Material 3 De	sc:				
Formation To Formation Er		213.0 214.0			
	nd Depth UOM:	ft			
<u>Overburden a</u> Materials Inte					
Formation ID	:	930993289			
Layer: Color:		2			
General Colo Material 1:	r:	26			
Material 1 De	sc:	ROCK			
Material 2: Material 2 De	sc:				
Material 3: Material 3 De	SC:				
Formation To	op Depth:	68.0			
Formation Ei Formation Ei	nd Depth UOM:	213.0 ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons		961501956			
Method Cons	truction Code: truction: Construction:	7 Diamond			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		10572569			

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Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Casing No: Comment: Alt Name:		1				
Construction	Record - Casing					
Casing ID: Layer:		930040791 1				
Material:		1				
Open Hole of		STEEL				
Depth From:		69.0				
Depth To: Casing Diam	eter:	68.0 3.0				
Casing Diam		inch				
Casing Dept	h UOM:	ft				
<b>Construction</b>	Record - Casing					
Casing ID:		930040792				
Layer:		2				
Material: Open Hole of	r Matarial:	4 OPEN HOLE				
Depth From:		OFLINHOLL				
Depth To:		214.0				
Casing Diam		3.0				
Casing Diam Casing Deptl		inch ft				
eacing Dopa						
<u>Results of W</u>	ell Yield Testing					
	st Method Desc:	PUMP				
Pump Test IL Pump Set At		991501956				
Static Level:						
	fter Pumping:	55.0				
	ed Pump Depth:	2.0				
Pumping Rate		2.0				
	 ed Pump Rate:					
Levels UOM:		ft				
Rate UOM:	After Test Code.	GPM 1				
Water State	After Test Code: After Test:	CLEAR				
Pumping Tes		1				
Pumping Du		2				
Pumping Du Flowing:	ration MIN:	0 Yes				
r iowing.		103				
Water Details	5					
Water ID:		933454683				
Layer:		1				
Kind Code:						
Kind: Water Found	Depth:	FRESH 210.0				
Water Found		ft				
<u>5</u>	1 of 11	E/42.7	93.9 / 0.00	PARKLAND CORP 2931 BANK ST GLOUCESTER ON	ORATION	FST
Inventory No	: 107619	039		Tank Material:	Steel	
37	erisinfo.com   Env	vironmental Risk Info	rmation Service	95		Order No: 24052700176

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Inventory Stat Installation Ye Capacity: Capacity Unit: Tank Type: Manufacturer: Model: Description:	ear: :	active 1997 45400 L	Double Wall UST 2009VBS		Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Sacrificial Anode FS Liquid Fuel FS Liquid Fuel Tank	
5	2 of 11		E/42.7	93.9/0.00	PARKLAND CORPO 2931 BANK ST GLOUCESTER ON	RATION	FST
Inventory No: Inventory Stat Installation Ye Capacity: Capacity Unit: Tank Type: Manufacturer: Model: Description:	tus: ear: :	1076199 active 1978 22700 L	54 Single Wall UST 2009VBS		Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Steel Sacrificial Anode FS Liquid Fuel FS Liquid Fuel Tank	
<u>5</u>	3 of 11		E/42.7	93.9 / 0.00	PARKLAND CORPO 2931 BANK ST GLOUCESTER ON	RATION	FST
Inventory No: Inventory Stat Installation Ye Capacity: Capacity Unit: Tank Type: Manufacturer: Model: Description:	tus: ear: :	107619 <sup>-7</sup> active 1997 25000 L	Double Wall UST 2009VBS		Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Steel Sacrificial Anode FS Liquid Fuel FS Liquid Fuel Tank	
<u>5</u>	4 of 11		E/42.7	93.9 / 0.00	PARKLAND CORPO 2931 BANK ST GLOUCESTER ON	RATION	FST
Inventory No: Inventory Stat Installation Ye Capacity: Capacity Unit: Tank Type: Manufacturer: Model: Description:	tus: ear: :	6466233 active 2014 65000 L	30 Double Wall UST 45K regular + 20K o	diesel	Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Steel Sacrificial Anode FS Liquid Fuel FS Liquid Fuel Tank	
<u>5</u>	5 of 11		E/42.7	93.9 / 0.00	PARKLAND CORPO 2931 BANK ST GLOUCESTER ON	RATION	FST
Inventory No: Inventory Stat Installation Ye Capacity:		6999919 active 2021 75000	98		Tank Material: Corrosion Protect: Overfill Protection: Inventory Context:	Fiberglass (FRP) Fiberglass Gravity FS Liquid Fuel	

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Order No: 24052700176

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Capacity Unit: Tank Type: Manufacturer: Model: Description:		L	Double Wall UST		Inventory Item:	FS Liquid Fuel Tank	
<u>5</u>	6 of 11		E/42.7	93.9 / 0.00	PARKLAND CORPO 2931 BANK ST GLOUCESTER ON	RATION	FST
Inventory No: Inventory Stat Installation Ye Capacity: Capacity Unit: Tank Type:	tus: ear:	6999919 active 2021 65000 L	9 Double Wall UST		Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Fiberglass (FRP) Fiberglass Gravity FS Liquid Fuel FS Liquid Fuel Tank	
Manufacturer: Model: Description:	-		compartment 40 kL	diesel; 25 kL pre	mium		
5	7 of 11		E/42.7	93.9 / 0.00	Parkland Fuel 2931 Bank Street Gloucester ON K1T 1	N7	GEN
Generator No: SIC Code: SIC Descriptic Approval Year PO Box No: Country: Status: Co Admin: Choice of Con Phone No Adr Contaminated MHSW Facility	on: rs: ntact: min: I Facility:		ON9375159 As of Jul 2022 Canada Registered				
<u>Detail(s)</u> Waste Class:			221 I				
Waste Class. Waste Class N Waste Class N			2211 LIGHT FUELS 221 L LIGHT FUELS				
<u>5</u>	8 of 11		E/42.7	93.9 / 0.00	PIONEER ENERGY N 2931 BANK ST GLOUCESTER ON	IANAGEMENT INC	EXP
Inventory No: Inventory Stat Installation Ye Capacity: Capacity Unit: Tank Type: Manufacturer:	tus: ear: :	6330417 EXPIREI 1974 22700			Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Steel Internally Lined FS Liquid Fuel Tank FS LIQUID FUEL TANK	
Model: Description: Previous Fuel	Туре:		Removed in 1997 Gasoline				

Мар Кеу	Numbe Record		Elev/Diff (m)	Site		DB
<u>5</u>	9 of 11	E/42.7	93.9 / 0.00	PIONEER ENERGY N 2931 BANK ST GLOUCESTER ON	MANAGEMENT INC	EXP
Inventory No Inventory St. Installation Y Capacity: Capacity Uni Tank Type: Manufacture Model:	atus: Year: it: er:	63304169 EXPIRED 1974 13600		Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Steel Internally Lined FS Liquid Fuel Tank FS LIQUID FUEL TANK	
Description: Previous Fu		Removed in 1997 Gasoline				
5	10 of 11	E/42.7	93.9 / 0.00	PIONEER ENERGY N 2931 BANK ST GLOUCESTER ON	NANAGEMENT INC	EXP
Inventory No Inventory St	atus:	63304170 EXPIRED		Tank Material: Corrosion Protect:	Steel Internally Lined	
Installation N Capacity: Capacity Un Tank Type: Manufacture	it:	1974 13600		Overfill Protection: Inventory Context: Inventory Item:	FS Liquid Fuel Tank FS LIQUID FUEL TANK	
Model: Description: Previous Fue		Removed in 1997 Gasoline				
5	11 of 11	E/42.7	93.9 / 0.00	PARKLAND CORPO 2931 BANK ST GLOUCESTER ON	RATION	FST
Inventory No Inventory Sta Installation Y Capacity: Capacity Uni Tank Type: Manufacture Model: Description:	atus: Year: it: er:	55363942 Active 140000 L		Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Liquid Fuels FS Gasoline Station - Self Serve	
<u>6</u>	1 of 4	SE/47.7	93.9 / 0.00	South Ottawa Medica 2-1650 Queensdale A Ottawa ON K1T1N8		GEN
Generator N SIC Code:		ON8391550				
SIC Descript		As of Dec 2018				
PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	dmin: ed Facility:	Canada Registered				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Detail(s)</u>					
Waste Class: Waste Class N	ame:	312 P Pathological wastes			
<u>6</u> 2	2 of 4	SE/47.7	93.9 / 0.00	South Ottawa Medical Centre 2-1650 Queensdale Ave Ottawa ON K1T1N8	GEN
Generator No: SIC Code: SIC Description	<b>n</b> •	ON8391550			
Approval Years		As of Jul 2020			
PO Box No: Country:		Canada			
Status: Co Admin:		Registered			
Co Admin: Choice of Con	tact:				
Phone No Adm Contaminated					
MHSW Facility					
<u>Detail(s)</u>					
Waste Class: Waste Class N	ame:	312 P Pathological wastes			
<u>6</u>	3 of 4	SE/47.7	93.9 / 0.00	South Ottawa Medical Centre 2-1650 Queensdale Ave Ottawa ON K1T1N8	GEN
Generator No: SIC Code:		ON8391550			
SIC Description		As of Nov 2021			
PO Box No:		Canada			
Country: Status:		Canada Registered			
Co Admin: Choice of Cont	taat				
Phone No Adm	nin:				
Contaminated MHSW Facility					
<u>Detail(s)</u>					
Waste Class: Waste Class N	ame:	312 P Pathological wastes			
<u>6</u>	4 of 4	SE/47.7	93.9 / 0.00	South Ottawa Medical Centre 2-1650 Queensdale Ave Ottawa ON K1T1N8	GEN
Generator No: SIC Code:		ON8391550			
SIC Description Approval Years PO Box No:		As of Oct 2022			
Country:		Canada			
Status:		Registered			

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Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	dmin: ed Facility:				
<u>Detail(s)</u>					
Waste Class Waste Class	-	312 P PATHOLOGICAL V	VASTES		
<u>7</u>	1 of 1	E/47.9	93.9 / 0.00	R.M. OF OTTAWA-CARLETON QUEENSDALE AVE/BANK ST/CONROY GLOUCESTER ON	CA
Certificate #: Application Issue Date: Approval Ty Status: Application Client Name. Client Addre Client City: Client Postal Project Desc Contaminant Emission Co	Year: pe: Type: ss: Ss: I Code: cription: ts:	7-0345-98- 98 5/14/1998 Municipal water Approved			
<u>8</u>	1 of 1	NNW/50.7	93.9 / 0.00	GLOUCESTER CITY KINGSDALE AVE./PROV. HWY. #31 GLOUCESTER CITY ON	CA
Certificate #. Application Issue Date: Approval Tyj Status: Application Client Name. Client Name. Client Addre Client City: Client Postal Project Desc Contaminam Emission Co	Year: pe: Type: ss: ss: I Code: cription: ts:	3-0722-96- 96 9/19/1996 Municipal sewage Approved			
<u>9</u>	1 of 2	NNW/50.7	93.9 / 0.00	R.M. OF OTTAWA-CARLETON KINGSDALE AVE/BANK ST. GLOUCESTER CITY ON	СА
Certificate #: Application Issue Date: Approval Ty Status: Application Client Name Client Name Client Addre Client City: Client Postal	Year: pe: Type: : ss:	7-0465-97- 97 6/6/1997 Municipal water Approved			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Project Desc Contaminant Emission Co	ts:				
<u>9</u>	2 of 2	NNW/50.7	93.9 / 0.00	R.M. OF OTTAWA-CARLETON KINGSDALE AVE/BANK ST/CONROY GLOUCESTER CITY ON	CA
Certificate #: Application N Issue Date: Approval Typ Status: Application N Client Name: Client Name: Client Addre Client City: Client Postal Project Desc Contaminant Emission Co	Year: be: Type: ss: Code: rription: ts:	7-0684-96- 96 7/31/1996 Municipal water Approved			

<u>10</u>	1 of 1	WSW/54.1	93.9 / 0.00	lot 9 con 4 ON		wwis
Well ID: Construction Use 1st: Use 2nd: Final Well S Water Type Casing Mate Audit No: Tag: Constructin Elevation (In Elevatin Rei Depth to Be Well Depth Overburder Pump Rate Static Wate Clear/Cloud Municipalit Site Info:	Status: eterial: m): liabilty: edrock: : n/Bedrock: : pr Level: dy:	1502089 Domestic 0 Water Supply GLOUCESTER T	OWNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 01/19/1965 TRUE 1802 1 OTTAWA-CARLETON 009 04 RF	
PDF URL (I	Иар):	https://d2khazk8e	83rdv.cloudfront.ne	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1502089.pdf	

### <u>Additional Detail(s) (Map)</u>

Well Completed Date:	10/27/1964
Year Completed:	1964
Depth (m):	24.384
Latitude:	45.3474247941019
Longitude:	-75.6265746255603
X:	-75.62657446449427
Y:	45.34742478695126
Path:	150\1502089.pdf

### Bore Hole Information

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Bore Hole ID:	100242	132		Elevation:		
DP2BR:				Elevrc:		
Spatial Status				Zone:	18	
Code OB:	_			East83:	450915.70	
Code OB Des	c:			North83:	5021737.00	
Open Hole:				Org CS:	_	
Cluster Kind:				UTMRC:	5	
Date Complet	ed: 10/27/*	1964		UTMRC Desc:	margin of error : 100 m - 300 m	
Remarks:				Location Method:	p5	
Location Meth	nod Desc:	Original Pre1985 U	I M Rel Code 5:	margin of error : 100 m -	300 m	
Elevrc Desc:	<b>D</b> /					
Location Sou						
	Location Source:					
	Location Method:					
	ion Comment:					
Supplier Com	ment:					
<u>Overburden a</u> Materials Inte						
Formation ID:		930993610				
Layer:		2				
Color:						
General Color	:					
Material 1:		14				
Material 1 Des	SC:	HARDPAN				
Material 2:						
Material 2 Des	SC:					
Material 3:						
Material 3 Des	SC:					
Formation To		60.0				
Formation En		68.0				
	d Depth UOM:	ft				
<u>Overburden a</u> Materials Inte						
Formation ID:		930993611				
Layer:		3				
Color:						
General Color	:					
Material 1:		17				
Material 1 Des	SC:	SHALE				
Material 2:						
Material 2 Des	SC:					
Material 3:						
Material 3 Des	sc:					
Formation To		68.0				
Formation En		80.0				
	d Depth UOM:	ft				
Overburden a Materials Inter						
Formation ID:		930993609				
Layer:		1				
Color:						
General Color	:					
Material 1:		09				
Material 1 Des	SC:	MEDIUM SAND				
Material 2:						
Material 2 Des	SC:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Material 3 De	esc:				
Formation To		0.0			
Formation E	nd Depth:	60.0			
Formation E	nd Depth UOM:	ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Cons		961502089			
	struction Code:	7			
Method Cons Other Metho	struction: d Construction:	Diamond			
Pipe Informa	tion				
Pipe ID:		10572702			
Casing No:		1			
Comment:					
Alt Name:					
Construction	<u>n Record - Casing</u>				
Casing ID:		930041061			
Layer: Motorial		1			
Material:	* Motorial	1 STEEL			
Open Hole of Depth From:		SIEEL			
Depth To:		68.0			
Casing Diam	eter:	6.0			
Casing Diam		inch			
Casing Depti	h UOM:	ft			
Construction	n Record - Casing				
Casing ID:		930041062			
Layer:		2			
Material:		4			
Open Hole o		OPEN HOLE			
Depth From:		00.0			
Depth To: Casing Diam	- <b>1</b> -1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	80.0 6.0			
Casing Diam Casing Diam		inch			
Casing Dept		ft			
Results of W	<u>ell Yield Testing</u>				
	st Method Desc:	PUMP			
Pump Test IL	D:	991502089			
Pump Set At					
		10.0			
Static Level:	tter Pumping:	72.0 76.0			
Static Level: Final Level A	od Ruma Donth	10.0			
Static Level: Final Level A Recommend	ed Pump Depth:				
Static Level: Final Level A Recommend Pumping Rat	te:	2.0			
Static Level: Final Level A Recommend Pumping Rat Flowing Rate	te: e:	2.0			
Static Level: Final Level A Recommend Pumping Rat Flowing Rate	te: e: led Pump Rate:				
Static Level: Final Level A Recommend Pumping Rat Flowing Rate Recommend Levels UOM:	te: e: led Pump Rate:	2.0 2.0			
Static Level: Final Level A Recommend Pumping Rate Flowing Rate Recommend Levels UOM: Rate UOM:	te: e: led Pump Rate:	2.0 2.0 ft GPM 1			
Static Level: Final Level A Recommend Pumping Rate Flowing Rate Recommend Levels UOM: Rate UOM:	te: e: led Pump Rate: After Test Code:	2.0 2.0 ft GPM			
Static Level: Final Level A Recommend Pumping Rate Flowing Rate Recommend Levels UOM: Rate UOM: Water State A Water State A Pumping Tes	te: ed Pump Rate: After Test Code: After Test: st Method:	2.0 2.0 ft GPM 1 CLEAR 1			
Static Level: Final Level A Recommend Pumping Rate Flowing Rate Recommend Levels UOM: Rate UOM: Water State A Water State A	te: ed Pump Rate: After Test Code: After Test: st Method: ration HR:	2.0 2.0 ft GPM 1 CLEAR			

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Flowing:			No			
Water Details	I					
Water ID: Layer: Kind Code: Kind: Water Found Water Found		И:	933454821 1 FRESH 75.0 ft			
<u>11</u>	1 of 1		NNW/56.6	93.9 / 0.00	Kinsdale Ave and Bank OTTAWA ON	st SPL
Ref No: Year: Incident Dt: Dt MOE Arvl of MOE Reporte Dt Document	d Dt:		S 6:57:11 AM 7:03:15 AM		Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:	0 No Impact
Site No: MOE Respon Site County/L Site Geo Ref Site District C	District: Meth:		Desktop Response Ottawa District Offic	e		
Nearest Wate Site Name: Site Address: Site Region:			Kinsdale Ave and B	ank st		
Site Municipa Site Lot: Site Conc: Site Geo Ref Site Map Datu Northing: Easting:	Accu: um:		OTTAWA			
Incident Caus Incident Ever Environment	nt: Impact:		1 Minor Impact			
Nature of Imp Contaminant System Facili Client Name: Client Type: Source Type:	Qty: ity Address	52	0 other - see notes			
Contaminant Contaminant Contaminant Contam Limit Contaminant	Name: Limit 1: t Freq 1:		ETHYLENE GLYCC	DL		
Receiving Me Incident Reas Incident Sum Activity Prece	edium: son: mary: eding Spill:		Land Spilled Anitfreeze O	ttawa		
Property 2nd Property Tert Sector Type: SAC Action C	iary Waters Class:	shed:	Lower Ottawa 02LA-Rideau;02LB- AUTOMOTIVE PAR	TS AND ACCES	SSORIES STORES	
Call Report L	ocatn Geod		{"integration_ids":["F 08-16"}	PR00004318909	"],"wkts":["POINT (-75.6262577	000 45.3480873000)"],"creation_date":"2021-

Map Key	Number Records		Elev/Diff (m)	Site		DB
<u>12</u>	1 of 1	NE/72.2	93.9 / 0.00	lot 9 con 4 ON		WWIS
Well ID:		1501947		Flowing (Y/N):		
Constructio	n Date:			Flow Rate:		
Use 1st:		Domestic		Data Entry Status:		
Use 2nd:		0		Data Src:	1	
Final Well S	tatus:	Water Supply		Date Received:	01/05/1951	
Water Type:	,			Selected Flag:	TRUE	
Casing Mate	erial:			Abandonment Rec:		
Audit No:				Contractor:	1114	
Tag:				Form Version:	1	
Constructn	Method:			Owner:		
Elevation (m	n):			County:	OTTAWA-CARLETON	
Elevatn Reli				Lot:	009	
Depth to Be	drock:			Concession:	04	
Well Depth:				Concession Name:	RF	
Overburden				Easting NAD83:		
Pump Rate:				Northing NAD83:		
Static Water				Zone:		
Clear/Cloud	v:			UTM Reliability:		
Municipality		GLOUCESTER T	OWNSHIP			
Site Info:						

PDF URL (Map):

 $https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/150\1501947.pdf$ 

### Additional Detail(s) (Map)

Well Completed Date:	09/15/1950
Year Completed:	1950
Depth (m):	15.5448
Latitude:	45.3481515072028
Longitude:	-75.6253699262708
X:	-75.62536976384915
Y:	45.348151500231886
Path:	150\1501947.pdf

### Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location I Source Revision Comm Supplier Comment:	Source: Method:	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method: 5: margin of error : 100 m - 30	18 451010.70 5021817.00 5 margin of error : 100 m - 300 m p5 0 m
Overburden and Bedroc Materials Interval	<u>ck</u>		
Formation ID: Layer:	930993264 1		

6

BROWN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 1:		05			
Material 1 De	esc:	CLAY			
Material 2:		11			
Material 2 De Material 3:	esc:	GRAVEL 13			
Material 3 De	250'	BOULDERS			
Formation Te		0.0			
Formation E		50.0			
	nd Depth UOM:	ft			
<u>Overburden</u> <u>Materials Int</u>	<u>and Bedrock</u> erval				
Formation ID	D:	930993265			
Layer:		2			
Color:		8			
General Colo	or:	BLACK			
Material 1:		11 GRAVEL			
Material 1 De Material 2:	-50.	GRAVEL			
Material 2: Material 2 De	esc:				
Material 3:					
Material 3 De	esc:				
Formation T	op Depth:	50.0			
Formation E		51.0			
Formation E	nd Depth UOM:	ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Con	struction ID:	961501947			
	struction Code:	1			
Method Cons	struction: d Construction:	Cable Tool			
<u>Pipe Informa</u>	<u>ation</u>				
Pipe ID:		10572560			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction</u>	n Record - Casing				
Casing ID:		930040778			
Layer:		1			
Material:		1			
Open Hole o		STEEL			
Depth From:		<b>F4</b> 0			
Depth To:		51.0 4.0			
Casing Diam Casing Diam	eter: heter IIOM·	4.0 inch			
Casing Dept		ft			
<u>Results of W</u>	/ell Yield Testing				
	st Method Desc:	PUMP			
Pump Test II		991501947			
Pump Set At		10.0			
Static Level:		10.0			
	After Pumping: led Pump Depth:				
Necommenta	eu rump Depui.				

Map Key Num Reco	ber of ords	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Pumping Rate: Flowing Rate: Recommended Pum Levels UOM: Rate UOM: Water State After Te Water State After Te Pumping Test Metho Pumping Duration H Pumping Duration N Flowing:	st Code: st: od:  R:	3.0 ft GPM 1 CLEAR 1 No				
<u>Water Details</u> Water ID: Layer: Kind Code: Kind: Water Found Depth: Water Found Depth		933454674 1 1 FRESH 50.0 ft				
<u>13</u> 1 of 2		ENE/75.3	93.9 / 0.00	2931 BANK STRRET Ottawa ON	lot 9 con 4	WWIS
Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevatin (m): Elevatin Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:		le 1	WNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	05/31/2013 TRUE 6964 7 OTTAWA-CARLETON 009 04 RF	
Additional Detail(s) ( Bore Hole ID: Depth M: Year Completed: Well Completed Dt: Audit No: Path:	( <b>Map)</b> 1004319 5.3 2012 10/25/20 Z163944	)12		Tag No: Contractor: Latitude: Longitude: Y: X:	A137223 6964 45.3479011117702 -75.6250697353888 45.34790110472488 -75.62506957305295	
Bore Hole Information	<u>on</u>					
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:	1004319	9613		Elevation: Elevrc: Zone: East83: North83: Org CS:	18 451034.00 5021789.00 UTM83	
49 erisinf	<u>o.com</u>   Envi	ronmental Risk Info	ormation Servic	es	Order No: 2	4052700176

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Cluster Kind:				UTMRC:	4	
Date Complet	ted: 10/25/2	2012		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:				Location Method:	wwr	
Location Met	hod Desc:	on Water Well Reco	ord			
Elevrc Desc:						
Location Sou	rce Date:					
Improvement	Location Source:					
	Location Method:					
	ion Comment:					
Supplier Com	nment:					
<u>Overburden a</u> Materials Inte						
Formation ID:		1004940147				
	i i i i i i i i i i i i i i i i i i i	2				
Layer:						
Color: Conoral Colo	<b></b>	6 BBOM/N				
General Colo Motorial 1	r:	BROWN				
Material 1:		28 SAND				
Material 1 Des	SC:	SAND				
Material 2:		11				
Material 2 De	SC:	GRAVEL				
Material 3:						
Material 3 De						
Formation To		0.5				
Formation En		2.0				
Formation En	d Depth UOM:	m				
Overburden a Materials Inte						
Formation ID:	:	1004940149				
Layer:		4				
Color:		2				
General Colo	r:	GREY				
Material 1:		08				
Material 1 De	sc:	FINE SAND				
Material 2:		06				
Material 2 De	sc:	SILT				
Material 3:		-				
Material 3 De	sc:					
Formation To		3.049999952316284	4			
Formation En		5.300000190734863				
Formation En	d Depth UOM:	m				
<u>Overburden a</u> Materials Inte						
Formation ID:		1004940146				
Layer:	•	1				
Color:		ı				
General Colo	r-					
Material 1:						
Material 1. Material 1 De:	sc.					
Material 2:						
Material 2: Material 2 De:	sc.					
	36.					
Material 3: Motorial 3 Do	~~					
Material 3 Des		0.0				
		0.0				
Formation To	I Develo	0 5				
Formation En	nd Depth: nd Depth UOM:	0.5 m				

Overburden and E Materials Interval Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2: Material 2 Desc: Material 3: Material 3 Desc: Formation End De Formation End D	epth: epth: epth UOM:	1004940148 3 6 BROWN 08 FINE SAND 2.0 3.049999952316284 m			
Layer: Color: General Color: Material 1: Material 1 Desc: Material 2 Desc: Material 2 Desc: Material 3 Desc: Formation Top De Formation End De Formation End De Formation End De Formation End De Formation End De Formation End De Plug ID: Layer: Plug From: Plug To:	epth: epth UOM:	3 6 BROWN 08 FINE SAND 2.0 3.049999952316284 m			
Color: General Color: Material 1: Material 1 Desc: Material 2 Desc: Material 2 Desc: Material 3 Desc: Formation Top De Formation End De Formation End De Formation End De Formation End De Formation End De Plug ID: Layer: Plug From: Plug To:	epth: epth UOM:	6 BROWN 08 FINE SAND 2.0 3.049999952316284 m			
General Color: Material 1: Material 1 Desc: Material 2 Desc: Material 2 Desc: Material 3 Desc: Formation Top De Formation End De Formation End De Formation End De Annular Space/All Sealing Record Plug ID: Layer: Plug From: Plug To:	epth: epth UOM:	BROWN 08 FINE SAND 2.0 3.049999952316284 m			
Material 1: Material 1 Desc: Material 2 Desc: Material 2 Desc: Material 3 Desc: Formation Top De Formation End De Formation End De Annular Space/All Sealing Record Plug ID: Layer: Plug From: Plug To:	epth: epth UOM:	08 FINE SAND 2.0 3.049999952316284 m			
Material 1 Desc: Material 2: Material 2 Desc: Material 3 Desc: Formation Top De Formation End De Formation End De Formation End De Annular Space/All Sealing Record Plug ID: Layer: Plug From: Plug To:	epth: epth UOM:	FINE SAND 2.0 3.049999952316284 m 1004940156			
Material 2: Material 2 Desc: Material 3: Material 3 Desc: Formation Top De Formation End De Formation End De Annular Space/Al Sealing Record Plug ID: Layer: Plug From: Plug To:	epth: epth UOM:	2.0 3.049999952316284 m 1004940156			
Material 2 Desc: Material 3: Material 3 Desc: Formation Top De Formation End De Formation End De Annular Space/Al Sealing Record Plug ID: Layer: Plug From: Plug To:	epth: epth UOM:	3.049999952316284 m 1004940156			
Material 3: Material 3 Desc: Formation Top De Formation End De Formation End De Annular Space/Al Sealing Record Plug ID: Layer: Plug From: Plug To:	epth: epth UOM:	3.049999952316284 m 1004940156			
Material 3 Desc: Formation Top De Formation End De Formation End De Annular Space/At Sealing Record Plug ID: Layer: Plug From: Plug To:	epth: epth UOM:	3.049999952316284 m 1004940156			
Formation Top De Formation End De Formation End De Annular Space/At Sealing Record Plug ID: Layer: Plug From: Plug To:	epth: epth UOM:	3.049999952316284 m 1004940156			
Formation End De Formation End De Annular Space/At Sealing Record Plug ID: Layer: Plug From: Plug To:	epth: epth UOM:	m 1004940156			
<u>Annular Space/Al</u> <u>Sealing Record</u> Plug ID: Layer: Plug From: Plug To:	-	1004940156			
<u>Sealing Record</u> Plug ID: Layer: Plug From: Plug To:	<u>bandonment</u>				
Plug ID: Layer: Plug From: Plug To:					
Layer: Plug From: Plug To:					
Plug From: Plug To:		1			
		0.0			
Plug Donth IIOM.		1.840000033378601			
		m			
<u>Annular Space/At</u> <u>Sealing Record</u>	<u>bandonment</u>				
Plug ID:		1004940157			
Layer:		2			
Plug From:		1.840000033378601			
Plug To:		5.300000190734863			
Plug Depth UOM:		m			
<u>Method of Constr</u> <u>Use</u>	ruction & Well				
Method Construct	tion ID:	1004940155			
Method Construct		E			
Method Construct		Auger			
Other Method Col	nstruction:				
Pipe Information					
Pipe ID:		1004940145			
Casing No:		0			
Comment:					
Alt Name:					
Construction Rec	cord - Casing				
Casing ID:		1004940152			
Layer:		1			
Material:		5			
Open Hole or Mat	terial:	PLASTIC			
Depth From:		0.0			
Depth To:		2.299999952316284			
Casing Diameter: Casing Diameter		5.199999809265137 cm			
Casing Depth UO		m			
Casing Deptil 00					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	D
<u>Construction</u>	Record - Screen				
Screen ID:		1004940153			
Layer:		1			
Slot:		10			
Screen Top L	Depth:	2.299999952316284	Ļ		
Screen End L		5.300000190734863	3		
Screen Mater	rial:	5			
Screen Deptl	h UOM:	m			
Screen Diam	eter UOM:	cm			
Screen Diam	eter:	6.0			

### Water Details

\_

Water ID: 1	004940151
Layer: 1	
Kind Code:	
Kind:	
Water Found Depth: 3	.690000057220459
Water Found Depth UOM: n	า

### Hole Diameter

Hole ID:	1004940150
Diameter:	22.0
Depth From:	0.0
Depth To:	5.300000190734863
Hole Depth UOM:	m
Hole Diameter UOM:	cm

<u>13</u>	2 of 2		ENE/75.3	93.9 / 0.00	ON		WWIS
Well ID: Constructi Use 1st: Use 2nd:	on Date:	7202307			Flowing (Y/N): Flow Rate: Data Entry Status: Data Src:	Yes	
Final Well Water Type Casing Ma	9:				Date Received: Selected Flag: Abandonment Rec:	05/31/2013 TRUE	
Audit No: Tag: Constructi	n Method:	C21825 A137223			Contractor: Form Version: Owner:	6964 8	
Elevation ( Elevatn Re Depth to B Well Depth Overburde Pump Rate Static Wate Clear/Clou Municipalit Site Info:	iliábilty: edrock: 1: n/Bedrock: 2: er Level: dy:		GLOUCESTER	TOWNSHIP	County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	OTTAWA-CARLETON	
PDF URL (Map):			https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/720\7202307.pdf				
<u>Additional</u>	<u>Detail(s) (Ma</u>	<u>p)</u>					
Well Comp Year Comp Depth (m):			10/25/2012 2012				
Latitude:			45.3479011117	702			

52

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		D
Longitude:			-75.625069735388	38			
X:			-75.625069573052	295			
Y:			45.347901104724	88			
Path:			720\7202307.pdf				
Bore Hole Infe	ormation						
Bore Hole ID:		10043196	16		Elevation:		
DP2BR:	_				Elevrc:	10	
Spatial Status	5.				Zone:	18 451034.00	
Code OB:					East83:		
Code OB Des	C:				North83:	5021789.00	
Open Hole:					Org CS:	UTM83	
Cluster Kind:		10/05/001	2		UTMRC:	4 more in of orrest i 20 m 100 m	
Date Complet	iea:	10/25/201	2		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:	had Deer		an Water Wall Dec	ard	Location Method:	wwr	
Location Meti	noa Desc:		on Water Well Rec	010			
Elevrc Desc: Location Sou	rea Data						
Improvement		Source					
Improvement Improvement							
Source Revis							
Supplier Com		ent.					
	iment.						
<u>14</u>	1 of 1		N/77.8	93.9 / 0.00	2919 BANK ST Ottawa ON		ww
Vell ID:		7228935			Flowing (Y/N):		
Construction	Date <sup>.</sup>				Flow Rate:		
Use 1st:	Dute.				Data Entry Status:		
Use 2nd:					Data Src:		
Final Well Sta	atus:	Observatio	on Wells		Date Received:	10/06/2014	
Nater Type:		e beer rain			Selected Flag:	TRUE	
Casing Mater	ial·				Abandonment Rec:		
Audit No:		Z180987			Contractor:	7238	
Tag:		A157582			Form Version:	7	
Constructn M	lethod <sup>.</sup>				Owner:		
Elevation (m)					County:	OTTAWA-CARLETON	
Elevatn Relia					Lot:	0	
Depth to Bed					Concession:		
Well Depth:					Concession Name:		
Overburden/E	Bedrock:				Easting NAD83:		
Pump Rate:					Northing NAD83:		
	Level:				Zone:		
Static Water L					UTM Reliability:		
					e in Ronability:		
Clear/Cloudy:	:		GLOUCESTER TO	JWNSHIP			
Static Water I Clear/Cloudy: Municipality: Site Info:	:		GLOUCESTER TO	DWNSHIP			
Clear/Cloudy: Municipality: Site Info:					et/moe_mapping/downloads/	2Water/Wells_pdfs/722\7228935.pdf	
Clear/Cloudy: Municipality: Site Info: PDF URL (Ma	p):				et/moe_mapping/downloads,	′2Water/Wells_pdfs/722\7228935.pdf	
Clear/Cloudy: Municipality: Site Info: PDF URL (Ma Additional De	p): etail(s) (Maj	<u>)</u>			et/moe_mapping/downloads/	2Water/Wells_pdfs/722\7228935.pdf	
Clear/Cloudy: Municipality: Site Info: PDF URL (Ma Additional De Well Complet	p): etail(s) (Maj red Date:	<u>)</u>	https://d2khazk8e8		et/moe_mapping/downloads/	/2Water/Wells_pdfs/722\7228935.pdf	
Clear/Cloudy: Municipality: Site Info: PDF URL (Ma Additional De Well Complet Year Complet	p): etail(s) (Maj red Date:	<u>o)</u>	https://d2khazk8e8 07/15/2014		et/moe_mapping/downloads/	/2Water/Wells_pdfs/722\7228935.pdf	
Clear/Cloudy: Municipality: Site Info: PDF URL (Ma Additional De Well Complet	p): etail(s) (Maj red Date:	<u>)</u>	https://d2khazk8e8 07/15/2014 2014 5.4864	33rdv.cloudfront.ne	et/moe_mapping/downloads/	/2Water/Wells_pdfs/722\7228935.pdf	
Clear/Cloudy: Municipality: Site Info: PDF URL (Ma Additional De Mell Complet Year Complet Depth (m): Latitude:	p): etail(s) (Maj red Date:	<u>)</u>	https://d2khazk8e8 07/15/2014 2014	33rdv.cloudfront.ne	et/moe_mapping/downloads/	/2Water/Wells_pdfs/722\7228935.pdf	
Clear/Cloudy: Municipality: Site Info: PDF URL (Ma Additional De Well Complet Year Complet Depth (m): Latitude: Longitude:	p): etail(s) (Maj red Date:	<u>)</u>	https://d2khazk8e8 07/15/2014 2014 5.4864 45.348355470864 -75.625930024258	33rdv.cloudfront.ne 7 36	et/moe_mapping/downloads/	/2Water/Wells_pdfs/722\7228935.pdf	
Clear/Cloudy: Municipality: Site Info: PDF URL (Ma Additional De Mell Complet Year Complet Depth (m): Latitude:	p): etail(s) (Maj red Date:	<u>)</u>	https://d2khazk8e8 07/15/2014 2014 5.4864 45.348355470864	33rdv.cloudfront.nd 7 36 764	et/moe_mapping/downloads,	'2Water/Wells_pdfs/722\7228935.pdf	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Des Open Hole: Cluster Kind:		52373		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 450967.00 5021840.00 UTM83 4	
Date Complet	ed: 07/15/2	2014		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks: Location Metl		on Water Well Reco	rd	Location Method:	wwr	
Improvement	Location Source: Location Method: ion Comment:					
Overburden a Materials Inte						
Formation ID: Layer: Color: General Color Material 1: Material 2: Material 2: Material 2: Material 3: Material 3: Formation To Formation En	:: sc: sc: p Depth:	1005379795 2 GREY 08 FINE SAND 06 SILT 77 LOOSE 5.0 18.0 ft				
Overburden a Materials Inte						
Formation ID: Layer: Color: General Color Material 1: Material 2 Des Material 2 Des Material 3 Des Formation To Formation En Formation En	r: sc: sc: p Depth:	1005379794 1 6 BROWN 28 SAND 11 GRAVEL 79 PACKED 0.0 5.0 ft				
Annular Spac Sealing Reco	e/Abandonment rd					
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ом:	1005379801 1 0.0 7.0 ft				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
<u>Use</u>					
Method Cons		1005379800			
Method Cons Method Cons	truction Code:	B Other Method			
	Construction:	HSA			
Pipe Informat	<u>tion</u>				
Pipe ID:		1005379793			
Casing No:		0			
Comment: Alt Name:					
Construction	<u>Record - Casing</u>				
Casing ID:		1005379798			
Layer:		1			
Material: Open Hole or	Matorial	5 PLASTIC			
Depth From:	material.	0.0			
Depth To:		8.0			
Casing Diam		2.0			
Casing Diam Casing Depth	eter UOM: n UOM:	inch ft			
Construction	Record - Screen				
Screen ID:		1005379799			
Layer:		1			
Slot: Screen Top E	onth:	10 8.0			
Screen End L		18.0			
Screen Mater	ial:	5			
Screen Depth		ft			
Screen Diamo Screen Diamo		inch 2.0			
Water Details	I				
Water ID:		1005379797			
Layer:					
Kind Code: Kind:					
Nind: Water Found	Depth:				
Water Found		ft			
Hole Diamete	<u>er</u>				
Hole ID:		1005379796			
Diameter:		8.0			
Depth From: Depth To:		0.0 18.0			
Hole Depth U	OM:	ft			
Hole Diamete		inch			
<u>15</u>	1 of 5	ENE/78.5	93.9 / 0.00	C CORP (ONTARIO) INC ATTN ACCOUNTS PAYABLE 2931 BANK ST GLOUCESTER ON K1T 1N7	PRI

Мар Кеу	Number Records		Elev/Diff m) (m)	Site	DB
Location ID: Type: Expiry Date: Capacity (L): Licence #:		5266 retail 1995-07-31 72600 0076365782			
<u>15</u>	2 of 5	ENE/78.5	93.9 / 0.00	Triangle Pump Services 2931 Bank Street Gloucester Ontario K1T 1S0 GLOUCESTER ON	EBR
EBR Registry Ministry Ref N Notice Type: Notice Stage: Notice Date: Proposal Date Year:	No: : e:	IT00E0039 00-079 Instrument Decision June 01, 2000 April 28, 2000 2000		Decision Posted: Exception Posted: Section: Act 1: Act 2: Site Location Map:	
Instrument Ty Off Instrument Posted By: Company Nar Site Address: Location Othe Proponent Na Proponent Ac	nt Name: me: : er: ame:	Triangle Pump	Services wenue, Gloucester O	ntario, K1T 3V6	
Site Location 2931 Bank Str <u>15</u>		ter Ontario K1T 1S0 GLOU ENE/78.5	JCESTER 93.9 / 0.00	PIONEER PETROLEUMS MANAGEMENT INC** 2931 BANK ST OTTAWA	FSTH
License Issue Tank Status: Tank Status A Operation Typ Facility Type:	As Of: pe:	8/23/2002 Pending Renew August 2007 Retail Fuel Outl Gasoline Station	et	GLOUCESTER ON K1T 1N7	
<u>Details</u> Status: Year of Instal Corrosion Pro Capacity: Tank Fuel Tyj	otection:	Active 1997 25000 Liquid Fuel Dou	ble Wall UST - Gasol	ne	
Status: Year of Instal Corrosion Pro Capacity: Tank Fuel Typ	otection:	Active 1997 45400 Liquid Fuel Dou	ble Wall UST - Gasol	ne	

Status: Year of Installation: Corrosion Protection: Capacity:

22700

Active

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Tank Fuel Type:			Liquid Fuel Double	Wall UST - Diese	1		
<u>15</u>	4 of 5		ENE/78.5	93.9 / 0.00	PIONEER ENERGY M. 2931 BANK ST GLOUCESTER ON K1		DTNK
<u>Delisted Exp</u> <u>Facilities</u>	bired Fuel Sa	<u>afety</u>					
Instance No Status: Instance ID: Instance Try Instance Cre Instance Ins Item Descrip Manufacture Model: Serial No: ULC Standa Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodi TSSA Base TSSA Max Ha TSSA Reisk E TSSA Volum TSSA Period TSSA Period TSSA Recd TSSA Recd TSSA Progra Description: Original Sou Record Date	be: eation Dt: tall Dt: otion: er: rd: sure: Type: te: Sched Cycle azard Rank Based Perioo to Str DT: Sched Cycle azard Rank Based Perioo to Directi dic Exempt: fory Interval Insp Interva Tolerance: am Area 2: urce:	1: dic Yn: ves: :			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	9/1/1995	
<u>15</u>	5 of 5		ENE/78.5	93.9 / 0.00	Pioneer Energy LP 2931 Bank Street Gloucester ON K1T 11	N7	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No A Contaminate MHSW Facil	tion: ars: ontact: dmin: ed Facility:		ON7024197 447110 447110 2014 Canada Alyssa Santiago CO_ADMIN 905-567-4444 Ext.1 No No	1494			
<u>Detail(s)</u>							
Waste Class Waste Class			251 OIL SKIMMINGS &	SLUDGES			

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
<u>16</u>	1 of 1		WSW/78.9	93.3 / -0.57	lot 9 con 4 ON		WWI
Vell ID:		1502017			Flowing (Y/N):		
Construction	1 Date:				Flow Rate:		
lse 1st:		Domestic	2		Data Entry Status:		
lse 2nd:		0			Data Src:	1	
Final Well Sta	atus	Water Su	innly		Date Received:	01/17/1956	
Vater Type:	atus.	Water Ot	, ppiy		Selected Flag:	TRUE	
Casing Mater	riali				Abandonment Rec:	IROE	
Audit No:	nai.				Contractor:	4833	
					Form Version:	1	
Tag: Constructo I	Nothodi				Owner:	I	
Constructn N							
Elevation (m)	•				County:	OTTAWA-CARLETON	
Elevatn Relia	-				Lot:	009	
Depth to Bea	drock:				Concession:	04	
Vell Depth:					Concession Name:	RF	
Overburden/	Bedrock:				Easting NAD83:		
Pump Rate:					Northing NAD83:		
Static Water					Zone:		
Clear/Cloudy					UTM Reliability:		
Municipality:	:		GLOUCESTER TO	OWNSHIP			
Site Info:							
PDF URL (Ma	ap):		https://d2khazk8e	83rdv.cloudfront.ne	et/moe_mapping/downloads	s/2Water/Wells_pdfs/150\1502017.pdf	f
Additional De	etail(s) (Ma	<u>ap)</u>					
Vell Comple			12/29/1955				
Year Comple	eted:		1955				
Depth (m):			43.2816				
.atitude:			45.347288380751	1			
.ongitude:			-75.62682842553	47			
K:			-75.62682826454	056			
Y:			45.347288374151	94			
Path:			150\1502017.pdf				
Bore Hole Ini	formation						
Bore Hole ID DP2BR:	):	1002406	0		Elevation: Elevrc:		
Spatial Statu					Zone:	18	
Code OB:					East83:	450895.70	
Code OB. Code OB Des	~~				North83:	5021722.00	
Den Hole:	50.				Org CS:	5021722.00	
Cluster Kind					UTMRC:	5	
Date Comple		12/29/19	55		UTMRC Desc:	margin of error : 100 m - 300 m	
Remarks:	eleu.	12/23/13	55		Location Method:	p5	
Location Met	thad Deep	-	Original Dra1095	ITM Bol Codo E		•	
Elevrc Desc:			Oliginal Fle 1965		margin of error : 100 m - 300	ווו כ	
ocation Sou		C					
mprovemen							
mprovemen							
Source Revis		nent:					
Supplier Con	nment:						
<u>Dverburden a</u> Materials Inte		<u>ck</u>					
ormation ID	):		930993437				
.ayer:			2				
Color:							
58	erisinfo.c	<u>om</u>   Envir	onmental Risk In	formation Servic	es	Order No: 240	5270017

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
General Colo	r:				
Material 1: Material 1 De	sc:	15 LIMESTONE			
Material 2: Material 2 De	sc:				
Material 3:					
Material 3 De		<u> </u>			
Formation To Formation En		69.0 142.0			
	d Depth UOM:	ft			
<u>Overburden a</u> Materials Inte					
Formation ID	:	930993436			
Layer:		1			
Color:					
General Colo Material 1:	r:	09			
Material 1 De	sc:	MEDIUM SAND			
Material 2:					
Material 2 De	sc:				
Material 3:					
Material 3 De Formation To		0.0			
Formation En		69.0			
Formation En	nd Depth UOM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well	-			
Method Cons		961502017			
	truction Code:	1 October Talak			
Method Cons Other Method	Construction:	Cable Tool			
<u>Pipe Informat</u>	<u>tion</u>				
Pipe ID:		10572630			
Casing No:		1			
Comment: Alt Name:					
<u>Construction</u>	<u>Record - Casing</u>				
Casing ID:		930040918			
Layer:		1			
Material:		1			
Open Hole or Depth From:	waterial:	STEEL			
Depth To:		70.0			
Casing Diame	eter:	5.0			
Casing Diame Casing Depth		inch ft			
<u>Construction</u>	Record - Casing				
Casing ID:		930040919			
Layer: Material:		2			
waterial		4			
Open Hole or	Material	OPEN HOLE			

Map Key	Number Records		Elev/Diff n) (m)	Site		D
Depth To: Casing Diam		142.0 5.0 inch				
Casing Diam Casing Depth		ft				
Results of W	ell Yield Tes	sting				
Pumping Tes Pump Test ID		esc: PUMP 991502017				
Pump Set At:		991502017				
Static Level:		0.0				
inal Level A	fter Pumpin	<b>ig:</b> 80.0				
Recommende		-				
Pumping Rat		5.0				
lowing Rate ecommende						
evels UOM:	га Ритр Ка	ft				
Rate UOM:		GPM				
Vater State A	After Test C	ode: 1				
Vater State A		CLEAR				
Pumping Tes		1				
Pumping Dur		0 15				
Pumping Dur Flowing:	auon min.	No				
-						
Vater Details	i					
Vater ID:		933454748				
.ayer: (ind Code:		1 1				
(ind:		FRESH				
Nater Found	Depth:	135.0				
Nater Found	Depth UON	<b>1:</b> ft				
<u>17</u>	1 of 1	SSW/80.3	93.9 / 0.00	2950-2960 Bank St. Ottawa ON K1T 1N8		EHS
Order No:		20100503030		Nearest Intersection:	Bank St. and Queensdale Ave.	
Status:		C		Municipality:	Ottawa	
Report Type:		Custom Report		Client Prov/State:	ON	
Report Date:		5/12/2010		Search Radius (km):	0.25	
Date Receive		5/3/2010		X:	-75.626167	
Previous Site .ot/Building		14.5 acres		Y:	45.346947	
Additional In			and/or Site Plans; <sup>-</sup>	Title Searches; City Directory		
<u>18</u>	1 of 6	NNE/92.6	93.9 / 0.00	2919 Bank St. Ottawa ON K1T 1N4		EHS
Order No:		20020923017		Nearest Intersection:		
Status:		C		Municipality:		
Report Type:		Site Report		Client Prov/State:	ON	
Report Date:		9/27/02		Search Radius (km):	0.25	
ate Receive		9/23/02		X:	-75.626096	
Previous Site .ot/Building				Y:	45.348306	
Additional In						
<u>18</u>	2 of 6	NNE/92.6	93.9 / 0.00	Hwy 31, 2919 Bank St		EHS
				Ottawa ON K1T 1N4		
60	erisinfo.co	m   Environmental Risk l	nformation Servic	es	Order No: 2405	5270017

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building Additional I	: ed: te Name: ı Size:	200507250 C Basic Repo 7/26/2005 7/25/2005			Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON 0.25 -75.626061 45.348314	
<u>18</u>	3 of 6		NNE/92.6	93.9 / 0.00	2919 Bank St Ottawa ON		EHS
Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building Additional II	: ed: te Name: ı Size:	201004080 C Custom Re 4/19/2010 4/8/2010			Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON 0.25 -75.626051 45.348264	
<u>18</u>	4 of 6		NNE/92.6	93.9 / 0.00	2919 Bank Street Ottawa ON		EHS
Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building Additional In	: ed: te Name: ı Size:	201205080 C Standard F 5/11/2012 5/8/2012			Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON 0.25 -75.626194 45.348309	
<u>18</u>	5 of 6		NNE/92.6	93.9 / 0.00	2919 BANK ST Ottawa ON		WWIS
Well ID: Constructio Use 1st: Use 2nd: Final Well S Water Type: Casing Mate Audit No: Tag: Construction Elevation (in Elevation	tatus: erial: Method: n): abilty: drock: /Bedrock: · Level: y:	7228936 Observatio Z180990 A157581	n Wells GLOUCESTER TO	WNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	10/06/2014 TRUE 7238 7 OTTAWA-CARLETON	
PDF URL (M	lap):	ł	https://d2khazk8e83	Brdv.cloudfront.n	et/moe_mapping/downloads/	2Water/Wells_pdfs/722\7228936.p	odf

Map Key	Records	of	Direction/ Distance (m)	(m)			
Additional De	tail(s) (Map	D)					
Well Complete			07/15/2014				
Year Complet	ed:		2014				
Depth (m):			4.8768				
Latitude:			45.34845608865				
Longitude:			-75.625637526468				
X:			-75.6256373637730	8			
Y:			45.34845608168973	3			
Path:			722\7228936.pdf				
Bore Hole Info	ormation						
Bore Hole ID:		100515	2376		Elevation:		
DP2BR:					Elevrc:	40	
Spatial Status	5 <i>2</i>				Zone:	18	
Code OB:					East83:	450990.00	
Code OB Des	с:				North83:	5021851.00	
Open Hole:					Org CS:	UTM83	
Cluster Kind:	a di	07/45/0	014		UTMRC:	4	
Date Complet	ea:	07/15/2	014		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:					Location Method:	wwr	
Location Meth	nod Desc:		on Water Well Reco	ra			
Elevrc Desc: Location Sou							
Improvement Improvement							
Source Revisi Supplier Com	ion Comme ment:	ent:					
Source Revis Supplier Com <u>Overburden a</u> <u>Materials Inte</u>	ion Comme ment: nd Bedroc	ent:					
Source Revis, Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID:	ion Comme ment: <u>nd Bedroc.</u> rval	ent:	1005379909				
Source Revis, Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer:	ion Comme ment: <u>nd Bedroc.</u> rval	ent:	2				
Source Revis, Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color:	ion Comme ment: <u>nd Bedroc.</u> <u>rval</u>	ent:	2 2				
Source Revis, Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color	ion Comme ment: <u>nd Bedroc.</u> <u>rval</u>	ent:	2 2 GREY				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Material 1:	ion Comme ment: <u>nd Bedroc.</u> rval	ent:	2 2 GREY 08				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Coloi Material 1: Material 1 Des	ion Comme ment: <u>nd Bedroc.</u> rval	ent:	2 2 GREY 08 FINE SAND				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Coloi Material 1: Material 1 Des Material 2:	ion Comme ment: <u>nd Bedroc.</u> rval r: sc:	ent:	2 2 GREY 08 FINE SAND 06				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Coloi Material 1 Material 1 Material 2 Material 2 Des	ion Comme ment: <u>nd Bedroc.</u> rval r: sc:	ent:	2 2 GREY 08 FINE SAND 06 SILT				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Material 1: Material 1: Material 2: Material 2: Material 3:	ion Comme ment: <u>nd Bedroc.</u> rval r: sc: sc:	ent:	2 2 GREY 08 FINE SAND 06 SILT 77				
Source Revis Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Colon Material 1 Material 1 Des Material 2 Material 2 Material 3 Material 3	ion Comme ment: <u>nd Bedroc</u> rval sc: sc: sc:	ent:	2 2 GREY 08 FINE SAND 06 SILT 77 LOOSE				
Source Revis Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Material 1 Des Material 1 Des Material 2 Des Material 2 Des Material 3 Des Formation To	ion Comme ment: <u>nd Bedroc</u> <u>rval</u> sc: sc: sc: p Depth:	ent:	2 2 GREY 08 FINE SAND 06 SILT 77 LOOSE 5.0				
Source Revis Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Colon Material 1 Material 1 Des Material 2 Material 2 Material 3 Material 3	ion Comme ment: <u>nd Bedroc</u> <u>rval</u> sc: sc: sc: p Depth: d Depth:	ent: <u>k</u>	2 2 GREY 08 FINE SAND 06 SILT 77 LOOSE				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Material 1: Material 1: Material 2: Material 2: Material 2: Material 3: Material 3: Formation To, Formation En Formation En	ion Comme ment: <u>md Bedroc</u> <u>rval</u> r: sc: sc: sc: g Depth: d Depth: d Depth U( nd Bedroc	ent: <u>k</u> DM:	2 2 GREY 08 FINE SAND 06 SILT 77 LOOSE 5.0 16.0				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Coloi Material 1 Material 1 Material 2 Material 2 Material 3 Source 1 Source 1 Material 3 Material 3 Material 3 Source 1 Source 1 Sou	ion Comme ment: <u>md Bedroc</u> <u>rval</u> r: sc: sc: sc: g Depth: d Depth: d Depth UC <u>nd Bedroc</u> <u>rval</u>	ent: <u>k</u> DM:	2 2 GREY 08 FINE SAND 06 SILT 77 LOOSE 5.0 16.0				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Material 1: Material 1: Material 2: Material 2: Material 2: Material 3: Material 3: Formation En Formation En Formation En <u>Overburden a</u> <u>Materials Inte</u>	ion Comme ment: <u>md Bedroc</u> <u>rval</u> r: sc: sc: sc: g Depth: d Depth: d Depth UC <u>nd Bedroc</u> <u>rval</u>	ent: <u>k</u> DM:	2 GREY 08 FINE SAND 06 SILT 77 LOOSE 5.0 16.0 ft				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Material 1 Material 1 Material 2 Material 2 Material 2 Material 3 Formation En Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID:	ion Comme ment: <u>md Bedroc</u> <u>rval</u> r: sc: sc: sc: g Depth: d Depth: d Depth UC <u>nd Bedroc</u> <u>rval</u>	ent: <u>k</u> DM:	2 2 GREY 08 FINE SAND 06 SILT 77 LOOSE 5.0 16.0 ft 1005379908 1 6				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Material 1: Material 1: Material 2: Material 2: Material 2: Material 2: Material 3: Material 3: Material 3: Formation En Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer:	ion Comme ment: <u>nd Bedroc.</u> <u>rval</u> c: c: c: c: c: p Depth: d Depth: d Depth: d Depth UC <u>nd Bedroc.</u> <u>rval</u>	ent: <u>k</u> DM:	2 2 GREY 08 FINE SAND 06 SILT 77 LOOSE 5.0 16.0 ft 1005379908 1				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Material 1 Des Material 1 Des Material 2 Des Material 2 Des Material 3 Des Formation En Formation En Formation En Formation ID: Layer: Color:	ion Comme ment: <u>nd Bedroc.</u> <u>rval</u> c: c: c: c: c: p Depth: d Depth: d Depth: d Depth UC <u>nd Bedroc.</u> <u>rval</u>	ent: <u>k</u> DM:	2 2 GREY 08 FINE SAND 06 SILT 77 LOOSE 5.0 16.0 ft 1005379908 1 6 BROWN 28				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Material 1: Material 1: Material 2: Material 2: Material 2: Material 3: Material 3: Material 3: Formation En Formation En Formation ID: Layer: Color: General Color	ion Comme ment: <u>nd Bedroc.</u> <u>rval</u> c: c: sc: sc: d Depth: d Depth: d Depth UC <u>nd Bedroc.</u> <u>rval</u>	ent: <u>k</u> DM:	2 2 GREY 08 FINE SAND 06 SILT 77 LOOSE 5.0 16.0 ft 1005379908 1 6 BROWN				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Material 1 Des Material 1 Des Material 2 Des Material 2 Des Material 3 Des Formation En Formation En Formation En Formation ID: Layer: Color: General Color Material 1:	ion Comme ment: <u>nd Bedroc.</u> <u>rval</u> c: c: sc: sc: d Depth: d Depth: d Depth UC <u>nd Bedroc.</u> <u>rval</u>	ent: <u>k</u> DM:	2 2 GREY 08 FINE SAND 06 SILT 77 LOOSE 5.0 16.0 ft 1005379908 1 6 BROWN 28 SAND 11				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Colon Material 1 Des Material 2 Des Material 2 Des Material 2 Des Material 3 Des Formation En Formation En Formation En Formation ID: Layer: Color: General Colon Material 1: Material 1 Des	ion Comme ment: <u>Ind Bedroc.</u> <u>rval</u> r: sc: sc: g Depth: d Depth: d Depth UC <u>Ind Bedroc.</u> <u>rval</u> r: sc:	ent: <u>k</u> DM:	2 2 GREY 08 FINE SAND 06 SILT 77 LOOSE 5.0 16.0 ft 1005379908 1 6 BROWN 28 SAND				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Colon Material 1 Des Material 2 Des Material 2 Des Material 2 Des Material 3 Des Formation To Formation En Formation En Formation En Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Colon Material 1 Des Material 1 Des Material 2:	ion Comme ment: <u>Ind Bedroc.</u> <u>rval</u> r: sc: sc: g Depth: d Depth: d Depth UC <u>Ind Bedroc.</u> <u>rval</u> r: sc:	ent: <u>k</u> DM:	2 2 GREY 08 FINE SAND 06 SILT 77 LOOSE 5.0 16.0 ft 1005379908 1 6 BROWN 28 SAND 11 GRAVEL 79				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Colon Material 1 Des Material 2 Des Material 2 Des Material 3 Des Formation En Formation En Formation En Formation En Formation ID: Layer: Color: General Colon Material 1: Material 1 Des Material 2: Material 2 Des Material 2 Des	ion Comme ment: <u>md Bedroc.</u> <u>rval</u> sc: sc: p Depth: d Depth: d Depth UC <u>nd Bedroc.</u> <u>rval</u> r: sc: sc:	ent: <u>k</u> DM:	2 2 GREY 08 FINE SAND 06 SILT 77 LOOSE 5.0 16.0 ft 1005379908 1 6 BROWN 28 SAND 11 GRAVEL				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Coloi Material 1 Des Material 2 Des Material 2 Des Material 3 Des Formation En Formation En Formation En Formation En Formation ID: Layer: Color: General Coloi Material 1 Des Material 1 Des Material 2 Des Material 2 Des Material 2 Des Material 2 Des Material 2 Des Material 2 Des	ion Comme ment: <u>md Bedroc</u> <u>rval</u> c: c: c: c: d Depth: d Depth: d Depth UC <u>nd Bedroc</u> <u>rval</u> c: c: c: c: c: c: c: c: c: c: c: c: c:	ent: <u>k</u> DM:	2 2 GREY 08 FINE SAND 06 SILT 77 LOOSE 5.0 16.0 ft 1005379908 1 6 BROWN 28 SAND 11 GRAVEL 79				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Coloi Material 1 Des Material 2 Des Material 2 Des Material 3 Des Formation En Formation En Formation En Formation ID: Layer: Color: General Coloi Material 1 Des Material 1 Des Material 2 Des Material 2 Des Material 2 Des Material 2 Des Material 3 Des	ion Comme ment: <u>md Bedroc</u> <u>rval</u> r: sc: sc: g Depth: d Depth: d Depth: d Depth UC <u>nd Bedroc</u> <u>rval</u> r: sc: sc: sc: sc: p Depth:	ent: <u>k</u> DM:	2 2 GREY 08 FINE SAND 06 SILT 77 LOOSE 5.0 16.0 ft 1005379908 1 6 BROWN 28 SAND 11 GRAVEL 79 PACKED				

Annular Space/Abandonment Sealing Record		
-	4005070045	
Plug ID:	1005379915 1	
Layer: Plug From:	0.0	
Plug To:	5.0	
Plug Depth UOM:	ft	
·		
Method of Construction & Well		
<u>Use</u>		
Method Construction ID:	1005379914	
Method Construction Code:	В	
Method Construction:	Other Method	
Other Method Construction:	HSA	
Pine Information		
<u>Pipe Information</u>		
Pipe ID:	1005379907	
Casing No:	0	
Comment:		
Alt Name:		
Construction Record - Casing		
Casing ID:	1005379912	
Layer:	1	
Material:	5	
Open Hole or Material:	PLASTIC	
Depth From:	0.0	
Depth To:	6.0	
Casing Diameter:	2.0	
Casing Diameter UOM:	inch	
Casing Depth UOM:	ft	
Construction Record - Screen		
Screen ID:	1005379913	
Layer:	1	
Slot:	10	
Screen Top Depth:	6.0	
Screen End Depth:	16.0	
Screen Material:	5	
Screen Depth UOM:	ft	
Screen Diameter UOM:	inch	
Screen Diameter:	2.0	
Water Details		
Mater Details		

Water ID:	1005379911
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	ft

# Hole Diameter

Hole ID:         1005379910           Diameter:         8.0           Depth From:         0.0           Depth From:         16.0           Hole Diameter UOM:         inch           19         6 of 6         NNE/92.6         93.9 / 0.00         Soul Restaurants Canada Inc.           2919 Bank St         Ottawa ON K1T 1N4           Generator No:         ON8903258         StC Code:         722210           SIC Description:         LIMITED-SERVICE EATING PLACES         Approval Years:         2016           PO Box No:         Country:         Canada         Status:         CO ADMIN           Chone of Contact:         CO. ADMIN         Status:         Contaminated Facility:         No           MHSW Facility:         No         No         MHSW Facility:         No           Detail(s)         Image: Status:         Inclin FLG:         No           Maste Class:         150         Status:         Initial Entry           Maste Class:         150         Status:         Initi	DE
Diameter: 8.0 Depth From: 0.0 Depth To: 16.0 Hole Depth UOM: ft Hole Diameter UOM: ft Hole Diameter UOM: inch 18 6 of 6 NNE/92.6 93.9 / 0.00 Soul Restaurants Canada Inc. 2919 Bank St Ottawa ON K1T 1N4 Generator No: ON8903258 SIC Code: 722210 SIC Cosciption: LIMITED-SERVICE EATING PLACES Approval Years: 2016 PO Box No: Country: Canada Status: Co Admin: 519844489 Ext. Contaminated Facility: No MHSW Facility: No Detail(s) Waste Class: 150 Waste Class: 150 Waste Class: 150 Waste Class: 150 Waste Class: 150 MET INORGANIC WASTES 19 1 of 1 E/107.6 93.9 / 0.00 ON Borehole ID: 614805 OGF ID: 215515747 Status: No Defaile Surve Ees No OGF ID: 215515747 Status: No Defaile Surve Ees No Primary Name: No Primary Name: Primary Name: No Primary Name: No Multicipality: No Surve Elev: No Primary Name: No Multicipality: No Surve Elev: No Multicipality: No Surve Elev: No Primary Name: No Multicipality: No Surve Elev: No Surve Elev: No Primary Name: No Surve Elev: No Surve Elev: No Surve Elev: No Primary Name: No Primary Name: No Surve Elev: No Primary Name: No Surve Elev: No Surve Elev: No Surve Elev: No Primary Name: No Surve Elev: No Sur	
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Hole Diameter UOM:       inch         18       6 of 6       NNE/92.6       93.9 / 0.00       Soul Restaurants Canada Inc. 2919 Bank St Ottawa ON K1T 1N4         Generator No:       ON8903258       Ottawa ON K1T 1N4         Generator No:       ON8903258       Ottawa ON K1T 1N4         Generator No:       CON8903258       Ottawa ON K1T 1N4         Generator No:       Contervice Canada       Construction Contervice Canada         Status:       CO_ADMIN       Foreno No Admin:       5198844489 Ext.         Contaminated Facility:       No       No         MHSW Facility:       No       No         Petail(s)       Waste Class:       150         Waste Class:       150       No         Borehole ID:       614805       ON         OGF ID:       215515747       SP 5 Status:       Initial Entry         Status:       Type:       Borehole       Piezometer:       No         Iye:       Borehole       Piezometer: <td></td>	
2919 Bank St Ottawa ON K1T 1N4       Generator No:     ON8903258       SIC Code:     722210       SIC Description:     LIMITED-SERVICE EATING PLACES       Approval Years:     2016       PO Box No:     Country:       Country:     Canada       Status:     Cocontact:       Co Admin:     Kristin Kent       Choice of Contact:     CO_ADMIN       Phone No Admin:     5198844439 Ext.       Contaminated Facility:     No       MHSW Facility:     No       Detail(s)     No       Waste Class:     150       Waste Class Name:     INERT INORGANIC WASTES       19     1 of 1     E/107.6       93.9 / 0.00     ON       Borehole ID:     614805       OGF ID:     215515747       Status:     Surv Elev:       Type:     Borehole       Piezometer:     No       Vaste:     Completion Date:       FB-1970     Municipality:	
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SIC Description: LIMITED-SERVICE EATING PLACES Approval Years: 2016 PO Box No: Country: Canada Status: Canda Status: CO_ADMIN Phone No Admin: 5198844489 Ext. Contaminated Facility: No MHSW Facility: No MHSW Facility: No Detail(s) Waste Class: 150 Waste Class: 150 Waste Class Name: INERT INORGANIC WASTES 19 1 of 1 E/107.6 93.9 / 0.00 0N Borehole ID: 614805 INERT INORGANIC WASTES 19 1 of 1 E/107.6 93.9 / 0.00 ON Borehole ID: 614805 INERT INORGANIC WASTES 19 1 of 1 E/107.6 93.9 / 0.00 ON Borehole ID: 614805 Inclin FLG: No OGF ID: 215515747 SP Status: Initial Entry Status: Surv Elev: No Type: Borehole Piezometer: No Vase: Primary Name: No Use: Primary Name: Municipality: Vastes Initial Entry	
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Co Admin:       Kristin Kent         Choice of Contact:       CO_ADMIN         Phone No Admin:       5198844489 Ext.         Contaminated Facility:       No         MHSW Facility:       No         Detail(s)       No         Waste Class:       150         Waste Class:       150         INERT INORGANIC WASTES         19       1 of 1         E/107.6       93.9 / 0.00         OR         Borehole ID:       614805         OGF ID:       215515747         Status:       No         Type:       Borehole         Pice:       Picometer:         Completion Date:       FEB-1970	
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Waste Class:       150 INERT INORGANIC WASTES         19       1 of 1         E/107.6       93.9 / 0.00         ON         Borehole ID:       614805         0GF ID:       215515747         Status:       SP Status:         Type:       Borehole         Use:       Priezometer:         Completion Date:       FEB-1970	
Waste Class Name:       INERT INORGANIC WASTES         19       1 of 1       E/107.6       93.9 / 0.00         ON       ON         Borehole ID:       614805       Inclin FLG:       No         OGF ID:       215515747       SP Status:       Initial Entry         Status:       Surv Elev:       No         Type:       Borehole       Piezometer:       No         Use:       Primary Name:       Municipality:       Value:	
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Status:     Surv Elev:     No       Type:     Borehole     Piezometer:     No       Use:     Primary Name:       Completion Date:     FEB-1970     Municipality:	
Type:     Borehole     Piezometer:     No       Use:     Primary Name:     Primary Name:       Completion Date:     FEB-1970     Municipality:	
Dest     Primary Name:       Completion Date:     FEB-1970       Municipality:	
Completion Date: FEB-1970 Municipality:	
Primary Water Use: Township:	
Sec. Water Use: Latitude DD: 45.347752	
Total Depth m:         2.7         Longitude DD:         -75.6246	
Depth Ref: Ground Surface UTM Zone: 18	
Depth Elev: Easting: 451071	

Easting:

Northing:

Accuracy:

Location Accuracy:

89.8

93.4

Geology Stratum ID: Top Depth: Bottom Depth:	218399380 .8 1.2	Mat Consistency: Dense Material Moisture: Material Texture:	
Material Color:		Non Geo Mat Type:	
Material 1:	Silt	Geologic Formation:	
Material 2:	Clay	Geologic Group:	
Material 3:		Geologic Period:	
Material 4:		Depositional Gen:	

64

. Depth Elev:

Drill Method:

Orig Ground Elev m:

DEM Ground Elev m: Concession: Location D: Survey D: Comments:

Elev Reliabil Note:

451071

5021772

Not Applicable

	Numbei Record		Direction/ Distance (m)	Elev/Diff (m)	Site	L
Gsc Material Stratum Desc		n:	SILT. DENSE.			
Geology Stra	tum ID:	2183993	381		Mat Consistency:	Dense
Top Depth:		1.2			Material Moisture:	
Bottom Deptl	h:	2			Material Texture:	
Material Colo		-			Non Geo Mat Type:	
Material 1:	••	Silt			Geologic Formation:	
Material 2:		Sand			Geologic Group:	
Material 3:		Cana			Geologic Period:	
Material 4:					Depositional Gen:	
Gsc Material	Descriptio	n:			Dependental Com	
Stratum Desc	•		SILT. DENSE.			
Geology Stra	tum ID:	2183993	379		Mat Consistency:	Dense
Top Depth:		0			Material Moisture:	
Bottom Deptl	h:	.8			Material Texture:	
Material Colo	r:				Non Geo Mat Type:	
Material 1:		Sand			Geologic Formation:	
Material 2:		Clay			Geologic Group:	
Material 3:		Silt			Geologic Period:	
Material 4:					Depositional Gen:	
Gsc Material	Description	n:			-	
Stratum Deso	cription:		SAND. DENSE.			
Geology Stra	tum ID:	2183993	382		Mat Consistency:	Dense
Top Depth:		2			Material Moisture:	
Bottom Deptl	h:	2.7			Material Texture:	
Material Colo					Non Geo Mat Type:	
Material 1:		Sand			Geologic Formation:	
Material 2:		Silt			Geologic Group:	
Material 3:					Geologic Period:	
					Depositional Gen:	
Gsc Material	•	n:			•	00000500025010000400150006 **Note: Man lescription] field.
Gsc Material Stratum Desc	•	n:			6 00040 015 00065 016 00	
Gsc Material Stratum Desc <u>Source</u>	cription:		records provided by		6 00040 015 00065 016 00 nave a truncated [Stratum D	escription] field.
Gsc Material Stratum Desc <u>Source</u> Source Type:	cription:	Data Su	records provided by		6 00040 015 00065 016 00 have a truncated [Stratum D Source Appl:	escription] field. Spatial/Tabular
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Source Date:	cription:	Data Su Geologic 1956-19	records provided by rvey cal Survey of Canada		6 00040 015 00065 016 00 have a truncated [Stratum D Source Appl: Source Iden: Scale or Res:	escription] field. Spatial/Tabular 1 Varies
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Gsc Material Stratum Desc Source Source Type: Source Orig: Source Date: Confidence: Observatio:	cription:	Data Su Geologic 1956-19	records provided by rvey cal Survey of Canada 72 Urban Geology Auto	v the department	6 00040 015 00065 016 00 have a truncated [Stratum D Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS)	escription] field. Spatial/Tabular 1 Varies NAD27
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<u>20</u>	2 of 3	E/110.4	93.9 / 0.00	Canada Lands Com	pany CLC Limited	ECA
				Ottawa ON K1A 0K4	!	
Approval No Approval Da Status: Record Typ Link Source SWP Area N Approval Ty Project Typ Business Na Address: Full Address Full Addres Full PDF Lir PDF Site Lo	ate: e: lame: /pe: e: ame: s: ik:	Municipal and I	and Private Water W Private Water Works Company CLC Limite		Ottawa -75.6246 45.3479	
<u>20</u>	3 of 3	E/110.4	93.9 / 0.00	Canada Lands Com	pany CLC Limited	ECA
				Ottawa ON K1A 0K4	!	
Approval No Approval Da Status: Record Typ Link Source SWP Area N Approval Ty Project Typ Business Na Address: Full Address Full Addres Full PDF Lir PDF Site Lo	ate: e: lame: /pe: e: ame: s: 1k:	MUNICIPAL AI Canada Lands	AL AND PRIVATE SE ND PRIVATE SEWAC Company CLC Limite cessenvironment.ene	BE WORKS	Ottawa -75.6246 45.3479 9-5HVMD9-14.pdf	
<u>21</u>	1 of 1	ESE/111.3	93.9 / 0.00	BECKER'S STORE 2955 OR 2955 BANK ACROSS FROM K-N GLOUCESTER CITY	,	SPL
Ref No: Year: Incident Dt: Dt MOE Arv MOE Report Dt Documer Site No:	l on Scn: ted Dt:	46885 2/21/1991 2/21/1991		Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:	20105 F.D.	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
MOE Respon Site County/ Site Geo Rei Site District Nearest Wat Site Name: Site Address	/District: f Meth: Office: ercourse:					
Site Region: Site Municip Site Lot: Site Conc: Site Geo Rei Site Map Dat	ality: f Accu:	GLOUCESTER CIT	Y			
Northing: Easting: Incident Cau Incident Eve Environmen	ise: ent:	UNDERGROUND 1 POSSIBLE	ANK LEAK			
Client Name Client Type: Source Type Contaminan	t Qty: ility Address: : : : t Code:	Soil contamination				
Property 2nd Property Ten Sector Type SAC Action	t Limit 1: it Freq 1: t UN No 1: ledium: ason: mmary: ceding Spill: d Watershed: rtiary Watershed: :	WATER CORROSION BECKER'S MILK -F	UEL SHEENIN	ROADSIDE DITCH FROM (	UNDERGROUND FUEL TANK.	
<u>22</u>	1 of 1	SE/114.5	93.9 / 0.00	ON		wwis
Well ID: Construction Use 1st: Use 2nd: Final Well St		693		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received:	Yes 06/29/2022	

Selected Flag:

TRUE

Water Type: Casing Material: Abandonment Rec: Audit No: Z296673 6964 Contractor: Tag: A255969 Form Version: 7 Constructn Method: Owner: Elevation (m): OTTAWA-CARLETON County: Elevatn Reliabilty: Lot: Depth to Bedrock: Concession: . Well Depth: Concession Name: . Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level: Zone: Clear/Cloudy: UTM Reliability: Municipality: **GLOUCESTER TOWNSHIP** Site Info:

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		L
Additional De	etail(s) (Ma	<u>ap)</u>					
Bore Hole ID: Depth M:		100911408	38		Tag No: Contractor:	A255969 6964	
Year Comple Well Comple					Latitude: Longitude:	45.3468025201796 -75.6251469999436	
Audit No: Path:		Z296673			Y: X:	45.3468025126807 -75.62514683811591	
Bore Hole Inf	formation						
Bore Hole ID: DP2BR:	:	100911408	38		Elevation: Elevrc:		
Spatial Statu	s:				Zone:	18	
Code OB:					East83:	451027.00	
Code OB Des	sc:				North83:	5021667.00	
Open Hole:					Org CS:	UTM83	
Cluster Kind:	:				UTMRC:	4	
Date Comple	ted:				UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:					Location Method:	wwr	
Location Met	thod Desc:	; c	on Water Well Reco	rd			
Elevrc Desc:							
Location Sou		Source:					
mprovement Source Revis	sion Comn						
Supplier Con	1 of 1		N/114.8	93.9 / 0.00	lot 9 con 4 ON		ŴV
		1501010			-		
Nell ID:		1501949			Flowing (Y/N):		
Construction	Date:	Dentri			Flow Rate:		
Jse 1st:		Domestic			Data Entry Status:	4	
Jse 2nd:	- 4	0			Data Src:	1	
Final Well Sta	atus:	Water Sup	ріу		Date Received:	07/06/1953	
Nater Type:					Selected Flag:	TRUE	
Casing Mater	riai:				Abandonment Rec:	4407	
Audit No:					Contractor:	1107	
Tag:					Form Version:	1	
Constructn N					Owner:		
Elevation (m)					County:	OTTAWA-CARLETON	
Elevatn Relia Depth to Bed					Lot:	009	
	IFOCK:				Concession:	04 RF	
Vell Depth: Overburden/l	Dodrook				Concession Name:	KF	
Pump Rate:	Bearock:				Easting NAD83:		
Static Water	Lovali				Northing NAD83: Zone:		
Clear/Cloudy					UTM Reliability:		
•		(	GLOUCESTER TO		O I W Renability.		
Municipality: Site Info:		(					
PDF URL (Ma	ap):	ł	https://d2khazk8e83	rdv.cloudfront.n	et/moe_mapping/downloads	s/2Water/Wells_pdfs/150\1501949.pdf	
Additional De	etail(s) (Ma	<u>ap)</u>					
Vell Complet	ted Date:	C	06/17/1953				
Year Comple		1	953				

well Completed Date:	06/17/1953
Year Completed:	1953
Depth (m):	17.6784
Latitude:	45.348688061105
Longitude:	-75.6260141131431
X:	-75.62601395087052
Y:	45.34868805388338

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Path:			150\1501949.pdf				
Bore Hole Info	ormation						
Bore Hole ID: DP2BR:		10023992			Elevation: Elevrc:		
Spatial Status	:				Zone:	18	
Code OB:					East83:	450960.70	
Code OB Desc	c:				North83:	5021877.00	
Open Hole:					Org CS:	-	
Cluster Kind: Date Complete	od.	06/17/1953	2		UTMRC: UTMRC Desc:	5 margin of error : 100 m - 300 m	
Remarks:	eu.	00/17/195	5		Location Method:	p5	
Location Meth	od Desc:	(	Original Pre1985 UT	M Rel Code 5:	margin of error : 100 m - 3	•	
Elevrc Desc:							
Location Sour							
Improvement							
Improvement							
Source Revisi		ent:					
Supplier Com	ment:						
Overburden al Materials Inter		<u>k</u>					
Formation ID:		ç	930993270				
Layer:			2				
Color:			2				
General Color	-		GREY				
Material 1: Material 1 Des	~		08 FINE SAND				
Material 2:	ю.	I					
Material 2 Des	SC:						
Material 3:							
Material 3 Des							
Formation Top			6.0				
Formation End			55.0				
Formation En	a Depth UC	<i>DM:</i> T	ft				
<u>Overburden al</u> Materials Inter		<u>k</u>					
Formation ID:		ç	930993271				
Layer:		3	3				
Color:							
General Color Material 1:			11				
Material 1: Material 1 Des	sc:		GRAVEL				
Material 2:		,					
Material 2 Des	ic:						
Material 3:							
Material 3 Des							
Formation Top	o Depth:		55.0				
Formation En			58.0 H				
Formation End	u Depth UC	<i>)WI:</i> †	ft				
Overburden al Materials Inter		<u>k</u>					
Formation ID:			930993269				
Layer:			1				
Color:			7				
General Color	-		RED				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 1: Material 1 De Material 2: Material 2 De Material 3: Material 3 De	sc:	10 COARSE SAND			
Formation To		0.0			
Formation Er		6.0			
Formation Er	nd Depth UOM:	ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Cons	truction ID.	961501949			
	truction Code:	1			
Method Cons		Cable Tool			
	d Construction:				
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		10572562			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction</u>	Record - Casing				
Casing ID:		930040781			
Layer:		2			
Material:					
Open Hole or	Material:				
Depth From:					
Depth To:		58.0			
Casing Diam	eter:	4.0			
Casing Diam		inch			
Casing Depth		ft			
Construction	Record - Casing				
	•				
Casing ID:		930040780			
Layer:		1			
Material:		1			
Open Hole or	Material:	STEEL			
Depth From:		<b>F7</b> 0			
Depth To: Casing Diam	- 40 × 1	57.0 4.0			
Casing Diam	eter:	inch			
Casing Depth		ft			
Casing Depu	100m.	it.			
	ell Yield Testing				
	t Method Desc:	PUMP			
Pump Test ID	) <u>:</u>	991501949			
Pump Set At:					
Static Level:		7.0			
	fter Pumping:	16.0			
	ed Pump Depth:				
Pumping Rat		8.0			
Flowing Rate					
	ed Pump Rate:	4			
Levels UOM:		ft GPM			
Rate UOM:		GEIM			
70	erisinfo.com   Env	rironmental Risk Info	rmation Service	s	Order No: 24052700176
70					

• •	mber of cords	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Water State After 1 Water State After 1 Pumping Test Meti Pumping Duration Pumping Duration Flowing:	Test: hod: HR:	1 CLEAR 1 1 0 No				
Water Details						
Water ID: Layer: Kind Code: Kind: Water Found Depti Water Found Depti		933454676 1 3 SULPHUR 58.0 ft				
24 1 of	1	W/118.7	93.2 / -0.69	ULTRAMAR 1637 KINGSDALE TA GLOUCESTER CITY	ANK TRUCK (CARGO) ON K1T 1H3	SPL
Ref No: Year: Incident Dt: Dt MOE Arvl on Sc MOE Reported Dt: Dt Document Closs Site No: MOE Response: Site County/Distric Site Geo Ref Meth: Site District Office. Nearest Watercour Site Name: Site Address: Site Address: Site Region: Site Address: Site Region: Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu. Site Map Datum: Northing:	6/12/199 ed: :: : :se:		Υ	Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:	20105 MCCR	
Easting: Incident Cause: Incident Event: Environment Impa Nature of Impact: Contaminant Qty: System Facility Ad Client Name: Client Type: Source Type: Contaminant Code	ldress:	PROCESS UPSET POSSIBLE Soil contamination				
Contaminant Name Contaminant Limit Contaminant Limit Contaminant UN N Receiving Medium Incident Reason: Incident Summary Activity Preceding Property 2nd Wate Property Tertiary V Sector Type: SAC Action Class:	e: 1: 1: lo 1: : Spill: orshed: Watershed:	LAND EQUIPMENT FAILU ULTRAMAR- 454L		DAD & DITCH. CLEANINGN	IO WATER SYSTEMS.	

Мар Кеу	Number Records		Elev/Diff (m)	Site		DB
Call Report L	Locatn Geod	lata:				
<u>25</u>	1 of 2	ESE/119.9	93.9 / 0.00	990839 ONTARIO IN 2956 BANK STREET GLOUCESTER CITY	-	CA
Certificate #: Application Issue Date: Approval Type Status: Application Client Name. Client Addre Client City: Client Postai	Year: pe: Type: : ss:	8-4051-93- 93 6/17/1993 Industrial air Approved				
Project Desc Contaminant Emission Co	cription: ts:	REPLACE EXISTI Odour/Fumes Panel Filter	NG KITCHEN EXH	HAUST HOOD		
<u>25</u>	2 of 2	ESE/119.9	93.9 / 0.00	KAM FUNG BUFFET 2956 BANK STREET GLOUCESTER CITY	-	СА
Certificate #: Application Issue Date: Approval Tyj Status: Application Client Name. Client Addre Client City: Client Postai	Year: pe: Type: : ss:	8-4170-96- 96 8/12/1996 Industrial air Approved				
Project Desc Contaminant Emission Co	cription: ts:	COMMERCIAL KI Other Organic Cor , No Controls,		r hood		
<u>26</u>	1 of 1	W/124.4	93.1 / -0.80	lot 9 con 4 ON		wwis
Well ID: Construction Use 1st: Use 2nd: Final Well St Water Type: Casing Mate Audit No: Tag: Constructn II Elevation (m Elevatn Relia Depth to Beo Well Depth: Overburden, Pump Rate: Static Water Clear/Cloudy Municipality.	tatus: rial: Method: ): abilty: drock: /Bedrock: Level: /:	1502016 Domestic 0 Water Supply GLOUCESTER TO		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 01/30/1956 TRUE 1802 1 OTTAWA-CARLETON 009 04 RF	

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Site Info:						
PDF URL (Ma	p):	https://d2khazk8e83	rdv.cloudfront.ne	et/moe_mapping/download	ds/2Water/Wells_pdfs/150\1502016.pdf	
Additional De	etail(s) (Map)					
Well Complet Year Comple Depth (m): Latitude: Longitude: X: Y: Path:		12/17/1955 1955 32.6136 45.3478245758397 -75.6275364392001 -75.6275362768417 45.3478245691811 150\1502016.pdf				
Bore Hole Inf	ormation					
Improvement	s: cc: ted: 12/17/ hod Desc:	/1955 Original Pre1985 UT	<sup>-</sup> M Rel Code 5: r	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method: nargin of error : 100 m - 3	18 450840.70 5021782.00 5 margin of error : 100 m - 300 m p5 00 m	
Supplier Con <u>Overburden a</u> Materials Inte	and Bedrock					
Formation ID Layer: Color: General Colo Material 1: Material 1 De Material 2 De Material 3 De Formation To Formation Er Formation Er	r: sc: sc: sc: p Depth:	930993434 2 09 MEDIUM SAND 14 HARDPAN 20.0 71.0 ft				
Layer: Color: General Colo Material 1: Material 2: Material 2: De Material 3: Material 3: De Formation Tc Formation Er	r: sc: sc: p Depth: nd Depth: nd Depth UOM: and Bedrock	2 09 MEDIUM SAND 14 HARDPAN 20.0 71.0				

• •	lumber of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 3:					
Material 3 Desc:		74.0			
Formation Top D		71.0 107.0			
Formation End D Formation End D		ft			
	eptil OOM.	π			
<u>Overburden and</u> Materials Interva					
	<u>1</u>				
Formation ID:		930993433			
Layer:		1			
Color: General Color:					
Material 1:		05			
Material 1 Desc:		CLAY			
Material 2:		OLAT			
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top D		0.0			
Formation End D	epth:	20.0			
Formation End D	epth UOM:	ft			
<u>Method of Const</u> <u>Use</u>	ruction & Well				
Method Construe	ction ID:	961502016			
Method Construe		7			
Method Construe		Diamond			
Other Method Co	onstruction:				
Pipe Information					
Pipe ID:		10572629			
Casing No:		1			
Comment:					
Alt Name:					
Construction Re	cord - Casing				
Casing ID:		930040916			
Layer:		1			
Material:		1			
Open Hole or Ma	terial:	STEEL			
Depth From:		71.0			
Depth To: Casing Diameter	-	71.0 3.0			
Casing Diameter Casing Diameter	. UOM·	3.0 inch			
Casing Depth UC		ft			
Construction Re	cord - Casing				
Casing ID:		930040917			
Layer:		2			
Material:		4			
Open Hole or Ma	terial:	OPEN HOLE			
Depth From:					
Depth To:		107.0			
Casing Diameter	:	3.0			
Casing Diameter		inch			
Casing Depth UC	JIVI:	ft			

Мар Кеу	Number Records		ion/ ice (m)	Elev/Diff (m)	Site		DE
Results of W	ell Yield Te	sting					
Pumping Tes	st Method D	esc: PUMP					
Pump Test IL		99150201	6				
Pump Set At:							
Static Level:		2.0					
Final Level A							
Recommende							
Pumping Rat		1.0					
Flowing Rate							
Recommende Levels UOM:		ft					
Rate UOM:		GPM					
Water State A	After Test C						
Water State A		CLEAR					
Pumping Tes		1					
Pumping Dur		2					
Pumping Dur	ration MIN:	0					
Flowing:		No					
Water Details	•						
	2		_				
Water ID:		93345474	7				
Layer:		1					
Kind Code:		3					
Kind: Water Found	Donthi	SULPHUF 105.0	K				
Water Found							
<u>27</u>	1 of 1	ESE/125	5.3	93.9 / 0.00	2950 and 2960 Bank s Ottawa ON	Street	EHS
Order No:		20090408037			Nearest Intersection:	Bank Street and Queensdale Avenue	
Status:		С			Municipality:		
Report Type:		Custom Report			Client Prov/State:	ON	
Report Date:		4/20/2009			Search Radius (km):	0.25	
Date Receive		4/8/2009			X:	-75.626189	
Previous Site					Y:	45.346209	
Lot/Building Additional Ini		Fire Insur.	Maps and	or Site Plans; (	City Directory		
<u>28</u>	1 of 1	WNW/13	34.5	93.8 / -0.05	lot 9 con 4 ON		wwis
Well ID:		1502009			Flowing (Y/N):		
Construction	n Date <sup>.</sup>				Flow Rate:		
Use 1st:	Duto.	Domestic			Data Entry Status:		
Use 2nd:		0			Data Src:	1	
Final Well Sta	atus:	Water Supply			Date Received:	01/30/1956	
Water Type:					Selected Flag:	TRUE	
Casing Mater	rial:				Abandonment Rec:		
Audit No:					Contractor:	1802	
Tag:					Form Version:	1	
Constructn N					Owner:		
Elevation (m)					County:	OTTAWA-CARLETON	
• • •					Lot:	009	
Élevatn Relia	ITOCK:				Concession:	04 RF	
Elevatn Relia Depth to Bed					Concession Name:	INF	
Elevatn Relia Depth to Bed Well Depth:							
Elevatn Relia Depth to Bed Well Depth: Overburden/l					Easting NAD83: Northing NAD83:		
Elevatn Relia Depth to Bed Well Depth: Overburden/I Pump Rate:	Bedrock:				Northing NAD83:		
Elevatn Relia Depth to Bed Well Depth: Overburden/I	Bedrock: Level:						

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Municipality: Site Info:			GLOUCESTER TOV	VNSHIP			
PDF URL (Maj	p):		https://d2khazk8e83	rdv.cloudfront.ne	et/moe_mapping/downloa	ds/2Water/Wells_pdfs/150\1502009.pdf	
Additional De	tail(s) (Map	)					
Well Complete Year Complete Depth (m): Latitude: Longitude: X: Y: Path:			11/29/1955 1955 23.1648 45.3481396050824 -75.6275399203122 -75.6275397577857 45.34813959779745 150\1502009.pdf				
Bore Hole Info	ormation						
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Desc Open Hole: Cluster Kind: Date Complete Remarks:	s: c:	10024053			Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: Location Method:	18 450840.70 5021817.00 5 margin of error : 100 m - 300 m p5	
Elevrc Desc: Location Sour Improvement Improvement Source Revisi Supplier Com	Location S Location M ion Comme ment:	lethod: nt:	J		nargin of error : 100 m - 3		
<u>Overburden a</u> Materials Intel		<u>r</u>					
Formation ID: Layer: Color: General Color Material 1: Material 1 Des	r:		930993415 3 15 LIMESTONE				
Material 2: Material 2 Des Material 3: Material 3 Des Formation Toj	sc: p Depth:		71.0				
Formation En Formation En		DM:	76.0 ft				
Overburden a		<u>r</u>					
Materials Inter			930993413				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 2 De Material 3: Material 3 De	esc:				
Formation To	op Depth:	0.0			
Formation E		10.0			
Formation E	nd Depth UOM:	ft			
<u>Overburden</u> Materials Inte	and Bedrock erval				
Formation ID Layer:	):	930993414 2			
Color:		2			
General Colo	or.				
Material 1:		09			
Material 1 De	sc:	MEDIUM SAND			
Material 2:					
Material 2 De	esc:				
Material 3:					
Material 3 De					
Formation To	op Depth:	10.0			
Formation E	nd Depth:	71.0			
Formation E	nd Depth UOM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction ID:	961502009			
	struction Code:	7			
Method Cons		Diamond			
Other Metho	d Construction:				
<u>Pipe Informa</u>	<u>ition</u>				
Pipe ID:		10572622			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction</u>	n Record - Casing				
Casing ID:		930040902			
Layer:		1			
Material:	r Motorial	1 87551			
Open Hole of Donth From:		STEEL			
Depth From: Depth To:		71.0			
Casing Diam	eter:	3.0			
Casing Diam	eter UOM:	inch			
Casing Dept		ft			
<u>Construction</u>	n Record - Casing				
Casing ID:		930040903			
Layer:		2			
Material:		4			
Open Hole of		OPEN HOLE			
Depth From:		76.0			
Depth To:		76.0			
Casing Diam Casing Diam	eter:	3.0 inch			
Casing Diam Casing Dept		ft			
Jasing Depti		11			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Results of W	ell Yield Testing					
Pumping Tes Pump Test IL	st Method Desc: D:	PUMP 991502009				
Pump Set At						
Static Level: Final Level A	fter Pumping:	2.0 20.0				
	ed Pump Depth:	20.0				
Pumping Rat	e:	3.0				
Flowing Rate	: ed Pump Rate:					
Levels UOM:		ft				
Rate UOM:		GPM				
	After Test Code:	2 CLOUDY				
Water State A Pumping Tes		1				
Pumping Du		2				
Pumping Du	ration MIN:	0				
Flowing:		No				
Water Details	8					
Water ID:		933454740				
Layer:		1				
Kind Code:		3				
Kind: Water Found	Dopth	SULPHUR 75.0				
	Depth UOM:	ft				
29	1 of 1	NNE/138.5	93.9 / 0.00	lot 9 con 4		
				ON		WWIS
Well ID:	15020	79		Flowing (Y/N):		
Construction				Flow Rate:		
Use 1st:	Dome	stic		Data Entry Status:	1	
				Data Src:	1	
	0 Water	Supply		Date Received		
Final Well Sta	-	Supply		Date Received: Selected Flag:	06/01/1962 TRUE	
Final Well Sta Water Type:	atus: Water	Supply		Date Received: Selected Flag: Abandonment Rec:	06/01/1962	
Final Well Sta Water Type: Casing Mater Audit No:	atus: Water	Supply		Selected Flag: Abandonment Rec: Contractor:	06/01/1962 TRUE 3504	
Final Well Sta Water Type: Casing Mater Audit No: Tag:	atus: Water rial:	Supply		Selected Flag: Abandonment Rec: Contractor: Form Version:	06/01/1962 TRUE	
Final Well Sta Water Type: Casing Matel Audit No: Tag: Constructn N	atus: Water rial: /lethod:	Supply		Selected Flag: Abandonment Rec: Contractor: Form Version: Owner:	06/01/1962 TRUE 3504 1	
Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m)	atus: Water rial: /lethod: ):	Supply		Selected Flag: Abandonment Rec: Contractor: Form Version:	06/01/1962 TRUE 3504	
Final Well St Water Type: Casing Matel Audit No: Tag: Constructn M Elevation (m, Elevatn Relia Depth to Beo	atus: Water rial: flethod: ): ubilty:	Supply		Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession:	06/01/1962 TRUE 3504 1 OTTAWA-CARLETON 009 04	
Final Well St. Water Type: Casing Matel Audit No: Tag: Constructn M Elevation (m, Elevatn Relia Depth to Beo Well Depth:	atus: Water rial: /lethod: ): wbilty: lrock:	Supply		Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name:	06/01/1962 TRUE 3504 1 OTTAWA-CARLETON 009	
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Final Well St Water Type: Casing Matel Audit No: Tag: Constructn M Elevatin Relia Depth to Beo Well Depth: Overburden// Pump Rate:	atus: Water rial: /lethod: ): bility: lrock: Bedrock:	Supply		Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name:	06/01/1962 TRUE 3504 1 OTTAWA-CARLETON 009 04	
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Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m, Elevatin Relia Depth to Bea Well Depth: Overburden// Pump Rate: Static Water Clear/Cloudy Municipality: Site Info: PDF URL (Ma Additional De Well Comple	atus: Water rial: //ethod: ): bility: lrock: Bedrock: Level: :: ap): etail(s) (Map)	GLOUCESTER TO https://d2khazk8e83		Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	06/01/1962 TRUE 3504 1 OTTAWA-CARLETON 009 04 RF	Ĵf
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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Longitude:		-75.6255693283481				
X:		-75.62556916635928	3			
Y:		45.34887051912097				
Path:		150\1502079.pdf				
Bore Hole Info	rmation					
Bore Hole ID: DP2BR:	100242	122		Elevation: Elevrc:		
огаык. Spatial Status:				Zone:	18	
Code OB:				East83:	450995.70	
Code OB. Code OB Desc				North83:	5021897.00	
Open Hole:	•			Org CS:	3021037.00	
Cluster Kind:				UTMRC:	5	
Date Complete	ed: 03/12/	1962		UTMRC Desc:	margin of error : 100 m - 300 m	
Remarks:	<b>u.</b> 00/12/	1302		Location Method:	p5	
Location Meth	od Desc	Original Pre1985 LIT	M Rel Code 5	margin of error : 100 m - 30		
Elevrc Desc:						
Location Sour	ce Date:					
Overburden ar Materials Inter						
Formation ID:		930993584				
Layer:		2				
Color:						
General Color:						
Material 1:		15				
Material 1 Des	c:	LIMESTONE				
Material 2:						
Material 2 Des	c:					
Material 3:						
Material 3 Des	c:					
Formation Top		70.0				
Formation End	Depth:	75.0				
Formation End	Depth UOM:	ft				
Overburden ar Materials Inter						
Formation ID:		930993583				
Layer:		1				
Color:						
General Color:	•					
Material 1:		09				
Material 1 Des	c:	MEDIUM SAND				
Material 2:						
Material 2 Des	c:					
Material 3:						
Material 3 Des						
Formation Top		0.0				
Formation End Formation End		70.0 ft				
<u>Method of Con</u> Use	struction & Well					
	ruction ID:	961502079				
Method Consti						

Method Construction: Cable Tool Other Method Construction: Cable Tool Other Method Construction: Cable Tool Pipe Information Pipe ID: 10572692 Casing Do: 1 Construction Record - Casing Casing Dimeter Con		mber of cords	Direction/ Distance (m)	Elev/Diff (m)	Site	
Sther Method Construction:         Pipe Information         Pipe Information         Pipe Information         Comment:         Somment:						
Pipe ID: 10572692 Display the intervention of the interventintervention of the interv			Cable Tool			
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Saing No:         1           Comment:         3           Vin Name:         3           Sconstruction Record - Casing         3           Construction Record - Casing         3           Dept Hole or Material:         4           Dept Hole or Material:         4           Dept Hole or Material:         4           Dept Hole or Material:         6.0           Saing Joinenter:         6.0           Saind Joinenter:         6.0           Saind Laweri         6.0           Saind Laweri	Pipe Information					
Casing No:         1           Comment:         93041042           Casing JD:         93041042           Layer:         2           Material:         4           Open Hole or Material:         0 PEN HOLE           Depth To:         75.0           Casing Diameter:         6.0           Pump Tast Method Desc:         PUMP           Pump Tast Method Pump Deptin:         <	Pipe ID:		10572692			
Ait Name:         Construction Record - Casing         Casing JD:       930041042         Layer:       2         Merrichie or Miterial:       OPEN HOLE         Depth To:       75.0         Casing Diameter:       6.0         Depth To:       7.0.0         Casing Diameter:       6.0         Casing Diameter:       <			1			
Canstruction Record - Casing       Casing UD:     930041042       Ayeri     2       Material:     4       Den Hole or Material:     OPEN HOLE       Papth Trom:     75.0       Casing Dimeter VOM:     6.0       Casing Dimeter VOM:     1       Material:     1       Casing Dimeter VOM:     1       Material:     1       Spont Hole or Material:     STEEL       Spent Hole or Material:     5TEEL       Spent Hole or Material:     6.0       Casing Diameter UOM:     1       Wars Hole Method Desc:     PUMP       Pump Test Method Desc:     PUMP       Pump Test Method Desc:     PUMP       Wars Stat Kuthr State:     6.0       Vargent Rate:     6.0						
Casing Up: 2 Super: 0 Super: 0 Super: 0 Super: 1 Super: 5 Super: 1	Alt Name:					
Layer         2           Waterial:         QPEN HOLE           Depth From:         75.0           Casing Diameter:         6.0           Casing Diameter UOM:         inch           Casing Diameter UOM:         inch           Casing Diameter UOM:         it           Casing Diameter UOM:         it           Casing Diameter UOM:         it           Casing Diameter UOM:         1           Layer:         1           Material:         1           Open Hole or Material:         STEEL           Depth From:         Depth From:           Depth To:         70.0           Casing Diameter:         6.0           Recommended Pump Depth:         4.0.0           Pumping Rate: <t< td=""><td>Construction Reco</td><td>ord - Casing</td><td></td><td></td><td></td><td></td></t<>	Construction Reco	ord - Casing				
Material:         4           Open Hole or Material:         OPEN HOLE           Depth From:         F5.0           Casing Diameter:         6.0           Casing Diameter:         6.0           Casing Diameter:         6.0           Casing Diameter:         6.0           Casing Diameter:         930041041           Layer:         1           Open Hole or Material:         STEEL           Depth From:         70.0           Casing Diameter:         6.0           Casing Diameter:         6.0           Casing Diameter:         70.0           Casing Diameter:         9.0           Casing Diameter:         0.0           Casing Diameter:         0.0           Casing Diameter:         0.0           Pump Test IV         991502079           Pump Test IV         90.0           Recommended Pump Depth:         40.0           Recommended Pump Depth:         0.0           Pumping Rate:         0.0           Pumping Duarion						
Open function:         OPEN HOLE           Depth From:         75.0           Casing Dimeter:         6.0           Casing Dimeter:         1           Open From:         1           Open Hole or Material:         3           Open From:         7           Depth From:         7<						
Depth From:		rial				
Depth To:       75.0         Cashing Diameter:       6.0         Cashing Diameter:       0.0         Cashing Diameter:       0.0         Cashing Diameter:       0.0         Cashing Diameter:       930041041         Layver:       1         Material:       1         Dopen Hole or Material:       STEEL         Dopth From:       70.0         Cashing Diameter:       6.0         Cashing Diameter:       0.0         Results of Well Yield Testing       Pumping Test Method Desc:         Pumping Test Method Desc:       PUMP         Pumping Test Method Pump Dest 10:       931502079         Pump Test 10:       931502079         Pump Test 10:       90.0         Pumping Rate:       6.0         Flowing Rate:       6.0         Pumping Rate:       1.0		rial:	OPENHOLE			
Casing Diameter:       6.0         Casing Diameter:       inch         Casing Diameter:       inch         Casing Diameter:       930041041         Layer:       1         Material:       1         Open Hole or Material:       1         Depth Tom:       70.0         Casing Diameter:       6.0         Casing Diameter:       1         Casing Diameter:       1         Casing Diameter:       6.0         Casing Diameter:       1         Casing Diameter:       1         Pumping Test Method Dess:       PUMP         Pump Set At:       ************************************			75.0			
Casing Depth UOM:         ft           Construction Record - Casing         930041041           Casing ID:         930041041           Layer:         1           Open Hole or Material:         STEEL           Depth From:         70.0           Casing Dameter:         6.0           Casing Dameter:         6.0           Casing Dameter:         6.0           Casing Dameter:         991502079           Pump Set Method Desc:         PUMP           Pump Set Method Desc:         PUMP           Pump Set Method Pump Set At:         50.0           Static Level:         15.0           Final Level Atter Pumping:         40.0           Recommended Pump Depth:         40.0           Flowing Rate:         6.0           Cevels UOM:         ft           Ret UOM:         ft           Ret UOM:         ft           Rate UOM:         ft           Rate UOM:         ft           Ret UOM:         ft						
Construction Record - Casing Casing ID: 930041041 Layer: 1 Material: 1 Dopen Hole or Material: STEEL Depth From: Depth From: Depth From: Casing Diameter: 6.0 Casing Diameter: 6.0 Casing Diameter UOM: inch Casing Diameter UOM: it  Results of Well Yield Testing Pump Test to Well Yield Testing Pump Test to Well Yield Testing Pump Test to Well Yield Testing Fump Test to Well Yield Testing Pump Test to Well Yield Testing Pump Test to Well Yield Testing Recommended Pump Depth: 40.0 Recommended Pump Depth: 40.0 Recommended Pump Depth: 40.0 Recommended Pump Rate: 6.0 Eavels UOM: ft Recommended Pump Rate: COUDY Pumping Test Method: 1 Pumping Te						
Casing ID:         930041041           Layer:         1           Material:         STEEL           Depth Form:         Beth To:           Depth To:         70.0           Casing Diameter:         6.0           Casing Diameter:         1.0           Casing Diameter:         6.0           Casing Diameter:         1.0           Pump Test Method Desc:         PUMP           Pumping Rate:         6.0           Final Level After Pump Papth:         40.0           Pumping Rate:         6.0           Flowing Rate:         6.0           Recommended Pump Papter:         6.0           Flowing Test Method:         1           Pumping Duration MIN:         0           Flowing:         No           Water Di:         93345	Casing Depth UON	1:	ft			
Layer       1         Material:       STEEL         Depth To:       TO.0         Casing Diameter:       6.0         Casing Diameter UOM:       inch         Casing Diameter UOM:       it         Results of Well Yield Testing         PumpTost Method Desc:       PUMP         PumpTost Nethod Desc:       PUMP         PumpTost Nethod Desc:       991502079         Pump Test Nethod Desc:       991502079         Pump Test Nethod Desc:       15.0         Final Level After Pumping:       40.0         Recommended Pump Depth:       40.0         Recommended Pump Depth:       6.0         Flowing Rate:       6.0         Evevis UOM:       th         Rate UOM:       GPM         Water State After Test Code:       2         Water State After Test:       CLOUDY         Pumping Duration HR:       2         Pumping Duration HR:       2         Pumping Duration MIN:       0         Flowing:       No         Water Details       1         Water ID:       933454810         Layer:       1         Kind:       FRESH         Water Found Depth:	Construction Reco	ord - Casing				
Material: 1 Open Hole or Material: STEEL Depth From: Depth For Material: STEEL Depth From: Depth To: 70.0 Casing Diameter: 6.0 Casing Diameter UOM: inch Casing Depth UOM: ft  Results of Well Yield Testing Pumping Test Method Desc: PUMP Pump Test ID: 991502079 Pump Set At: Static Level: 15.0 Final Level After Pumping: 40.0 Recommended Pump Depth: 40.0 Recommended Pump Depth: 40.0 Recommended Pump Rate: 6.0 Evevls UOM: ft Rate UOM: ft Rate Test: CLOUDY Pumping Test Method: 1 Pumping Test After Test: CLOUDY Pumping Test After Test: CLOUDY Pumping Test Method: 1 Pumping Duration MIN: 0 Flowing: No Water DetailS Water ID: 933454810 Layer: 1 Kind Code: 1 Kind: FRESH Water State Depth: 70.0						
Open Hole or Material:     STEEL       Depth From:     70.0       Cassing Diameter:     6.0       Cassing Diameter UOM:     inch       Cassing Dameter UOM:     t       Results of Well Yield Testing        Pumping Test Method Desc:     PUMP       Pump Test ID:     991502079       Pump Test ID:     991502079       Pump Test ID:     991502079       Pump Test ID:     40.0       Recommended Pump Depth:     40.0       Recommended Pump Depth:     40.0       Recommended Pump Rate:     6.0       Flowing Rate:     6.0       Levels UOM:     t       th     GPM       Water State After Test:     CLOUDY       Pumping Rate:     6.0       Levels UOM:     t       th     1       Pumping Test Method:     1       Quantion HR:     2       Pumping Duration HR:     2       Pumping Duration MIN:     0       Flowing:     No       Water Details     1       Water ID:     933454810       Layer:     1       Kind:     FRESH       Water Details     1       Water ID:     70.0						
Depth From: Depth From: Depth To: 70.0 Cassing Diameter: 6.0 Cassing Diameter UOM: inch Cassing Depth UOM: it Results of Well Yield Testing Pumping Test Method Desc: PUMP Pump Test ID: 991502079 Pump Set At: Estic Level: 15.0 Final Level After Pumping: 40.0 Recommended Pump Depth: 40.0 Pumping Rate: 6.0 Flowing Rate: 6.0 Evels UOM: ft Recommended Pump Rate: 6.0 Evels UOM: ft Rate UOM: GPM Water State After Test Code: 2 Water State After Test CLOUDY Pumping Duration MIN: 0 Flowing: No Water Details Water Dt: 933454810 Layer: 1 Kind Code: 1 Kind: FRESH Water Fourd Depth: 70.0		rial·				
Depth To: 70.0 Casing Diameter: 6.0 Casing Diameter UOM: inch Casing Depth UOM: ft Results of Well Yield Testing Pumping Test Method Desc: PUMP Pump Test ID: 991502079 Pump Set At: Static Level: 15.0 Final Level After Pumping: 40.0 Recommended Pump Depth: 40.0 Pumping Rate: 6.0 Levels UOM: ft Rate UOM: ft Rate UOM: GPM Water State After Test Code: 2 Water State After Test: CLOUDY Pumping Duration HR: 2 Pumping Duration HR: 2 Pumping Duration HR: 2 Pumping Unation HR: 1 Recommended Pump Set Method: 1 Pumping Duration HR: 2 Pumping Duration MIN: 0 Flowing: No Water DetailS Water DetailS Water Charter Set Method: 1 Kind Code: 1 Kind: FRESH Water Found Depth: 70.0		nai.	OTLLL			
Casing Diameter UOM: inch Casing Depth UOM: ft Results of Well Yield Testing Pump Test Method Desc: PUMP Pump Set At: 991502079 Pump Set At: 15.0 Final Level Atter Pumping: 40.0 Recommended Pump Depth: 40.0 Pumping Rate: 6.0 Events UOM: ft Recommended Pump Rate: 6.0 Events UOM: ft Rate UOM: GPM Water State After Test: CLOUDY Pumping Test Method: 1 Pumping Test Method: 1 Pumping Test Method: 1 Pumping Duration MIN: 0 Flowing: No Water DetailS Water ID: 933454810 Eaver: 1 Kind Code: 1 Kind: FRESH Water Found Depth: 70.0			70.0			
Casing Depth UOM:       ft         Results of Well Yield Testing         Pumping Test Method Desc:       PUMP         Pump Set ID:       991502079         Pump Set At:						
Results of Well Yield Testing         Pumping Test Method Desc:       PUMP         Pump Test ID:       991502079         Pump Set At:						
Pumping Test Method Desc:PUMPPump Test ID:991502079Pump Set At:IS.0Static Level:15.0Static Level:15.0Final Level After Pumping:40.0Recommended Pump Depth:40.0Pumping Rate:6.0Flowing Rate:6.0Levels UOM:ftRecommended Pump Rate:6.0Levels UOM:ftReturn Bate:IS.0Water State After Test:CLOUDYPumping Test Method:1Pumping Duration MIN:0Flowing:NoWater Details933454810Water ID:933454810Layer:1Kind Code:1Kind:FRESHWater Found Depth:70.0	Casing Depth UON	1:	π			
Pump Test ID:         991502079           Pump Set At:         5.0           Static Level:         15.0           Final Level After Pumping:         40.0           Recommended Pump Depth:         40.0           Pumping Rate:         6.0           Flowing Rate:         6.0           Recommended Pump Rate:         6.0           Recommended Pump Rate:         6.0           Recommended Pump Rate:         6.0           Water State After Test:         CLOUDY           Pumping Test Method:         1           Pumping Duration HR:         2           Pumping Duration MIN:         0           Flowing:         No           Water ID:         933454810           Layer:         1           Kind Code:         1           Kind:         FRESH           Water Found Depth:         70.0	Results of Well Yie	eld Testing				
Pump Set At:       15.0         Static Level:       15.0         Final Level After Pumping:       40.0         Recommended Pump Depth:       6.0         Flowing Rate:       6.0         Recommended Pump Rate:       6.0         Ecommended Pump Rate:       6.0         Levels UOM:       ft         Rate CLOUM:       GPM         Water State After Test Code:       2         Water State After Test:       CLOUDY         Pumping Test Method:       1         Pumping Duration MIN:       0         Flowing:       No         Water Details       Vater ID:         Water ID:       933454810         Layer:       1         Kind Code:       1         Kind:       FRESH         Water Found Depth:       70.0		hod Desc:				
Static Level:       15.0         Final Level After Pumping:       40.0         Recommended Pump Depth:       40.0         Pumping Rate:       6.0         Flowing Rate:       6.0         Levels UOM:       ft         Rate UOM:       GPM         Water State After Test Code:       2         Water State After Test:       CLOUDY         Pumping Test Method:       1         Pumping Duration HR:       2         Pumping Duration MIN:       0         Flowing:       No         Water Details       933454810         Layer:       1         Kind:       FRESH         Water Found Depth:       70.0			991502079			
Final Level After Pumping:       40.0         Recommended Pump Depth:       40.0         Pumping Rate:       6.0         Flowing Rate:       6.0         Recommended Pump Rate:       6.0         Levels UOM:       ft         Rate UOM:       GPM         Water State After Test Code:       2         Water State After Test:       CLOUDY         Pumping Test Method:       1         Pumping Duration MR:       2         Pumping Duration MIN:       0         Flowing:       No         Water ID:       933454810         Layer:       1         Kind Code:       1         Kind:       FRESH         Water Found Depth:       70.0			15.0			
Recommended Pump Depth:       40.0         Pumping Rate:       6.0         Flowing Rate:       6.0         Recommended Pump Rate:       6.0         Levels UOM:       ft         Rate UOM:       GPM         Water State After Test Code:       2         Water State After Test:       CLOUDY         Pumping Test Method:       1         Pumping Duration HR:       2         Pumping Duration MIN:       0         Flowing:       No         Water DetailS       933454810         Layer:       1         Kind Code:       1         Kind:       FRESH         Water Found Depth:       70.0		umnina:				
Pumping Rate:       6.0         Flowing Rate:						
Recommended Pump Rate:       6.0         Levels UOM:       ft         Rate UOM:       GPM         Water State After Test Code:       2         Water State After Test:       CLOUDY         Pumping Test Method:       1         Pumping Duration HR:       2         Pumping Duration MIN:       0         Flowing:       No         Water ID:       933454810         Layer:       1         Kind Code:       1         Kind Code:       1         Kind:       FRESH         Water Found Depth:       70.0						
Levels UOM: ft Rate UOM: GPM Water State After Test Code: 2 Water State After Test: CLOUDY Pumping Test Method: 1 Pumping Duration HR: 2 Pumping Duration MIN: 0 Flowing: No Water Details Water ID: 933454810 Layer: 1 Kind Code: 1 Kind: FRESH Water Found Depth: 70.0						
Rate UOM:GPMWater State After Test Code:2Water State After Test:CLOUDYPumping Test Method:1Pumping Duration HR:2Pumping Duration MIN:0Flowing:NoWater Details933454810Layer:1Kind Code:1Kind:FRESHWater Found Depth:70.0		mp Rate:				
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Water State After Test:       CLOUDY         Pumping Test Method:       1         Pumping Duration HR:       2         Pumping Duration MIN:       0         Flowing:       No         Water Details       Vater ID:         Water ID:       933454810         Layer:       1         Kind Code:       1         Kind:       FRESH         Water Found Depth:       70.0		est Code				
Pumping Test Method:       1         Pumping Duration HR:       2         Pumping Duration MIN:       0         Flowing:       No         Water Details       No         Water ID:       933454810         Layer:       1         Kind Code:       1         Kind:       FRESH         Water Found Depth:       70.0						
Pumping Duration MIN:       0         Flowing:       No         Water Details						
Flowing:     No       Water Details       Water ID:     933454810       Layer:     1       Kind Code:     1       Kind:     FRESH       Water Found Depth:     70.0						
Water Details         Water ID:       933454810         Layer:       1         Kind Code:       1         Kind:       FRESH         Water Found Depth:       70.0		MIN:				
Water ID:         933454810           Layer:         1           Kind Code:         1           Kind:         FRESH           Water Found Depth:         70.0	Flowing:		NO			
Layer:       1         Kind Code:       1         Kind:       FRESH         Water Found Depth:       70.0	Water Details					
Kind Code: 1 Kind: FRESH Water Found Depth: 70.0						
Kind: FRESH Water Found Depth: 70.0						
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Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Water Found	d Depth UOI	И:	ft				
<u>30</u>	1 of 1		WSW/141.6	92.9/-1.00	lot 9 con 4 ON		wwis
Well ID: Construction Use 1st: Use 2nd: Final Well St Water Type: Casing Mate Audit No: Tag: Constructn I Elevation (m Elevatin Relia Depth to Bec Well Depth: Overburden/ Pump Rate: Static Water Clear/Cloudy Municipality. Site Info:	tatus: vrial: Method: ): abilty: drock: /Bedrock: /Bedrock: v:	1502018 Domestic 0 Water Su		OWNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 03/07/1956 TRUE 4833 1 OTTAWA-CARLETON 009 04 RF	
PDF URL (Ma	ар):		https://d2khazk8e	33rdv.cloudfront.ne	et/moe_mapping/downloads	c/2Water/Wells_pdfs/150\1502018.pdf	
Additional D Well Comple Year Comple Depth (m): Latitude: Longitude: X: Y: Path:	eted Date:	<u>o</u> )	01/06/1956 1956 28.0416 45.347014500563 -75.62752748803 -75.627527326099 45.347014493858 150\1502018.pdf	33 954			
<u>Bore Hole In</u>	formation						
Bore Hole ID DP2BR: Spatial Statu Code OB: Code OB De: Open Hole: Cluster Kind Date Comple Remarks: Location Mei Elevrc Desc: Location Sci Improvemen Improvemen	IS: sc: l: eted: thod Desc: urce Date: t Location S		56	JTM Rel Code 5: r	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method: margin of error : 100 m - 300	18 450840.70 5021692.00 5 margin of error : 100 m - 300 m p5 0 m	
Improvemen Source Revis Supplier Cor <u>Overburden</u> Materials Inte	sion Comm mment: and Bedroo	ent:					
Formation ID			930993438				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Layer:		1			
Color: General Colo	or.				
Material 1:	<i>n</i> .	09			
Material 1 De	esc:	MEDIUM SAND			
Material 2:					
Material 2 De	esc:				
Material 3: Material 3 De					
Formation To		0.0			
Formation E	nd Depth:	72.0			
Formation E	nd Depth UOM:	ft			
Overburden Materials Inte	and Bedrock erval				
Formation ID	):	930993439			
Layer: Color:		2			
General Colo	or:				
Material 1:		15			
Material 1 De	esc:	LIMESTONE			
Material 2:					
Material 2 De Material 3:	esc:				
Material 3 De	SC:				
Formation To		72.0			
Formation E	nd Depth:	92.0			
Formation E	nd Depth UOM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction ID:	961502018			
	struction Code:	1			
Method Cons		Cable Tool			
Other Method	d Construction:				
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		10572631			
Casing No:		1			
Comment:					
Alt Name:					
Construction	n Record - Casing				
Casing ID:		930040920			
Layer:		1			
Material:	•• · · ·	1			
Open Hole of		STEEL			
Depth From: Depth To:		73.0			
Casing Diam	eter:	5.0			
Casing Diam	eter UOM:	inch			
Casing Dept		ft			
<u>Construction</u>	<u>n Record - Casing</u>				
Casing ID:		930040921			
Layer:		2			
Material:		4			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Open Hole o Depth From:		OPEN HOLE				
Depth To:		92.0				
Casing Diam	eter:	5.0				
Casing Diam	eter UOM:	inch				
Casing Dept		ft				
Results of W	lell Yield Testin	g				
	st Method Desc					
Pump Test IL		991502018				
Pump Set At						
Static Level:		2.0				
	After Pumping:	5.0				
	led Pump Deptl					
Pumping Rat		5.0				
Flowing Rate	<del>.</del> led Pump Rate:					
Levels UOM:		ft				
Rate UOM:		GPM				
	After Test Code	-				
Water State		CLEAR				
Pumping Tes		1				
Pumping Du		0				
Pumping Du		15				
Flowing:		No				
Water Details	<u>s</u>					
Water ID:		933454749				
Layer:		1				
Kind Code:		1				
Kind:		FRESH				
Water Found	Denth:	90.0				
	Depth UOM:	ft				
<u>31</u>	1 of 1	ENE/142.7	93.9 / 0.00	lot 9 con 4 ON		wwis
	45	00075		-		
Well ID: Construction		02075		Flowing (Y/N): Flow Rate:		
Use 1st:		omestic		Data Entry Status:		
Use 1st: Use 2nd:	0			Data Entry Status: Data Src:	1	
Final Well St	-	ater Supply		Date Received:	02/20/1962	
Water Type:	au3. W	ator ouppry		Selected Flag:	TRUE	
Casing Mate	rial			Abandonment Rec:	ANOL .	
Audit No:				Abandonment Rec.	1802	

PDF URL (Map):

Audit No:

Constructn Method:

Elevatn Reliabilty:

Depth to Bedrock:

. Static Water Level:

Overburden/Bedrock:

Elevation (m):

Well Depth:

Pump Rate:

Clear/Cloudy:

Municipality: Site Info:

Tag:

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/150\1502075.pdf

Abandonment Rec: Contractor:

Concession Name: Easting NAD83:

Northing NAD83:

UTM Reliability:

Form Version:

Concession:

Owner:

County:

Lot:

Zone:

1802

OTTAWA-CARLETON

1

009

04 RF

GLOUCESTER TOWNSHIP

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		D
Additional De	tail(s) (Map	)					
Well Complete Year Complet Depth (m): Latitude: Longitude: X: Y: Path:			12/05/1961 1961 18.288 45.3482471023426 -75.6243497416929 -75.62434957985039 45.3482470946822 150\1502075.pdf				
Bore Hole Infe	ormation						
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Des Open Hole:	s:	1002411	8		Elevation: Elevrc: Zone: East83: North83: Org CS:	18 451090.70 5021827.00	
Cluster Kind: Date Complet Remarks: Location Metl	ed:	12/05/19		M Rel Code 5: n	UTMRC: UTMRC Desc: Location Method: hargin of error : 100 m - 3	5 margin of error : 100 m - 300 m p5 300 m	
	I ocotion M						
Source Revis Supplier Com <u>Overburden a</u>	ion Comme ment: and Bedrocl	ent:					
Source Revis Supplier Com <u>Overburden a</u> <u>Materials Inte</u>	ion Comme iment: ind Bedroci rval	ent:	930993568				
Source Revis, Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID:	ion Comme iment: ind Bedroci rval	ent:	930993568 1				
Source Revis, Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer:	ion Comme iment: ind Bedroci rval	ent:	1 5				
Source Revis, Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color	ion Comme oment: ond Bedroci rval	ent:	1 5 YELLOW				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Material 1:	ion Comme oment: ond Bedroci rval r:	ent:	1 5 YELLOW 09				
Improvement Source Revis Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Coloi Material 1 Des Material 1 Des Material 2 Des Material 2 Des	ion Comme oment: <u>Ind Bedroci</u> rval r: sc: sc:	ent:	1 5 YELLOW				
Source Revis, Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Colon Material 1 Material 1 Material 2 Material 2 Material 3 Material 3 Color:	ion Comme iment: <u>Ind Bedroci</u> rval r: sc: sc: sc:	ent:	1 5 YELLOW 09 MEDIUM SAND				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Material 1 Material 1 Material 2 Material 2 Material 3 Source Source Material 3 Material 3 Material 3 Source Source Material 3 Source Source Material 3 Source Source Source Source Source Source Source Source Source Source Source Source Source Source Source Source S	ion Comme iment: <u>rval</u> r: sc: sc: sc: p Depth:	ent:	1 5 YELLOW 09				
Source Revis Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Colon Material 1: Material 1 Des Material 2 Des Material 2 Des Material 3 Des Formation To Formation En	ion Comme iment: <u>rval</u> r: sc: sc: sc: p Depth: d Depth:	ent: <u>k</u>	1 5 YELLOW 09 MEDIUM SAND 0.0				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Material 1: Material 1: Material 2: Material 2: Material 2: Material 3: Material 3: Formation To Formation En Formation En	ion Comme iment: <u>ind Bedroci</u> <u>rval</u> r: sc: sc: sc: p Depth: d Depth: d Depth UC	ent: <u>k</u> DM:	1 5 YELLOW 09 MEDIUM SAND 0.0 20.0				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Material 1 Material 1 Material 1 Des Material 2 Material 2 Material 3 Des Formation En Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID:	ion Comme iment: <u>ind Bedroci</u> <u>rval</u> r: sc: sc: sc: p Depth: d Depth: d Depth UC <u>ind Bedroci rval</u>	ent: <u>k</u> DM:	1 5 YELLOW 09 MEDIUM SAND 0.0 20.0 ft 930993570				
Source Revis, Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Material 1: Material 1: Material 1: Material 2: Material 2: Material 2: Material 2: Material 3: Material 3: Formation To, Formation En Formation ID: Layer:	ion Comme iment: <u>ind Bedroci</u> <u>rval</u> r: sc: sc: sc: p Depth: d Depth: d Depth UC <u>ind Bedroci rval</u>	ent: <u>k</u> DM:	1 5 YELLOW 09 MEDIUM SAND 0.0 20.0 ft				
Source Revis, Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Color Material 1: Material 1: Material 2: Material 2: Material 2: Material 2: Material 3: Material 3: Formation En Formation En <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color:	ion Comme ment: <u>ind Bedroci</u> <u>rval</u> r: sc: sc: sc: p Depth: d Depth: d Depth UC <u>ind Bedroci rval</u>	ent: <u>k</u> DM:	1 5 YELLOW 09 MEDIUM SAND 0.0 20.0 ft 930993570 3				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Coloi Material 1 Des Material 1 Des Material 2 Des Material 2 Des Material 3 Des Formation En Formation En Formation En Formation ID: Layer: Color: General Coloi Material 1:	ion Comme ment: <u>ind Bedroci</u> <u>rval</u> r: sc: sc: sc: g Depth: d Depth: d Depth d Depth UC <u>ind Bedroci</u> <u>rval</u>	ent: <u>k</u> DM:	1 5 YELLOW 09 MEDIUM SAND 0.0 20.0 ft 930993570 3 8 BLACK 17				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Coloi Material 1 Des Material 2 Des Material 2 Des Material 3 Des Formation En Formation En Formation En Formation En Formation ID: Layer: Color: General Coloi Material 1 Des Material 1 Des Material 2 Des Material 2 Des Material 2 Des Material 2 Des Material 2 Des Material 2 Des	ion Comme iment: ind Bedroci rval r: sc: sc: sc: d Depth: d Depth: d Depth rval r: sc: sc: sc: sc:	ent: <u>k</u> DM:	1 5 YELLOW 09 MEDIUM SAND 0.0 20.0 ft 930993570 3 8 BLACK				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Coloi Material 1 Des Material 2 Des Material 2 Des Material 3 Des Formation En Formation En Formation En Formation ID: Layer: Color: General Coloi Material 1 Des Material 1 Des Material 2 Des Material 2 Des Material 2 Des Material 2 Des Material 2 Des Material 3 Des	ion Comme iment: <u>ind Bedroci</u> <u>rval</u> r: sc: sc: g Depth: d Depth: d Depth d Depth d Depth UC <u>ind Bedroci</u> <u>rval</u> r: sc: sc: sc:	ent: <u>k</u> DM:	1 5 YELLOW 09 MEDIUM SAND 0.0 20.0 ft 930993570 3 8 BLACK 17 SHALE				
Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inte</u> Formation ID: Layer: Color: General Coloi Material 1 Des Material 2 Des Material 2 Des Material 3 Des Formation En Formation En Formation En Formation En Formation ID: Layer: Color: General Coloi Material 1 Des Material 1 Des Material 2 Des Material 2 Des Material 2 Des Material 2 Des Material 2 Des Material 2 Des	ion Comme iment: <u>ind Bedroci</u> <u>rval</u> r: sc: sc: g Depth: d Depth: d Depth: d Depth roci rval r: sc: sc: sc: sc: sc: sc: p Depth:	ent: <u>k</u> DM:	1 5 YELLOW 09 MEDIUM SAND 0.0 20.0 ft 930993570 3 8 BLACK 17				

Overburden and Bedrock							
<u>Materials Interval</u>							
Formation ID:							

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:	930993569 2 2 GREY 09 MEDIUM SAND 11 GRAVEL
Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	20.0 56.0 ft
r ennaden Ena Depar e enn	

#### Method of Construction & Well Use

Method Construction ID:	961502075
Method Construction Code:	7
Method Construction:	Diamond
Other Method Construction:	

# Pipe Information

Pipe ID:	10572688
Casing No:	1
Comment: Alt Name:	

#### Construction Record - Casing

Casing ID:	930041034
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	60.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

# Construction Record - Casing

Casing ID: Layer: Material:	930041033 1 1
Open Hole or Material: Depth From:	STEEL
Depth To:	57.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

#### Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991502075

	7.0			
Pumping:	60.0			
Pump Depth:	20.0			
	83.0			
Pump Rate:	6.0			
-	ft			
	GPM			
r Test Code:	1			
r Test:	CLEAR			
lethod:	1			
on HR:	1			
on MIN:	0			
	No			
	Pump Depth: Pump Rate: Test Code: Test: Pathod: n HR:	Pump Depth:       20.0         83.0         Pump Rate:       6.0         ft       GPM         Test Code:       1         Test:       CLEAR         ethod:       1         n HR:       1         n MIN:       0	Pump Depth:       20.0         83.0       83.0         Pump Rate:       6.0         ft       GPM         c Test Code:       1         r Test:       CLEAR         ethod:       1         n HR:       1         n MIN:       0	Pump Depth:       20.0         83.0       83.0         Pump Rate:       6.0         ft       GPM         c Test Code:       1         r Test:       CLEAR         exthod:       1         n HR:       1         n MIN:       0

# Water Details

Water ID:	933454806
Layer:	1
Kind Code:	3
Kind:	SULPHUR
Water Found Depth:	59.0
Water Found Depth UOM:	ft

<u>32</u>	1 of 1	ENE/142.7	93.9 / 0.00	ON		BORE
Borehole ID	);	614807		Inclin FLG:	No	
OGF ID:		215515749		SP Status:	Initial Entry	
Status:				Surv Elev:	No	
Type:		Borehole		Piezometer:	No	
Use:				Primary Name:		
Completion	Date:	DEC-1961		Municipality:		
Static Wate	r Level:			Lot:		
Primary Wa	ter Use:			Township:		
Sec. Water	Use:			Latitude DD:	45.348249	
Total Depth	<i>m:</i>	18.3		Longitude DD:	-75.62435	
Depth Ref:		Ground Surface		UTM Zone:	18	
Depth Elev:				Easting:	451091	
Drill Method	d:			Northing:	5021827	
Orig Groun	d Elev m:	94.5		Location Accuracy:		
Elev Reliab	il Note:			Accuracy:	Not Applicable	
DEM Groun	d Elev m:	93.9				
Concessior	n:					
Location D:	•					
Survey D:						
•						

# Borehole Geology Stratum

Comments:

Geology Stratum ID: 218	399384	Mat Consistency:	
Top Depth: 0		Material Moisture:	
Bottom Depth: 6.1		Material Texture:	
Material Color: Yell	WC	Non Geo Mat Type:	
Material 1: San	d	Geologic Formation:	
Material 2:		Geologic Group:	
Material 3:		Geologic Period:	
Material 4:		Depositional Gen:	
Gsc Material Description:			
Stratum Description:	SAND. YELLOW.		
-			

Geology Stratum ID:

218399385

Mat Consistency:

Мар Кеу	Number Records		Direction/ Distance (m	Elev/Diff ) (m)	Site		D
Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3:		6.1 17.1 Grey Sand Gravel			Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:		
Material 4:					Depositional Gen:		
Gsc Material D Stratum Descr		:	SAND. GREY.				
Geology Stratu	ım ID:	2183993	36		Mat Consistency:		
Top Depth: Bottom Depth: Material Color: Material 1: Material 2: Material 3: Material 4:		17.1 18.3 Black Shale			Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:		
Gsc Material D Stratum Descr		:	SHALE. BLACK. provided by the c	00059NSE. 00000 lepartment have a t	•	0065 016 000000500025 **Note: Ma n] field.	any reco
<u>Source</u>							
Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Details Confiden 1:	:	Data Sur Geologic 1956-197	al Survey of Cana 2 Urban Geology A		Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet:	Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level	
Source List							
Source Identifi Source Type: Source Date: Scale or Resol		1 Data Sur 1956-197 Varies			Horizontal Datum: Vertical Datum: Projection Name:	NAD27 Mean Average Sea Level Universal Transverse Mercator	
Source Name: Source Origina		Vanoo	Urban Geology A Geological Surve		on System (UGAIS)		
<u>33</u>	1 of 5		SE/144.1	93.9 / 0.00	2950 Bank Street Gloucester ON K1T 1	N8	EHS
Order No: Status: Report Type: Report Date: Date Received Previous Site I Lot/Building S	Name:	21092100 C Standard 24-SEP-2 21-SEP-2	Report 21		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.6249513 45.3465744	
Additional Info			Fire Insur. Maps	and/or Site Plans; (	City Directory		
<u>33</u> 2	2 of 5		SE/144.1	93.9 / 0.00	2950 Bank Street Gloucester ON K1T 1	N8	EHS
Order No: Status: Report Type: Report Date: Date Received		21092100 C Standard 24-SEP-2	Report 21		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km):	ON .25	
		21-SEP-2	<u> </u>		Х:	-75.6249513	

erisinfo.com | Environmental Risk Information Services

Мар Кеу	Number Records		Elev/Diff n) (m)	Site		D
Previous Site	te Name:			Y:	45.3465744	
ot/Building		Fire Incur Mone	and/or Site Dianas (	City Directory		
Additional In	nfo Ordered:	Fire insur. Maps	and/or Site Plans; (	Lity Directory		
<u>33</u>	3 of 5	SE/144.1	93.9 / 0.00	2950 Bank Street Gloucester ON K1T 1	1N8	EHS
Order No:		21092100262		Nearest Intersection:		
Status: Report Type		C Standard Report		Municipality: Client Prov/State:	ON	
Report Date:		24-SEP-21		Search Radius (km):	.25	
Date Receive		21-SEP-21		X:	-75.6249513	
Previous Site				Y:	45.3465744	
.ot/Building Additional In	y Size: nfo Ordered:	Fire Insur. Maps	and/or Site Plans; (	City Directory		
33	4 of 5	SE/144.1	93.9 / 0.00	2950 Bank Street		EHS
_				Gloucester ON K1T 1	IN8	LIIC
Order No:		21092100262		Nearest Intersection:		
Status:		С		Municipality:		
Report Type		Standard Report		Client Prov/State:	ON	
Report Date:		24-SEP-21		Search Radius (km):	.25	
Joto Dogoju	ed:	21-SEP-21		X:	-75.6249513	
				Y:	45.3465744	
Previous Site				••		
Previous Site Lot/Building	Size:	Fire Insur Mans	and/or Site Plans: (			
Date Receive Previous Site Lot/Building Additional In		Fire Insur. Maps	and/or Site Plans; (			
Previous Site Lot/Building	Size:	Fire Insur. Maps	and/or Site Plans; ( 93.9 / 0.00			EHS
Previous Site Lot/Building Additional In <u>33</u>	y Size: nfo Ordered:	SE/144.1		City Directory 2950 Bank Street Gloucester ON K1T 1		EHS
Previous Site Lot/Building Additional In <u>33</u> Order No:	y Size: nfo Ordered:	<b>SE/144.1</b> 21092100262		City Directory 2950 Bank Street Gloucester ON K1T 1 Nearest Intersection:		EHS
Previous Site Lot/Building Additional In <u>33</u> Order No: Status:	y Size: nfo Ordered: 5 of 5	<b>SE/144.1</b> 21092100262 C		City Directory 2950 Bank Street Gloucester ON K1T 1 Nearest Intersection: Municipality:	1N8	EHS
Previous Situ Lot/Building Additional In <u>33</u> Order No: Status: Report Type	y Size: nfo Ordered: 5 of 5	<b>SE/144.1</b> 21092100262 C Standard Report		City Directory 2950 Bank Street Gloucester ON K1T 1 Nearest Intersection: Municipality: Client Prov/State:	1 <b>N8</b> ON	EHS
Previous Situ Lot/Building Additional In <u>33</u> Order No: Status: Report Type. Report Date:	y Size: nfo Ordered: 5 of 5 5: ::	<b>SE/144.1</b> 21092100262 C		City Directory 2950 Bank Street Gloucester ON K1T 1 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km):	1N8	EHS
Previous Site Lot/Building Additional In	y Size: nfo Ordered: 5 of 5 5 of 5 : : : :	<i>SE/144.1</i> 21092100262 C Standard Report 24-SEP-21		City Directory 2950 Bank Street Gloucester ON K1T 1 Nearest Intersection: Municipality: Client Prov/State:	I <b>N8</b> ON .25	EHS
Previous Situ Lot/Building Additional In <u>33</u> Order No: Status: Report Type Report Date: Date Receive Previous Situ Lot/Building	y Size: nfo Ordered: 5 of 5 : : : te Name: y Size:	<i>SE/144.1</i> 21092100262 C Standard Report 24-SEP-21 21-SEP-21	93.9 / 0.00	City Directory 2950 Bank Street Gloucester ON K1T 1 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.6249513	EHS
Previous Situ Lot/Building Additional In <u>33</u> Drder No: Status: Report Type Report Date: Date Receive Previous Situ Lot/Building	y Size: nfo Ordered: 5 of 5 5 : : : : : te Name:	<i>SE/144.1</i> 21092100262 C Standard Report 24-SEP-21 21-SEP-21		City Directory 2950 Bank Street Gloucester ON K1T 1 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.6249513	EHS
Previous Situ Lot/Building Additional In <u>33</u> Drder No: Status: Report Type Report Date: Date Receive Previous Situ Lot/Building	y Size: nfo Ordered: 5 of 5 : : : te Name: y Size:	<i>SE/144.1</i> 21092100262 C Standard Report 24-SEP-21 21-SEP-21	93.9 / 0.00	City Directory 2950 Bank Street Gloucester ON K1T 1 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: City Directory	ON .25 -75.6249513	
Previous Situ Lot/Building Additional In Status: Report Type. Report Date: Date Receive Previous Situ Lot/Building Additional In	y Size: nfo Ordered: 5 of 5 : e: ed: te Name: y Size: nfo Ordered:	SE/144.1 21092100262 C Standard Report 24-SEP-21 21-SEP-21 Fire Insur. Maps	<b>93.9 / 0.00</b>	City Directory 2950 Bank Street Gloucester ON K1T 1 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.6249513	EHS
Previous Situ Lot/Building Additional In <u>33</u> Drder No: Status: Report Type. Report Date: Date Receive Previous Situ Lot/Building Additional In <u>34</u>	y Size: nfo Ordered: 5 of 5 : : ed: te Name: y Size: nfo Ordered: 1 of 1	SE/144.1 21092100262 C Standard Report 24-SEP-21 21-SEP-21 Fire Insur. Maps	<b>93.9 / 0.00</b>	City Directory 2950 Bank Street Gloucester ON K1T 1 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: City Directory	ON .25 -75.6249513	
Previous Situ Lot/Building Additional In <u>33</u> Drder No: Status: Report Type Report Date: Date Receive Previous Situ Lot/Building Additional In <u>34</u> Borehole ID:	y Size: nfo Ordered: 5 of 5 : : ed: te Name: y Size: nfo Ordered: 1 of 1	<i>SE/144.1</i> 21092100262 C Standard Report 24-SEP-21 21-SEP-21 Fire Insur. Maps <i>ESE/146.6</i>	<b>93.9 / 0.00</b>	City Directory 2950 Bank Street Gloucester ON K1T 1 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: City Directory ON	ON .25 -75.6249513 45.3465744	
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Concession: Comments: Survey D. Comments: Borehole Geology Stratum ID: 218399359 Met Consistency: Dense Top Depth: 2 Top Depth: 2 Source Job Borehole Geology Stratum ID: 218399359 Met Consistency: Dense Top Depth: 2 Sand Geologi Coroup: Geologi Coroup: Coroup Core Core Statum Description: SILT. DENSE, 00000 017 00025 010 00065 015 00000002502100065020LOOSE. CLAY. GR "Note: records provided by the department have a truncated [Statum Description] field. Geologi Coroup: Coroup Core Statum Description: SILT. DENSE, 00000 017 00025 010 00065 015 00000002502100065020LOOSE. CLAY. GR "Note: records provided by the department have a truncated [Statum Description] field. Geologi Coroup: Material 1: Silt Geologi Coroup: Material 1: Silt Geologi Coroup: Geologi Coroup: Geologi Coroup: Geologi Coroup: Geologi Coroup: Geologi Coroup: Geologi Coroup: Geologi Coroup: Clay Geologi Coroup: Geologi Coroup: Geolo	Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Survey Dr Comments: Searched Seology Stratum ID: 218393559 Mat Consistency: Dense Goog Depth: 2 Sectom Depth: 2.7 Material Moisture: Material Noisture: Material 1: Sult Material 2: Sand Material 2: Sand Material 2: Sand Material 3: Geologic Formation: Beologic Portion: Bratum Description: Sectom Description: Sectom Description: Sectom Description: Sectom Description: Sectom Description: Sectom Description: Sectom Description: Sectom Description: Survey Non Geo Mat Type: Material 2: Sand Material Color: Geologic Formation: Material 2: Sand Material Color: Geologic Formation: Sectom Description: Sectom De	Concession:							
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Material Color:       Non Geo Mar Type:         Material Color:       Geologic Formation:         Material 2:       Sand       Geologic Group:         Material 3:       Geologic Formation:         Sand       Geologic Formation:         Set Material 4:       Depositional Gen:         Set Material Description:       SILT. DENSE: 0.0000 017 00025 01 0.00050 010 00055020 LOOSE. CLAY. GR **Note:         records provided by the department have a truncated [Stratum Description] field.       records provided by the department have a truncated [Stratum Description] field.         Geology Stratum ID:       218399357       Material Moisture:       Dense         Top Depth:       0       Material Toxicre:       Dense         Material Color:       Grey       Material Toxicre:       Material Toxicre:         Material 2:       Sand       Geologic Formation:       Material Sciency:       Dense         Material 2:       Sand       Geologic Formation:       Geologic Formation:       Geologic Formation:         Material 2:       Sand       Geologic Formation:       Geologic Formation:       Geologic Formation:       Geologic Formation:         Material 2:       Sand       Geologic Formation:       Geologic Formation:       Geologic Formation:       Geologic Seruce:       Geologic Goroup:       Geologic Forma	Top Depth:		2			Material Moisture:		
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Stratum Description: SILT. DENSE. 00000 017 00025 010 0006502021000650201,OQSE. CLAY. GR **Note: records provided by the department have a truncated [Stratum Description] field. Geology Stratum ID: 21839357 Material Moisture: Bottom Depth: 3 Material Moisture: Source Depth: 3 Material Corus: Material I : Silt Material I : Depositional Gen: Sc Material Description: Stratum Desc	Material 4:					Depositional Gen:		
records provided by the department have a truncated [Stratum Description] field. Geology Stratum ID: 218399357 Material Restriction: Top Depth: 0 Material Restruction: Material Color: Grey Non Geo Mat Type: Material Color: Grey Non Geologi Coroup: Material 2: Sand Geologic Group: Material 2: Clay Geologic Period: Baterial Description: SILT. GREY,DENSE. Geology Stratum ID: 218399358 Mat Consistency: Dense Stratum Description: SILT. GREY,DENSE. Geology Stratum ID: 218399358 Mat Consistency: Dense Top Depth: 8 Source Opth: 8 Source Opth: 9 Material 2: Sand Geologic Group: Material 2: Silt GREY,DENSE. Geologic Period: Description: SILT. GREY,DENSE. Geologic Stratum ID: 218399358 Mat Consistency: Dense Top Depth: 8 Source Opth: 9 Material 2: Silt Geologic Group: Material 2: Silt Geologic Group: Material 2: Silt Geologic Group: Material 2: Silt Geologic Group: Material 2: Silt Geologic Group: Stratum Description: SAND. DENSE. Source Street Source Street Source Street Source Street: 1936-1972 Scale or Res: Varies Confidence: H Nota Geologic Ares: Varies Confidence: H H Koroontal: Material Internation: Source Cores: Varies Source Cores: Varies Confidence: H H Koroontal: Material Internation: Source Cores: Varies Confidence: H Cortaw Automated Information System (UGAIS) Source Cores: Coreadia: Material Automated Information System (UGAIS) Source Date: 1936-1972 Scale or Res: Varies Confiden 1: Cortaw Automated Information System (UGAIS) Source Date: 1936-1972 Material Coreadia: Material Automaterial and properties. Source Date: 1936-1972 Material Automaterial Information System (UGAIS) Source Date: 1936-1972 Material Automaterial Transverse Mercator Source Date: 1936-1972 Material Automaterial Transverse Mercator Material 1: Material Coreadia: 10000000 Material Material	Gsc Material D	escription	n:					
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Bornom Depth: .8 Material Texture: Material Color: Grey Non Geo Mar Type: Material 1: Silt Geologic Formation: Material 2: Sand Geologic Formation: Material 3: Clay Geologic Period: Depositional Gen: Gas Material 3: Deposition: Stratum Description: Stratum		ım ID:	21839935	7		Mat Consistency:	Dense	
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Material 1:       Sin <sup>1</sup> Geologic Croup:         Material 2:       Sand       Geologic Pariod:         Sanda       Depositional Gen:       Geologic Pariod:         Sac Material 3:       Clay       Depositional Gen:         Sac Material Description:       SILT. GREY,DENSE.       Dense         Geologic Stratum ID:       218399358       Material Toxture:       Dense         Soutce Attrial Description:       SILT. GREY,DENSE.       Dense       Material Toxture:         Geologic Coron:       Non Geo Matrial Toxture:       Non Geo Matrial Toxture:       Material Toxture:         Material 2:       Sint       Geologic Coron:       Material Toxture:       Material Toxture:         Material 3:       Gravel       Geologic Pariod:       Material Toxture:       Material Toxture:         Staterial Description:       Sand       Geologic Pariod:       Material Toxture:       Material Toxture:         Staterial Description:       Sand       Geologic Pariod:       Material Toxture:       Material Toxture:         Source Orig:       Geological Survey       Source Appl:       Spatial/Tabular       Source Corig:       Source Appl:       Spatial/Tabular         Source Date:       1956-1972       Scale or Res:       Varies       Varies <td< td=""><td>Bottom Depth:</td><td></td><td>.8</td><td></td><td></td><td>Material Texture:</td><td></td><td></td></td<>	Bottom Depth:		.8			Material Texture:		
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					ON		
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Construction	Date:				Flow Rate:		
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Jse 2nd:		0			Data Src:	1	
- inal Well Sta	tus:	Water Sup	ply		Date Received:	06/01/1962	
Nater Type:					Selected Flag:	TRUE	
Casing Materi	ial:				Abandonment Rec:		
Audit No:					Contractor:	1802	
Tag:					Form Version:	1	
Constructn M	ethod:				Owner:		
Elevation (m):	:				County:	OTTAWA-CARLETON	
Elevatn Reliat	bilty:				Lot:	009	
Depth to Bedr	rock:				Concession:	04	
Vell Depth:					Concession Name:	RF	
Overburden/B	Bedrock:				Easting NAD83:		
Pump Rate:					Northing NAD83:		
Static Water L	.evel:				Zone:		
Clear/Cloudy:					UTM Reliability:		
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Additional De	tail(s) (Map	D)					
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Depth (m):		2	27.432				
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K: Path: Path: Bore Hole Info Bore Hole ID: DP2BR: Spatial Status Code OB Deso Dpen Hole: Cluster Kind: Date Completo Remarks: Location Meth Elevrc Desc: Location Sour	:: c: ed: hod Desc: rce Date:	2 1 10024121 02/28/1962	45.3489612259459 150\1502078.pdf		Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	451005.70 5021907.00 5 margin of error : 100 m - 300 m p5	
K: Path: Path: Bore Hole Info Bore Hole ID: DP2BR: Spatial Status Code OB Dest Code Complet Code Complet Remarks: Date Complet Secation Sout mprovement	:: c: hod Desc: rce Date: Location S Location N	2 10024121 02/28/1962 0 Source: fethod:	45.3489612259459 150\1502078.pdf		Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	451005.70 5021907.00 5 margin of error : 100 m - 300 m p5	
K: Path: Path: Bore Hole Info Bore Hole ID: DP2BR: Spatial Status Code OB Dest Code Complet Code Complet Remarks: Date Complet Secation Sout mprovement	:: c: hod Desc: rce Date: Location S Location N	2 10024121 02/28/1962 0 Source: fethod:	45.3489612259459 150\1502078.pdf		Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	451005.70 5021907.00 5 margin of error : 100 m - 300 m p5	
K: Path: Bore Hole Info Bore Hole ID: DP2BR: Spatial Status Code OB Dest Code OB Dest Code OB Dest Code OB Dest Code OB Dest Code OB Dest Code Complet Remarks: Location Meth Elevrc Desc: Location Sour mprovement Source Revisi	:: ed: hod Desc: rce Date: Location S Location N ion Comme	2 10024121 02/28/1962 0 Source: fethod:	45.3489612259459 150\1502078.pdf		Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	451005.70 5021907.00 5 margin of error : 100 m - 300 m p5	
(: Path: Path: Bore Hole Info Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Desi Code OB	:: c: hod Desc: rce Date: Location S Location S Location S ment: ment:	2 10024121 02/28/1962 00urce: Method: ent:	45.3489612259459 150\1502078.pdf		Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	451005.70 5021907.00 5 margin of error : 100 m - 300 m p5	
K: Path: Bore Hole Info Bore Hole ID: DP2BR: Spatial Status Code OB Dese Code	s: c: hod Desc: rce Date: Location S Location S Location S ment: <u>nd Bedroc:</u> rval	2 10024121 02/28/1962 00 Source: fethod: ent: k	45.3489612259459 150\1502078.pdf 2 2 Driginal Pre1985 UT		Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	451005.70 5021907.00 5 margin of error : 100 m - 300 m p5	
(: Path: Path: Bore Hole Info Bore Hole ID: DP2BR: Spatial Status Code OB Deso Code OB Deso	s: c: hod Desc: rce Date: Location S Location S Location S ment: <u>nd Bedroc:</u> rval	2 10024121 02/28/1962 00 Source: Method: ent: k	45.3489612259459 150\1502078.pdf 2 2 Driginal Pre1985 UT		Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	451005.70 5021907.00 5 margin of error : 100 m - 300 m p5	
K: Path: Bore Hole Info Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Deso Open Hole: Cluster Kind: Date Complete Remarks: Location Meth Elevrc Desc: Location Sour mprovement Source Revisi Supplier Com Dverburden a Materials Inter Cormation ID: Layer:	s: c: hod Desc: rce Date: Location S Location S Location S ment: <u>nd Bedroc:</u> rval	2 10024121 02/28/1962 00 Source: Method: ent: k	45.3489612259459 150\1502078.pdf 2 2 Driginal Pre1985 UT		Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	451005.70 5021907.00 5 margin of error : 100 m - 300 m p5	
X: Path: Path: Bore Hole Info DP2BR: Spatial Status Code OB Dest Dote OB Dest Code Complete Remarks: Location Meth Elevrc Desc: Location Sour Improvement Source Revisi Supplier Com <u>Overburden a</u> <u>Materials Inter</u> Formation ID: Layer: Color:	:: ed: hod Desc: rce Date: Location S Location N ion Comme ment: <u>nd Bedroc</u>	2 10024121 02/28/1962 00 Source: Method: ent: k	45.3489612259459 150\1502078.pdf 2 2 Driginal Pre1985 UT		Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	451005.70 5021907.00 5 margin of error : 100 m - 300 m p5	
K: Path: Bore Hole Info Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Deso Open Hole: Cluster Kind: Date Complete Remarks: Location Meth Elevrc Desc: Location Sour mprovement Source Revisi Supplier Com Dverburden a Materials Inter Cormation ID: Layer:	:: ed: hod Desc: rce Date: Location S Location N ion Comme ment: <u>nd Bedroc</u>	2 10024121 02/28/1962 00 Source: Nethod: ent: k	45.3489612259459 150\1502078.pdf 2 2 Driginal Pre1985 UT		Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	451005.70 5021907.00 5 margin of error : 100 m - 300 m p5	

• •	lumber of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 1 Desc: Material 2: Material 2 Desc: Material 3:		MEDIUM SAND			
Material 3 Desc:		0.0			
Formation Top D		0.0			
Formation End D Formation End D		65.0 ft			
Overburden and Materials Interva					
Formation ID:		930993582			
Layer: Color:		3			
General Color:					
Material 1:		17			
Material 1 Desc:		SHALE			
Material 2:					
Material 2 Desc:					
Material 3: Material 3 Desc:					
Formation Top D	onth.	70.0			
Formation End D	Depth:	90.0			
Formation End D		ft			
<u>Overburden and</u> <u>Materials Interva</u>					
Formation ID:		930993581			
Layer:		2			
Color: General Color:					
Material 1:		11			
Material 1 Desc:		GRAVEL			
Material 2:		09			
Material 2 Desc:		MEDIUM SAND			
Material 3:					
Material 3 Desc:					
Formation Top D		65.0			
Formation End D		70.0			
Formation End D	θερτη ΟΟΙΜ:	ft			
<u>Method of Const</u> <u>Use</u>	ruction & Well				
Method Construe		961502078			
Method Construe		7 Diamond			
Method Construe Other Method Co		Diamond			
Pipe Information	!				
Dine ID:		10572691			
Pipe ID: Casing No:		10572691			
Comment:		I			
Alt Name:					
Construction Re	cord - Casing				
Casing ID:		930041039			
Layer:		1			
_ayon					

Order No: 24052700176

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Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Material:			1				
Open Hole o			STEEL				
Depth From:							
Depth To:			75.0				
Casing Diam			6.0				
Casing Diam			inch				
Casing Dept	h UOM:		ft				
Construction	n Record - (	<u>Casing</u>					
Casing ID:			930041040				
Layer:			2				
Material:			4				
Open Hole o			OPEN HOLE				
Depth From:							
Depth To:			90.0				
Casing Diam			6.0				
Casing Diam			inch				
Casing Dept	h UOM:		ft				
Results of W	/ell Yield Te	esting					
Pumping Tes	st Method I	Desc:	PUMP				
Pump Test II			991502078				
Pump Set At							
Static Level:			11.0				
Final Level A		ina.	80.0				
Recommend			80.0				
Pumping Ra		opan.	5.0				
Flowing Rate			0.0				
Recommend		ato.	5.0				
Levels UOM:		ale.	ft				
Rate UOM:			GPM				
Water State	Aftor Tost (	Codo:	1				
		Joue.	CLEAR				
Water State			1				
Pumping Tes							
Pumping Du			1				
Pumping Du	ration win:		0				
Flowing:			No				
Water Detail	<u>s</u>						
Water ID:			933454809				
Layer:			1				
Kind Code:			1				
Kind:			FRESH				
Water Found	Depth:		80.0				
Water Found		М:	ft				
<u>36</u>	1 of 1		W/152.9	92.9 / -1.00	lot 9 con 4 ON		WWIS
Well ID:		150201	2		Flowing (Y/N):		
Construction	n Date:	100201	<u> </u>		Flow Rate:		
	Dale:	Domes	tic				
Use 1st:			10		Data Entry Status:	1	
Use 2nd:	(a.ta.	0 Wotor 9	Supply		Data Src:	1	
Final Well St		Water S	Supply		Date Received:	01/30/1956	
Water Type:					Selected Flag:	TRUE	
Casing Mate	rial:				Abandonment Rec:	1902	
Audit No					Contractor:	1802	

Casing Material: Audit No: Tag:

92

Constructn Method:

1802

1

Contractor:

Owner:

Form Version:

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	
Elevation (m) Elevatn Reliau Depth to Bed Well Depth: Overburden/E Pump Rate: Static Water I Clear/Cloudy: Municipality: Site Info:	bilty: rock: Bedrock: Level:	GLOUCESTER TO	VNSHIP	County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	OTTAWA-CARLETON 009 04 RF
PDF URL (Ma	p):	https://d2khazk8e83	rdv.cloudfront.ne	t/moe_mapping/downloads/	2Water/Wells_pdfs/150\1502012.pdf
Additional De	tail(s) (Map)				
Well Complet Year Complet Depth (m): Latitude: Longitude: X: Y: Y: Path:		12/07/1955 1955 25.2984 45.3476424545043 -75.6279173866657 -75.6279172252933 45.34764244780544 150\1502012.pdf	7		
Bore Hole Infe	ormation				
	s: c: ted: 12/07/1 hod Desc: rce Date: Location Source:	955	<sup>-</sup> M Rel Code 5: n	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method: nargin of error : 100 m - 300	18 450810.70 5021762.00 5 margin of error : 100 m - 300 m p5 m
Source Revis Supplier Com					
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID: Layer: Color: General Color Material 1: Material 1 Des Material 2 Des Material 3: Material 3 Des	r: sc: sc: sc:	930993424 3 17 SHALE			
Formation To Formation En Formation En		74.0 83.0 ft			

Overburden and Bedrock Materials Interval DB

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation ID	):	930993422			
Layer:		1			
Color:		8			
General Colo	or:	BLACK			
Material 1:		05			
Material 1 De	esc:	CLAY			
Material 2:					
Material 2 De	esc:				
Material 3:					
Material 3 De Formation To		0.0			
Formation E		20.0			
	nd Depth UOM:	ft			
<u>Overburden a</u> Materials Inte	<u>and Bedrock</u> erval				
Formation ID	):	930993423			
Layer:		2			
Color: General Colo					
General Cold Material 1:	Dr:	09			
Material 1. Material 1 De	200	MEDIUM SAND			
Material 2:	.30.				
Material 2 De	sc:				
Material 3:					
Material 3 De	esc:				
Formation To	op Depth:	20.0			
Formation E		74.0			
Formation E	nd Depth UOM:	ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Cons		961502012			
	struction Code:	7			
Method Cons Other Metho	struction: d Construction:	Diamond			
<u>Pipe Informa</u>	tion				
Pipe ID:		10572625			
Casing No: Comment: Alt Name:		1			
Construction	n Record - Casing				
Casing ID:		930040909			
Layer:		2			
Material:	* Matavi-1				
Open Hole of		OPEN HOLE			
Depth From: Depth To:		83.0			
Depth 10: Casing Diam	otor:	3.0			
Casing Diam Casing Diam	eter UOM <sup>.</sup>	inch			
Casing Dept	h UOM:	ft			
<u>Construction</u>	n Record - Casing				

Casing ID:

94

930040908

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Layer: Material:			1				
Open Hole or Depth From:			STEEL				
Depth To:			74.0				
Casing Diam	eter:		3.0				
Casing Diam			inch				
Casing Depth	h UOM:		ft				
Results of We	ell Yield Tes	sting					
Pumping Tes		esc:	PUMP				
Pump Test ID			991502012				
Pump Set At:	:						
Static Level: Final Level A			20.0				
Recommende Pumping Rat		epth:	8.0				
Flowing Rate	e:						
Recommende Levels UOM:		ate:	<i>f</i> 4				
Rate UOM:			ft GPM				
Water State A	After Test Co	ode:	1				
Water State A	After Test:		CLEAR				
Pumping Tes			1				
Pumping Dur Pumping Dur			2 0				
Flowing:			Yes				
-							
Water Details	2						
Water ID:			933454743				
Layer: Kind Code:			1				
Kind:			FRESH				
Water Found	Depth:		80.0				
Water Found	Depth UON	1:	ft				
<u>37</u>	1 of 1		WSW/154.8	92.9/-1.00	1633 QUEENSDALE Ottawa ON	AVE	WWIS
Well ID:		7279788	5		Flowing (Y/N):		
Construction	Date:				Flow Rate:		
Use 1st:					Data Entry Status:		
Use 2nd:					Data Src:	04/07/0047	
Final Well Sta Water Type:	atus:	Abandor	ned-Other		Date Received: Selected Flag:	01/27/2017 TRUE	
Casing Mater	rial:				Abandonment Rec:	Yes	
Audit No:		Z237225	5		Contractor:	1119	
Tag:					Form Version:	7	
Constructn N					Owner:	OTTAWA-CARLETON	
Elevation (m) Elevatn Relia					County: Lot:	UTTAWA-CARLETON	
Depth to Bed					Concession:		
Well Depth:					Concession Name:		
					Easting NAD83:		
Overburden/L	Bedrock:				· · · · · · · · · · · · · · · · · · ·		
Pump Rate:					Northing NAD83:		
Pump Rate: Static Water	Level:				Zone:		
Pump Rate:	Level: ::		GLOUCESTER TO	OWNSHIP			

PDF URL (Map):

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/727\7279788.pdf

## Additional Detail(s) (Map)

Well Completed Date: Year Completed: Depth (m):	12/07/2016 2016
Latitude:	45.3468700874006
Longitude:	-75.6275986537291
X:	-75.62759849242157
Y:	45.34687008026005
Path:	727\7279788.pdf

#### Bore Hole Information

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:	thod:	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 450835.00 5021676.00 UTM83 4 margin of error : 30 m - 100 m wwr
Overburden and Bedrock Materials Interval			
Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2: Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth Formation End Depth UOM	1006557108 <b>1:</b> ft		
<u>Annular Space/Abandonm</u> <u>Sealing Record</u>	<u>ent</u>		
Plug ID: Layer: Plug From: Plug To: Plug Depth UOM:	1006557116 2 4.0 91.0 ft		
<u>Annular Space/Abandonm</u> Sealing Record	ent_		
Plug ID: Layer:	1006557114 1		

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug From:		0.0			
Plug To:		91.0			
Plug Depth L	JOM:	ft			
<u>Annular Spa</u> <u>Sealing Reco</u>	<u>ce/Abandonment</u> ord				
Plug ID:		1006557115			
Layer:		1 0.0			
Plug From: Plug To:		4.0			
Plug Depth U	JOM:	ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Con	struction Code:	1006557113			
<u>Pipe Informa</u>	<u>ntion</u>				
Pipe ID:		1006557107			
Casing No:		0			
Comment:		-			
Alt Name:					
<u>Constructior</u>	n Record - Casing				
Casing ID:		1006557111			
Layer:					
Material:	r Matariali				
Open Hole of Depth From:	r waterial:				
Depth To:					
Casing Diam					
Casing Diam	eter UOM:	inch			
Casing Dept	h UOM:	ft			
<u>Construction</u>	<u>ı Record - Screen</u>				
Screen ID:		1006557112			
Layer:					
Slot:					
Screen Top I	Depth:				
Screen End I Screen Mate					
Screen Dept		ft			
Screen Diam		inch			
Screen Diam	eter:				
Water Details	<u>S</u>				
Water ID:		1006557110			
Layer:					
Kind Code:					
Kind:	1 Daméh				
Water Found	l Depth: l Depth UOM:	ft			
Water Foulld		n			

	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Hole Diameter						
Hole ID: Diameter: Depth From: Depth To:		1006557109				
Hole Depth UOM	:	ft				
Hole Diameter U		inch				
<u>38</u> 1 o	of 1	NNW/160.5	94.6 / 0.69	lot 9 con 4 ON		ww
Well ID:	150195	50		Flowing (Y/N):		
Construction Dat Use 1st:	t <b>e:</b> Domes	tic		Flow Rate: Data Entry Status:		
Use 2nd:	0	blic		Data Src:	1	
Final Well Status	-	Supply		Date Received:	01/04/1954	
Water Type:		- 11 7		Selected Flag:	TRUE	
Casing Material:				Abandonment Rec:		
Audit No:				Contractor:	3113	
Tag: Constructn Meth	od:			Form Version: Owner:	1	
Elevation (m):	00.			County:	OTTAWA-CARLETON	
Elevatn Reliabilty	/:			Lot:	009	
Depth to Bedroc				Concession:	04	
Well Depth:	_			Concession Name:	RF	
Overburden/Bed	rock:			Easting NAD83:		
Pump Rate: Static Water Leve	- <i>l</i> -			Northing NAD83: Zone:		
Clear/Cloudy:				UTM Reliability:		
Municipality:		GLOUCESTER TO	WNSHIP	· · · · ·		
Site Info:						
PDF URL (Map):		https://d2khazk8e8	3rdv.cloudfront.n	et/moe_mapping/downloads/	/2Water/Wells_pdfs/150\1501950.pdf	
Additional Detail	<u>(s) (Map)</u>					
Well Completed	Date:	10/09/1953				
Year Completed:		1953				
Depth (m):		15.24	_			
Latitude:		45.3490452948435				
Longitude: X:		-75.626528676983 -75.626528515546				
Y:		45.3490452880000				
Path:		150\1501950.pdf				
Bore Hole Inform	<u>ation</u>					
Bore Hole ID:	100239	993		Elevation:		
DP2BR:				Elevrc:		
Spatial Status:				Zone:	18	
Code OB: Code OB Desc:				East83: North83:	450920.70 5021917.00	
Open Hole:				Org CS:	0021017.00	
Cluster Kind:				UTMRC:	5	
Date Completed:	10/09/1	1953		UTMRC Desc:	margin of error : 100 m - 300 m	
Remarks:		0 · · · D · · · · · ·		Location Method:	p5	
Location Method	Desc:	Original Pre1985 U	IM Rel Code 5:	margin of error : 100 m - 300	m	
Elevrc Desc: Location Source	Date:					
Improvement Lo						

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source Revis Supplier Com	ion Comment: iment:				
<u>Overburden a</u> Materials Inte					
Formation ID	-	930993273			
Layer:		2			
Color:		3			
General Colo	r:	BLUE			
Material 1:		05			
Material 1 De	sc:	CLAY			
Material 2:					
Material 2 De Material 3:	SC:				
Material 3 De	SC:				
Formation To		10.0			
Formation En	d Depth:	22.0			
Formation En	d Depth UOM:	ft			
Overburden a	and Bedrock				
Materials Inte					
Formation ID		930993272			
Layer:		1			
Color:		7			
General Colo	r:	RED			
Material 1:		09			
Material 1 De	SC:	MEDIUM SAND			
Material 2:					
Material 2 De Material 3:	SC:				
Material 3: Material 3 De	sc.				
Formation To		0.0			
Formation En		10.0			
	d Depth UOM:	ft			
<u>Overburden a</u>					
Materials Inte	rval				
Formation ID		930993274			
Layer:		3			
Color:					
General Colo	r:	11			
Material 1: Material 1 De	sc:	11 GRAVEL			
Material 1 De	SC:	GRAVEL			
Material 2.	sc.				
Material 3:					
Material 3 De	sc:				
Formation To	p Depth:	22.0			
Formation En		50.0			
Formation En	d Depth UOM:	ft			
<u>Method of Co Use</u>	nstruction & Well	_			
	truction ID:	961501950			
Method Cons					
	truction Code:	1 Cable Tool			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Pipe Informa	ntion					
Pipe ID: Casing No: Comment: Alt Name:		10572563 1				
<u>Construction</u>	n Record - Casing					
Casing ID:		930040782				
Layer:		1				
Material:		1				
Open Hole o Depth From:		STEEL				
Depth To:		50.0				
Casing Diam		4.0				
Casing Diam		inch				
Casing Dept	h UOM:	ft				
<u>Results of W</u>	<u>/ell Yield Testing</u>					
Pumping Te	st Method Desc:	PUMP				
Pump Test II	D:	991501950				
Pump Set At						
Static Level:	After Pumping:	8.0 8.0				
	led Pump Depth:	0.0				
Pumping Ra		12.0				
Flowing Rate	ə:					
	led Pump Rate:	6				
Levels UOM: Rate UOM:		ft GPM				
	After Test Code:	1				
Water State		CLEAR				
Pumping Tes		1				
Pumping Du		1				
Pumping Du	ration MIN:	30 No				
Flowing:		NO				
Water Detail	<u>s</u>					
Water ID:		933454677				
Layer:		1				
Kind Code:		3				
Kind: Water Found	I Denth:	SULPHUR 50.0				
	Depth UOM:	ft				
<u>39</u>	1 of 1	W/160.6	92.9/-1.02	lot 9 con 4		WWIS
	45000	10		ON		-
Well ID: Construction	15020 1 Date:	19		Flowing (Y/N): Flow Rate:		
Use 1st:	Dome:	stic		Data Entry Status:		
Use 2nd:	0			Data Src:	1	
Final Well St	atus: Water	Supply		Date Received:	01/30/1956	
Water Type:	riali			Selected Flag:	TRUE	
Casing Mate	ridi:			Abandonment Rec: Contractor:	1802	
				Form Version:	1	
Constructn I				Owner:		
Elevation (m	):			County:	OTTAWA-CARLETON	
Audit No: Tag: Constructn I	Method:			Owner:		

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Order No: 24052700176

Map Key Number Records		ection/ tance (m)	Elev/Diff (m)	Site		D
Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level:				Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:	009 04 RF	
Clear/Cloudy: Municipality: Site Info:	GLOU	CESTER TOW	VNSHIP	UTM Reliability:		
PDF URL (Map):	https://	d2khazk8e83	rdv.cloudfront.ne	et/moe_mapping/downloads/	/2Water/Wells_pdfs/150\1502019.pdf	
Additional Detail(s) (Map	D)					
Well Completed Date: Year Completed: Depth (m): Latitude: Longitude: X: Y: Path:	-75.627 -75.627 45.347		6			
Bore Hole Information						
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Location Method Desc:	10024062 01/09/1956 Origina	al Pre1985 UT	M Rel Code 5: 1	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method: margin of error : 100 m - 300	18 450805.70 5021792.00 5 margin of error : 100 m - 300 m p5 m	
Elevrc Desc: Location Source Date: Improvement Location S Improvement Location N Source Revision Comme Supplier Comment:	Source: Method:					
Overburden and Bedroc Materials Interval	<u>k</u>					
Formation ID: Layer: Color:	930993 3	3442				
General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:	15 LIMES	TONE				
<i>Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth U(</i>	77.0 111.0 <b>DM:</b> ft					
Formation End Depth:	111.0 <b>DM:</b> ft					

Materials Interval

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation ID	):	930993440			
Layer:		1			
Color:					
General Colo Material 1:	or:	09			
Material 1 De		MEDIUM SAND			
Material 2:					
Material 2 De	esc:				
Material 3:					
Material 3 De					
Formation To		0.0			
Formation E	na Deptn: nd Depth UOM:	30.0 ft			
Formation E	na Depar COM.	n			
<u>Overburden</u> Materials Inte	<u>and Bedrock</u> erval				
Formation ID	D:	930993441			
Layer: Color:		2			
General Colo	or:				
Material 1:		14			
Material 1 De	esc:	HARDPAN			
Material 2:					
Material 2 De	esc:				
Material 3: Material 3 De					
Formation T		30.0			
Formation E		77.0			
	nd Depth UOM:	ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Con		961502019			
	struction Code:	7 D'anna d			
Method Cons Other Metho	struction: d Construction:	Diamond			
<u>Pipe Informa</u>	<u>ation</u>				
Pipe ID:		10572632			
Casing No:		1			
Comment: Alt Name:					
<u>Construction</u>	n Record - Casing				
Casing ID:		930040922			
Layer:		1			
Material:		1			
Open Hole of		STEEL			
Depth From: Depth To:		77.0			
Casing Diam	eter:	3.0			
Casing Diam		inch			
Casing Dept		ft			
<u>Construction</u>	n Record - Casing				
Casing ID:		930040923			
Layer:		2			

Мар Кеу	Number Record:		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Material: Open Hole o			4 OPEN HOLE				
Depth From:							
Depth To:			111.0				
Casing Diam			3.0				
Casing Diam Casing Dept			inch ft				
Results of W	lell Yield Te	sting					
Pumping Tes	st Method D	)esc:	PUMP				
Pump Test IL			991502019				
Pump Set At							
Static Level:							
Final Level A Recommend	fter Pumpi	•	20.0				
Pumping Ra			5.0				
Flowing Rate							
Recommend		ate:					
Levels UOM:			ft				
Rate UOM:			GPM				
Water State	After Test C	Code:	1				
Water State			CLEAR				
Pumping Tes			1				
Pumping Du			2				
Pumping Du	ration MIN:		0				
Flowing:			Yes				
Water Details	<u>s</u>						
Water ID:			933454750				
Layer:			1				
Kind Code:			1				
Kind:			FRESH				
Water Found			107.0				
Water Found	Depth UOI	И:	ft				
<u>40</u>	1 of 1		W/163.2	92.9/-1.00	lot 9 con 4		WWIS
					ON		
Well ID:		1502055			Flowing (Y/N):		
Construction	n Date:	Domostio			Flow Rate:		
Use 1st:		Domestic 0			Data Entry Status:	1	
Use 2nd: Final Well St	ofue	0 Water Su	only		Data Src: Date Received:	1 08/08/1957	
Water Type:	aius.	water Su	рріу		Selected Flag:	TRUE	
Casing Mate	rial·				Abandonment Rec:	Inde	
Audit No:					Contractor:	1801	
Tag:					Form Version:	1	
Constructn I					Owner:		
Elevation (m					County:	OTTAWA-CARLETON	
Elevatn Relia	abilty:				Lot:	009	
Depth to Bed	drock:				Concession:	04	
Well Depth:					Concession Name:	RF	
Overburden/	Bedrock:				Easting NAD83:		
Pump Rate:					Northing NAD83:		
Static Water					Zone:		
Clear/Cloudy					UTM Reliability:		
Municipality	-		GLOUCESTER TO				

PDF URL (Map):

Municipality:

Site Info:

103

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/150\1502055.pdf

GLOUCESTER TOWNSHIP

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Additional De	etail(s) (Map)					
Well Complet Year Complet Depth (m): Latitude: Longitude: X: Y: Path:		03/12/1957 1957 31.0896 45.3475517443274 -75.6280440368126 -75.6280438751376 45.34755173697315 150\1502055.pdf	9			
Bore Hole Infe	ormation					
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Des Open Hole: Cluster Kind: Date Complet	s: c:			Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	18 450800.70 5021752.00 5 margin of error : 100 m - 300 m	
Remarks: Location Metl Elevrc Desc: Location Sou	hod Desc:		M Rel Code 5: I	Location Method: margin of error : 100 m - 300 r	p5	
Materials Inte Formation ID: Layer: Color:	rval	930993522 2				
General Color Material 1: Material 1 Des Material 2:		17 SHALE				
Material 2 Des Material 3: Material 3 Des Formation To Formation En	sc: p Depth:	90.0 102.0 ft				
<u>Overburden a</u> <u>Materials Inte</u>	and Bedrock	n				
Formation ID: Layer: Color: General Coloi		930993521 1				
Material 1: Material 1 Des Material 2 Des Material 2 Des Material 3:	sc:	09 MEDIUM SAND				
Material 3 Des Formation To Formation En	p Depth:	0.0 90.0				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation E	nd Depth UOM:	ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Con	struction Code:	961502055 7 Diamond			
<u>Pipe Informa</u>	ation				
Pipe ID: Casing No: Comment: Alt Name:		10572668 1			
<u>Construction</u>	<u>n Record - Casing</u>				
Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam Casing Dept	neter: neter UOM:	930040996 2 4 OPEN HOLE 102.0 2.0 inch ft			
Construction Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam Casing Diam Casing Dept	neter: neter UOM:	930040995 1 STEEL 90.0 2.0 inch ft			
<u>Results of W</u>	/ell Yield Testing				
Pumping Tes Pump Test II	st Method Desc: D:	PUMP 991502055			

Pumping Test Method Desc:	PUMP
Pump Test ID:	991502055
Pump Set At:	
Static Level:	12.0
Final Level After Pumping:	20.0
Recommended Pump Depth:	
Pumping Rate:	5.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	No

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Water Details	5				
Water ID:		933454787			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found	Depth:	98.0			
Water Found	Depth UOM:	ft			
<u>41</u>	1 of 1	WNW/163.5	93.9 / 0.00		SPL

<u>41</u>	1 of 1	WNW/163.5	93.9 / 0.00			SPL
				Ottawa ON		0/2
Ref No:		0824-BGU2UX		Municipality No:		
Year:				Nature of Damage:		
Incident Dt	t:	10/10/2019		Discharger Report:		
Dt MOE Ar	vl on Scn:			Material Group:		
MOE Repo	rted Dt:	10/10/2019		Health/Env Conseq:	2 - Minor Environment	
Dt Docume	ent Closed:	10/15/2019		Agency Involved:		
Site No:		NA				
MOE Resp	onse:	No				
Site Count	y/District:					
Site Geo R	ef Meth:					
Site Distric	t Office:	Ottawa				
	atercourse:					
Site Name:		Intersection <unc< th=""><th>)FFICIAL&gt;</th><th></th><th></th><th></th></unc<>	)FFICIAL>			
Site Addre						
Site Regio		Eastern				
Site Munic	ipality:	Ottawa				
Site Lot:						
Site Conc:						
Site Geo R						
Site Map D	atum:	5004000				
Northing:		5021866				
Easting:		450837.14				
Incident Ca		Dumping				
Incident Ev		Dumping				
Environme Nature of I						
Contamina		3.5 L				
	cility Address					
Client Nam						
Client Type						
Source Typ		Motor Vehicle				
Contamina		15				
Contamina		ENGINE OIL				
Contamina	nt Limit 1:					
Contam Lii	mit Freq 1:					
Contamina	nt UN No 1:	1993				
Receiving	Medium:	Land; Surface Wa	ater			
Incident Re	eason:	Unknown / N/A				
Incident Su			ss than 5L engine	oil to road and cb; cleaning		
	eceding Spill:					
	nd Watershed					
	ertiary Waters					
Sector Typ		Miscellaneous Co				
SAC Action		Primary Assessm	ent of Spills			
Call Report	t Locatn Geod	data:				

<u>42</u>	1 of 1	NE/164.7	94.6 / 0.69	lot 9 con 4 ON	wwis
Well ID: Constructio	on Date:	1502081		Flowing (Y/N): Flow Rate:	

	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site		Ľ
Use 1st: Use 2nd:	Domestic 0	;		Data Entry Status: Data Src:	1	
use zna: Final Well Status:	-	vlaa		Data Src: Date Received:	12/07/1962	
Water Type:		*PP')		Selected Flag:	TRUE	
Casing Material:				Abandonment Rec:		
Audit No:				Contractor:	1628	
Tag:				Form Version:	1	
Constructn Metho	od:			Owner:		
Elevation (m):				County:	OTTAWA-CARLETON	
Elevatn Reliabilty Depth to Bedrock				Lot: Concession:	009 04	
Well Depth:				Concession Name:	RF	
Overburden/Bedr	rock:			Easting NAD83:		
Pump Rate:	0011			Northing NAD83:		
Static Water Leve	el:			Zone:		
Clear/Cloudy:				UTM Reliability:		
Municipality:		GLOUCESTER TO	WNSHIP	-		
Site Info:						
PDF URL (Map):		https://d2khazk8e83	Brdv.cloudfront.ne	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1502081.pdf	-
Additional Detail(	<u>(s) (Map)</u>					
Well Completed L	Date:	09/07/1962				
Year Completed:		1962				
Depth (m):		28.0416				
atitude:		45.3489193730449				
.ongitude: /.		-75.6248677575019				
(: (:		-75.6248675958255 45.34891936595962				
Path:		150\1502081.pdf				
Bore Hole Inform	ation					
Bore Hole ID:	1002412	4		Elevation:		
DP2BR:				Elevrc:		
Spatial Status:				Zone:	18	
Code OB:				East83:	451050.70	
Code OB Desc:				North83:	5021902.00	
Open Hole: Cluster Kind:				Org CS: UTMRC:	5	
Date Completed:	09/07/19	62		UTMRC Desc:	margin of error : 100 m - 300 m	
Remarks:	05/01/15	02		Location Method:	p5	
Location Method	Desc:	Original Pre1985 UT	M Rel Code 5: I	margin of error : 100 m - 300	•	
Elevrc Desc:						
ocation Source	Date:					
mprovement Loc	ation Source:					
mprovement Loc						
Source Revision						
Supplier Commei	nt:					
<u>Dverburden and I</u> Materials Interval						
Formation ID:		930993589				
ayer:		1				
Color:						
General Color:						
		09				
		MEDIUM SAND				
Material 1 Desc:						
<i>Material 1: Material 1 Desc: Material 2:</i>						
Material 1 Desc:						

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 3 De					
Formation To		0.0			
Formation E		65.0			
Formation E	nd Depth UOM:	ft			
Overburden Materials Inte	and Bedrock erval				
Formation ID	):	930993590			
Layer:		2			
Color:					
General Cold	or:				
Material 1:		09			
Material 1 De	SC:	MEDIUM SAND			
Material 2:		11			
Material 2 De	SC:	GRAVEL			
Material 3:		13			
Material 3 De		BOULDERS			
Formation To		65.0			
Formation E		92.0			
Formation E	nd Depth UOM:	ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Cons	struction ID:	961502081			
	struction Code:	1			
Method Cons		Cable Tool			
	d Construction:				
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		10572694			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction</u>	Record - Casing				
Casing ID:		930041045			
Layer:		1			
Material:		1			
Open Hole of	r Material:	STEEL			
Depth From:		OTELL			
Depth To:		72.0			
Casing Diam	eter:	3.0			
Casing Diam		inch			
Casing Dept		ft			
<u>Construction</u>	n Record - Casing				
Casing ID:		930041046			
Layer:		2			
Material:		_			
Open Hole of	r Material:				
Depth From:					
Depth To:		92.0			
Casing Diam	eter:	3.0			
Casing Diam		inch			
Casing Dept		ft			
Suching Dept					

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Results of W	ell Yield Testing	2				
Pumping Tes Pump Test II Pump Set At		PUMP 991502081				
	After Pumping: led Pump Depth	16.0 28.0 : 65.0				
Pumping Rate	te:	3.0 3.0				
Levels UOM: Rate UOM:		ft GPM				
Water State / Water State / Pumping Tes Pumping Du	st Method:	: 2 CLOUDY 1 2				
Pumping Du Flowing:		0 No				
Water Details	<u>S</u>					
Water ID: Layer: Kind Code: Kind: Water Found Water Found	l Depth: l Depth UOM:	933454812 1 3 SULPHUR 92.0 ft				
<u>43</u>	1 of 1	WNW/173.0	93.9 / 0.00	lot 9 con 4 ON		wwis
Well ID: Construction Use 1st: Use 2nd: Final Well St Water Type: Casing Mater Audit No: Tag: Constructn IN Elevatin Relia Depth to Beo Well Depth: Overburden/ Pump Rate: Static Water Clear/Cloudy Municipality: Site Info:	n Date: Doi atus: Wa rial: Method: ): abilty: frock: /Bedrock: /Eevel: /:	02010 mestic ter Supply GLOUCESTER TON	WNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 01/30/1956 TRUE 1802 1 OTTAWA-CARLETON 009 04 RF	
PDF URL (Ma	ap):	https://d2khazk8e83	Brdv.cloudfront.n	et/moe_mapping/downloads	s/2Water/Wells_pdfs/150\1502010.pd	lf
Additional De	<u>etail(s) (Map)</u>					
Well Comple Year Comple Depth (m): Latitude: Longitude: X:		12/02/1955 1955 37.1856 45.3484528804995 -75.6278625199082 -75.6278623579422				

Map Key	Number of Records	Direction/ Distance (m	Elev/Diff ) (m)	Site		DE
Y: Path:		45.34845287273 150\1502010.pdf	375			
Bore Hole Info	<u>rmation</u>					
Bore Hole ID:	100	24053		Elevation:		
DP2BR:				Elevrc:		
Spatial Status:	;			Zone:	18	
Code OB:				East83:	450815.70	
Code OB Desc				North83:	5021852.00	
Open Hole:				Org CS:	F	
Cluster Kind: Date Complete	<b>d</b> : 12/0	2/1955		UTMRC: UTMRC Desc:	5 margin of error : 100 m - 300 m	
Remarks:	<b>u.</b> 12/0	12/1000		Location Method:	p5	
Location Meth	od Desc:	Original Pre1985	UTM Rel Code 5:	margin of error : 100 m - 30		
Elevrc Desc:		0		0		
	Location Sourc Location Metho on Comment:					
Overburden ar Materials Inter						
Formation ID:		930993416				
Layer:		1				
Color:						
General Color:						
Material 1:	_	05				
Material 1 Des Material 2:	c:	CLAY				
Material 2: Material 2 Des	<b>c</b> .					
Material 3:	<i>.</i>					
Material 3 Des	c:					
Formation Top		0.0				
Formation End		10.0				
Formation End	I Depth UOM:	ft				
<u>Overburden ar</u> Materials Inter						
Formation ID:		930993417				
Layer:		2				
Color:						
General Color:	,					
Material 1:	•					
Material 1 Des Material 2:	C:	MEDIUM SAND				
Material 2: Material 2 Des	c.					
Material 3:						
Material 3 Des	c:					
Formation Top		10.0				
Formation End Formation End		63.0 ft				
<u>Overburden ar</u> Materials Inter						
Formation ID:		930993418				
Layer:		3				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
General Cold	or:	44			
Material 1: Material 1 De		11 GRAVEL			
Material 2:	-30.	14			
Material 2 De	esc:	HARDPAN			
Material 3:					
Material 3 De					
Formation To Formation El	op Depth: nd Dopth:	63.0 77.0			
Formation E	nd Depth. nd Depth UOM:	ft			
<u>Overburden a</u> Materials Inte	<u>and Bedrock</u> erval				
Formation ID	):	930993419			
Layer:		4			
Color:					
General Colo Material 1:	or:	15			
Material 1: Material 1 De	sc.	15 LIMESTONE			
Material 2:	.30.	LIMEOTONE			
Material 2 De	esc:				
Material 3:					
Material 3 De		77.0			
Formation To Formation El		77.0 122.0			
	nd Depth UOM:	ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Cons		961502010			
	struction Code:	7			
Method Cons Other Metho	struction: d Construction:	Diamond			
<u>Pipe Informa</u>	tion				
Pipe ID:		10572623			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction</u>	n Record - Casing				
Casing ID:		930040905			
Layer:		2			
Material:	u Matavial				
Open Hole of Depth From:		OPEN HOLE			
Depth To:		122.0			
Casing Diam	eter:	3.0			
Casing Diam		inch			
Casing Dept	h UOM:	ft			
<u>Construction</u>	n Record - Casing				
Casing ID:		930040904			
Layer:		1			
Material:	* Motorial-	1 STEEL			
Open Hole of Depth From:		SIEEL			

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Depth To:			77.0				
Casing Diam			3.0				
Casing Diam			inch				
Casing Dept	h UOM:		ft				
<u>Results of W</u>	lell Yield Tes	sting					
Pumping Tes		esc:	PUMP				
Pump Test II			991502010				
Pump Set At							
Static Level:			2.0				
Final Level A Recommend			20.0				
Pumping Ra	•	<b>1</b>	5.0				
Flowing Rate							
Recommend		te:					
Levels UOM:	: .		ft				
Rate UOM:			GPM				
Water State	After Test Co	ode:	1				
Water State	After Test:		CLEAR				
Pumping Tes	st Method:		1				
Pumping Du	ration HR:		2				
Pumping Du	ration MIN:		0				
Flowing:			No				
Water Details	<u>s</u>						
Water ID:			933454741				
Layer:			1				
Kind Code:			1				
Kind:			FRESH				
Water Found	Depth:		120.0				
Water Found		l:	ft				
<u>44</u>	1 of 1		WNW/173.0	93.9 / 0.00	ON		BORE
					-		
Borehole ID:		614809			Inclin FLG:	No	
OGF ID:		21551575	51		SP Status:	Initial Entry	
Status:		<b>.</b>			Surv Elev:	No	
Type:		Borehole			Piezometer:	No	
Use:			_		Primary Name:		
Completion		DEC-195	5		Municipality:		
Static Water					Lot:		
Primary Wat					Township:		
Sec. Water U					Latitude DD:	45.348454	
Total Donth	m·	37.2			Longitude DD:	-75 627862	

Longitude DD: UTM Zone:

Location Accuracy:

Easting:

Northing:

Accuracy:

#### Borehole Geology Stratum

218399390 Geology Stratum ID: Mat Consistency: Top Depth: 0 Material Moisture: 450816

5021852

Not Applicable

18

-75.627862

112

Total Depth m:

Depth Ref:

. Depth Elev:

Drill Method:

Concession: Location D: Survey D: Comments:

Orig Ground Elev m:

DEM Ground Elev m:

Elev Reliabil Note:

37.2

93.6

93

Ground Surface

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Bottom Depth:				Material Texture:	
Material Color: Material 1: Material 2: Material 3:	Clay	у		Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:	
Material 4: Gsc Material D	escription.			Depositional Gen:	
Stratum Descri	•	CLAY.			
Geology Stratu		399391		Mat Consistency:	
Top Depth: Bottom Depth:	3 19.2	2		Material Moisture: Material Texture:	
Material Color:				Non Geo Mat Type:	
Material 1: Material 2:	San	nd		Geologic Formation:	
Material 2: Material 3:				Geologic Group: Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material D	•			-	
Stratum Descr	iption:	SAND.			
Geology Stratu		399392		Mat Consistency:	
Top Depth: Bottom Depth:	19.2			Material Moisture: Material Texture:	
Material Color:		5		Non Geo Mat Type:	
Material 1:	Grav	vel		Geologic Formation:	
Material 2:				Geologic Group:	
Material 3: Material 4:				Geologic Period:	
Gsc Material D	escription:		1	Depositional Gen:	
Stratum Descr	•	GRAVEL.			
Geology Stratu	<i>ım ID:</i> 218:	399393		Mat Consistency:	
Top Depth:	23.5			Material Moisture:	
Bottom Depth: Material Color:		2		Material Texture: Non Geo Mat Type:	
Material 1:		estone		Geologic Formation:	
Material 2:			(	Geologic Group:	
Material 3:				Geologic Period:	
Material 4:	acarintian			Depositional Gen:	
Gsc Material D Stratum Descr					K. SEISMIC VELOCITY = 13500. 0000050 ed [Stratum Description] field.
<u>Source</u>					
Source Type:	Data	a Survey		Source Appl:	Spatial/Tabular
Source Orig:		ological Survey of Canada		Source Iden:	1
Source Date:	1950	6-1972		Scale or Res:	Varies
Confidence: Observatio:			-	Horizontal: Verticalda:	NAD27 Mean Average Sea Level
Source Name:		Urban Geology Auto			
Source Details	:	File: OTTAWA2.txt F			
Confiden 1:					
<u>Source List</u>					
Source Identifi				Horizontal Datum:	NAD27
Source Type:		a Survey		Vertical Datum:	Mean Average Sea Level
Source Date: Scale or Resol		6-1972		Projection Name:	Universal Transverse Mercator
Source Name: Source Origina		Urban Geology Auto Geological Survey of		system (UGAIS)	

	lumber lecords		Elev/Diff n) (m)	Site		D
<u>45</u> 1 o	of 1	SSW/177.4	92.9 / -1.00	2950 Bank Street Gloucester ON K1T 1	1N8	EHS
Order No: Status: Report Type: Report Date: Date Received: Previous Site Name: I ot/Building Size:		20181106038 C Standard Report 12-NOV-18 06-NOV-18		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.626288 45.346075	
Lot/Building Size Additional Info O		City Directory				
<u>46</u> 1 o	of 1	E/178.8	93.9 / 0.00	lot 9 con 4 ON		ww
Vell ID:		1502013		Flowing (Y/N):		
Construction Dat	te:			Flow Rate:		
Jse 1st:		Commerical		Data Entry Status:		
Jse 2nd:		0		Data Src:	1	
Final Well Status		Water Supply		Date Received:	01/30/1956	
Water Type: Casing Material:				Selected Flag:	TRUE	
Audit No:				Abandonment Rec: Contractor:	3566	
Tag:				Form Version:	1	
Constructn Meth	od:			Owner:		
Elevation (m):				County:	OTTAWA-CARLETON	
Elevatn Reliabilty				Lot:	009	
Depth to Bedrocl	k:			Concession:	04	
Well Depth:				Concession Name:	RF	
Overburden/Bedi Pump Rate:	rock:			Easting NAD83:		
Static Water Leve	٥ŀ			Northing NAD83: Zone:		
Clear/Cloudy:	<i>ci.</i>			UTM Reliability:		
Municipality:		GLOUCESTER	TOWNSHIP	•		
Site Info: PDF URL (Map):		https://d2kbazk8	8e83rdv.cloudfront.n	et/moe_manning/downloads/	2Water/Wells_pdfs/150\1502013.pdf	
,						
Additional Detail						
Well Completed I Year Completed:		12/11/1955 1955				
Depth (m):		86.868				
Latitude:		45.3478905557	483			
Longitude:		-75.6237075525				
X:		-75.6237073915				
Y: Path:		45.3478905487 150\1502013.pc				
Bore Hole Inform	nation					
Bore Hole ID:		10024056		Elevation:		
DP2BR:				Elevrc:		
Spatial Status:				Zone:	18	
Code OB:				East83:	451140.70	
Code OB Desc:				North83:	5021787.00	
Open Hole: Cluster Kind:				Org CS: UTMRC:	5	
Date Completed:		12/11/1955		UTMRC Desc:	5 margin of error : 100 m - 300 m	
Remarks:		,,		Location Method:	p5	
Location Method Elevrc Desc:	Desc:	Original Pre198	5 UTM Rel Code 5:	margin of error : 100 m - 300		
		m   Environmental Risk				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Improvemen	t Location Source: t Location Method: sion Comment:				
<u>Overburden</u> Materials Inte	<u>and Bedrock</u> erval				
Formation ID	).	930993428			
Layer:	-	4			
Color:		8			
General Colo	or:	BLACK			
Material 1:		17			
Material 1 De	esc:	SHALE			
Material 2: Material 2 De					
Material 2 De					
Material 3 De	esc:				
Formation To		53.0			
Formation E	nd Depth:	285.0			
Formation E	nd Depth UOM:	ft			
Overburden Materials Inte	and Bedrock erval				
Formation ID	):	930993427			
Layer:		3			
Color:					
General Colo	or:	4.4			
Material 1: Material 1 De		14 HARDPAN			
Material 2:		09			
Material 2 De	esc:	MEDIUM SAND			
Material 3:					
Material 3 De					
Formation To	op Depth:	8.0			
Formation El Formation El	nd Depth: nd Depth UOM:	53.0 ft			
Overburden	and Bedrock				
Materials Inte	erval				
Formation ID	):	930993426			
Layer:		2			
Color:					
General Colo Material 1:	Dr:	05			
Material 1 De		CLAY			
Material 2:		02/11			
Material 2 De	esc:				
Material 3:					
Material 3 De					
Formation To		6.0 8.0			
Formation El Formation El	nd Depth: nd Depth UOM:	ft			
Overburden Materials Inte	and Bedrock erval				
Formation ID	).	930993425			
Layer:	•	1			
,					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Color:					
General Col	or:				
Material 1:		09			
Material 1 De	esc:	MEDIUM SAND			
Material 2:					
Material 2 De Material 3:	esc:				
Material 3 De	950'				
Formation T		0.0			
Formation E		6.0			
Formation E	nd Depth UOM:	ft			
<u>Method of C</u> <u>Use</u>	onstruction & Well				
	struction ID:	961502013			
	struction Code:	1			
Method Con		Cable Tool			
Other Metho	d Construction:				
<u>Pipe Informa</u>	ation				
Pipe ID:		10572626			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction</u>	n Record - Casing				
Casing ID:		930040910			
Layer:		1			
Material:	r Matariali	1 STEEL			
Open Hole o Depth From:		SIEEL			
Depth To:		60.0			
Casing Dian	neter:	5.0			
Casing Dian		inch			
Casing Dept	th UOM:	ft			
<u>Construction</u>	n Record - Casing				
Casing ID:		930040911			
Layer:		2			
Material:		4			
Open Hole o		OPEN HOLE			
Depth From: Depth To:		285.0			
Casing Dian	neter:	5.0			
Casing Diam	neter UOM:	inch			
Casing Dept		ft			
<u>Results of W</u>	Vell Yield Testing				
Pumping Te	st Method Desc:	PUMP			
Pump Test I		991502013			
Pump Set At		20.0			
Static Level:	After Duraning	20.0			

Final Level After Pumping: Recommended Pump Depth: Pumping Rate: Flowing Rate: Recommended Pump Rate:

116

150.0 1.0

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Levels UOM: Rate UOM: Water State A Water State A Pumping Tes Pumping Dua Pumping Dua Flowing:	After Test Code: After Test: st Method: ration HR:	ft GPM 2 CLOUDY 1 1 0 No			
Water Details	5				
Water ID: Layer: Kind Code: Kind: Water Found Water Found	l Depth: l Depth UOM:	933454744 1 3 SULPHUR 70.0 ft			
<u>47</u>	1 of 10	SE/181.0	93.9 / 0.00	K MART STORES STORE #5438 2950 HWY #31 BLOSSOM PARK OTTAWA ON K1T 1N8	PES
Detail Licence Licence No: Status: Approval Dat Report Sourd Licence Type Licence Clas Licence Clas Licence Com Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:	te: ce: e: Vende e Code: s: trol:	or		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Operator Lot: Operator Region: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	
<u>47</u>	2 of 10	SE/181.0	93.9 / 0.00	GIANT TIGER STORE # 92 - TORA BLOSSOM PARK LIMITED 12 - 2950 BANK ST GLOUCESTER ON K1T 1N8	PES
Detail Licence Licence No: Status: Approval Dat Report Sourd Licence Type Licence Clas Licence Com Latitude: Longitude: Lot: Concession: Region: District: County:	te: ce: E: Limite Code: 23 s: trol:	ed Vendor		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Operator Lot: Operator Region: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	

Мар Кеу	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Trade Name: PDF URL:	:						
<u>47</u>	3 of 10		SE/181.0	93.9 / 0.00	GIANT TIGER STORE PARK LIMITED 12 - 2950 BANK ST GLOUCESTER ON K1	# 92 - TORA BLOSSOM T 1N8	PES
Detail Licence Licence No: Status: Approval Da: Report Sourd Licence Type Licence Clas Licence Con Latitude: Longitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:	te: ce: e Code: ss: trol:	Vendor			Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Operator Lot: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:		
<u>47</u>	4 of 10		SE/181.0	93.9 / 0.00	2950-2960 Bank Stree 2950, 2960 Bank Stree OTTAWA ON	t Retail Centre Inc. et, Ottawa, ON, K1T 1N8	RSC
RSC No: RA No: Status: Filing Date: Date Ack:		95918 FILED			X: Y: Latitude: Longitude: UTM Coordinates:	-75.62611262688864 45.34639216739274 45.34639217 -75.62611263	
Date Returne Approval Da Cert Date: Cert Prop Us Curr Propert Intended Pro	te: se No: ty Use: op Use:	April 8, 2	011		Latitude Longitude: Accuracy Estimate: Measurement Method: Mailing Address: Telephone: Fax:		
Restoration Soil Type: Criteria: Stratified (Y/ Audit (Y/N): Entire Leg Pl	N):				Email: Postal Code: Ministry District: MOE District: SWP Area Name: Qual Person Name:	K1T 1N8 Ottawa Rideau Valley George Joseph Thomas	
(Y/N): CPU Issu Se Business Na Address: Legal Desc:			2950-2960 Bank Sti 2950, 2960 Bank St				
Site Pin: Asmt Roll No Project Type Approval Tyj	:		04341-0002 LT PRE2011 RSC based on Phas	se One and Two	ESAs		
	uannarns.						

Мар Кеу	Number Records		Elev/Diff ) (m)	Site		DB
<u>47</u>	5 of 10	SE/181.0	93.9 / 0.00	2950 Bank St Ottawa ON K1T1N8		EHS
Order No: Status: Report Type: Report Date: Date Received: Previous Site Name: Lot/Building Size: Additional Info Ordered:		20150814062 C Custom Report 21-AUG-15 14-AUG-15		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.62624 45.346066	
<u>47</u>	6 of 10	SE/181.0	93.9 / 0.00	Parson Refrigeration 2950 Bank Str Ottawa ON K1T 1N8	(1985) Ltd.	SPL
Ref No: Year:		8076-A6MRJ8		Municipality No: Nature of Damage:		
Incident Dt: Dt MOE Arv MOE Report		2016/01/29 2016/01/29		Discharger Report: Material Group: Health/Env Conseq:		
Dt Documer Site No:		NA		Agency Involved:		
MOE Respo Site County, Site Geo Re Site District Nearest Wat	/District: f Meth: Office:	No				
Site Name: Site Addres	s:	FarmBoy Supern 2950 Bank Str	narket <unofficial></unofficial>			
Site Region Site Municip Site Lot:		Ottawa				
Site Conc: Site Geo Re Site Map Da						
Northing: Easting: Incident Cal						
Incident Eve Environmen Nature of Im	it Impact: ipact:	Leak/Break				
Client Name	ility Address	150 kg : Parson Refrigera	tion (1985) Ltd.			
Client Type: Source Type Contaminan	e:	38				
Contaminan Contaminan Contam Lim Contaminan	nt Limit 1: hit Freq 1:	REFRIGERANT	GAS, N.O.S.			
Receiving M Incident Rea Incident Sui Activity Prea Property 2n	ledium: ason: mmary: ceding Spill: d Watershed	:	e of R507 to atm, cntd			
Sector Type SAC Action		Miscellaneous In Air Spills - Gases				

Map Key	Numbe Record		Elev/Diff ) (m)	Site	D
<u>47</u>	7 of 10	SE/181.0	93.9 / 0.00	GRENON YOUR INDEPENDENT GROCER 2950 BANK STREET OTTAWA ON K1T1N8	PES
Detail Licen Licence No: Status: Approval Da Report Soul Licence Typ Licence Cla Licence Col Latitude: Longitude: Longitude: Lot: Concession Region: District: County: Trade Name PDF URL:	: rce: be: be Code: iss: ntrol:	10671 Legacy Licenses (Excluding Retail Vendor Class 03 21 03	g TS)	OTTAWA ON K1T1N8 Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: 613 Oper Phone No: 5213814 Operator Ext: Operator Lot: Operator Lot: Operator Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	
<u>47</u>	8 of 10	SE/181.0	93.9 / 0.00	1040079 ONTARIO LTD/GRENON'S YOUR INDEPENDENT GROCER 2950 BANK STREET, HWY. 31 GLOUCESTER ON K1T1N8	PES
Detail Licen Licence No: Status: Approval Da Report Soun Licence Typ Licence Cla Licence Cla Licence Con Latitude: Longitude: Longitude: Longitude: Doncession Region: District: County: Trade Name PDF URL:	: rce: be: be Code: iss: ntrol:	10532 Legacy Licenses (Excluding Retail Vendor Class 03 21 03	g TS)	Operator Box:Operator Class:Operator No:Operator Type:Oper Area Code:613Oper Phone No:5213814Operator Ext:Operator Lot:Oper Concession:Operator District:Operator County:Op Municipality:Post Office Box:MOE District:SWP Area Name:	
<u>47</u>	9 of 10	SE/181.0	93.9 / 0.00	GIANT TIGER STORE # 92 - TORA BLOSSOM PARK LIMITED 12 - 2950 BANK ST BLOSSOM PARK ON K1T1N8	PES
Detail Licen Licence No: Status: Approval Da Report Soun Licence Typ Licence Typ Licence Cla Licence Cla Licence Con Latitude:	ate: rce: pe: pe Code: Iss:	13562 Legacy Licenses (Excluding Limited Vendor 23 01	g TS)	Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: 613 Oper Phone No: 2482312 Operator Ext: Operator Lot: Oper Concession: Operator Region:	

erisinfo.com | Environmental Risk Information Services

Order No: 24052700176

Мар Кеу	Numbe Record		Direction/ Distance (m	Elev/Diff ) (m)	Site		DB
Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:					Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:		
<u>47</u>	10 of 10		SE/181.0	93.9 / 0.00	WHITE ROSE CRAF LIMITED 2950 BANK STREET GLOUCESTER ON K		PES
Detail Licence Licence No: Status: Approval Data Report Sourc Licence Type Licence Class Licence Class Licence Cont Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:	e: e: : Code: s:		enses (Excluding lor Class 03	ITS)	Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Operator Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	613 4773330	
48 Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m) Elevatn Relial Depth to Bed Well Depth: Overburden/E Pump Rate: Static Water I Clear/Cloudy: Municipality: Site Info:	atus: ial: lethod: : bilty: rock: Bedrock: Level:	1502058 Domestic 0 Water Supp	NE/181.2	<b>94.9 / 1.00</b> OWNSHIP	lot 9 con 4 ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 04/15/1959 TRUE 1802 1 OTTAWA-CARLETON 009 04 RF	WWIS
PDF URL (Ma	p):	h	ttps://d2khazk8e	83rdv.cloudfront.n	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1502058.	pdf

Additional Detail(s) (Map)

• •	Number of Records	,	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Well Completed			04/11/1959				
Year Completed	d:		1959				
Depth (m):			10.0584				
Latitude:			45.3490104288135				
Longitude:			-75.6246772748696				
Х:			-75.62467711351488	8			
Y:			45.34901042182552				
Path:			150\1502058.pdf				
Bore Hole Infor	mation						
Bore Hole ID:	1(	024101			Elevation:		
DP2BR:		/021101			Elevrc:		
Spatial Status:					Zone:	18	
Code OB:					East83:	451065.70	
Code OB Desc:					North83:	5021912.00	
Open Hole:					Org CS:	_	
Cluster Kind:					UTMRC:	5	
Date Completed	<b>d:</b> 04	1/11/195	9		UTMRC Desc:	margin of error : 100 m - 300 m	
Remarks:					Location Method:	p5	
Location Metho	od Desc:		Original Pre1985 UT	M Rel Code 5: mai	rgin of error : 100 m - 300 m		
Elevrc Desc:			<b>.</b>		-		
Location Sourc	e Date:						
	o Bator						
	ocation Sou	rco					
Improvement L							
Improvement L Improvement L	ocation Met	hod:					
Improvement L Improvement L Source Revisio	ocation Met n Comment	hod:					
Improvement L Improvement L	ocation Met n Comment	hod:					
Improvement L Improvement L Source Revisio Supplier Comm Overburden and	ocation Met n Comment pent: <u>d Bedrock</u>	hod:					
Improvement L Improvement L Source Revisio	ocation Met n Comment pent: <u>d Bedrock</u>	hod:					
Improvement Lu Improvement Lu Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u>	ocation Met n Comment pent: <u>d Bedrock</u>	hod: :	930993530				
Improvement Lu Improvement Lu Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID:	ocation Met n Comment pent: <u>d Bedrock</u>	hod: :	930993530 2				
Improvement Lu Improvement Lu Source Revisio Supplier Comm Overburden and Materials Interv Formation ID: Layer:	ocation Met n Comment pent: <u>d Bedrock</u>	hod: :					
Improvement Lu Improvement Lu Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color:	ocation Met n Comment pent: <u>d Bedrock</u>	hod: :					
Improvement Lu Improvement Lu Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color:	ocation Met n Comment pent: <u>d Bedrock</u>	hod: :	2				
Improvement Lu Improvement Lu Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1:	ocation Met n Comment nent: <u>d Bedrock</u> r <u>al</u>	hod: :	2 09				
Improvement Lu Improvement Lu Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc	ocation Met n Comment nent: <u>d Bedrock</u> r <u>al</u>	hod: :	2 09 MEDIUM SAND				
Improvement Lu Improvement Lu Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc Material 2:	ocation Met n Comment nent: <u>d Bedrock</u> r <u>al</u> :	hod: :	2 09 MEDIUM SAND 11				
Improvement Lu Improvement Lu Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc Material 2: Material 2 Desc	ocation Met n Comment nent: <u>d Bedrock</u> r <u>al</u> :	hod: :	2 09 MEDIUM SAND				
Improvement Lu Improvement Lu Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc Material 2: Material 2 Desc	ocation Met n Comment nent: <u>d Bedrock</u> r <u>al</u> :	hod: :	2 09 MEDIUM SAND 11				
Improvement Lu Improvement Lu Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1: Material 1: Material 2: Material 2: Material 2: Material 3:	ocation Met n Comment nent: <u>d Bedrock</u> <u>ral</u> :	hod: :	2 09 MEDIUM SAND 11				
Improvement L Improvement L Source Revisio Supplier Comm Overburden and	ocation Met n Comment ient: d <u>Bedrock</u> r <u>al</u> : :	hod: :	2 09 MEDIUM SAND 11				
Improvement Lu Improvement Lu Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1: Material 1: Material 2: Material 2: Material 3: Material 3: Material 3 Desc Formation Top	ocation Met n Comment hent: d <u>Bedrock</u> r <u>al</u> : : : : Depth:	hod: :	2 09 MEDIUM SAND 11 GRAVEL				
Improvement Li Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Intervi</u> Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc Material 2: Material 2: Material 3: Material 3 Desc Formation Top Formation End	ocation Met n Comment eent: d Bedrock al : : : : : : : : : : : : : : : : : :	hod:	2 09 MEDIUM SAND 11 GRAVEL 10.0 33.0				
Improvement Lu Improvement Lu Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1: Material 1: Material 2: Material 2: Material 3: Material 3: Material 3 Desc Formation Top	ocation Met n Comment eent: d Bedrock al : : : : : : : : : : : : : : : : : :	hod:	2 09 MEDIUM SAND 11 GRAVEL 10.0				
Improvement Lu Improvement Lu Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1: Material 1: Material 2 Desc Material 2: Material 3: Material 3: Material 3: Desc Formation End Formation End Formation End	ocation Met n Comment ient: <u>d Bedrock</u> r <u>al</u> : : : : Depth: Depth: Depth UOM <u>d Bedrock</u>	hod:	2 09 MEDIUM SAND 11 GRAVEL 10.0 33.0				
Improvement Li Improvement Li Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Intervi</u> Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc Material 2: Material 2: Material 3: Material 3 Desc Formation Top Formation End	ocation Met n Comment ient: <u>d Bedrock</u> r <u>al</u> : : : : Depth: Depth: Depth UOM <u>d Bedrock</u>	hod:	2 09 MEDIUM SAND 11 GRAVEL 10.0 33.0				
Improvement Lumprovement Lumprovement Lusource Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1: Material 1: Material 2 Desc Material 2 Desc Material 3: Material 3 Desc Formation Top Formation End Formation End <u>Overburden and</u> <u>Materials Interv</u> Formation ID:	ocation Met n Comment lent: <u>d Bedrock</u> r <u>al</u> : : : : Depth: Depth: Depth UOM <u>d Bedrock</u>	hod:	2 09 MEDIUM SAND 11 GRAVEL 10.0 33.0 ft				
Improvement Lumprovement Lumprovement Lusource Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1: Material 1: Material 2: Material 2: Material 3: Desc Formation End Formation End Formation End <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer:	ocation Met n Comment lent: <u>d Bedrock</u> r <u>al</u> : : : : Depth: Depth: Depth UOM <u>d Bedrock</u>	hod:	2 09 MEDIUM SAND 11 GRAVEL 10.0 33.0 ft 930993529				
Improvement Lumprovement Lumprovement Lusource Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1: Material 1: Material 2: Material 2: Material 3: Desc Formation End Formation End Formation End <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color:	ocation Met n Comment lent: <u>d Bedrock</u> r <u>al</u> : : : : Depth: Depth: Depth UOM <u>d Bedrock</u>	hod:	2 09 MEDIUM SAND 11 GRAVEL 10.0 33.0 ft 930993529				
Improvement Lumprovement Lumprovement Lusource Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1 Desc Material 2 Desc Material 3 Desc Formation End Formation End Formation End Formation End Formation ID: Layer: Color: General Color:	ocation Met n Comment lent: <u>d Bedrock</u> r <u>al</u> : : : : Depth: Depth: Depth UOM <u>d Bedrock</u>	hod:	2 09 MEDIUM SAND 11 GRAVEL 10.0 33.0 ft 930993529 1				
Improvement Lumprovement Lumprovement Lusource Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1 Desc Material 2 Desc Material 2 Desc Material 3 Desc Formation Top Formation End Formation End Formation End <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1:	ocation Met n Comment ent: d Bedrock (al d Bedrock Depth: Depth: Depth UOM d Bedrock (al	hod:	2 09 MEDIUM SAND 11 GRAVEL 10.0 33.0 ft 930993529 1				
Improvement Lumprovement Lumprovement Lusource Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1 Desc Material 2 Desc Material 2 Desc Material 3 Desc Formation End Formation End Formation End Formation End Formation End Formation End Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc	ocation Met n Comment ent: d Bedrock (al d Bedrock Depth: Depth: Depth UOM d Bedrock (al	hod:	2 09 MEDIUM SAND 11 GRAVEL 10.0 33.0 ft 930993529 1 02 TOPSOIL				
Improvement Lumprovement Lumprovement Lusource Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1 Desc Material 2 Desc Material 2 Desc Material 3: Material 3 Desc Formation Top Formation End <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc Material 1 Desc Material 2:	ocation Met n Comment ent: d Bedrock al : : Depth: Depth: Depth: Depth UOM <u>d Bedrock</u> al	hod:	2 09 MEDIUM SAND 11 GRAVEL 10.0 33.0 ft 930993529 1 02 TOPSOIL 09				
Improvement Lumprovement Lumprovement Lusource Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1 Desc Material 2 Desc Material 2 Desc Material 3: Material 3 Desc Formation Top Formation End <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc Material 1 Desc Material 2:	ocation Met n Comment ent: d Bedrock al : : Depth: Depth: Depth: Depth UOM <u>d Bedrock</u> al	hod:	2 09 MEDIUM SAND 11 GRAVEL 10.0 33.0 ft 930993529 1 02 TOPSOIL				
Improvement Lumprovement Lumprovement Lusource Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1 Desc Material 2 Desc Material 3: Material 3 Desc Formation End Formation End Formation End Formation End Formation End Formation End Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc Material 2: Material 2 Desc	ocation Met n Comment ent: d Bedrock al : : Depth: Depth: Depth: Depth UOM <u>d Bedrock</u> al	hod:	2 09 MEDIUM SAND 11 GRAVEL 10.0 33.0 ft 930993529 1 02 TOPSOIL 09				
Improvement Lu Improvement Lu Source Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1 Desc Material 2 Desc Material 3 Desc Formation End Formation End Formation End <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1 Desc Material 1 Desc Material 2 Desc	ocation Met n Comment ent: d Bedrock (al : Depth: Depth: Depth: Depth UOM d Bedrock (al :	hod:	2 09 MEDIUM SAND 11 GRAVEL 10.0 33.0 ft 930993529 1 02 TOPSOIL 09				
Improvement Lumprovement Lumprovement Lusource Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1 Desc Material 2 Desc Material 3: Material 3 Desc Formation End Formation End Formation End <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1 Desc Material 1 Desc Material 2 Desc Material 2 Desc Material 2 Desc Material 2 Desc Material 3 Desc	ocation Met n Comment ent: d <u>Bedrock</u> r <u>al</u> : Depth: Depth: Depth: Depth UOM <u>d Bedrock</u> r <u>al</u> :	hod:	2 09 MEDIUM SAND 11 GRAVEL 10.0 33.0 ft 930993529 1 02 TOPSOIL 09 MEDIUM SAND				
Improvement Lumprovement Lumprovement Lusource Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1 Desc Material 2 Desc Material 3 Desc Formation End Formation End Formation End <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1 Desc Material 1: Material 2 Desc Material 2 Desc Material 2 Desc Material 2 Desc Material 3 Desc Formation ID: Layer: Color: General Color: Material 1 Desc Material 2 Desc Material 3 Desc Formation Top	ocation Met n Comment ent: d Bedrock ral : : Depth: Depth: Depth: Depth UOM d Bedrock ral : : : : : : : : : : :	hod:	2 09 MEDIUM SAND 11 GRAVEL 10.0 33.0 ft 930993529 1 02 TOPSOIL 09 MEDIUM SAND 0.0				
Improvement Lumprovement Lumprovement Lusource Revisio Supplier Comm <u>Overburden and</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color: Material 1 Desc Material 2 Desc Material 3 Desc Formation ID: Layer: Commation End Formation End Formation End Formation End Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc	ocation Met n Comment ent: d Bedrock ral : Depth: Depth: Depth UOM d Bedrock ral : : : : : : : : : : : : : : : : : : :	hod:	2 09 MEDIUM SAND 11 GRAVEL 10.0 33.0 ft 930993529 1 02 TOPSOIL 09 MEDIUM SAND				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	D
<u>Method of Co Use</u>	onstruction & Well				
Method Cons		961502058			
Method Cons	truction Code: truction: d Construction:	7 Diamond			
Pipe Informa	<u>uon</u>				
Pipe ID: Casing No:		10572671 1			
Casing No: Comment:		I			
Alt Name:					
Construction	Record - Casing				
Casing ID:		930041001			
Layer: Material:		1			
Open Hole or	Material:	STEEL			
Depth From:					
Depth To: Casing Diam	otor:	31.0 6.0			
Casing Diam		inch			
Casing Depth		ft			
Construction	Record - Casing				
Casing ID:		930041002			
Layer: Material:		2			
Open Hole or	Material:				
Depth From:		00.0			
Depth To: Casing Diam	ator	33.0 6.0			
Casing Diam		inch			
Casing Depth	UOM:	ft			
Results of W	ell Yield Testing				
	t Method Desc:	PUMP			
Pump Test ID		991502058			
Pump Set At: Static Level:		13.0			
	fter Pumping:	30.0			
Recommende	ed Pump Depth:				
Pumping Rat		33.0			
Flowing Rate	: ed Pump Rate:				
Levels UOM:	a i unip nate.	ft			
Rate UOM:		GPM			
Water State A Water State A	After Test Code:	1 CLEAR			
water State A Pumping Tes		1			
Pumping Dur	ation HR:	2			
Pumping Dur		0			
Flowing:		No			

## Water Details

## Water ID:

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Layer: Kind Code: Kind: Water Found D Water Found D		1 1 FRESH 33.0 ft			
<u>49</u> 1	of 1	WNW/187.9	93.9 / 0.00	IN-DEPTH CONSTRUCTION 1641 ROSEBELLA AVE,,GLOUCESTER,ON,K1T 1E9,CA ON	PINC
Incident Id: Incident No: Incident Report Type: Status Code: Tank Status: Task No: Spills Action Co Fuel Type: Fuel Occurrence Date of Occurre Occurrence Sta	ted Dt: 9/ FS Pi entre: ce Tp: ence:	948774 26/2016 S-Pipeline Incident peline Damage Reason Est		Pipe Material: Fuel Category: Health Impact: Environment Impact: Property Damage: Service Interrupt: Enforce Policy: Public Relation: Pipeline System: PSIG: Attribute Category: Regulator Location: Method Details:	
Depth: Customer Acct Incident Addres Operation Type Pipeline Type: Regulator Type Summary: Reported By: Affiliation: Occurrence De Damage Reaso Notes:	ss: e: sc:	IN-DEPTH CONST 1641 ROSEBELLA		STER,ON,K1T 1E9,CA	

<u>50</u>	1 of 1	ESE/189.9	93.9 / 0.00	lot 9 con 4 ON		wwis
Well ID:		1501948		Flowing (Y/N):		
Construct	ion Date:			Flow Rate:		
Use 1st:		Domestic		Data Entry Status:		
Use 2nd:		0		Data Src:	1	
Final Well	Status:	Water Supply		Date Received:	01/05/1951	
Water Typ	e:			Selected Flag:	TRUE	
Casing Ma	terial:			Abandonment Rec:		
Audit No:				Contractor:	1114	
Tag:				Form Version:	1	
Construct	n Method:			Owner:		
Elevation	(m):			County:	OTTAWA-CARLETON	
Elevatn Re	eliabilty:			Lot:	009	
Depth to E	Bedrock:			Concession:	04	
Well Deptl	h:			Concession Name:	RF	
Overburde	en/Bedrock:			Easting NAD83:		
Pump Rate	e:			Northing NAD83:		
Static Wat	er Level:			Zone:		
Clear/Clou	ıdy:			UTM Reliability:		
Municipali	ity:	GLOUCESTER TO	OWNSHIP	-		
Site Info:	-					
	<i></i>					

PDF URL (Map):

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/150\1501948.pdf

• •	lumber of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Additional Detail	<u>(s) (Map)</u>					
Well Completed Year Completed: Depth (m): Latitude: Longitude: X: Y: Path:		10/15/1950 1950 24.6888 45.3469451187024 -75.6237609952796 -75.6237608333012 45.34694511190659 150\1501948.pdf	9			
Bore Hole Inforn	nation					
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks:	100239 10/15/1			Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: Location Method:	18 451135.70 5021682.00 5 margin of error : 100 m - 300 m p5	
Location Method Elevrc Desc:	Desc:	Original Pre1985 UT	M Rel Code 5: r	margin of error : 100 m - 30		
Supplier Comme Overburden and Materials Interva	<u>Bedrock</u>					
Formation ID: Layer:		930993268 3				
Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:		11 GRAVEL				
<i>Material 3 Desc: Formation Top D Formation End D Formation End D</i>	epth:	80.0 81.0 ft				
Overburden and Materials Interva						
Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 3: Material 3 Desc:		930993267 2 GREY 07 QUICKSAND 05 CLAY				
Formation Top D Formation End D Formation End D	epth:	15.0 80.0 ft				

## Overburden and Bedrock Materials Interval

Formation ID: Layer:	930993266 1
Color:	6
General Color:	BROWN
Material 1: Material 1 Desc:	05 CLAY
Material 2:	11
Material 2 Desc:	GRAVEL
Material 3:	13
Material 3 Desc:	BOULDERS
Formation Top Depth:	0.0
Formation End Depth:	15.0
Formation End Depth UOM:	ft

#### Method of Construction & Well Use

Method Construction ID: Method Construction Code:	961501948 1
Method Construction:	Cable Tool
Other Method Construction:	

# Pipe Information

Pipe ID:	10572561
Casing No:	1
Comment: Alt Name:	

## Construction Record - Casing

Casing ID:	930040779
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	80.0
Casing Diameter:	4.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

## Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID:	PUMP 991501948
Pump Set At: Static Level: Final Level After Pumping:	6.0
Recommended Pump Depth: Pumping Rate: Flowing Rate:	3.0
Recommended Pump Rate: Levels UOM:	ft
Rate UOM: Water State After Test Code: Water State After Test:	GPM 1 CLEAR
Pumping Test Method: Pumping Duration HR:	1

Order No: 24052700176

	Number of Records	Direction/ Distance (m	Elev/Diff ) (m)	Site	D
Pumping Durati Flowing:	ion MIN:	No			
Vater Details					
Vater ID:		933454675			
ayer:		1			
Kind Code: Kind:		1 FRESH			
Vater Found De	epth:	80.0			
Vater Found De		ft			
<u>51</u> 1	of 1	W/193.9	91.9/-2.00	lot 9 con 4 ON	ww
Vell ID:	1502	023		Flowing (Y/N):	
Construction Da		ť -		Flow Rate:	
Jse 1st: Jse 2nd:	Dom 0	estic		Data Entry Status: Data Src:	1
Final Well Statu	-	er Supply		Date Received:	03/07/1956
Nater Type:				Selected Flag:	TRUE
Casing Material	:			Abandonment Rec:	4000
Audit No: Tag:				Contractor: Form Version:	4833 1
constructn Meti	hod:			Owner:	I
Elevation (m):				County:	OTTAWA-CARLETON
Elevatn Reliabil				Lot:	009
Depth to Bedroo Nell Depth:	ck:			Concession: Concession Name:	04 RF
Overburden/Bed	drock:			Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Lev	vel:			Zone:	
Clear/Cloudy: Municipality:		GLOUCESTER T		UTM Reliability:	
Site Info:		GEOGEOTER	ovvivor in		
PDF URL (Map):	:	https://d2khazk8e	83rdv.cloudfront.ne	et/moe_mapping/downloads	s/2Water/Wells_pdfs/150\1502023.pdf
Additional Detai	<u>il(s) (Map)</u>				
Well Completed	I Date:	01/20/1956			
Year Completed	1:	1956			
Depth (m): Latitude:		24.9936 45.34745962965	77		
Longitude:		-75.62842597680			
X:		-75.62842581532			
Y: Path:		45.34745962316 150\1502023.pdf	676		
Bore Hole Infori	mation	<b>P</b> ~.			
Bore Hole ID:		4066		Elevation:	
DP2BR:	1002			Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	450770.70
Code OB Desc: Open Hole:				North83: Org CS:	5021742.00
Cluster Kind:				UTMRC:	5
Date Completed	<b>1</b> : 01/20	0/1956		UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:		Location Method:	p5		
Location Metho Elevrc Desc:	a Desc:	Original Pre1985	UTM Rel Code 5: I	margin of error : 100 m - 300	J M
		nvironmental Risk Ir			Order No: 2405270017

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Improvemen	t Location Source: t Location Method: sion Comment:				
<u>Overburden</u> <u>Materials Int</u>	<u>and Bedrock</u> erval				
Formation IL Layer: Color: General Colo Material 1: Material 1 De Material 2 De Material 2 De Material 3:	or: esc:	930993450 1 09 MEDIUM SAND			
Material 3 De Formation To Formation E Formation E	op Depth:	0.0 76.0 ft			
<u>Overburden</u> Materials Inte	and Bedrock erval				
Formation IE Layer: Color: General Colo Material 1: Material 1 De Material 2: Material 2 De Material 3: Material 3 De Formation T	or: esc: esc: esc: op Depth:	930993451 2 15 LIMESTONE 76.0			
	nd Depth: nd Depth UOM: onstruction & Well	82.0 ft			
Method Cons Method Cons Method Cons	struction Code:	961502023 1 Cable Tool			
<u>Pipe Informa</u> Pipe ID: Casing No: Comment: Alt Name:	<u>tion</u>	10572636 1			
<u>Construction</u> Casing ID: Layer: Material: Open Hole o Depth From:	<u>n Record - Casing</u> r Material:	930040930 1 1 STEEL			

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Depth To:			77.0				
Casing Diame			5.0				
Casing Diame			nch				
Casing Depth	h UOM:	f	t				
<b>Construction</b>	Record - C	asing					
Casing ID:			930040931				
Layer:			2				
Material:			4				
Open Hole or	r Material:	(	OPEN HOLE				
Depth From:							
Depth To:			82.0				
Casing Diame			5.0				
Casing Diame			nch				
Casing Depth	n UOM:	f	t				
Results of We	ell Yield Tes	sting					
Pumping Tes	t Method D	esc: F	PUMP				
Pump Test ID			991502023				
Pump Set At:							
Static Level:		2	4.0				
Final Level A			7.0				
Recommende							
Pumping Rate	e:	Ę	5.0				
Recommende		ato.					
Levels UOM:			ft				
Rate UOM:			GPM				
Water State A	Aftor Tost C		-				
Water State A							
		1	-				
Pumping Tes			0				
Pumping Dur							
Pumping Dur	ation win:		15				
Flowing:		I	No				
Water Details	i						
Water ID:		ç	933454754				
Layer:		1	1				
Kind Code:		1	1				
Kind:		F	FRESH				
Water Found	Depth:		80.0				
Water Found	Depth UON		ft				
52	1 of 1		WSW/195.8	92.2 / -1.69			BORE
					ON		20112
Borehole ID:		614801	2		Inclin FLG:	No Initial Eatry	
OGF ID:		215515743	>		SP Status:	Initial Entry	
Status:		Darahala			Surv Elev:	No	
Type:		Borehole			Piezometer:	No	
Use: Completion F		14 14 4050			Primary Name:		
Completion D		JAN-1956			Municipality:		
					Lot:		
					Township:	45.047040	
Primary Wate						45 347013	
Primary Wate Sec. Water U	se:				Latitude DD:	45.347012	
Primary Wate Sec. Water Us Total Depth n	se:	25.3			Longitude DD:	-75.628293	
Primary Wate Sec. Water Us Total Depth n Depth Ref:	se:	25.3 Ground Su	Irface		Longitude DD: UTM Zone:	-75.628293 18	
Static Water I Primary Wate Sec. Water U Total Depth n Depth Ref: Depth Elev: Drill Method:	se: n:		Irface		Longitude DD:	-75.628293	

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Orig Ground I Elev Reliabil I DEM Ground Concession: Location D: Survey D: Comments:	Note:	89.9 89.8			Location Accuracy: Accuracy:	Not Applicable
Borehole Geo	logy Stratu	<u>ım</u>				
Geology Strat Top Depth: Bottom Depth Material Color Material 1: Material 2: Material 3: Material 4: Gsc Material 1	n: r:	218399366 22.9 25.3 Limestone			Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:	
Stratum Desc	ription:				0000 017 00025 010 00065 ncated [Stratum Description	015 00000060002502 **Note: Many records n] field.
Geology Strat Top Depth: Bottom Depth Material Color Material 1: Material 2: Material 3: Material 4: Gsc Material 1	n: r:	218399368 0 22.9 Sand	5		Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:	
Stratum Desc	-		SAND.			
<u>Source</u>						
Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name Source Detail Confiden 1:	:	1956-1972	Survey of Canada			Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level
<u>Source List</u>						
Source Identit Source Type: Source Date: Scale or Reso		1 Data Surve 1956-1972 Varies			Horizontal Datum: Vertical Datum: Projection Name:	NAD27 Mean Average Sea Level Universal Transverse Mercator
Source Name Source Origin	:		Urban Geology Auto Geological Survey of		n System (UGAIS)	
<u>53</u>	1 of 1		WSW/195.9	92.2 / -1.69	lot 9 con 4 ON	WWIS
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type:		1502022 Domestic 0 Water Sup	ply		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag:	1 03/07/1956 TRUE

	lumber of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Casing Material: Audit No: Tag: Constructn Meth Elevation (m):				Abandonment Rec: Contractor: Form Version: Owner: County:	4833 1 OTTAWA-CARLETON	
Elevatn Reliabilt Depth to Bedroc Well Depth: Overburden/Beo Pump Rate: Static Water Lev Clear/Cloudy:	k: Irock:			Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	009 04 RF	
Municipality: Site Info:		GLOUCESTER TOV	WNSHIP	•••••• <b>•</b> ••• <b>•</b> ••		
PDF URL (Map):		https://d2khazk8e83	rdv.cloudfront.n	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1502022.pdf	
Additional Detai	I <u>(s) (Map)</u>					
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path:		01/17/1956 1956 25.2984 45.3470102901366 -75.6282933527889 -75.6282931908297 45.34701028281402 150\1502022.pdf	4			
Bore Hole Inform	nation					
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed	100240			Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	18 450780.70 5021692.00 5 margin of error : 100 m - 300 m	
Remarks: Location Method Elevrc Desc:			M Rel Code 5: ı	Location Method: margin of error : 100 m - 300	p5	
Location Source Improvement Lo Improvement Lo Source Revision Supplier Comme	cation Source: cation Method: Comment:					
Overburden and Materials Interva						
Formation ID: Layer: Color: General Color:		930993448 1				
Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:		09 MEDIUM SAND				
Material 3 Desc: Formation Top L Formation End L	Depth:	0.0 75.0 ft				

Order No: 24052700176

erisinfo.com | Environmental Risk Information Services

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	 DB
<u>Overburden</u> <u>Materials Int</u>	<u>and Bedrock</u> erval				
Formation ID	):	930993449			
Layer:		2			
Color:					
General Cold	or:	45			
Material 1: Material 1 De		15 LIMESTONE			
Material 1 De	isc:	LINESTONE			
Material 2 De	esc:				
Material 3:					
Material 3 De					
Formation T		75.0			
Formation E	nd Depth: nd Depth UOM:	83.0 ft			
Formation	na Depth COM.	it			
<u>Method of Co Use</u>	onstruction & Well				
Method Con		961502022			
Method Con Method Con	struction Code:	1 Cable Tool			
	d Construction:				
<u>Pipe Informa</u>	ntion				
-		40570005			
Pipe ID: Casing No:		10572635 1			
Comment:		I			
Alt Name:					
<u>Construction</u>	n Record - Casing				
Casing ID:		930040929			
Layer:		2			
Material:		4			
Open Hole o		OPEN HOLE			
Depth From: Depth To:		83.0			
Casing Diam	eter:	5.0			
Casing Diam	eter UOM:	inch			
Casing Dept	h UOM:	ft			
<u>Construction</u>	n Record - Casing				
Casing ID:		930040928			
Layer:		1			
Material:	r Matarial:	1 STEEL			
Open Hole o Depth From:	r waterial.	SIEEL			
Depth From. Depth To:		76.0			
Casing Diam	eter:	5.0			
Casing Diam	eter UOM:	inch			
Casing Dept	h UOM:	ft			
<u>Results of W</u>	ell Yield Testing				
Pumpina Te	st Method Desc:	PUMP			
Pump Test II		991502022			
-					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pump Set At	t:				
Static Level:		4.0			
Final Level A	After Pumping:	7.0			
	led Pump Depth:				
Pumping Ra		5.0			
Flowing Rate					
	led Pump Rate:				
Levels UOM		ft			
Rate UOM:		GPM			
Water State	After Test Code:	1			
Water State	After Test:	CLEAR			
Pumping Te	st Method:	1			
Pumping Du		0			
Pumping Du		15			
Flowing:		No			
Water Detail	<u>s</u>				
Water ID:		933454753			

Water ID:	933454753
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	80.0
Water Found Depth UOM:	ft

<u>54</u>	1 of 1	ENE/198.6	93.9 / 0.00	lot 9 con 4 ON		WWIS
Well ID: Constructi Use 1st: Use 2nd: Final Well Water Type Casing Ma Audit No: Tag: Constructi Elevation ( Elevatn Re Depth to B Well Depth Overburde Pump Rate Static Wate Clear/Clou Municipalii Site Info:	Status: e: terial: m Method: (m): eliabilty: eedrock: n: n/Bedrock: e: er Level: dy:	1502072 Domestic 0 Water Supply	TOWNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 11/14/1961 TRUE 1802 1 OTTAWA-CARLETON 009 04 RF	
PDF URL (	Мар):	https://d2khazk8	e83rdv.cloudfront.ne	et/moe_mapping/downloads/	/2Water/Wells_pdfs/150\1502072.pdf	

## Additional Detail(s) (Map)

Well Completed Date:	06/02/1961
Year Completed:	1961
Depth (m):	12.192
Latitude:	45.3484756104629
Longitude:	-75.6237139780798
Х:	-75.62371381626414
Y:	45.34847560295342
Path:	150\1502072.pdf

• •	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Bore Hole Inform	nation					
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:	1002411	5		Elevation: Elevrc: Zone: East83: North83: Org CS:	18 451140.70 5021852.00	
Cluster Kind: Date Completed	: 06/02/19	061		UTMRC: UTMRC Desc:	5 margin of error : 100 m - 300 m	
Remarks: Location Method Elevrc Desc: Location Source Improvement Lo Source Revision	e Date: ocation Source: ocation Method: o Comment:	Original Pre1985 UT	ſM Rel Code 5∷	Location Method: margin of error : 100 m -	р5 300 m	
Supplier Comme Overburden and Materials Interva	Bedrock					
Formation ID: Layer: Color:	_	930993561 1				
General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:		08 FINE SAND				
Material 3 Desc: Formation Top I Formation End I Formation End I	Depth: Depth:	0.0 36.0 ft				
<u>Overburden and</u> Materials Interva						
Formation ID: Layer: Color: General Color:		930993562 2				
Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3: Material 3 Desc:		11 GRAVEL				
Formation Top I Formation End I Formation End I	Depth: Depth:	36.0 40.0 ft				
<u>Method of Cons</u> <u>Use</u>	truction & Well					
Method Constru Method Constru Method Constru Other Method Co	ction Code: ction:	961502072 7 Diamond				

## Pipe Information

Pipe ID: Casing No: Comment: Alt Name: Construction Re Casing ID: Layer: Material: Open Hole or M Depth From: Depth From: Depth From: Casing Diamete Casing Diamete Casing Depth U Construction Re Casing ID: Layer:	laterial: er: er UOM: IOM:	10572685 1 930041028 2 40.0 6.0 inch ft			
Casing ID: Layer: Material: Open Hole or M Depth From: Depth To: Casing Diamete Casing Diamete Casing Depth U <u>Construction Re</u> Casing ID:	laterial: er: er UOM: IOM:	2 40.0 6.0 inch			
Layer: Material: Open Hole or M Depth From: Depth To: Casing Diamete Casing Diamete Casing Depth U Construction Re Casing ID:	er: er UOM: IOM:	2 40.0 6.0 inch			
Layer: Material: Open Hole or M Depth From: Depth To: Casing Diamete Casing Diamete Casing Depth U Construction Re Casing ID:	er: er UOM: IOM:	2 40.0 6.0 inch			
Open Hole or M Depth From: Depth To: Casing Diamete Casing Depth U Construction Re Casing ID:	er: er UOM: IOM:	6.0 inch			
Depth From: Depth To: Casing Diamete Casing Depth U Construction Re Casing ID:	er: er UOM: IOM:	6.0 inch			
Depth To: Casing Diamete Casing Depth U Construction Re Casing ID:	er UOM: IOM:	6.0 inch			
Casing Diamete Casing Depth U <u>Construction Re</u> Casing ID:	er UOM: IOM:	inch			
Casing Depth U Construction Re Casing ID:	IOM:				
Casing ID:	<u>ecord - Casing</u>				
Laver:		930041027			
		1			
Material: Open Hole or M	latorial:	1 STEEL			
Depth From:	alenal.	SILLL			
Depth To:		38.0			
Casing Diamete	er:	6.0			
Casing Diamete Casing Depth U		inch ft			
Results of Well	<u>Yield Testing</u>				
Pumping Test N	Method Desc:	PUMP			
Pump Test ID:		991502072			
Pump Set At:					
Static Level:	r Dumpingi	7.0 38.0			
Final Level Afte Recommended		30.0			
Pumping Rate:		83.0			
Flowing Rate:					
Recommended Levels UOM:	Pump Rate:	ft			
Rate UOM:		GPM			
Water State Afte	er Test Code:	1			
Water State Afte		CLEAR			
Pumping Test M		1			
Pumping Durati Pumping Durati		0			
Flowing:		No			
Water Details					
Water ID:		933454803			
Layer:		1			
Kind Code: Kind:		1 FRESH			
runa: Water Found De	enth <sup>.</sup>	40.0			
Water Found De		ft			
<u>55</u> 1	of 1	WSW/199.9	91.9 / -2.00	lot 9 con 4 ON	ww.

	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		Ľ
Well ID: Construction Da Use 1st: Use 2nd: Final Well Statu Water Type: Casing Material Audit No: Tag: Constructn Meta Elevation (m): Elevation (m): Elevation (m): Elevation Reliabil Depth to Bedroo Well Depth: Overburden/Bed Pump Rate:	ate: s: : hod: ty: ck: drock:	1502021 Domestic 0 Water Su		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:	1 03/07/1956 TRUE 1802 1 OTTAWA-CARLETON 009 04 RF	
Static Water Lev Clear/Cloudy: Municipality: Site Info:	vel:		GLOUCESTER TOV	VNSHIP	Zone: UTM Reliability:		
PDF URL (Map):	ŗ		https://d2khazk8e83	rdv.cloudfront.n	et/moe_mapping/downloads/2	Water/Wells_pdfs/150\1502021.pdf	
Additional Deta	il(s) (Map	2					
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path:			1956 25.2984 45.3467409671457 -75.6281627220029 -75.6281625605820 45.34674096011122 150\1502021.pdf	7			
Bore Hole Infori	mation						
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed Remarks: Location Metho Elevrc Desc: Location Source Improvement Lo Source Revision Supplier Comm	d Desc: e Date: ocation S ocation M n Comme	lethod:	56	M Rel Code 5: 1	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method: margin of error : 100 m - 300 m	18 450790.70 5021662.00 5 margin of error : 100 m - 300 m p5	
Overburden and Materials Interv		<u>k</u>					
Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc. Material 2:			930993446 1 09 MEDIUM SAND				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 2 De	esc:				
Material 3:					
Material 3 De Formation Te		0.0			
Formation E		73.0			
	nd Depth UOM:	ft			
Quarburdan	and Bedrock				
Materials Inte					
Formation ID	):	930993447			
Layer: Color:		2			
General Colo	or:				
Material 1:		15			
Material 1 De	esc:	LIMESTONE			
Material 2:					
Material 2 De Material 3:	esc:				
Material 3 De	esc:				
Formation T		73.0			
Formation E	nd Depth:	83.0			
Formation E	nd Depth UOM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Con	struction ID:	961502021			
	struction Code:	1			
Method Cons		Cable Tool			
Other Metho	d Construction:				
<u>Pipe Informa</u>	<u>ntion</u>				
Pipe ID:		10572634			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction</u>	<u>n Record - Casing</u>				
Casing ID:		930040927			
Layer:		2			
Material:	r Matarial:				
Open Hole o Depth From:		OPEN HOLE			
Depth To:		83.0			
Casing Diam	eter:	5.0			
Casing Diam	eter UOM:	inch			
Casing Dept	n UOM:	ft			
Construction	n Record - Casing				
Casing ID:		930040926			
Layer: Motoriol:		1			
Material: Open Hole o	r Material	1 STEEL			
Depth From:		JILL			
Depth To:		73.0			
Casing Diam		5.0			
Casing Diam	eter UOM:	inch			
Casing Dept	n UOM:	ft			

Map Key	Number o Records	f Direction/ Distance (	Elev/Diff m) (m)	Site		DE
Results of W	ell Yield Testi	ng				
Pump Test IL		<b>c:</b> PUMP 991502021				
Pump Set At Static Level:	: fter Pumping:	3.0 6.0				
	ed Pump Dep					
lowing Rate						
evels UOM:		ft				
Rate UOM: Nater State	After Test Cod	GPM /e: 1				
Nater State		CLEAR				
Pumping Tes		1				
Pumping Du Pumping Du		0 15				
Flowing:		No				
Water Details	5					
Water ID:		933454752				
Layer:		1				
Kind Code: Kind:		1 FRESH				
Nater Found	Depth:	80.0				
Water Found	Depth UOM:	ft				
<u>56</u>	1 of 1	W/200.5	92.9 / -0.99	lot 9 con 4 ON		ww.
Nell ID:		502020		Flowing (Y/N):		
Construction Use 1st:		omestic		Flow Rate: Data Entry Status:		
Use 2nd:	0			Data Src:	1	
Final Well St	atus: V	later Supply		Date Received:	01/30/1956	
Water Type: Casing Mater	rial:			Selected Flag: Abandonment Rec:	TRUE	
Audit No:				Contractor:	1802	
Tag:	lothod			Form Version:	1	
Constructn N Elevation (m				Owner: County:	OTTAWA-CARLETON	
Elevatn Relia	abilty:			Lot:	009	
Depth to Bea Well Depth:	lrock:			Concession: Concession Name:	04 RF	
overburden/	Bedrock:			Easting NAD83:	NI	
Pump Rate:				Northing NAD83:		
Static Water Clear/Cloudy				Zone: UTM Reliability:		
Municipality:		GLOUCESTER	TOWNSHIP	O I W Reliability.		
Site Info:						
PDF URL (Ma	ар):	https://d2khazk	8e83rdv.cloudfront.n	et/moe_mapping/downloads	s/2Water/Wells_pdfs/150\1502020.p	df
Additional De	etail(s) (Map)					
Nell Comple		01/11/1956				
Year Comple		1956				
Depth (m):		30.1752				
.atitude:		45.3481346922	272			

nation 1002406 01/11/19 I Desc: Date: cation Source: cation Method:			Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: Location Method:	18 450770.70 5021817.00 5	
1002406 01/11/19 I Desc: Date: cation Source: cation Method:	45.348134684799 150\1502020.pdf		Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	450770.70 5021817.00	
1002406 01/11/19 I Desc: Date: cation Source: cation Method:	150\1502020.pdf 33	И Rel Code 5: n	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	450770.70 5021817.00	
1002406 01/11/19 I Desc: Date: cation Source: cation Method:	53	И Rel Code 5: п	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	450770.70 5021817.00	
1002406 01/11/19 I Desc: Date: cation Source: cation Method:	156	И Rel Code 5: n	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	450770.70 5021817.00	
01/11/19 I Desc: Date: cation Source: cation Method:	156	∕l Rel Code 5: n	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	450770.70 5021817.00	
l Desc: Date: cation Source: cation Method:		∕l Rel Code 5: n	Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	450770.70 5021817.00	
l Desc: Date: cation Source: cation Method:		∕l Rel Code 5: n	East83: North83: Org CS: UTMRC: UTMRC Desc:	450770.70 5021817.00	
l Desc: Date: cation Source: cation Method:		∕l Rel Code 5: n	North83: Org CS: UTMRC: UTMRC Desc:	5021817.00	
l Desc: Date: cation Source: cation Method:		∕l Rel Code 5: n	Org CS: UTMRC: UTMRC Desc:		
l Desc: Date: cation Source: cation Method:		M Rel Code 5: n	UTMRC: UTMRC Desc:	5	
l Desc: Date: cation Source: cation Method:		M Rel Code 5: n	UTMRC Desc:	5	
l Desc: Date: cation Source: cation Method:		/I Rel Code 5: n		margin of error : 100 m - 300 m	
Date: cation Source: cation Method:	Original Pre1985 UTI	M Rel Code 5: n		p5	
Date: cation Source: cation Method:		W Rei Code 5. II		•	
cation Source: cation Method:			nargin of enor. 100 m - 30		
cation Source: cation Method:					
Comment: ent:					
<u>Bedrock</u> I					
	930993444				
	2				
	14				
	HARDPAN				
epth:	30.0				
Depth UOM:	ft				
<u>Bedrock</u> I					
-	930993445				
	3				
	15				
	LIMESTONE				
epth:	76.0				
Depth:	99.0				
Depth UOM:	ft				
<u>Bedrock</u> I					
	930993443				
	epth: epth: epth UOM: Bedrock epth: epth: epth: epth: epth: epth UOM: Bedrock	Bedrock.       930993444         2       14         HARDPAN       30.0         Poth:       76.0         Poth:       930993445         Bedrock       930993445         Poth:       930993445         Bedrock       15         LIMESTONE       99.0         Poth:       90.0         Poth:       90.0         Poth:       90.0         Poth:       90.0         Poth:       90.0         Poth:	Bedrock. 930993444 2 14 HARDPAN 30.0 76.0 ft Bedrock 930993445 3 15 LIMESTONE Poth::::::::::::::::::::::::::::::::::::	Bedrock       930993444         2       14         hARDPAN       14         appth:       30.0         repth:       76.0         papth:       930993445         a       15         LIMESTONE       99.0         papth:       76.0         papth:       76.0         a       15         JS       15         Bedrock       99.0         appth:       76.0         papth:       76.0         papth:       76.0         papth:       930993445         a       93093445         b       93093445         b       93093445	Bedrock.       330993444         2       14         HARDPAN       30.0         spth:       30.0         spth:       76.0         t       1         Bedrock.       330993445         spth:       5         ib       15         Ederock.       93093445         spth:       76.0         spth:       93.0         spth:       93.0

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Layer:		1			
Color:					
General Colo	or:				
Material 1:		09			
Material 1 De	SC:	MEDIUM SAND			
Material 2:					
Material 2 De	SC:				
Material 3: Material 3 De	~~				
Formation To		0.0			
Formation Er		30.0			
	nd Depth UOM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction ID:	961502020			
	struction Code:	7			
Method Cons		Diamond			
Other Method	d Construction:				
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		10572633			
Casing No:		1			
Comment:					
Alt Name:					
<b>Construction</b>	Record - Casing				
Casing ID:		930040924			
Layer:		1			
Material:		1			
Open Hole or	r Material:	STEEL			
Depth From: Depth To:		76.0			
Casing Diam	otor:	3.0			
Casing Diam	eter UOM <sup>.</sup>	inch			
Casing Dept		ft			
<u>Construction</u>	Record - Casing				
Casing ID:		930040925			
Layer:		2			
Material:		4			
Open Hole or		OPEN HOLE			
Depth From:					
Depth To:		99.0			
Casing Diam		3.0			
Casing Diam Casing Dept		inch ft			
<u>Results of W</u>	ell Yield Testing				
Pumping Tes	at Method Desc:	PUMP			
Pump Test IL	);	991502020			
Pump Set At:	:				

	001001
Pump Set At:	
Static Level:	1.0
Final Level After Pumping:	20.0
Recommended Pump Depth:	
Pumping Rate:	2.0
Flowing Rate:	

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Recommend Levels UOM: Rate UOM: Water State A Water State A Pumping Tes Pumping Du Pumping Du Flowing:	After Test C After Test: St Method: ration HR:		ft GPM 1 CLEAR 1 2 0 No				
Water Details	5						
Water ID: Layer: Kind Code: Kind: Water Found Water Found		1:	933454751 1 FRESH 97.0 ft				
<u>57</u>	1 of 1		SE/210.0	93.9 / 0.00	ON		wwis
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m, Elevation (m, Elevation (m, Elevation (m, Elevation Relia Depth to Beo Well Depth: Overburden/ Pump Rate: Static Water Clear/Cloudy Municipality: Site Info:	atus: rial: /ethod: ): bbilty: Irock: Bedrock: Level: ':	7421694 Z296674 A255960		OWNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	Yes 06/29/2022 TRUE 6964 7 OTTAWA-CARLETON	
Additional De	etail(s) (Map	<u>)</u>					
Bore Hole ID Depth M: Year Comple Well Comple Audit No: Path:	ted:	1009114 Z296674			Tag No: Contractor: Latitude: Longitude: Y: X:	A255960 6964 45.3462134213069 -75.6242341998798 45.346213413713954 -75.62423403785004	
Bore Hole Int	formation						
Bore Hole ID DP2BR: Spatial Statu Code OB: Code OB Des Open Hole: Cluster Kind. Date Comple	s: sc:	1009114	091		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	18 451098.00 5021601.00 UTM83 4 margin of error : 30 m - 100 m	

1.000	ber of ords	Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Remarks: Location Method Des Elevrc Desc: Location Source Date mprovement Locatio mprovement Locatio Source Revision Con Supplier Comment:	e: on Source: on Method:	on Water Well Rec	ord	Location Method:	wwr	
58 1 of 1		WNW/215.2	93.9 / 0.00	lot 8 con 4 ON		ww
Vell ID: Construction Date: Jse 1st: Jse 2nd: Final Well Status: Vater Type: Casing Material: Audit No: Fag: Constructn Method: Elevation (m): Elevation (m): Elevation (m): Elevation (m): Elevation (m): Constructn Method: Constructn Method: Constructn Method: Constructn Method: Constructn Method: Constructn Method: Constructness Constructor Method: Constructor Con	1501929 Public 0 Water Si			Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 08/19/1957 TRUE 3566 1 OTTAWA-CARLETON 008 04 RF	
lunicipality:		GLOUCESTER TO	WNSHIP	·		
<i>Aunicipality:</i> Site Info:					s/2Water/Wells_pdfs/150\1501929.pdf	
Aunicipality: Site Info: PDF URL (Map): Additional Detail(s) (A Vell Completed Date Year Completed: Year Completed: Oepth (m): Atitude: Antitude: Congitude:	• /		3rdv.cloudfront.nd 9 4 3		s/2Water/Wells_pdfs/150\1501929.pdf	
Municipality: Site Info: PDF URL (Map): Additional Detail(s) ( Well Completed Date Year Completed: Depth (m): Latitude: Longitude: Longitude: X: Y: Path: Bore Hole Informatio		https://d2khazk8e8 01/31/1957 1957 13.716 45.3488565143159 -75.628122294598 -75.628122133534 45.3488565069643	3rdv.cloudfront.nd 9 4 3		s/2Water/Wells_pdfs/150\1501929.pdf	
<i>Aunicipality:</i> Site Info: PDF URL (Map): <u>Additional Detail(s) (I</u> Vell Completed Date (ear Completed: Depth (m): .atitude: .ongitude: (: Path:	2. 1002397 01/31/19	https://d2khazk8e8 01/31/1957 1957 13.716 45.3488565143156 -75.628122294598 -75.628122133534 45.3488565069647 150\1501929.pdf	3rdv.cloudfront.ne		18 450795.70 5021897.00 5 margin of error : 100 m - 300 m p5	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Supplier Con	nment:				
<u>Overburden</u> Materials Inte	and Bedrock erval				
Formation ID Layer: Color: General Colo		930993211 2			
Material 1: Material 1 De Material 2: Material 2 De	esc:	11 GRAVEL			
Material 3: Material 3 De Formation Te Formation E	op Depth: nd Depth:	40.0 45.0			
Formation E	nd Depth UOM:	ft			
<u>Overburden</u> Materials Inte	<u>and Bedrock</u> erval				
Formation ID Layer: Color:		930993210 1			
General Colo Material 1: Material 1 De Material 2: Material 2 De Material 3:	esc:	09 MEDIUM SAND			
Material 3 De Formation Te Formation El Formation El	op Depth:	0.0 40.0 ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction Code:	961501929 1 Cable Tool			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		10572542 1			
<u>Constructior</u>	Record - Casing				
Casing ID: Layer: Material: Open Hole o Depth From:	r Material:	930040747 1 1 STEEL			
Depth To: Casing Diam Casing Diam Casing Dept	eter: eter UOM:	45.0 10.0 inch ft			

## Construction Record - Screen

Screen ID: Layer:	933325862 1
Slot:	010
Screen Top Depth:	
Screen End Depth:	
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	

## Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID: Pump Set At:	PUMP 991501929
Static Level:	10.0
Final Level After Pumping:	20.0
Recommended Pump Depth:	
Pumping Rate:	17.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

## Water Details

933454656
1
1
FRESH
45.0
ft

<u>59</u>	1 of 1	NNE/222.2	94.9 / 1.00	lot 9 con 4 ON		WWIS
Well ID: Constructi Use 1st: Use 2nd: Final Well Water Typ Casing Ma Audit No: Tag: Constructi Elevation ( Elevatin Re Depth to E Well Depth Overburde Pump Rate Static Wat	Status: e: iterial: n Method: (m): eliabilty: Bedrock: n: en/Bedrock: e:	1501974 Domestic 0 Water Supply		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Easting NAD83: Northing NAD83: Zone:	1 10/20/1955 TRUE 4216 1 OTTAWA-CARLETON 009 04 RF	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Clear/Cloudy: Municipality: Site Info:		GLOUCESTER TO	WNSHIP	UTM Reliability:		
PDF URL (Ma	p):	https://d2khazk8e83	rdv.cloudfront.r	et/moe_mapping/downlo	ads/2Water/Wells_pdfs/150\1501974.pdf	
Additional De	tail(s) (Map)					
Well Complet Year Complet Depth (m): Latitude: Longitude: X: X: Y: Path:		08/04/1955 1955 45.1104 45.3495923401289 -75.6252581356492 -75.6252579738174 45.34959233316575 150\1501974.pdf	7			
Bore Hole Infe	ormation					
Improvement	s: c: red: 08/04/^ hod Desc: rce Date: Location Source: Location Method: ion Comment:	1955 Original Pre1985 UT	「M Rel Code 5:	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method: margin of error : 100 m -	18 451020.70 5021977.00 5 margin of error : 100 m - 300 m p5 300 m	
<u>Overburden a</u> Materials Inte						
Formation ID: Layer: Color: General Coloi Material 1: Material 1 Des Material 1 Des Material 2 Des Material 3 Des Formation To Formation En Formation En	r: sc: sc: sc: p Depth:	930993334 3 15 LIMESTONE 68.0 148.0 ft				
<u>Overburden a</u> Materials Inte						
Formation ID: Layer: Color: General Colol Material 1: Material 1 Des	r:	930993332 1 05 CLAY				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 2:		09			
Material 2 De	esc:	MEDIUM SAND			
Material 3:					
Material 3 De		0.0			
Formation Te Formation E		0.0 64.0			
Formation E	nd Depth UOM:	64.0 ft			
		it.			
Overburden Materials Inte	<u>and Bedrock</u> erval				
Formation ID	):	930993333			
Layer:		2			
Color:					
General Colo	or:				
Material 1:		17			
Material 1 De	esc:	SHALE			
Material 2:		05			
Material 2 De Material 3:	esc:	CLAY			
Material 3: Material 3 De					
Formation Te		64.0			
Formation E		68.0			
	nd Depth UOM:	ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Con		961501974			
Method Cons Method Cons	struction Code:	1 Cable Tool			
	d Construction:				
<u>Pipe Informa</u>	<u>ntion</u>				
Pipe ID:		10572587			
Casing No:		1			
Comment:					
Alt Name:					
<u>Constructior</u>	n Record - Casing				
Casing ID:		930040833			
Layer:		2			
Material:		4			
Open Hole o		OPEN HOLE			
Depth From:					
Depth To:		148.0			
Casing Diam		4.0			
Casing Diam Casing Dept		inch ft			
<u>Construction</u>	n Record - Casing				
Casing ID:		930040832			
Layer:		1			
Material:		1			
Open Hole o		STEEL			
Depth From:					
Depth To:		70.0			
Casing Diam	eter:	4.0			
Casing Diam	leter UOM:	inch			

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Casing Dept	h UOM:		ft				
<u>Results of W</u>	ell Yield Te	esting					
Pumping Tes Pump Test II Pump Set At Static Level: Final Level A Recommend Pumping Rate Recommend Levels UOM: Rate UOM: Water State J Water State J Pumping Tes Pumping Du Flowing:	St Method L D: Heter Pumpi led Pump D te: Heter Pump R After Test C After Test: St Method: ration HR:	Desc: ng: lepth: late: Code:	PUMP 991501974 10.0 30.0 3.0 ft GPM 1 CLEAR 1 0 30 No				
Water Details Water ID: Layer: Kind Code: Kind: Water Found Water Found	l Depth:	М:	933454704 1 1 FRESH 80.0 ft				
<u>60</u>	1 of 1		NW/222.4	94.9 / 1.00	lot 8 con 4 ON		WWIS
Well ID: Construction Use 1st: Use 2nd: Final Well St Water Type: Casing Mate Audit No: Tag: Construct IN Elevation (m Elevation (m Elevation (m Elevation Relia Depth to Beo Well Depth: Overburden/ Pump Rate: Static Water Clear/Cloudy Municipality: Site Info:	atus: rial: Method: ): abilty: drock: Bedrock: Level: /:	1514572 Domestic 0 Water Su		WNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 03/11/1975 TRUE 1558 1 OTTAWA-CARLETON 008 04 RF	
PDF URL (Ma	ap):		https://d2khazk8e83	Brdv.cloudfront.n	et/moe_mapping/downloads	/2Water/Wells_pdfs/151\1514572.pdf	
Additional D	etail(s) (Ma	<u>p)</u>					
Well Comple Year Comple Depth (m):			02/04/1975 1975 42.672				

Latitude: Longitude: X:						
		45.3494281969354				
		-75.6272860796504				
۸.		-75.62728591811641				
Y:		45.34942818993694				
Path:		151\1514572.pdf				
Bore Hole Info	ormation					
Bore Hole ID: DP2BR:	1003654	15		Elevation: Elevrc:		
Spatial Status				Zone:	18	
Code OB:	•			East83:	450861.70	
Code OB Desc				North83:	5021960.00	
Open Hole:				Org CS:	0021000.00	
Cluster Kind:				UTMRC:	4	
Date Complete	ed: 02/04/19	975		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:				Location Method:	p4	
Location Meth	od Desc:	Original Pre1985 UTI	M Rel Code 4: ma	argin of error : 30 m - 100 m	•	
Elevrc Desc:		Ū		0		
Location Sour	ce Date:					
Improvement	Location Source:					
Improvement	Location Method:					
Source Revisi						
Supplier Com	ment:					
<u>Overburden a</u> Materials Inter						
Formation ID:		931026633				
Layer:		3				
Color:		8				
General Color	:	BLACK				
Material 1:		15				
Material 1 Des	c:	LIMESTONE				
Material 2:						
Material 2 Des	c:					
Material 3:						
Material 3 Des						
Formation Top		89.0				
Formation End		140.0				
Formation End	d Depth UOM:	ft				
<u>Overburden al</u> Materials Inter						
Formation ID:		931026631				
Layer:		1				
Color:		6				
General Color	:	BROWN				
Material 1:	-	28				
Material 1 Des	c:	SAND				
Material 2:		06				
Material 2 Des	c:	SILT				
Material 3:						
Material 3 Des	c:					
Formation Top		0.0				
Formation End	d Depth:	60.0				
	d Depth UOM:	ft				
Overburden al	nd Bedrock val					

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation ID	):	931026632			
Layer:		2			
Color:		2			
General Cold	or:	GREY			
Material 1:		28			
Material 1 De	esc:	SAND			
Material 2:					
Material 2 De	esc:				
Material 3:					
Material 3 De	esc:				
Formation To	op Depth:	60.0			
Formation E		89.0			
	nd Depth UOM:	ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Cons		961514572			
	struction Code:	1			
Method Cons Other Metho	struction: d Construction:	Cable Tool			
<u>Pipe Informa</u>	tion				
Pipe ID:		10585115			
Casing No:		1			
Comment:		I			
Alt Name:					
<u>Construction</u>	n Record - Casing				
Cooing ID:		930064586			
Casing ID:		2			
Layer: Material:		4			
	r Motorial:	4 OPEN HOLE			
Open Hole of		OPENHOLE			
Depth From: Depth To:		140.0			
Casing Diam	otor:	6.0			
Casing Diam	eter. IOM·	inch			
Casing Depti		ft			
<u>Construction</u>	<u>n Record - Casing</u>				
Casing ID:		930064585			
Layer:		1			
Material:		1			
Open Hole of		STEEL			
Depth From:					
Depth To:		91.0			
Casing Diam		6.0			
Casing Diam		inch			
Casing Dept	h UOM:	ft			
<u>Results of W</u>	ell Yield Testing				
Pumping Tes	st Method Desc:	BAILER			
Pump Test IL	D:	991514572			
Pump Set At					

Pump Test ID:DataPump Set At:22.0Static Level:22.0Final Level After Pumping:27.0Recommended Pump Depth:60.0Pumping Rate:10.0

Map Key	Number o Records	of Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Flowing Rate						
Recommende	ed Pump Rate					
Levels UOM:		ft				
Rate UOM:		GPM				
Water State A		de: 2 CLOUDY				
Water State A						
Pumping Tes Pumping Dur	t Methoa:	2 2				
Pumping Dur Pumping Dur		2				
Flowing:		No				
Draw Down 8	Recovery					
Pump Test D	etail ID:	934383001				
Test Type:		Draw Down				
Test Duration	n:	30				
Test Level:		27.0				
Test Level UC	DM:	ft				
<u>Draw Down 8</u>	Recovery					
Pump Test D	etail ID:	934100401				
Test Type:		Draw Down				
Test Duration	n:	15				
Test Level:		27.0				
Test Level UC	JIVI:	ft				
Draw Down &	Recovery					
Pump Test D	etail ID:	934643990				
Test Type:		Draw Down				
Test Duration	n:	45				
Test Level:		27.0				
Test Level UC	ОМ:	ft				
<u>Draw Down 8</u>	Recovery					
Pump Test D	etail ID:	934901458				
Test Type:		Draw Down				
Test Duration	n:	60				
Test Level:		27.0				
Test Level UC	ОМ:	ft				
Water Details						
Water ID:		933470457				
Layer:		1				
Kind Code:		1				
Kind:		FRESH				
Water Found	Depth:	137.0				
Water Found	Depth UOM:	ft				
<u>61</u>	1 of 1	W/233.0	91.9/-2.00	ON		BORE
Borehole ID:	F	514804		Inclin FLG:	No	
OGF ID:		215515746		SP Status:	Initial Entry	
Status:	-			Surv Elev:	No	
Type:	E	Borehole		Piezometer:	No	
Use:				Primary Name:		
	Date:	NOV-1955		Municipality:		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	
Static Water L	evel:			Lot:	
Primary Water	· Use:			Township:	
Sec. Water Us	e:			Latitude DD:	45.347548
Total Depth m				Longitude DD:	-75.628937
Depth Ref:	Ground	Surface		UTM Zone:	18
Depth Elev:				Easting:	450731
Drill Method:				Northing:	5021752
Orig Ground E	<i>lev m:</i> 89.9			Location Accuracy:	
Elev Reliabil N				Accuracy:	Not Applicable
DEM Ground				· · · · · · · · · · · · · · · · · · ·	
Concession:					
Location D:					
Survey D:					
Comments:					
Borehole Geo	logy Stratum				
Geology Strat	um ID: 2183993	377		Mat Consistency:	
Top Depth:	7.6			Material Moisture:	
Bottom Depth	-			Material Texture:	
Material Color				Non Geo Mat Type:	
Material 1:	Sand			Geologic Formation:	
Material 2:	eana			Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material L	Description:			Depositional Cell.	
Stratum Desci	•	SAND.			
Geology Strat	um ID: 2183993	376		Mat Consistency:	
Top Depth:	0			Material Moisture:	
Bottom Depth	: 7.6			Material Texture:	
Material Color	:			Non Geo Mat Type:	
Material 1:	Clay			Geologic Formation:	
Material 2:				Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material L	Description:			-	
Stratum Desci	ription:	CLAY.			
Geology Strat		378		Mat Consistency:	
Top Depth:	22.9			Material Moisture:	
Bottom Depth				Material Texture:	
Material Color				Non Geo Mat Type:	
Material 1:	Limesto	ne		Geologic Formation:	
Material 2:				Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material L					
Stratum Desci	rintion.	LIMESTONE, 00080	DIF BLACK 00	110017 00025 010 00065 01	15 0000006000250210006502 **Note: Many

## <u>Source</u>

Source Type: Source Orig: Data Survey Source Appl: Geological Survey of Canada Source Iden: 1 Source Date: 1956-1972 Scale or Res: Varies Confidence: Horizontal: NAD27 Observatio: Verticalda: Source Name: Urban Geology Automated Information System (UGAIS) File: OTTAWA2.txt RecordID: 07312 NTS\_Sheet: Source Details: Confiden 1:

#### Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level

#### Source List

	Records	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Source Identific Source Type: Source Date:	••••	Survey 1972		Horizontal Datum: Vertical Datum: Projection Name:	NAD27 Mean Average Sea Level Universal Transverse Mercator	
Scale or Resoli Source Name: Source Origina				on System (UGAIS)		
<u>62</u> 1	of 1	W/233.1	91.9 / -2.00	lot 9 con 4 ON		ww
Well ID:	15020	006		Flowing (Y/N):		
Construction D	ate:			Flow Rate:		
Jse 1st:	Dome	stic		Data Entry Status:		
Jse 2nd:	0			Data Src:	1	
Final Well Statu	us: Water	Supply		Date Received:	12/05/1955	
Nater Type:	1-			Selected Flag:	TRUE	
Casing Materia Audit No:	1:			Abandonment Rec: Contractor:	1802	
Tag:				Form Version:	1	
Constructn Mei	thod:			Owner:		
Elevation (m):				County:	OTTAWA-CARLETON	
Elevatn Reliabi				Lot:	009	
Depth to Bedro	ock:			Concession:	04	
Well Depth: Overburden/Be	draak			Concession Name:	RF	
Overburden/Be Pump Rate:	arock:			Easting NAD83: Northing NAD83:		
Static Water Le	vel:			Zone:		
Clear/Cloudy:				UTM Reliability:		
Municipality: Site Info:		GLOUCESTER TO	WNSHIP	-		
PDF URL (Map)	).	https://d2kbazk8a8				
	-		3rav.clouatront.ne	et/moe_mapping/downloads/2	2Water/Wells_pdfs/150\1502006.pdf	
		πιμς.//υζκπαζκοθο	3rav.clouafront.ne	et/moe_mapping/downloads/2	2Water/Wells_pdfs/150/1502006.pdf	
Additional Deta	ail(s <u>) (Map)</u>	11/22/1955	3rav.clouafront.ne	et/moe_mapping/downloads/;	2Water/Wells_pdfs/150/1502006.pdf	
Additional Deta	<u>ail(s) (Map)</u> d Date:		arav.ciouarront.ne	et/moe_mapping/downloads/2	2Water/Wells_pdfs/150/1502006.pdf	
Additional Deta Well Completed Year Completed Depth (m):	<u>ail(s) (Map)</u> d Date:	11/22/1955 1955 24.9936	arav.ciouatront.ne	et/moe_mapping/downloads/	2Water/Wells_pdfs/150/1502006.pdf	
Additional Deta Well Completed Year Completed Depth (m): Latitude:	<u>ail(s) (Map)</u> d Date:	11/22/1955 1955 24.9936 45.347546827578		et/moe_mapping/downloads/	2Water/Wells_pdfs/150/1502006.pdf	
Additional Deta Well Completed Year Completed Depth (m): Latitude: Longitude:	<u>ail(s) (Map)</u> d Date:	11/22/1955 1955 24.9936 45.347546827578 -75.6289375540414	4	et/moe_mapping/downloads/	2Water/Wells_pdfs/150/1502006.pdf	
Additional Deta Well Completed Year Completed Depth (m): Latitude: Longitude: X:	<u>ail(s) (Map)</u> d Date:	11/22/1955 1955 24.9936 45.347546827578 -75.6289375540414 -75.628937392224	4 15	et/moe_mapping/downloads/	2Water/Wells_pdfs/150/1502006.pdf	
Additional Deta Well Completed Year Completed Depth (m): Latitude: Longitude: X:	<u>ail(s) (Map)</u> d Date:	11/22/1955 1955 24.9936 45.347546827578 -75.6289375540414	4 15	et/moe_mapping/downloads/	2Water/Wells_pdfs/150/1502006.pdf	
Additional Deta Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path:	<u>ail(s) (Map)</u> d Date: d:	11/22/1955 1955 24.9936 45.347546827578 -75.6289375540414 -75.628937392224 45.3475468207669	4 15	et/moe_mapping/downloads/	2Water/Wells_pdfs/150/1502006.pdf	
Additional Deta Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Infor	<u>ail(s) (Map)</u> d Date: d:	11/22/1955 1955 24.9936 45.347546827578 -75.628937554041 -75.628937392224 45.3475468207669 150\1502006.pdf	4 15	et/moe_mapping/downloads/;	2Water/Wells_pdfs/150/1502006.pdf	
Additional Deta Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Infor Bore Hole ID:	<u>nil(s) (Map)</u> d Date: d: <u>mation</u>	11/22/1955 1955 24.9936 45.347546827578 -75.628937554041 -75.628937392224 45.3475468207669 150\1502006.pdf	4 15		2Water/Wells_pdfs/150/1502006.pdf	
Additional Deta Well Completed Year Completed Depth (m): Latitude: Longitude: Longitude: X: Y: Path: Path: Bore Hole Infor Bore Hole ID: DP2BR: Spatial Status:	<u>nil(s) (Map)</u> d Date: d: <u>mation</u>	11/22/1955 1955 24.9936 45.347546827578 -75.628937554041 -75.628937392224 45.3475468207669 150\1502006.pdf	4 15	Elevation: Elevrc: Zone:	18	
Additional Deta Well Completed Year Completed Depth (m): Latitude: Longitude: Longitude: X: Path: Path: Bore Hole Infor Bore Hole ID: DP2BR: Spatial Status: Code OB:	nii(s) (Map) d Date: d: <u>mation</u> 10024	11/22/1955 1955 24.9936 45.347546827578 -75.628937554041 -75.628937392224 45.3475468207669 150\1502006.pdf	4 15	Elevation: Elevrc: Zone: East83:	18 450730.70	
Additional Deta Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Infor Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc:	nii(s) (Map) d Date: d: <u>mation</u> 10024	11/22/1955 1955 24.9936 45.347546827578 -75.628937554041 -75.628937392224 45.3475468207669 150\1502006.pdf	4 15	Elevation: Elevrc: Zone: East83: North83:	18	
Additional Deta Well Completed Depth (m): Latitude: Latitude: X: Y: Path: Bore Hole Infor Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:	nii(s) (Map) d Date: d: <u>mation</u> 10024	11/22/1955 1955 24.9936 45.347546827578 -75.628937554041 -75.628937392224 45.3475468207669 150\1502006.pdf	4 15	Elevation: Elevrc: Zone: East83: North83: Org CS:	18 450730.70 5021752.00	
Additional Deta Well Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Infor DP2BR: Spatial Status: Code OB: Code OB: Code OB Desc: Open Hole: Cluster Kind:	nii(s) (Map) d Date: d: rmation 10024	11/22/1955 1955 24.9936 45.347546827578 -75.6289375540414 -75.628937392224 45.3475468207669 150\1502006.pdf	4 15	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 450730.70 5021752.00	
Additional Deta Well Completed Year Completed Depth (m): Latitude: Longitude: Longitude: X: Y: Path: Bore Hole Infor Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed	nii(s) (Map) d Date: d: rmation 10024	11/22/1955 1955 24.9936 45.347546827578 -75.6289375540414 -75.628937392224 45.3475468207669 150\1502006.pdf	4 15	Elevation: Elevrc: Zone: East83: North83: Org CS:	18 450730.70 5021752.00	
Additional Deta Well Completed Year Completed Depth (m): Latitude: Longitude: Longitude: X: Y: Path: Bore Hole Infor Bore Hole ID: DP2BR: Spatial Status: Code OB Desc: Open Hole: Cluster Kind: Date Completed Remarks: Location Metho	nii(s) (Map) d Date: d: rmation 10024 : d: 11/22	11/22/1955 1955 24.9936 45.347546827578 -75.628937554041 -75.628937392224 45.3475468207669 150\1502006.pdf	4 15 86	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	18 450730.70 5021752.00 5 margin of error : 100 m - 300 m p5	
Additional Deta Well Completed Depth (m): Latitude: Longitude: Longitude: X: Y: Path: Bore Hole ID: DP2BR: Spatial Status: Code OB Desc: Open Hole: Cluster Kind: Date Completed Remarks: Location Metho Elevrc Desc:	nii(s) (Map) d Date: d: 10024 : : d: 11/22 pd Desc:	11/22/1955 1955 24.9936 45.347546827578 -75.628937554041 -75.628937392224 45.3475468207669 150\1502006.pdf	4 15 86	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 450730.70 5021752.00 5 margin of error : 100 m - 300 m p5	
Additional Deta Well Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole ID: DP2BR: Spatial Status: Code OB Desc: Open Hole: Cluster Kind: Date Completed Remarks: Location Metho Elevrc Desc: Location Sourc	nii(s) (Map) d Date: d: 10024 : 10024 : d: 11/22 od Desc: : e Date:	11/22/1955 1955 24.9936 45.347546827578 -75.628937554041/ -75.628937392224 45.3475468207669 150\1502006.pdf 150\1502006.pdf	4 15 86	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 450730.70 5021752.00 5 margin of error : 100 m - 300 m p5	
Additional Deta Well Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole ID: DP2BR: Spatial Status: Code OB Desc: Open Hole: Cluster Kind: Date Completed Remarks: Location Metho Elevrc Desc: Location Sourc Improvement L	aii(s) (Map) d Date: d: rmation 10024 : d: 11/22 od Desc: ce Date: ocation Source.	11/22/1955 1955 24.9936 45.347546827578 -75.628937392224 45.3475468207669 150\1502006.pdf 4049	4 15 86	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 450730.70 5021752.00 5 margin of error : 100 m - 300 m p5	
Additional Deta Well Completed Pear Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole ID: DP2BR: Spatial Status: Code OB Desc: Open Hole: Cluster Kind: Date Completed Remarks: Location Metho Elevrc Desc: Location Sourc Improvement L	aii(s) (Map) d Date: d: rmation 10024 : d: 11/22 od Desc: ce Date: ocation Source. ocation Method	11/22/1955 1955 24.9936 45.347546827578 -75.628937392224 45.3475468207669 150\1502006.pdf 4049	4 15 86	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 450730.70 5021752.00 5 margin of error : 100 m - 300 m p5	
Additional Deta Well Completed Pepth (m): Latitude: Longitude: X: Y: Path: Bore Hole Infor Bore Hole ID: DP2BR: Spatial Status: Code OB Desc: Open Hole: Cluster Kind: Date Completed Remarks: Location Metho Elevrc Desc: Location Sourc Improvement L	ail(s) (Map) d Date: d: mation 10024 : d: 11/22 od Desc: ce Date: ocation Source. ocation Method on Comment:	11/22/1955 1955 24.9936 45.347546827578 -75.628937392224 45.3475468207669 150\1502006.pdf 4049	4 15 86	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 450730.70 5021752.00 5 margin of error : 100 m - 300 m p5	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Overburden</u> <u>Materials Int</u>	and Bedrock erval				
Formation ID Layer: Color:		930993408 3			
General Colo Material 1: Material 1 De Material 2:		15 LIMESTONE			
Material 2 Material 2 De Material 3: Material 3 De					
Formation To Formation E	op Depth:	75.0 82.0 ft			
<u>Overburden</u> Materials Inte	and Bedrock erval				
Formation IL Layer: Color:		930993407 2			
General Colo Material 1: Material 1 De Material 2: Material 2 De Material 3:	esc: esc:	09 MEDIUM SAND			
Material 3 De Formation Te Formation E Formation E	op Depth:	25.0 75.0 ft			
<u>Overburden</u> <u>Materials Int</u>	and Bedrock_ erval				
Formation ID Layer: Color: General Colo		930993406 1			
Material 1: Material 1 De Material 2: Material 2 De Material 3:	esc: esc:	05 CLAY			
Material 3 De Formation Te Formation E Formation E	op Depth:	0.0 25.0 ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Con	struction Code:	961502006 7 Diamond			

## Pipe Information

	Number of Records	Direction/ Distance (m)	(m)	Site	
Pipe ID:		10572619			
Casing No:		1			
Comment: Alt Name:					
Construction	Record - Casing				
Casing ID: Layer:		930040896 1			
Layer. Material:		1			
Open Hole or	Material:	STEEL			
Depth From:					
Depth To:		75.0			
Casing Diam		3.0			
Casing Diam		inch			
Casing Deptl	I UOM:	ft			
Construction	Record - Casing				
Casing ID:		930040897			
.ayer: Material:		2 4			
viaterial: Open Hole oi	Material	4 OPEN HOLE			
Depth From:	material.	OFERINOLE			
Depth To:		82.0			
Casing Diam	eter:	3.0			
Casing Diam		inch			
Casing Deptl	n UOM:	ft			
Results of W	ell Yield Testing				
	t Method Desc:	PUMP			
Pump Test ID		991502006			
Pump Set At:					
Static Level:	fter Pumping:	20.0			
	ed Pump Depth:	20.0			
Pumping Rat		5.0			
Flowing Rate		0.0			
Recommend	ed Pump Rate:				
Levels UOM:		ft			
Rate UOM:		GPM			
	After Test Code:	1			
Nater State A		CLEAR			
Pumping Tes		1			
Pumping Dui Bumping Dui		2 0			
Pumping Dui Flowing:		Yes			
5					
Nater Details	Ē				
Water ID:		933454737			
ayer:		1			
Kind Code:		3			
Kind: Mater Found	Danth	SULPHUR			
Water Found Water Found	Depth: Depth UOM:	80.0 ft			
<u>63</u>	1 of 5	SSE/235.7	93.9 / 0.00	PE5737 - 2781 Lester Rd Gloucester ON K1T 1E2	EHS
Order No:	22050	0600121		Gioucester ON K11 1E2 Nearest Intersection:	
154	erisinfo.com   Er	vironmental Risk Info	rmation Servic	es	Order No: 24052700176

Elev/Diff

Direction/

Мар Кеу

Number of

Site

DB

Мар Кеу	Number Records		Elev/Diff (m)	Site		DB
Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional In	ed: e Name: Size:	C Standard Report 11-MAY-22 06-MAY-22		Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.6247839 45.3457044	
<u>63</u>	2 of 5	SSE/235.7	93.9 / 0.00	PE5737 - 2781 Lester Gloucester ON K1T 1		EHS
Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional In	ed: e Name: Size:	22050600121 C Standard Report 11-MAY-22 06-MAY-22		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.6247839 45.3457044	
<u>63</u>	3 of 5	SSE/235.7	93.9 / 0.00	PE5737 - 2781 Lester Gloucester ON K1T 1		EHS
Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional In	ed: e Name: Size:	22050600121 C Standard Report 11-MAY-22 06-MAY-22		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.6247839 45.3457044	
<u>63</u>	4 of 5	SSE/235.7	93.9 / 0.00	PE5737 - 2781 Lester Gloucester ON K1T 1		EHS
Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional In	ed: e Name: Size:	22050600121 C Standard Report 11-MAY-22 06-MAY-22		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.6247839 45.3457044	
<u>63</u>	5 of 5	SSE/235.7	93.9 / 0.00	PE5737 - 2781 Lester Gloucester ON K1T 1		EHS
Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional In	ed: e Name: Size:	22050600121 C Standard Report 11-MAY-22 06-MAY-22		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.6247839 45.3457044	

Мар Кеу	Number Records		Elev/Diff (m)	Site		DB
<u>64</u>	1 of 2	E/245.3	94.6 / 0.76	JJ Green Inc. 2965 Bank St Ottawa ON		СА
Certificate #: Application N Issue Date: Approval Typ Status: Application T Client Name: Client Name: Client Addre. Client City: Client Postal Project Desc Contaminant Emission Co	Year: pe: Type: : sss: Sss: I Code: cription: ts:	1127-83LH4U 2010 3/17/2010 Waste Managemen Approved	nt Systems			
<u>64</u>	2 of 2	E/245.3	94.6 / 0.76	JJ Green Inc. 2965 Bank St Ottawa ON K1V 1C1		ECA
Approval No. Approval Dat Status: Record Type Link Source: SWP Area Na Approval Typ Project Type Business Na Address: Full Address Full PDF Lini	te: : ame: pe: :: :: :: :: ::	1127-83LH4U 2010-03-17 Approved ECA IDS Rideau Valley ECA-WASTE MANAGE JJ Green Inc. 2965 Bank St https://www.access	MENT SYSTEMS		Ottawa -75.622955 45.34707 82YI 9X-14 pdf	
PDF Site Loc	cation: 1 of 1	NE/249.2	94.9 / 1.00	lot 9 con 4		
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m, Elevatin Relia Depth to Bec Well Depth: Overburden// Pump Rate: Static Water Clear/Cloudy Municipality: Site Info:	tatus: rial: Method: ): abilty: drock: /Bedrock: Level: /:	1502066 Domestic 0 Water Supply GLOUCESTER TO	OWNSHIP	ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 12/06/1960 TRUE 4216 1 OTTAWA-CARLETON 009 04 RF	WWIS

PDF URL (Map):

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/150\1502066.pdf

• •	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Additional Deta	<u>il(s) (Map)</u>					
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path:		11/17/1960 1960 35.9664 45.3495082664259 -75.6241721212465 -75.6241719595150 45.34950825866637 150\1502066.pdf				
Bore Hole Infor	mation					
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed Remarks:				Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method:	18 451105.70 5021967.00 5 margin of error : 100 m - 300 m p5	
	e Date: ocation Source: ocation Method: n Comment: nent:	J		nargin of error : 100 m - 30		
Materials Interv						
Formation ID: Layer: Color:		930993549 2 6				
General Color: Material 1: Material 1 Desc Material 2: Material 2 Desc Material 3:	:	BROWN 17 SHALE				
Material 3 Desc Formation Top Formation End Formation End	Depth: Depth:	98.0 118.0 ft				
<u>Overburden an</u> <u>Materials Interv</u>						
Formation ID: Layer: Color: General Color:		930993548 1				
Material 1: Material 1 Desc Material 2: Material 2 Desc Material 3: Material 3 Desc	:	10 COARSE SAND				
Formation Top Formation End Formation End	Depth: Depth:	0.0 98.0 ft				

<u>Method of Construction &amp; Well</u> <u>Use</u> Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	961502066 1 Cable Tool
Pipe Information	
Pipe ID: Casing No: Comment: Alt Name:	10572679 1
Construction Record - Casing	
Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	930041016 2 4 OPEN HOLE 118.0 4.0 inch ft
Construction Record - Casing	
Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	930041015 1 1 STEEL 100.0 4.0 inch ft

## Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID: Pump Set At:	PUMP 991502066
Static Level:	20.0
Final Level After Pumping:	50.0
Recommended Pump Depth:	
Pumping Rate:	6.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

## Water Details

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Water ID: Layer: Kind Code: Kind: Water Found Water Found	l Depth: l Depth UOM:	933454798 1 1 FRESH 115.0 ft			

# Unplottable Summary

## Total: 56 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	MACDONALD DEVELOPMENT CORP.	BANK ST.	OTTAWA CITY ON	
CA	MINISTRY OF TRANSPORTATION	HIGHWAY #31, LAT. CATCHBASINS	OTTAWA CITY ON	
CA	THE DOUGLAS MACDONALD DEV. CORP.	COMMERCIAL PLAZA BANK STREET	OTTAWA CITY ON	
CA	BANK STREET MAZDA	SITE RD. BANK ST.	GLOUCESTER CITY ON	
CA	GLOUCESTER CITY	ROSEBELLA AVE (SWM)	GLOUCESTER CITY ON	
CA	GLOUCESTER CITY, CAPITAL WORKS	QUEENSDALE AVE. PERF. SEWERS	GLOUCESTER CITY ON	
СА	Plasco Trail Road Inc.	Part of Lot 9, Concession 4, Rideau Front	Ottawa ON	
CA	Canada Lands Company CLC Limited		Ottawa ON	
CA	Plasco Trail Road Inc.	Part of Lot 9 Concession 4 Rideau Front	Ottawa ON	
СА	Plasco Trail Road Inc.	Part of Lot 9 Concession 4 Rideau Front	Ottawa ON	
СА	Plasco Trail Road Inc.	Part of Lot 9 Concession 4 Rideau Front	Ottawa ON	
СА	Plasco Trail Road Inc.	Part of Lot 9 Concession 4 Rideau Front	Ottawa ON	
СА	Plasco Trail Road Inc.	Part of Lot 9, Concession 4, Rideau Front	Ottawa ON	
CA	Plasco Trail Road Inc.	Part of Lot 9, Concession 4, Rideau Front	Ottawa ON	
CA	Plasco Trail Road Inc.	Part of Lot 9, Concession 4, Rideau Front	Ottawa ON	
CA	Plasco Trail Road Inc.	Part of Lot 9, Concession 4, Rideau Front	Ottawa ON	
CA	Canada Lands Company CLC Limited	Part Lots 9 & 10, Concession 4 Rideau Front	Ottawa ON	
СА	City of Ottawa	Part of Lot 9, Concession 4, Rideau Front	Ottawa ON	

СА	City of Ottawa	Part of Lot 9, Concession 4, Rideau Front	Ottawa ON	
СА	Plasco Trail Road Inc.	Part of Lot 9, Concession 4, Rideau Front	Ottawa ON	
СА	CITY	BANK ST.	GLOUCESTER CITY ON	
CA	Briarridge Sewage Pumping Station	Lot 9, Concession 4	Ottawa ON	
CA	MACDONALD DEVELOPMENT CORPPLAZA	EASEMENT-BANK STREET	OTTAWA CITY ON	
CA	OSSORY CANADA INC.	PRIVATE BLDG. BANK ST.	OTTAWA CITY ON	
CONV	Taggart Construction Limited	Bank Street	South Ottawa ON	
DTNK	W O STINSON & SON LTD*	HWY 31	OTTAWA ON	
DTNK	UPI ENERGY LP*	HWY 31	OTTAWA ON	
ECA	Canada Lands Company CLC Limited		Ottawa ON	K1P 5L4
ECA	Ultramar Ltd.	Part 1, Reference Plan 4R-23561	Ottawa ON	H3A 3L3
ECA	Canada Lands Company CLC Limited		Ottawa ON	K1P 1J9
ECA	Canada Lands Company CLC Limited		Ottawa ON	K1P 5L4
EHS		Bank St	Ottawa ON	
EHS		Bank St	Ottawa ON	
GEN	SPIC & SPAN-VALETOR-CASH CLEANERS	BILLINGS BRIDGE PLAZA, BANK STREET C/O 1764 WOODWARD DRIVE	OTTAWA ON	K2C 0P8
GEN	Hydro Ottawa Ltd.	Bank St	Ottawa ON	
GEN	Trans Northern Pipelines Inc.	Lot 8, Concession 4, Township of Osgoode	Ottawa ON	K0A 2W0
PRT	NAZIMA MEDEWAR	HWY 31	OTTAWA ON	
PTTW	Burnside Sand & Gravel Limited	Lot 8, Concession 4RF, Ottawa (Geograpic Township of Nepean) Nepean	ON	
RST	CAPITAL CITY GAS	HIGHWAY 31	GLOUCESTER ON	K1G3N4
RST	CAPITAL CITY GAS	HIGHWAY 31	GLOUCESTER ON	K1G 3N4
RST	DRUMMOND'S GAS	HIGHWAY 31	GLOUCESTER ON	K1B 3B8

Order No: 24052700176

RST	DRUMMOND'S GAS	HIGHWAY 31	GLOUCESTER ON	K1B3B8
RST	ULTRAMAR LTÉE	OTTAWA	OTTAWA ON	
SPL	TRANSPORT TRUCK	BANK ST. BRIDGE MOTOR VEHICLE (OPERATING FLUID)	OTTAWA CITY ON	
SPL	QUEENSWAY TANK LINES	CANADIAN TIRE GAS BAR BANK STREET TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	ONTARIO HYDRO	BANK ST TRANSFORMER	GLOUCESTER CITY ON	
SPL	OC TRANSPO	BANK ST. SOUTH MOTOR VEHICLE (OPERATING FLUID)	OTTAWA CITY ON	
SPL	UNKNOWN	OSGOODE TOWNSHIP HISTORICAL MUSEUM, HIGHWAAY 31,VERNON	OTTAWA-CARLETON R. M. ON	
SPL	PIONEER PETROLEUMS LTD.	BANK STREET SOUTH PIONEER GAS STATION. SERVICE STATION	OTTAWA CITY ON	
SPL	ESSO PETROLEUM CANADA	BANK STREET SERVICE STATION	OTTAWA CITY ON	
WWIS		lot 9	ON	
WWIS		lot 9	ON	
WWIS		lot 8	ON	
WWIS		lot 8	ON	
WWIS		lot 8	ON	
WWIS		lot 9	ON	

## **Unplottable Report**

#### Site: MACDONALD DEVELOPMENT CORP. BANK ST. OTTAWA CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: **Client City:** Client Postal Code: **Project Description:** Contaminants: **Emission Control:** 

3-1072-88-88 9/28/1988 Municipal sewage Approved

#### **MINISTRY OF TRANSPORTATION** Site: HIGHWAY #31, LAT. CATCHBASINS OTTAWA CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: **Client Postal Code: Project Description:** Contaminants: **Emission Control:** 

3-1342-93-93 12/31/1993 Municipal sewage Preliminary approval

#### Site: THE DOUGLAS MACDONALD DEV. CORP. COMMERCIAL PLAZA BANK STREET OTTAWA CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: **Client Address:** Client City: Client Postal Code: **Project Description:** Contaminants: **Emission Control:** 

7-1304-86-

86 10/28/1986 Municipal water Approved

#### Site: BANK STREET MAZDA SITE RD. BANK ST. GLOUCESTER CITY ON Certificate #: 7-1460-88-Application Year: 88

Order No: 24052700176 erisinfo.com | Environmental Risk Information Services 163

Database: CA

> Database: CA

> Database: CA



Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: **Client Postal Code: Project Description:** Contaminants: **Emission Control:** 

9/9/1988 Municipal water Approved

#### Site: **GLOUCESTER CITY** ROSEBELLA AVE (SWM) GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: **Client Postal Code: Project Description:** Contaminants: **Emission Control:** 

3-0643-95-95 6/14/1995 Municipal sewage Approved

#### **GLOUCESTER CITY, CAPITAL WORKS** Site: QUEENSDALE AVE. PERF. SEWERS GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: **Client Address:** Client City: Client Postal Code: **Project Description:** Contaminants: **Emission Control:** 

3-0516-99-99 6/1/1999 Municipal sewage Approved

#### Plasco Trail Road Inc. Site: Part of Lot 9, Concession 4, Rideau Front Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: **Client Postal Code: Project Description:** Contaminants: **Emission Control:** 

4152-84KLK5 2010 5/28/2010 Air Amended

Database: CA

Database: CA

<u>Site:</u> Canada Lands Company CLC Limited Ottawa ON

Certificate #: 4783-5JNRC5 Application Year: 2003 Issue Date: 2/13/2003 Approval Type: Municipal and Private Sewage Works Approved Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: **Project Description:** Contaminants: **Emission Control:** 

#### <u>Site:</u> Plasco Trail Road Inc. Part of Lot 9 Concession 4 Rideau Front Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 6925-6REN9E 2008 10/23/2008 Air Revoked and/or Replaced

#### <u>Site:</u> Plasco Trail Road Inc. Part of Lot 9 Concession 4 Rideau Front Ottawa ON

Certificate #: 6925-6REN9E Application Year: 2008 Issue Date: 10/24/2008 Approval Type: Air Revoked and/or Replaced Status: Application Type: Client Name: **Client Address:** Client City: Client Postal Code: **Project Description:** Contaminants: **Emission Control:** 

#### <u>Site:</u> Plasco Trail Road Inc. Part of Lot 9 Concession 4 Rideau Front Ottawa ON

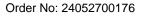
Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: 6925-6REN9E 2008 12/2/2008 Air Revoked and/or Replaced

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Database: CA

Database: CA

Database: CA



#### Site: Plasco Trail Road Inc. Part of Lot 9 Concession 4 Rideau Front Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: **Client City:** Client Postal Code: **Project Description:** Contaminants: **Emission Control:** 

6925-6REN9E 2009 3/31/2009 Air Revoked and/or Replaced

#### Plasco Trail Road Inc. <u>Site:</u> Part of Lot 9, Concession 4, Rideau Front Ottawa ON

Certificate #: 6925-6REN9E 2009 Application Year: Issue Date: 10/27/2009 Approval Type: Air Status: Revoked and/or Replaced Application Type: Client Name: **Client Address:** Client City: **Client Postal Code: Project Description:** Contaminants: **Emission Control:** 

#### Site: Plasco Trail Road Inc. Part of Lot 9, Concession 4, Rideau Front Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: **Client Address: Client City:** Client Postal Code: **Project Description:** Contaminants: **Emission Control:** 

6925-6REN9E 2009 12/11/2009 Air Revoked and/or Replaced

Site: Plasco Trail Road Inc. Part of Lot 9, Concession 4, Rideau Front Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: 6925-6REN9E 2009 4/23/2009 Air Revoked and/or Replaced



Database:

CA

Database:

CA

Database:



Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

#### <u>Site:</u> Plasco Trail Road Inc. Part of Lot 9, Concession 4, Rideau Front Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 6925-6REN9E 2006 12/1/2006 Air Revoked and/or Replaced

#### <u>Site:</u> Canada Lands Company CLC Limited Part Lots 9 & 10, Concession 4 Rideau Front Ottawa ON

7908-5JCLER

2003

2/6/2003

Approved

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site:

City of Ottawa
Part of Lot 9, Concession 4, Rideau Front Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 8807-6VZMMT 2006 12/4/2006 Municipal and Private Sewage Works Revoked and/or Replaced

Municipal and Private Sewage Works

Database: CA

> Database: CA

> Database:

Site: City of Ottawa

Part of Lot 9, Concession 4, Rideau Front Ottawa ON



Certificate #:

erisinfo.com | Environmental Risk Information Services

9022-6SSRGS

167

Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 2006 8/28/2006 Municipal and Private Sewage Works Revoked and/or Replaced

#### Site: Plasco Trail Road Inc.

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

#### CITY BANK ST. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site:

3-0859-85-006 85 8/1/85 Municipal sewage Approved

Part of Lot 9, Concession 4, Rideau Front Ottawa ON

2011 1/7/2011

Air Approved

4152-84KLK5

#### <u>Site:</u> Briarridge Sewage Pumping Station Lot 9, Concession 4 Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 1586-4WKNNQ 01 5/18/01 Industrial air Approved New Certificate of Approval Tenth Line Development Inc. 210 Gladstone Avenue, Suite 2001 Ottawa K2P 0Y6 This application is for a Certificate of Approval for a diesel generator. Database: CA

Database: CA

Database: CA

#### <u>Site:</u> MACDONALD DEVELOPMENT CORP.-PLAZA EASEMENT-BANK STREET OTTAWA CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1864-86-86 12/19/1986 Municipal sewage Approved

#### <u>Site:</u> OSSORY CANADA INC. PRIVATE BLDG. BANK ST. OTTAWA CITY ON

Taggart Construction Limited

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site:

3-0515-87-87 4/23/1987 Municipal sewage Approved Database:

Database:

Database:

Bank Street	South Ottawa ON		CONV
File No: Crown Brief No: Court Location: Publication City: Publication Title: Act: Act(s): First Matter: Second Matter: Investigation 1: Investigation 2: Penalty Imposed: Description:	Resources Act daily water takin Subdivision loc revealed conce	Location: Region: Ministry District: 8, 2009, Taggart Construction Limited pleaded guilty to one violati for failing to comply with a Provincial Officer Order to submit week ng volumes. The company was contracted to install municipal serv ated on Bank Street in South Ottawa. A ministry inspection of the ms with water taking activities and a Provincial Officer Order was lated to keeping accurate water taking records and submitting the	Iversity water taking records showing vices for the Findlay Creek construction site in the fall of 200 issued. One of the requirements
Background: URL:		The company was charged following an investigation by the minis ranch and was fined \$5,000 plus victim fine surcharge. The compa	
Additional Details			
Publication Date: Count:	1		
originfo	com   Environmental Risk	Information Sanvions	Order No: 24052700176



Act: Regulation: Section: Act/Regulation/Section: Date of Offence: Date of Conviction: Date Charged: Charge Disposition: Fine: Synopsis:

Provincial Officer Order

Provincial Officer Order

December 3, 2009 fine, victim fine surcharge \$5,000

Site: W O STINSON & SON LTD\* HWY 31 OTTAWA ON

**Delisted Expired Fuel Safety Facilities** 

Instance No: 10449391 Status: **EXPIRED** 18397 Instance ID: Instance Type: FS Highway Tank - Gas/Diesel Instance Creation Dt: Instance Install Dt: Item Description: Manufacturer: Model Serial No: ULC Standard: Quantity: Unit of Measure: **Overfill Prot Type:** Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2: Description: FS HIGHWAY TANK - GASOLINE/DIESEL **Original Source:** EXP Up to Mar 2012 Record Date:

Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:

Site: **UPI ENERGY LP\*** HWY 31 OTTAWA ON

#### Delisted Expired Fuel Safety Facilities

Instance No: Status: Instance ID: Instance Type: Instance Creation Dt: Instance Install Dt: Item Description: Manufacturer: Model: Serial No: ULC Standard: Quantity:

10454099 **EXPIRED** 18935 FS Highway Tank - Gas/Diesel Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized:

170

Order No: 24052700176

Database: DTNK

Database: DTNK

TSSA Bas TSSA Risl TSSA Risl TSSA Volu TSSA Peri TSSA Rec TSSA Rec TSSA Rec TSSA Pro Descriptio Original S	ot Type: Date: Date: Datic Str DT: De Sched Cycle Hazard Rank 1 k Based Period ume of Directiv iodic Exempt: tutory Interval: d Insp Interva: d Insp Interva: d Tolerance: gram Area gram Area 2: on: ource:	: ic Yn: es: FS HIGHWAY TA EXP	Tank Single Wall S Piping Underground Tank Underground Source: NK - GASOLINE/DIESEL	nd:	
	anada Lands C	Up to Mar 2012			Database:
	Ottawa ON K1	P 5L4			ECA
Approval I Approval I Status: Record Ty Link Sourd SWP Area	Date: /pe: ce: Name:	0824-A8CR5H 2016-04-12 Approved ECA IDS	MOE District: City: Longitude: Latitude: Geometry X: Geometry Y:		
Approval Project Ty Business Address: Full Addre Full PDF L	pe: Name: ess:	MUNICIPAL AND Canada Lands Co	AND PRIVATE SEWAGE WORKS PRIVATE SEWAGE WORKS mpany CLC Limited senvironment.ene.gov.on.ca/instruments/3	8815-472KG2-14 pdf	
	lltramar Ltd. art 1. Referenc	e Plan 4R-23561 Ottawa C	N H3A 3L3		Database: ECA
	·				
Approval I Approval I		1928-8W2Q6W 2012-07-10	MOE District: City:		
Status:	Dute.	Approved	Longitude:		
Record Ty	/pe:	ECA	Latitude:		
ink Sour		IDS	Geometry X:		
SWP Area	Name:		Geometry Y:		
Approval		ECA-INDUSTRIA	L SEWAGE WORKS		
Project Ty		INDUSTRIAL SEV			
Business	•	Ultramar Ltd.			
Address:		Part 1, Reference	Plan 4R-23561		
Full Addre	ess:				
Full PDF L PDF Site L	.ink:	https://www.acces	senvironment.ene.gov.on.ca/instruments/2	2244-8RJQ9S-14.pdf	
	anada Lands 0 Ottawa ON K1	Company CLC Limited P 1J9			Database: ECA
Approval I	No	4920-CP9JEY	MOE District:	Ottawa	
Approval I		February 27, 2023	City:	Ciana	
Status:	Duto.	Approved	Longitude:		
	(no:	ECA	Longitude: Latitude:		
Record Ty	•	IDS		8427572 204200002	
ink Sour		-	Geometry X:	-8427572.2942999993	
SWP Area		Rideau Valley		5681068.0232999995	
Approval			AND PRIVATE SEWAGE WORKS		
Project Ty			PRIVATE SEWAGE WORKS		
Business	Name:	Canada Lands Co	mpany CLC Limited		
Address.					

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Address: Full Address: https://www.accessenvironment.ene.gov.on.ca/instruments/4388-CNDT3V-14.pdf Wateridge Village at Rockcliffe Subdivision - Phase 1B Part of Lots 21-25, Concession 1 (Ottawa Front) City of Ottawa, Ontario

<u>Site:</u> Canada Lands Ottawa ON K	Company CLC Limited 1P 5L4			Database: ECA
Approval No:	6929-A7MRBC	MOE District:		
Approval Date:	2016-03-03	City:		
Status:	Approved	Longitude:		
Record Type:	ECA	Latitude:		
Link Source:	IDS	Geometry X:		
SWP Area Name:		Geometry Y:		
Approval Type: ECA-MUNICIPAL AND PRIV				
Project Type:	MUNICIPAL AND PRIVATE SEWAG			
Business Name:	Canada Lands Company CLC Limite	d		
Address:				
Full Address:				
Full PDF Link:	https://www.accessenvironment.ene.	gov.on.ca/instruments/3139	-A7HSPY-14.pdf	
PDF Site Location:		ge	in the state of th	
<u>Site:</u> Bank St Ottav	va ON			Database: EHS
Order No:	20060427021	Nearest Intersection:		
Status:	С	Municipality:		
Report Type:	Custom Report	Client Prov/State:	ON	
Report Date:	5/5/2006	Search Radius (km):	0.25	
Date Received:	4/26/2006	Х:	-75.670288	
Previous Site Name:		Y:	45.364953	
Lot/Building Size:				
Additional Info Ordered	l:			
<u>Site:</u>				Database:
Bank St Ottav	va ON			EHS
Order No:	20031121005	Nearest Intersection:	See Faxed Map	
Status:	C	Municipality:		
Report Type:	Basic Report	Client Prov/State:	ON	
Report Date:	11/25/03	Search Radius (km):	0.50	
Date Received:	11/21/03	X:	-75.654252	
Previous Site Name:		Y:	45.363635	
Lot/Building Size: Additional Info Ordered	l:			
	VALETOR-CASH CLEANERS		1 KOC 000	Database:
	ON0573413	VARD DRIVE OTTAWA OI	N K2C 0P8	GEN

SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

ON0573413 9721 POWER LAUND./CLEANERS 86,87,88

Detail(s)

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#### Site: Hydro Ottawa Ltd. Database: Bank St Ottawa ON GEN Generator No: ON8798860 SIC Code: SIC Description: Approval Years: 03,04 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Trans Northern Pipelines Inc. Site: Database: Lot 8, Concession 4, Township of Osgoode Ottawa ON K0A 2W0 GEN ON8926377 Generator No: SIC Code: SIC Description: Approval Years: As of Nov 2021 PO Box No: Country: Canada Registered Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: 146 L Waste Class Name: Other specified inorganic sludges, slurries or solids Site: NAZIMA MEDEWAR Database: HWY 31 OTTAWA ON PRT Location ID: 11082 retail Type: 1996-03-31 Expiry Date: Capacity (L): 36368 Licence #: 0016234001 Site: Burnside Sand & Gravel Limited Database: Lot 8, Concession 4RF, Ottawa (Geograpic Township of Nepean) Nepean ON PTTW IA03E1440 EBR Registry No: **Decision Posted:** Ministry Ref No: ER-18582 Exception Posted: Notice Type: Instrument Decision Section: Notice Stage: Act 1: Notice Date: March 16, 2004 Act 2:

Site Location Map:

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Proposal Date:

Posted By: Company Name:

Site Address: Location Other:

Instrument Type:

Off Instrument Name:

Year:

(OWRA s. 34) - Permit to Take Water

Burnside Sand & Gravel Limited

October 14, 2003

2003

## Site Location Details:

Lot 8, Concession 4RF, Ottawa (Geograpic Township of Nepean) Nepean

01186800		
SERVICE STATIONS C 6138221324	GASOLINE OIL & NATURAL	
		Database RST
01186800 SERVICE STATIONS-0	GASOLINE, OIL & NATURAL GAS	
		Database RST
01186800 SERVICE STATIONS-0	GASOLINE, OIL & NATURAL GAS	
		Database RST
01186800 SERVICE STATIONS ( 6138221391	GASOLINE OIL & NATURAL	
		Database RST
924800 Oils-Fuel 6137275200		
	NG FLUID) OTTAWA CITY ON	Database SPL
88427	<i>Municipality No:</i> 20101 <i>Nature of Damage:</i>	
	SERVICE STATIONS- D'S GAS 31 GLOUCESTER ON K1B 3B8 01186800 SERVICE STATIONS- 01186800 SERVICE STATIONS 0 6138221391 R LTÉE OTTAWA ON 924800 Oils-Fuel 6137275200 RT TRUCK BRIDGE MOTOR VEHICLE (OPERATI 88427	31 GLOUCESTER ON KIG 3N4 01186800 SERVICE STATIONS-GASOLINE, OIL & NATURAL GAS 10'S GAS 31 GLOUCESTER ON KIB 3B8 01186800 SERVICE STATIONS-GASOLINE, OIL & NATURAL GAS 10'S GAS 31 GLOUCESTER ON KIB3B8 01186800 SERVICE STATIONS GASOLINE OIL & NATURAL 6138221391 324800 Oils-Fuel 6137275200 3427 10'C 2011

Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Site No:	7/13/1993 7/13/1993	Discharger Report: Material Group: Health/Env Conseq: Agency Involved:	FIRE DEPT
MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Region: Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu:	OTTAWA CITY		
Site Map Datum: Northing: Easting: Incident Cause:	PIPE/HOSE LEAK		
Incident Event: Environment Impact: Nature of Impact: Contaminant Qty:	POSSIBLE Soil contamination		
System Facility Address Client Name: Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Incident Reason: Incident Reason: Incident Summary: Activity Preceding Spill Property 2nd Watershee Property Tertiary Water Sector Type: SAC Action Class: Call Report Locatn Geo	LAND CORROSION HYDRAULIC OIL LEAK F d: rshed:	ROM UNIDENTIFIED TRANSPORT TI	RUCK TO BANK ST. BRIDGE

### <u>Site:</u> QUEENSWAY TANK LINES CANADIAN TIRE GAS BAR BANK STREET TANK TRUCK (CARGO) OTTAWA CITY ON

Ref No: Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Region: Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu;	41622 10/2/1990 10/2/1990 OTTAWA CITY	Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:	20101 MCCR
Site Geo Ref Accu: Site Map Datum: Northing:			

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Easting: Incident Cause: Incident Event: Environment Impact: Nature of Impact: Contaminant Qty: System Facility Address: Client Name: Client Type: Source Type: Contaminant Code: Contaminant Name:	CONTAINER OVERFLOW NOT ANTICIPATED
Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Incident Reason: Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:	LAND ERROR QUEENSWAY TANK LINES: 4 LGASOLINE SPILLED AT GAS BAR

## <u>Site:</u> ONTARIO HYDRO BANK ST TRANSFORMER GLOUCESTER CITY ON

Ref No: Year:	19785	<i>Municipality No: Nature of Damage:</i>	20105
Incident Dt: Dt MOE Arvl on Scn:	7/9/1988	Discharger Report: Material Group:	
MOE Reported Dt: Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:	7/11/1988	Health/Env Conseq: Agency Involved:	
Site Name:			
Site Address: Site Region:			
Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing:	GLOUCESTER CITY		
Easting: Incident Cause:	COOLING SYSTEM LEAK		
Incident Event: Environment Impact: Nature of Impact: Contaminant Qty: System Facility Address Client Name: Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:			
Receiving Medium: Incident Reason: Incident Summary: Activity Preceding Spill	LAND OTHER BACKENTRY - ONTARIO HYDRO	OTRANSFORMER OIL (AMT U	/K)ON GROUND

Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:

<u>Site:</u> OC TRANSPO BANK ST. SOUTH	I MOTOR VEHICLE (OPERAT	TING FLUID) OTTAWA CITY ON		L
Ref No: 2 Year:	223917	<i>Municipality No: Nature of Damage:</i>	20107	
Incident Dt: 4 Dt MOE Arvl on Scn:	1/11/2002	Discharger Report: Material Group:		
Dt Document Closed:	1/11/2002	Health/Env Conseq: Agency Involved:		
Site No: MOE Response:				
Site County/District: Site Geo Ref Meth: Site District Office:				
Nearest Watercourse: Site Name:				
Site Address: Site Region:				
Site Municipality: Site Lot:	OTTAWA CITY			
Site Conc: Site Geo Ref Accu:				
Site Map Datum: Northing: Easting:				
Easting: Incident Cause: Incident Event:	PIPE/HOSE LEAK			
Environment Impact: Nature of Impact:	POSSIBLE Soil contamination			
Contaminant Qty: System Facility Address:				
Client Name: Client Type:				
Source Type: Contaminant Code:				
Contaminant Name: Contaminant Limit 1: Contam Limit Freg 1:				
Contaminant UN No 1: Receiving Medium:	LAND			
Incident Reason: Incident Summary:	UNKNOWN	UEL TO GRND, CLEAN UP CREW ON TH	IE WAY	
Activity Preceding Spill: Property 2nd Watershed:				
Property Tertiary Watersh Sector Type:	ed:			
SAC Action Class: Call Report Locatn Geoda	ta:			

#### Database: <mark>SPL</mark>

### <u>Site:</u> UNKNOWN OSGOODE TOWNSHIP HISTORICAL MUSEUM, HIGHWAAY 31,VERNON OTTAWA-CARLETON R.M. ON

Ref No:3978Year://Incident Dt://Dt MOE Arvl on Scn://MOE Reported Dt:5/20/Dt Document Closed:Site No:MOE Response:Site County/District:

// 5/20/1988 Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved: 20000

Site: PIONEER PETROLEUM BANK STREET SOUTH Ref No: 137358	PIONEER GAS STATION. SERVICE STATION OTTAWA CITY ON
Source Type: Contaminant Code: Contaminant Name: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Incident Reason: Incident Reason: Incident Summary: Activity Preceding Spill: Property Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:	LAND CORROSION STINSON FUELS-<1111 L FURNACE OIL TO GROUND FROM DESERTED TANK
Environment Impact: Nature of Impact: Contaminant Qty: System Facility Address: Client Name: Client Type:	NOT ANTICIPATED
Site Region: Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: Incident Event:	OTTAWA-CARLETON R.M. UNDERGROUND TANK LEAK
Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address:	

Ref No: Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Region: Site Municipality: Site Lot: Site Conc:	137358 2/20/1997 2/20/1997 OTTAWA CITY	Municipality No: Nature of Damage: Discharger Report: Material Group: Health/Env Conseq: Agency Involved:	20101
Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: Incident Event: Environment Impact: Nature of Impact: Contaminant Qty: System Facility Addres.	CONTAINER OVERFLOW NOT ANTICIPATED s:		

<u>Site:</u>	ESSO PETROLEUM CANADA
	BANK STREET SERVICE STATION OTTAWA CITY ON

Ref No: 147934 Municipality No: 20101 Nature of Damage: Year: Incident Dt: 10/16/1997 Discharger Report: Dt MOE Arvl on Scn: Material Group: 10/16/1997 Health/Env Conseq: MOE Reported Dt: **Dt Document Closed:** Agency Involved: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: **OTTAWA CITY** Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: **PIPE/HOSE LEAK** Incident Cause: Incident Event: NOT ANTICIPATED Environment Impact: Nature of Impact: Contaminant Qty: System Facility Address: Client Name: Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: LAND **Receiving Medium:** DAMAGE BY MOVING EQUIPMENT Incident Reason: ESSO SERVICE STATION: 40 L GASOLINE TO GROUND Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:

Database:	
WWIS	

lot 9 ON			
Well ID: Construction Date:	1520604	Flowing (Y/N): Flow Rate:	
Use 1st: Use 2nd:	Domestic	Data Entry Status: Data Src:	1
Final Well Status:	Water Supply	Date Received:	08/12/1986
Water Type: Casing Material:		Selected Flag: Abandonment Rec:	TRUE
Audit No:	NA	Contractor:	3644
Tag: Constructn Method:		Form Version: Owner:	1
Elevation (m): Elevatn Reliabilty:		County: Lot:	OTTAWA-CARLETON 009
Depth to Bedrock:		Concession:	000
Well Depth: Overburden/Bedrock:		Concession Name: Easting NAD83:	
Pump Rate: Static Water Level:		Northing NAD83:	
Clear/Cloudy:		Zone: UTM Reliability:	
<i>Municipality:</i> Site Info:	GLOUCESTER TOWNSHIP		

#### Bore Hole Information

Site:

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc:	10042446	Elevation: Elevrc: Zone: East83: North83:	18
Open Hole: Cluster Kind: Date Completed: Remarks:	06/05/1986	Org CS: UTMRC: UTMRC Desc: Location Method:	9 unknown UTM na
Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location S	Not Applicable i.e. no UTM Source:		

## Overburden and Bedrock Materials Interval

Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:	931045287 2 GREY 14 HARDPAN 12 STONES
Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	13.0 25.0 ft

#### <u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID:	931045289
Layer:	4
Color:	1
General Color:	WHITE

180

Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	18 SANDSTONE 95.0 105.0 ft
Overburden and Bedrock Materials Interval	
Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2:	931045288 3 2 GREY 15 LIMESTONE
Material 2 Desc: Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	25.0 95.0 ft
Overburden and Bedrock Materials Interval	
Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc:	931045286 1 2 GREY 05 CLAY
Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.0 13.0 ft
Method of Construction & Well Use	
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	961520604 5 Air Percussion
Pipe Information	
Pipe ID: Casing No: Comment: Alt Name:	10591016 1
Construction Record - Casing	
Casing ID: Layer: Material: Open Hole or Material: Depth From:	930074086 2 4 OPEN HOLE
erisinfo.com   Envir	

Depth To:	105.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

#### Construction Record - Casing

Casing ID: Layer: Material:	930074085 1 1
Open Hole or Material: Depth From:	STEEL
Depth To:	27.0
Casing Diameter: Casing Diameter UOM:	6.0 inch
Casing Depth UOM:	ft

### Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991520604
Pump Set At:	
Static Level:	15.0
Final Level After Pumping:	60.0
Recommended Pump Depth:	60.0
Pumping Rate:	50.0
Flowing Rate:	
Recommended Pump Rate:	15.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

## Draw Down & Recovery

Pump Test Detail ID: 93	34387353
Test Type:	
Test Duration: 30	)
Test Level: 60	0.0
Test Level UOM: ft	

### Draw Down & Recovery

Pump Test Detail ID:	934906158
Test Type:	
Test Duration:	60
Test Level:	60.0
Test Level UOM:	ft

### Draw Down & Recovery

934648376
45
60.0
ft

## Draw Down & Recovery

Pump Test Detail ID:	934112490
Test Type:	

Test Duration:	15
Test Level:	60.0
Test Level UOM:	ft

#### Water Details

Water ID:	933477896
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	100.0
Water Found Depth UOM:	ft

### Water Details

Water ID:	933477895
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	55.0
Water Found Depth UOM:	ft

#### Site:

lot 9 ON

Well ID: Flowing (Y/N): 1528160 Flow Rate: **Construction Date:** Use 1st: Domestic Data Entry Status: Use 2nd: Data Src: 1 Final Well Status: Water Supply 09/06/1994 Date Received: Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec: Audit No: 137485 Contractor: 3644 Form Version: Tag: 1 Constructn Method: Owner: OTTAWA-CARLETON Elevation (m): County: Elevatn Reliabilty: Lot: 009 Depth to Bedrock: Concession: Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level: Zone: Clear/Cloudy: UTM Reliability: Municipality: GLOUCESTER TOWNSHIP Site Info:

#### **Bore Hole Information**

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:	10049699	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 9
Date Completed:	08/23/1994	UTMRC Desc:	unknown UTM
Remarks: Location Method Desc: Elevrc Desc:	Not Applicable i.e. no UTM	Location Method:	na
Location Source Date: Improvement Location Improvement Location			

#### Overburden and Bedrock

Source Revision Comment: Supplier Comment:

#### Database: WWIS

#### Materials Interval

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:	931068782 1 2 GREY 05 CLAY
Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.0 9.0 ft

#### Overburden and Bedrock Materials Interval

Formation End Depth UOM: ft
-----------------------------

#### Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2:	931068784 3 2 GREY 15 LIMESTONE
Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	30.0 63.0 ft

# Method of Construction & Well Use

Method Construction ID:	961528160
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

### Pipe Information

Pipe ID: Casing No: Comment: Alt Name:

## Construction Record - Casing

184

10598269 1

Casing ID:	930086865
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	34.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

## Construction Record - Casing

Casing ID: Layer: Material:	930086866 2 4
Open Hole or Material: Depth From:	OPEN HOLE
Depth To:	63.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

## Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID:	PUMP 991528160
Pump Set At:	
Static Level:	14.0
Final Level After Pumping:	50.0
Recommended Pump Depth:	50.0
Pumping Rate:	18.0
Flowing Rate:	
Recommended Pump Rate:	15.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

## Draw Down & Recovery

Pump Test Detail ID:	934387225
Test Type:	Recovery
Test Duration:	30
Test Level:	14.0
Test Level UOM:	ft

## Draw Down & Recovery

Pump Test Detail ID:	934905345
Test Type:	Recovery
Test Duration:	60
Test Level:	14.0
Test Level UOM:	ft

## Draw Down & Recovery

Pump Test Detail ID:	934112416
Test Type:	Recovery
Test Duration:	15
Test Level:	15.0
Test Level UOM:	ft

4	05
	00

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### Draw Down & Recovery

Pump Test Detail ID:	934656553
Test Type:	Recovery
Test Duration:	45
Test Level:	14.0
Test Level UOM:	ft

#### Water Details

Water ID:	933487754
Layer:	2
Kind Code:	5
Kind:	Not stated
Water Found Depth:	56.0
Water Found Depth UOM:	ft

## Water Details

Water ID:	933487753
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	40.0
Water Found Depth UOM:	ft

#### Site:

Pump Rate: Static Water Level:

Clear/Cloudy:

Municipality: Site Info:

lot 8 ON

Well ID: Construction Date:	1523343	Flowing (Y/N): Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	04/04/1989
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	39079	Contractor:	5222
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	008
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	

Zone:

UTM Reliability:

#### Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB:	10045118	Elevation: Elevrc: Zone: East83:	18
Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks:	12/05/1988	North83: Org CS: UTMRC: UTMRC Desc: Location Method:	9 unknown UTM na
Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location S	Not Applicable i.e. no UTM		

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GLOUCESTER TOWNSHIP

Database: **WWIS** 

Improvement Location Method: Source Revision Comment: Supplier Comment:

#### Overburden and Bedrock Materials Interval

931054290
2
6
BROWN
05
CLAY
12
STONES
13
BOULDERS
6.0
35.0
ft

#### Overburden and Bedrock Materials Interval

<u>materials interval</u>	
Formation ID:	931054291
Layer:	3
Color:	6
General Color:	BROWN
Material 1:	28
Material 1 Desc:	SAND
Material 2:	12
Material 2 Desc:	STONES
Material 3:	77
Material 3 Desc:	LOOSE
Formation Top Depth:	35.0
Formation End Depth:	40.0
	<i>e</i> .

ft

#### Overburden and Bedrock Materials Interval

Formation End Depth UOM:

Formation ID: Layer: Color:	931054289 1 6
General Color:	BROWN
Material 1:	01
Material 1 Desc:	FILL
Material 2:	77
Material 2 Desc:	LOOSE
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	6.0
Formation End Depth UOM:	ft

#### Overburden and Bedrock Materials Interval

Formation ID:	931054292
Layer:	4
Color:	2
General Color:	GREY
Material 1:	11
Material 1 Desc:	GRAVEL
Material 2:	28
Material 2 Desc:	SAND

Material 3:	77
Material 3 Desc:	LOOSE
Formation Top Depth:	40.0
Formation End Depth:	45.0
Formation End Depth UOM:	ft

## Annular Space/Abandonment Sealing Record

Plug ID:	933110253
Layer: Plug From:	1 0.0
Plug To:	35.0
Plug Depth UOM:	ft

## Method of Construction & Well Use

Method Construction ID:	961523343
Method Construction Code:	4
Method Construction: Other Method Construction:	Rotary (Air)

## Pipe Information

Pipe ID:	10593688
Casing No:	1
Comment: Alt Name:	

## Construction Record - Casing

Casing ID:	930078929
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	45.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

## Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID: Pump Set At:	PUMP 991523343
Static Level:	10.0
Final Level After Pumping:	25.0
Recommended Pump Depth:	25.0
Pumping Rate:	20.0
Flowing Rate:	
Recommended Pump Rate:	10.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	No

## Draw Down & Recovery

Pump Test	Detail ID: 934104458	
188	erisinfo.com   Environmental Risk Information Services	Order No: 24052700176

Test Type:	Draw Down
Test Duration:	15
Test Level:	25.0
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	934649669
Test Type:	Draw Down
Test Duration:	45
Test Level:	25.0
Test Level UOM:	ft

### Draw Down & Recovery

Pump Test Detail ID:	934907292
Test Type:	Draw Down
Test Duration:	60
Test Level:	25.0
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	934389106
Test Type:	Draw Down
Test Duration:	30
Test Level:	25.0
Test Level UOM:	ft

#### Water Details

Water ID:	933481564
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	45.0
Water Found Depth UOM:	ft

### Site:

lot 8 ON Well ID: 1522708 Flowing (Y/N): Construction Date: Flow Rate: Data Entry Status: Use 1st: Domestic Use 2nd: Data Src: 1 10/26/1988 Final Well Status: Water Supply Date Received: TRUE Water Type: Selected Flag: Casing Material: Abandonment Rec: Audit No: 27005 Contractor: 3644 1 Form Version: Tag: Constructn Method: Owner: OTTAWA-CARLETON Elevation (m): County: Elevatn Reliabilty: Lot: 008 Depth to Bedrock: Concession: Well Depth: **Concession Name:** Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level: Zone: Clear/Cloudy: UTM Reliability: Municipality: GLOUCESTER TOWNSHIP Site Info:

#### **Bore Hole Information**

Bore Hole ID	<b>:</b> 10044518	Elevation:	
189	erisinfo.com   Environmental Ri	sk Information Services	Order No: 24052700176

Database: WWIS DP2BR: Spatial Status: Code OB: Code OB Desc: **Open Hole:** Cluster Kind: Date Completed: 06/27/1988 Remarks: Location Method Desc: Not Applicable i.e. no UTM Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

#### <u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID:	931052354
Layer:	1
Color:	2
General Color:	GREY
Material 1:	14
Material 1 Desc:	HARDPAN
Material 2:	12
Material 2 Desc:	STONES
Material 3: Material 3 Desc:	0.00
Formation Top Depth:	0.0
Formation End Depth:	35.0
Formation End Depth UOM:	ft

#### Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:	931052355 2 2 GREY 15 LIMESTONE
Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	35.0 64.0 ft

#### Method of Construction & Well Use

Method Construction ID:	961522708
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

#### Pipe Information

Pipe ID: Casing No: Comment: Alt Name:

### Construction Record - Casing

190

10593088

1

Elevrc:	
Zone:	18
East83:	
North83:	
Org CS:	
UTMRC:	9
UTMRC Desc:	un
Location Method:	na

9 unknown UTM na

Casing ID:	930077851
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	38.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

## Construction Record - Casing

Casing ID: Layer: Material: Open Hole or Material: Depth From:	930077852 2 4 OPEN HOLE
Depth To:	64.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

## Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID: Pump Set At:	PUMP 991522708
Pump Set At: Static Level:	15.0
Final Level After Pumping:	50.0
Recommended Pump Depth:	50.0
Pumping Rate: Flowing Rate:	20.0
Recommended Pump Rate:	10.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

## Draw Down & Recovery

Pump Test Detail ID: Test Type:	934905074
Test Duration:	60
Test Level:	50.0
Test Level UOM:	ft

## Draw Down & Recovery

Pump Test Detail ID:	934386881
Test Type:	
Test Duration:	30
Test Level:	50.0
Test Level UOM:	ft

## Draw Down & Recovery

Pump Test Detail ID: Test Type:	934656257
Test Duration:	45
Test Level:	50.0
Test Level UOM:	ft

## Draw Down & Recovery

Pump Test Detail ID:	934111037
Test Type:	
Test Duration:	15
Test Level:	50.0
Test Level UOM:	ft

## Water Details

Water ID:	933480702
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	56.0
Water Found Depth UOM:	ft

## Site:

lot 8 ON

Database: WWIS

Well ID: Construction Date:	1500396	Flowing (Y/N): Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
		-	4
Use 2nd:	0	Data Src:	1
Final Well Status:	Water Supply	Date Received:	02/26/1948
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:		Contractor:	1107
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	008
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	JG
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	OTTAWA CITY (GLOUCESTER)		
Site Info:			

## Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:	10022441	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 9
Date Completed:	10/29/1947	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date: Improvement Location S Improvement Location I Source Revision Comm Supplier Comment:	Method:		

### Overburden and Bedrock Materials Interval

 Formation ID:
 930989161

 Layer:
 1

-a	ye	

Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	3 BLUE 05 CLAY 12 STONES 0.0 28.0 ft
Overburden and Bedrock Materials Interval	
Formation ID: Layer: Color: General Color: Material 1:	930989162 2 26
Material 1 Desc: Material 2: Material 2 Desc: Material 3: Material 3 Desc:	ROCK 19 SLATE
Formation Top Depth: Formation End Depth: Formation End Depth UOM:	28.0 51.0 ft
<u>Method of Construction &amp; Well</u> <u>Use</u>	
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	961500396 1 Cable Tool
Pipe Information	
Pipe ID: Casing No: Comment: Alt Name:	10571011 1
Construction Record - Casing	
Casing ID: Layer: Material: Open Hele er Meterial:	930037815 1 1 STEEL
<i>Open Hole or Material: Depth From: Depth To: Casing Diameter:</i>	28.0 4.0
Casing Diameter UOM: Casing Depth UOM:	inch ft
Construction Record - Casing	
Casing ID: Layer: Material: Open Hole or Material:	930037816 2 4 OPEN HOLE
Depth From: Depth To: Casing Diameter: Casing Diameter UOM:	51.0 4.0 inch

#### Casing Depth UOM:

ft

### **Results of Well Yield Testing**

Pumping Test Method Desc: Pump Test ID: Pump Set At:	BAILER 991500396
Static Level:	6.0
Final Level After Pumping:	6.0
Recommended Pump Depth:	
Pumping Rate:	8.0
Flowing Rate:	
Recommended Pump Rate:	8.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	2
Pumping Duration HR:	0
Pumping Duration MIN:	30
Flowing:	No

#### Water Details

Water ID:	933452913
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	51.0
Water Found Depth UOM:	ft

1534130

Domestic

265562

Water Supply

### Site:

Well ID:

Use 1st: Use 2nd: Final Well Status:

Tag:

Water Type: Casing Material: Audit No:

Pump Rate: Static Water Level: Clear/Cloudy: Municipality:

Site Info:

lot 9 ON

**Construction Date:** 

Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Bore Hole Information

5	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src:	1
ιφίγ	Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	10/23/2003 TRUE 1119 1 OTTAWA-CARLETON 009 BF
GLOUCESTER TOWNSHIP	o na kenabinty.	
5	Elevation:	

## Bore Hole ID: 10543

Bore Hole ID:	10543245	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	09/10/2003	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Location Method Desc:	Not Applicable i.e. no UTM		

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Database: WWIS Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

#### Overburden and Bedrock Materials Interval

Formation ID:	932925089
Layer:	3
Color:	2
General Color:	GREY
Material 1:	18
Material 1 Desc: Material 2: Material 2 Desc: Material 3: Material 3 Desc:	SANDSTONE
Formation Top Depth:	106.0
Formation End Depth:	220.0
Formation End Depth UOM:	ft

#### Overburden and Bedrock Materials Interval

Formation ID: Layer:	932925087 1
Color:	
General Color:	
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	59.0
Formation End Depth UOM:	ft

## Overburden and Bedrock

Materials Interval

Formation ID:	932925088
Layer:	2
Color:	2
General Color:	GREY
Material 1:	15
Material 1 Desc:	LIMESTONE
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	59.0
Formation End Depth:	106.0
Formation End Depth UOM:	ft

#### <u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID: Layer: Plug From:	933240997 1 0.0
Plug To:	64.0
Plug Depth UOM:	ft

195

Method of Construction & Well Use

Method Construction ID:	961534130
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

## Pipe Information

Pipe ID:	11091815
Casing No:	1
Comment:	
Alt Name:	

### Construction Record - Casing

Casing ID: Layer:	930098283 1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

### Construction Record - Casing

Casing ID: Layer: Material:	930098284 2 4
Material: Open Hole or Material:	4 OPEN HOLE
Depth From:	OFEN HOLE
Depth To:	
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

## Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID: Pump Set At:	PUMP 991534130
Pump Set At: Static Level:	12.0
Final Level After Pumping:	200.0
Recommended Pump Depth:	200.0
Pumping Rate: Flowing Rate:	3.0
Recommended Pump Rate:	3.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

## Draw Down & Recovery

Pump Test Detail ID:	934657211
Test Type:	Recovery
Test Duration:	45

Test Level:	92.0
Test Level UOM:	ft

## Draw Down & Recovery

Pump Test Detail ID:	934914658
Test Type:	Recovery
Test Duration:	60
Test Level:	56.0
Test Level UOM:	ft

## Draw Down & Recovery

Pump Test Detail ID:	934113637
Test Type:	Recovery
Test Duration:	15
Test Level:	164.0
Test Level UOM:	ft

## Draw Down & Recovery

Pump Test Detail ID:	934397251
Test Type:	Recovery
Test Duration:	30
Test Level:	128.0
Test Level UOM:	ft

## Water Details

Water ID:	934037038
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	185.0
Water Found Depth UOM:	ft

## Water Details

Water ID:	934037039
Layer:	2
Kind Code:	5
Kind:	Not stated
Water Found Depth:	203.0
Water Found Depth UOM:	ft

## Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. Note: Databases denoted with " \* " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory: Provincial The MAAP Program maintains a database of abandoned pits and guarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.\* Government Publication Date: Sept 2002\*

Provincial Aggregate Inventory: AGR This database of licensed and permitted pits and quarries is maintained by the Ontario Ministry of Natural Resources and Forestry (MNRF), as regulated under the Aggregate Resources Act, R.S.O. 1990. Aggregate site data has been divided into active and inactive sites. Active sites may be further subdivided into partial surrenders. In partial surrenders, defined areas of a site are inactive while the rest of the site remains active. Government Publication Date: Up to Nov 2023

Abandoned Mine Information System: Provincial AMIS The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation. Government Publication Date: 1800-Mar 2022

Anderson's Waste Disposal Sites: ANDR The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only. Government Publication Date: 1860s-Present

Aboveground Storage Tanks: Provincial AST Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

AUWR This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type. Government Publication Date: 1999-Apr 30, 2024

BORE A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW. Government Publication Date: 1875-Jul 2018

Automobile Wrecking & Supplies:

Borehole:

Government Publication Date: May 31, 2014

Private

Private

AAGR

Provincial

#### Certificates of Approval:

#### Dry Cleaning Facilities: List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's

## Commercial Fuel Oil Tanks:

listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information. Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness. Government Publication Date: Oct 2023

3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the

Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA).

#### Chemical Manufacturers and Distributors:

Government Publication Date: 1985-Oct 30, 2011\*

Government Publication Date: Jan 2004-Dec 2022

distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.). Government Publication Date: 1999-Jan 31, 2020

#### **Chemical Register:**

Government Publication Date: 1999-Apr 30, 2024

Please refer to those individual databases for any information after Oct.31, 2011.

tetrachloroethylene to the environment from dry cleaning facilities.

#### Compressed Natural Gas Stations:

Canadian Natural Gas Vehicle Alliance.

## Government Publication Date: Dec 2012 -Nov 2023

#### Inventory of Coal Gasification Plants and Coal Tar Sites: This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce

## **Compliance and Convictions:**

## Government Publication Date: 1989-Mar 2024

have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: Apr 1987 and Nov 1988\*

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.\*

Government Publication Date: 1994 - Mar 31, 2024

Certificates of Property Use:

199

Federal

Provincial Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this

CHEM

CHM

CNG

Private

Provincial

Private

Private

COAL

Provincial

Provincial

CPU

CONV

CA

CDRY

CFOT

#### Provincial

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here

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Drill Hole Database:

#### **Delisted Fuel Tanks:**

#### Environmental Activity and Sector Registry:

Government Publication Date: Oct 2023

company map; or from submitted a "Report of Work". Government Publication Date: 1886 - Aug 2023

regulatory agency under Access to Public Information.

# activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database. Government Publication Date: Oct 2011-Mar 31, 2024

# Environmental Registry:

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases. Government Publication Date: 1994 - Mar 31, 2024

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the

activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose

Environmental Compliance Approval: On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011-Mar 31, 2024

#### Environmental Effects Monitoring:

ERIS Historical Searches:

200

fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data. Government Publication Date: 1992-2007\*

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Mar 31, 2024

#### Environmental Issues Inventory System:

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed. Government Publication Date: 1992-2001\*

#### Provincial

Provincial

DRI

DTNK

EASR

FBR

**FCA** 

EEM

EHS

FIIS

Provincial On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain

Provincial

Provincial

Federal The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of

Private

Federal

#### Emergency Management Historical Event:

#### under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017. Government Publication Date: Apr 30, 2022

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change.

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC)

#### Environmental Penalty Annual Report:

#### These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations. Government Publication Date: Jan 1, 2011 - Dec 31, 2022

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Contaminated Sites on Federal Land:

Federal Convictions:

List of Expired Fuels Safety Facilities:

#### Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty. Government Publication Date: 1988-Jun 2007\*

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Mar 2024

Federal Identification Registry for Storage Tank Systems (FIRSTS):

#### Fisheries & Oceans Fuel Tanks:

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation. Government Publication Date: 1964-Sep 2019

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank

Fuel Storage Tank: FST List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

201

system may be refused product delivery. Government Publication Date: Oct 31, 2021 Federal

Federal

Federal

Provincial



**FMHF** 

EPAR

EXP

FCON

FCS

FOFT

FRST

#### Provincial

Provincial

Provincial

Federal

#### Order No: 24052700176

### Fuel Storage Tank - Historic:

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010\*

#### Ontario Regulation 347 Waste Generators Summary:

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

#### Government Publication Date: 1986-Oct 31, 2022

Government Publication Date: 2013-Dec 2021

#### Greenhouse Gas Emissions from Large Facilities:

#### **TSSA Historic Incidents:**

dioxide equivalents (kt CO2 eq).

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here. Government Publication Date: 2006-June 2009\*

#### Indian & Northern Affairs Fuel Tanks: The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003\*

#### Fuel Oil Spills and Leaks:

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: 31 Oct, 2023

#### Landfill Inventory Management Ontario:

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status. Government Publication Date: Mar 31, 2022

Canadian Mine Locations: MINE This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009\*

202

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon

Federal

Provincial

HINC

Federal

Provincial

Provincial

Private

Provincial

Provincial

GHG

**FSTH** 

GEN

IAFT

INC

LIMO

#### Mineral Occurrences:

#### In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2024

#### National Analysis of Trends in Emergencies System (NATES):

#### significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released. Government Publication Date: 1974-1994\*

Non-Compliance Reports: The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2022

#### National Defense & Canadian Forces Fuel Tanks:

DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database. Government Publication Date: Up to May 2001\*

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on

#### National Defense & Canadian Forces Spills:

#### under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered. Government Publication Date: Mar 1999-Nov 2023

#### The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status. Government Publication Date: 2001-Apr 2007\*

#### National Energy Board Pipeline Incidents:

# Government Publication Date: 2008-Jun 30, 2021

jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

National Defence & Canadian Forces Waste Disposal Sites:

#### National Energy Board Wells:

203

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003\*

NCPL

Federal

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified

Federal

Federal

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board

Federal

Provincial

**MNR** 

NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of

Federal

Provincial

NDSP

NDWD

NFBI

NEBP

NDFT

# (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal

Federal

erisinfo.com | Environmental Risk Information Services

#### National Environmental Emergencies System (NEES):

#### In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003\*

National PCB Inventory:

#### Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008\*

#### National Pollutant Release Inventory 1993-2020:

#### Environmental Protection Act (CEPA), owners or operators of facilities that meet published reporting requirements are required to report to the NPRI. Government Publication Date: Sep 2020

#### National Pollutant Release Inventory - Historic: NPRI Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. This data holds historic records; current records are found in NPR2.

recycling. The inventory, managed by Environment and Climate Change Canada, tracks over 300 substances. Under the authority of the Canadian

Government Publication Date: 1993-May 2017

Government Publication Date: 1988-Feb 29. 2024

Oil and Gas Wells:

#### The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Ontario Oil and Gas Wells: In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation

#### Government Publication Date: 1800-Aug 2023

#### Inventory of PCB Storage Sites:

11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory. Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

#### Orders:

204

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures. Government Publication Date: 1994 - Mar 31, 2024

Federal

NFFS

NPCB

NPR2

OGWE

**OPCB** 

ORD

Federal The National Pollutant Release Inventory (NPRI) is Canada's public inventory of pollutant releases (to air, water and land), disposals, and transfers for

Federal

Federal

Private

Provincial OOGW

Provincial

Provincial

#### Order No: 24052700176

Federal

Private

Provincial

Federal

Federal

Provincial

Provincial

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to

Government Publication Date: 1994 - Mar 31, 2024

Ontario Regulation 347 Waste Receivers Summary:

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data. Government Publication Date: 1986-1990, 1992-2021

# Pesticide Register:

Canadian Pulp and Paper:

and the products that they produce.

Parks Canada Fuel Storage Tanks:

Government Publication Date: Oct 2011-Mar 31, 2024

#### NPRI Reporters - PFAS Substances:

# The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: 1920-Jan 2005\*

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

#### and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This listing of PFAS substance reporters includes those NPRI facilities that reported substances that are found in either: a) the Comprehensive Global Database of PFASs compiled by the Organisation for Economic Co-operation and Development (OECD), b) the US Environmental Protection Agency (US EPA) Master List of PFAS Substances, c) the US EPA list of PFAS chemicals without explicit structures, or d) the

properties). Government Publication Date: Sep 2020

#### Potential PFAS Handlers from NPRI:

Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used, or released by the facility - these are facilities that potentially handle PFAS based on their industrial profile. Government Publication Date: Sep 2020 Provincial Pipeline Incidents:

historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness. Government Publication Date: Feb 28, 2021

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills

The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per -

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per and polyfluoroalkyl substances (PFAS) are a group of over 4.700 human-made substances for which adverse environmental and health effects have been observed. This list of potential PFAS handlers includes those NPRI facilities that reported business activity (NAICS code) included in the US

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996\*

Private and Retail Fuel Storage Tanks:

#### Permit to Take Water:

take water.

erisinfo.com | Environmental Risk Information Services

PAP

PCFT

PES

PFCH

**PFHA** 

PINC

PRT

PTTW

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites.

US EPA list of PFAS structures (encompassing the largest set of structures having sufficient levels of fluorination to potentially impart PFAS-type

Provincial

## RFC

Government Publication Date: 1997-Sept 2001, Oct 2004-Apr 2024

#### Retail Fuel Storage Tanks:

#### or propane storage tanks. Government Publication Date: 1999-Apr 30, 2024

Government of Ontario states that it is not responsible for the accuracy of the information in this Registry.

Scott's Manufacturing Directory: SCT Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up. RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09). The

Government Publication Date: 1992-Mar 2011\*

**Ontario Spills:** SPL List of spills and incidents made available by the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests. This database includes spill incidents that occurred in Mar 2023-Dec 2023 and Jan 29, 2024-Feb 29, 2024 in addition to those listed in the Government Publication Date.

Government Publication Date: 1988-Jan 2023; see description

#### Wastewater Discharger Registration Database:

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries. Government Publication Date: 1990-Dec 31, 2021

Anderson's Storage Tanks: TANK The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by

Government Publication Date: 1915-1953\*

#### Transport Canada Fuel Storage Tanks:

#### Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type. Government Publication Date: 1970 - Apr 2023

#### Variances for Abandonment of Underground Storage Tanks:

erisinfo.com | Environmental Risk Information Services

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

206

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and /

Private

Private

Provincial

Provincial

Private

Federal

Provincial

#### Provincial

RSC

RST

SRDS

TCFT

VAR

Provincial **WDSH** In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990\*

#### Water Well Information System:

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Dec 31 2023

#### Waste Disposal Sites - MOE CA Inventory:

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Mar 31, 2024

#### Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location,

Provincial

Provincial

**WWIS** 

**WDS** 

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# Definitions

**Database Descriptions:** This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

**Detail Report**: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

*Elevation:* The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

*Executive Summary:* This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

# **APPENDIX 3**

**QUALIFICATIONS OF ASSESSORS** 

# Mohammed Ramadan, B.Sc.

# patersongroup

Geotechnical Engineering

Environmental Engineering

Hydrogeology

Geological Engineering

**Materials Testing** 

**Building Science** 

Archaeological Services

# POSITION

**Environmental Scientist** 

# EDUCATION

Carleton University, B.Sc., 2017 Environmental Science

# EXPERIENCE

2019 – Present Paterson Group Inc. Consulting Engineers Materials Testing and Environmental Divisions Environmental Scientist

# SELECT LIST OF PROJECTS

Phase I and II – ESA Reports – Various Sites - Ottawa National Capital Region (CSA Z768-01 & MECP) Subgrade Reviews – Various Sites – Ottawa Density Testing – Residential and Commercial Sites – Ottawa Bearing Surface Investigations – Various Sites - Ottawa

# Mark S. D'Arcy, P. Eng.

# patersongroup

Geotechnical Engineering

Environmental Engineering

Hydrogeology

Geological Engineering

**Materials Testing** 

**Building Science** 

Archaeological Services

### POSITION

Associate and Supervisor of the Environmental Division Senior Environmental/Geotechnical Engineer

## **EDUCATION**

Queen's University, B.A.Sc.Eng, 1991 Geotechnical / Geological Engineering

## **MEMBERSHIPS**

Ottawa Geotechnical Group Professional Engineers of Ontario

## EXPERIENCE

1991 to Present **Paterson Group Inc.** Associate and Senior Environmental/Geotechnical Engineer Environmental and Geotechnical Division Supervisor of the Environmental Division

# SELECT LIST OF PROJECTS

Mary River Exploration Mine Site - Northern Baffin Island Agricultural Supply Facilities - Eastern Ontario Laboratory Facility – Edmonton (Alberta) Ottawa International Airport - Contaminant Migration Study - Ottawa Richmond Road Reconstruction - Ottawa Billings Hurdman Interconnect - Ottawa Bank Street Reconstruction - Ottawa Environmental Review – Various Laboratories across Canada - CFIA Dwyer Hill Training Centre - Ottawa Nortel Networks Environmental Monitoring - Carling Campus - Ottawa Remediation Program - Block D Lands - Kingston Investigation of former landfill sites - City of Ottawa Record of Site Condition for Railway Lands - North Bay Commercial Properties - Guelph and Brampton Brownfields Remediation - Alcan Site - Kingston Montreal Road Reconstruction - Ottawa Appleford Street Residential Development - Ottawa Remediation Program - Ottawa Train Yards Remediation Program - Bayshore and Heron Gate Gladstone Avenue Reconstruction - Ottawa Somerset Avenue West Reconstruction - Ottawa