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Geotechnical Engineering
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June 26, 2024June 25, 2024
File: PE6465-LET.01

TCU Development Corporation
150 Isabella Street, Unit 1207
Ottawa, Ontario
K1S 5H3

Attention: **Mr. Evan Johnson**

Subject: **Phase I - Environmental Site Assessment Update**
1137 Ogilvie Road and 1111 Cummings Avenue
Ottawa, Ontario

Dear Sir,

Further to your request, Paterson Group (Paterson) conducted a Phase I - Environmental Site Assessment (Phase I ESA) Update for the properties located at 1137 Ogilvie Road and 1111 Cummings Avenue, in the City of Ottawa (Phase I ESA Property). The Phase I ESA Property boundaries are defined as PIN 04269-0657 and PIN 04269-0658 being Part of Lot 18, Registered Plan 217, City of Ottawa, as shown on the attached Survey Plan by Annis, O'Sullivan Vollebekk Ltd. dated November 2023.

This report is an update of the previous Phase I ESA conducted for the Phase I ESA Property completed by Paterson Group, dated April 27, 2021 and is intended to meet the requirements of a Phase I ESA Update, as per the Ministry of the Environment, Conservation and Parks (MECP) Standard Ontario Regulation (O.Reg.) 153/04: Records of Site Condition, as amended, under the Environmental Protection Act. This report is to be read in conjunction with the previous reports.

Site Information

The Phase I ESA Property is located at the northeast corner of the Ogilvie Road and Cummings Avenue intersection, in the City of Ottawa, Ontario, which is shown on Figure 1 - Key Plan, following the body of this report.

The Phase I ESA Property is situated in an urban setting consisting of commercial and residential land uses. The south portion of the Phase I ESA Property addressed 1137 Ogilvie Road is currently occupied by single storey, vacant commercial plaza (previously occupied by a restaurant and grocery store) with one basement level. The remainder of the Phase I Property is used as a parking lot.

Previous Engineering Reports

The following reports were reviewed prior to conducting this assessment:

- ‘Phase I Environmental Site Assessment, 1137 Ogilvie Road and 1111 Cummings Avenue Ottawa, Ontario’, prepared by Paterson Group, dated April 27, 2021.

According to historical research conducted as part of the 2021 Phase I ESA, the Phase I property, at least in part, was first developed for residential purposes sometime prior to 1958 and then further developed with the existing commercial building in 1976. The residential dwelling on the Phase I property was demolished circa 1999 and the Phase I property has been used for commercial purposes since that time. The presence of fill material of unknown quality on the northwest portion of the Phase I property was identified an on-site historical potentially contaminating activity (PCA) that represents an area of potential environmental concern (APEC) on the Phase I property.

Historically, properties within the Phase I Study Area were used for agricultural, residential and commercial purposes. Two historical off-site retail fuel outlets, located adjacent to the east and approximately 40 m south of the Phase I property, were identified as off-site PCAs that represent APECs on the Phase I property.

Following the historical research, an inspection of the Phase I Property and surrounding lands was conducted. No environmental concerns were identified on the Phase I Property.

Two existing off-site retail fuel outlets were identified approximately 20 m west and 40 m south of the Phase I property and considered to represent APECs on the Phase I property.

A Phase II ESA was recommended to address the APECs identified as part of the Phase I ESA.

- ‘Phase II Environmental Site Assessment, 1137 Ogilvie Road and 1111 Cummings Avenue Ottawa, Ontario’, prepared by Paterson Group, dated May 14, 2021.

Five boreholes (BH1-21 through BH5-21) were drilled to assess the previously identified APECs on the Phase I property. Three out of the five boreholes were completed as groundwater monitoring wells (on the south and southwest portions of the Phase I property).

Seven soil samples were submitted for laboratory analysis of benzene, toluene, ethylbenzene and xylenes (collectively known as BTEX), petroleum hydrocarbons (PHCs, F_1-F_4) and metals. The mercury concentration in soil sample BH2-SS2 was identified in excess of the MECP Table 7 Standards. All remaining parameter concentrations in the soil samples submitted for analysis comply with the selected MECP Table 7 Standards.

Groundwater samples were submitted for BTEX, PHCs (F_1-F_4) and metals analysis. Based on the analytical test results, all parameter concentrations in the groundwater samples submitted for analysis comply with the selected MECP Table 7 Standards.

Site remediation of impacted fill material was recommended to be conducted as part of the redevelopment activities on the Phase I property.

Historical Review and Records Update

Ministry of the Environment, Conservation and Parks (MECP) Instruments

A request was submitted to the MECP Freedom of Information (FOI) office for information with respect to certificates of approval, permits to take water, certificates of property use or any other similar MECP issued instruments for the Phase I Property. At the time of issuance of this report, a response from the MECP had not been received. A copy of the response will be forwarded to the client, should it contain any pertinent information.

MECP Submissions

A request was submitted to the MECP FOI office for information with respect to reports related to environmental conditions for the Phase I Property. At the time of issuance of this report, a response from the MECP had not been received. A copy of the response will be forwarded to the client, should it contain any pertinent information.

MECP Incident Reports

A request was submitted to the MECP FOI office for information with respect to records concerning environmental incidents, orders, offences, spills, discharges of contaminants or inspections maintained by the MECP for the site or adjacent properties. At the time of issuance of this report, a response from the MECP had not been received. A copy of the response will be forwarded to the client, should it contain any pertinent information.

MECP Waste Management Records

A request was submitted to the MECP FOI office for information with respect to waste management records. At the time of issuance of this report, a response from the MECP had not been received. A copy of the response will be forwarded to the client, should it contain any pertinent information.

MECP Brownfields Environmental Site Registry

A search of the MECP Brownfields Environmental Site Registry was conducted as part of this assessment for the site, neighbouring properties and the general area of the site. No Record of Site Condition (RSC) was filed for the Phase I Property since the 2021 Phase I ESA. An RSC (#B-403-1823439436) was identified for the properties addressed 1210-1250 Cummings Avenue, approximately 80 m south of the Phase I Property, filed in July of 2023 by Place Lux II Inc. According to the record, approximately, 8,040 m^3 of BTEX, PHC and/or metals impacted soil was removed from the Phase I property and the final confirmatory remediation samples were in compliance with the MECP Table 7 Standards. Groundwater samples were historically collected and submitted for analysis of BTEX, PHCs, VOCs, metals and/or PAHs and determined to comply with the MECP Table 7 standards. Based on its separation distance and down-gradient orientation with respect to the Phase I ESA Property, the 1210-1250 Cummings Avenue property is not considered to pose an environmental concern to the Phase I ESA Property.

Technical Standards and Safety Authority (TSSA)

The TSSA, Fuels Safety Branch in Toronto, was contacted electronically on June 20, 2024, to inquire about current and former underground storage tanks, spills and incidents for the site and neighbouring properties. A response from the TSSA indicated that no records were listed in the TSSA registry for the Phase I Property.

One record for an expired full-service appliance was identified for the property addressed 1151 Ogilvie Road, adjacent to the east of the Phase I Property. Given the 1151 Ogilvie Road was identified as a former retail fuel outlet as part of the 2021 Phase I ESA, the TSSA record is not considered to represent a new environmental concern.

All remaining records identified in the TSSA response were identified during the 2021 Phase I ESA. A copy of the TSSA response has been appended to this report.

City of Ottawa Historical Land Use Inventory (HLUI)

As part of this assessment, a requisition form was submitted to the City of Ottawa to request information from the City's Historical Land Use Inventory (HLUI) database for any environmental records pertaining to the Phase I Property as well as any properties situated within the Phase I Study Area.

A response from the City of Ottawa had not been received by our firm prior to the issuance of this report, however, a copy of the response will be forwarded to the client should it contain any pertinent information.

Based on a review of the 2021 HLUI response (obtained as part of the 2021 Phase I ESA), no new PCAs with the potential to impact the Phase I ESA Property were identified. A former railway line was identified approximately 65m south of the Phase I Property.

Based on the separation distance and down-gradient orientation with respect to the Phase I Property, the former railway line is not considered to represent an environmental concern on the Phase I Property.

A copy of the submission request has been appended to this report.

Environmental Risk Information Service (ERIS) Report

An updated ERIS (Environmental Risk Information Service) Report was obtained for Phase I Property and surrounding lands as part of this Phase I ESA. It should be noted that the ERIS report includes information that can normally be obtained through the MECP FOI, MECP well records search as well as several other records (i.e., incident reports, waste generators, etc.). An ERIS report was obtained and reviewed as part of the 2021 Phase I ESA, as a result, only new records identified in the more recent ERIS Report were reviewed as part of this assessment. The complete ERIS report has been appended to this report.

- ❑ *On-Site Records:*

A total of one new record was identified for the Phase I Property. The identified records pertains to a historical ERIS search (completed as part of the 2021 Phase I ESA).

- ❑ *Off-Site Records:*

A total of 12 new records (3 of which are a historical ERIS search) from various databases were identified for surrounding properties within the Phase I Study Area.

The ERIS report identified three new Ontario Regulation 347 Waste Generators Summary records for properties within the Phase I Study Area. All of the newly identified records pertain to previously identified PCAs or are not considered to represent an environmental concern based on information contained in the records.

The ERIS report identified one new Fuel Oil Spills and Leaks record for the property addressed 1134 Ogilvie Road, approximately 40 m south of the Phase I Property. The record contains no pertinent information, and the 1134 Ogilvie Road was identified previously to represent an APEC on the Phase I Property, as a result, no new environmental concern was identified as a result of the newly identified Fuel Oil Spills and Leaks record.

The ERIS report identified two new Ontario Spill records for properties within the Phase I study area. Both of the newly identified records pertain to natural gas leaks and are not considered to pose an environmental concern to the Phase I Property.

The ERIS report identified one new Certificate of Approval record for the 1111 Ogilvie Road property, approximately 20 m west of the Phase I Property. The Certificate of Approval pertains to industrial sewer works and is not considered to pose an environmental concern to the Phase I Property.

The ERIS report identified one Environmental Activity and Sector Registry for the property addressed 1184 Cummings Avenue, approximately 20 m west of the Phase I Property. The Environmental Activity and Sector Registry record pertains to construction dewatering and is not considered to represent an environmental concern.

The ERIS report identified one new borehole record within Phase I study area. The borehole record pertains to a property approximately 230 m south of the Phase I Property and is not considered to represent a potential environmental concern.

The ERIS report identified 5 new Water Well Information System records within Phase I Study area, which are further discussed in the MECP Water Well Records section of this report.

MECP Water Well Records

An updated search of the MECPs website for all drilled well records within 250 m of the Phase I Property was conducted on June 20, 2024. No well records were identified for the Phase I Property.

Eight new well records were identified within Phase I Study since the initial 2021 Phase I ESA. Limited data was included in the identified MECP well records, however based on location and installation date, it is our opinion that the identified well records pertain to monitoring wells.

Paterson has installed three monitoring wells on the Phase I Property in conjunction with past environmental assessments. Based on the data collected during these assessments, the monitoring wells were installed at a maximum depth of 6.83 m below ground surface (mbgs) and the groundwater table was intercepted at depth ranging from approximately 2.80 to 3.15 mbgs. It should be noted that groundwater levels are expected to fluctuate throughout the year with season variations. Shale bedrock was encountered/ inferred at depth ranging from 1.73 to 3.05 mbgs.

Aerial Photographs

The latest aerial photograph reviewed as part of the 2021 Phase I ESA was from 2019. A review of the 2022 aerial photograph shows no significant changes to the Phase I Property since the 2019 aerial photograph. Surrounding properties remain largely unchanged since the time of the 2019 aerial photograph with the exception of a property approximately 80m south of the Phase I property having been cleared of all vegetation and appears to consist of an early construction staging area associated with the development of the property. A copy of the 2022 aerial photograph has been appended to this report.

Property Owner Representative Interview

Mr. Evan Johnson, with TCU Development Corporation, was interviewed as part of this Phase I ESA Update. Mr. Johnson stated that the Phase I Property is currently occupied by a vacant commercial building with a parking lot and that he is unaware of any environmental concerns regarding the Phase I Property since the time of the 2021 Phase I ESA.

Site Reconnaissance

A site visit was conducted on June 14, 2024. Mr. Kuldeep Panchal from the Environmental Department of Paterson Group conducted the site inspection. In addition to the site, the uses of neighbouring properties within the Phase I Study Area were also assessed at the time of the site visit.

Exterior Assessment

The south portion of the Phase I Property is occupied by a single story, with one basement level, commercial plaza comprised of a restaurant and grocery store. Constructed circa 1976, the commercial plaza is constructed with a concrete block foundation and is finished on the exterior with brick, in addition to a flat tar and gravel roof with sloped metal siding around the perimeter of the roof. The building is heated and cooled via natural gas-fired roof top units. Additionally, a site trailer was identified on the northwest portion of the Phase I Property.

The remainder of the Phase I Property consists of paved parking areas surrounding the commercial plaza, with a small amount of grassed/treed land along the north property boundary.

Site drainage consists of infiltration and sheet flow to catch basins located in the on-site parking lot and adjacent roadways. The site topography is above the grade of Ogilvie Road and Cummings Avenue with a downward slope towards both. The regional topography slopes down in a westerly direction toward the Rideau River.

No evidence of underground storage tanks (USTs), aboveground storage tanks (ASTs) or chemical storage was observed on the exterior of the Phase I Property at the time of the site inspection. One pole-mounted transformer was identified adjacent to the west of the Phase I Property at the time of the site visit. The transformer was noted to be in good condition with no signs of leaks or staining identified. The pole-mounted transformer is not considered to represent an environmental concern to the Phase I Property.

No environmental concerns were noted with respect to waste management practices on the Phase I Property as no waste is currently generated.

No underground structures, drains, pits or sumps were observed on the exterior of the Phase I Property at the time of the site visit.

Three monitoring wells were observed on the south and southwest portions of the Phase I Property during the site visit. The monitoring wells were installed as part of the 2021 Phase II ESA. No potable wells or private sewage systems were observed on the Phase I Property, nor are any expected to be present, as the Phase I Property is located in a municipally serviced area.

No evidence of current or former railway or spur lines was observed on the Phase I Property at the time of the site visit. There were no unidentified substances observed on the exterior of the Phase I Property.

The above-noted site features are shown on Drawing PE5231-1 - Site Plan.

Interior Assessment

A general assessment of the interior of the subject building is as follows:

- ❑ The floors throughout consisted of vinyl floor tiles, carpet, ceramic tiles and concrete;
- ❑ The walls consisted of concrete, drywall and lathe and/or plaster;
- ❑ The ceilings consisted of suspended tiles, drywall and/or plaster;
- ❑ Lighting throughout the building was provided by fluorescent and incandescent fixtures.

Water damage and mould growth was observed within the basement of the subject building. The subject building is not currently serviced but was previously heated via natural gas means.

Hazardous Building Materials

Based on the age of the subject building (c. 1976), asbestos-containing materials may be present. Potentially asbestos containing materials (ACMs) observed at the time of the site inspection include plaster, drywall joint compound, suspended ceiling tiles, vinyl flooring and mechanical insulation.

Based on the age of the subject building (c. 1976), lead-based paint may also be present on older or original painted surfaces.

Urea formaldehyde foam insulation was not observed during the site visit. However, wall cavities were not inspected for insulation type.

Other Potential Environmental Concerns

- ❑ **Fuels and Chemical Storage**

  No fuels or chemicals, with the exception of cleaning products and paints, were observed on the interior the subject building at the time of the site visit.

- ❑ **Wastewater Discharges**

  Wastewater from the subject buildings, consisting of wash water and sewage, is discharged into the City of Ottawa sanitary sewer system. No environmental concerns were identified with respect to wastewater discharges at the Phase I Property at the time of the site inspection.

  Several floor drains were located throughout the subject building, both in the basement and the main floor, no water was observed in the floor drains. Three sump pits were identified in the basement of the subject building and were noted to either contain visually clean water or be dry.

- ❑ **Ozone Depleting Substances (ODSs)**

  Potential sources of ODSs observed in the subject building include fire extinguishers, several refrigerators, a commercial sized freezer, and air conditioning units. These appliances appeared to be in good condition at the time of the site inspection and should be regularly serviced by a license contractor.

Neighbouring Properties

An inspection of the neighbouring properties was conducted from publicly accessible roadways at the time of the site inspection. Land use adjacent to the Phase I Property was as follows:

- ❑ North – Residential dwellings, followed by Strathhaven Private;
- ❑ South – Ogilvie Road, followed by a retail fuel outlet and a vacant commercial building;
- ❑ East – A vacant commercial building, followed by parkland;
- ❑ West – Cummings Avenue, followed by a retail fuel outlet, a commercial building and residential dwellings.

The retail fuel outlets addressed 1111 Ogilvie Road and 1134 Ogilvie Road approximately 20 m west and 40 m south of the Phase I Property, respectively, are considered to represent APECs on the Phase I Property.

Current land use and PCAs identified within the Phase I Study Area are presented on Drawing PE5231-2 – Surrounding Land Use Plan, appended to this report.

Phase I Conceptual Site Model

Geological and Hydrogeological Setting

Bedrock was encountered within all five of the boreholes during the 2021 Phase II ESA at depths ranging from approximately 1.73 to 3.05 m below ground surface, as determined by practical refusal of augering and rock coring activities conducted at the time of the drilling program.

Groundwater at the Phase I Property was encountered in the shale bedrock at the time of the 2021 Phase II ESA. Groundwater flow was measured in a westerly direction, with a hydraulic gradient of 0.15 m/m at the time of the 2021 Phase II ESA.

Existing Buildings and Structures

The south portion of the Phase I Property is occupied by a single story, with one basement level, commercial plaza comprised of a restaurant and grocery store. Constructed circa 1976, the commercial plaza is constructed with a concrete block foundation and is finished on the exterior with brick, in addition to a flat tar and gravel roof with sloped metal siding around the perimeter of the roof. The building is heated and cooled via natural gas-fired roof top units. A site trailer was identified on the northwest portion of the Phase I Property.

Water Bodies

No creeks, rivers, streams, lakes or any other water body were identified in the Phase I Study Area. The Rideau River is the closest significant water body and is present approximately 2.8 km west of the site.

Areas of Natural Significance

A search for areas of natural significance and features within the Phase I Study Area was conducted on the Ontario Ministry of Natural Resources (MNR) website and the search did not reveal any areas of natural significance within the Phase I Study Area.

Drinking Water Wells

There are no potable water wells on the Phase I Property, nor are any expected to be present within the Phase I Study Area.

Neighbouring Land Use

Neighbouring land use in the Phase I Study Area consists of primarily residential with some commercial and parkland. The retail fuel outlets addressed 1111 Ogilvie Road and 1134 Ogilvie Road approximately 20 m west and 40 m south of the Phase I Property, respectively, are considered to represent APECs on the Phase I Property.

Potentially Contaminating Activities and Areas of Potential Environmental Concern

The PCAs considered to result in APECs on the Phase I Property have been summarized in the table below.

Areas of Potential Environmental Concern

Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern	Potentially Contaminating Activity	Location of PCA (on-site or off-site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, Soil, and/or Sediment)
APEC 1 - Fill Material of Unknown Quality	Northwest corner of Phase II Property	Item 30 - Importation of Fill Material of Unknown Quality	On-Site	PHCs, BTEX, Metals, Hg, CrVI	Soil
APEC 2 - Existing Retail Fuel Outlet	Western portion of Phase II Property	Item 28 – Gasoline and Associated Products Storage in Fixed Tanks	Off-site	PHCs, BTEX	Groundwater
APEC 3 - Existing Retail Fuel Outlet	Southern portion of Phase II Property	Item 28 – Gasoline and Associated Products Storage in Fixed Tanks	Off-site	PHCs, BTEX	Groundwater

Areas of Potential Environmental Concern					
Area of Potential Environmental Concern	**Location of Area of Potential Environmental Concern**	**Potentially Contaminating Activity**	**Location of PCA (on-site or off-site)**	**Contaminants of Potential Concern**	**Media Potentially Impacted (Groundwater, Soil, and/or Sediment)**
APEC 4 - Former Retail Fuel Outlet	Southern portion of Phase II Property	Item 28 – Gasoline and Associated Products Storage in Fixed Tanks	Off-site	PHCs, BTEX	Groundwater
APEC 5 - Former Retail Fuel Outlet	Eastern portion of Phase II Property	Item 28 – Gasoline and Associated Products Storage in Fixed Tanks	Off-site	PHCs, BTEX	Groundwater
APEC 6[1] - Application of road salt for the safety of vehicular or pedestrian traffic under conditions of snow or ice	Within parking areas of the Phase II Property	Other: Application of road salt for the safety of vehicular or pedestrian traffic under conditions of snow or ice	On-site	Electrical Conductivity (EC) Sodium Adsorption Ratio (SAR)	Soil
1 – In accordance with Section 49.1 of O.Reg. 153/04 standards are deemed to be met if an applicable site condition standard is exceeded at a property solely because the qualified person has determined that a substance has been applied to surfaces for the safety of vehicular or pedestrian traffic under conditions of snow or ice or both. The exemption outlined in Section 49.1 is being relied up with respect to the RSC property.					

Four additional PCAs identified within the Phase I Study Area were identified as shown on Drawing PE5231-1 – Surrounding Land Use and are not considered to have the potential to impact the Phase I Property, based on their separation distance and/or down/cross-gradient orientation with respect to the Phase I Property.

Contaminants of Potential Concern (CPCs)

The following Contaminants of Potential Concern (CPCs) were identified with respect to the Phase II Property:

- ❒ Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX);
- ❒ Petroleum Hydrocarbons, fractions 1 - 4 (PHCs F_1-F_4);
- ❒ Metals;
- ❒ Mercury (Hg);
- ❒ Hexavalent Chromium;

Given the use of Phase I Property as a parking lot, it is considered likely that road salt was applied throughout the Phase I Property for the safety of vehicular and pedestrian traffic under conditions of snow or ice. According to Section 49.1 of O.Reg. 153/04, if an applicable site condition standard is exceeded at a property solely because of the following reason, the applicable site condition standard is deemed not to be exceeded for the purpose of Part XV.1 of the Act: "The qualified person has determined, based on a phase one environmental site assessment or a phase two environmental site assessment, that a substance has been applied to surfaces for the safety of vehicular or pedestrian traffic under conditions of snow or ice or both."

In accordance with Section 49.1 of O.Reg. 153/04, any electrical conductivity (EC) and sodium adsorption ratio (SAR) concentrations on the Phase I Property that exceed the MECP Table 7 standards for a residential land use are deemed *not to be exceeded* for the purpose of Part XV.1 of the Act.

Underground Utilities

The Phase I Property is situated in a municipally serviced area. Underground utility services on the property include natural gas, water, hydro electric power and sewer services.

Assessment of Uncertainty and/or Absence of Information

The information available for review as part of the preparation of this Phase I-ESA Update is considered to be sufficient to conclude that there are APECs on the Phase I ESA Property. A variety of independent sources were consulted as part of this assessment, and as such, the conclusions of this report are not affected by uncertainty which may be present with respect to the individual sources.

Conclusions

As a result of the additional historical research, records update and site visit undertaken as part of this assessment in order to meet the requirements of O.Reg. 153/04, as amended, **it is our opinion that a Phase II ESA Update is required for the Phase I ESA Property and should be completed prior to submitting the Record of Site Condition (RSC).**

Based on the historical land use, the Phase I ESA Property was considered to be used for commercial purposes as defined by O.Reg. 153/04 and as such, an RSC is required as there is a change in land use of the Phase I ESA Property to a more sensitive land use (residential).

Statement of Limitations

This Phase I - Environmental Site Assessment Update report has been prepared in general accordance with O.Reg. 153/04, as amended. The conclusions presented herein are based on information gathered from a historical review and field inspection program.

The findings of the Phase I ESA Update are based on a review of readily available geological, historical and regulatory information and a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as local, provincial, and federal agencies and was limited within the scope-of-work, time, and budget of the project herein.

Should any conditions be encountered at the Phase I property and/or historical information that differ from our findings, we request that we be notified immediately in order to allow for a reassessment.

This report was prepared for the sole use of TCU Development Corporation. Permission and notification from TCU Development Corporation and this firm will be required to release this report to any other party.

We trust that this submission satisfies your current requirements. Should you have any questions, please contact the undersigned.

Paterson Group Inc.

Jeremy Camposarcone, B. Eng.

Michael Beaudoin, P.Eng., Q.P.ESA

Report Distribution:

- ❑ TCU Development Corporation - Mr. Evan Johnson
- ❑ Paterson Group

Attachments:

- ❑ Plan of Survey of the Phase I ESA Property
- ❑ Figure 1 - Key Plan
- ❑ Aerial Photograph (2022)
- ❑ Drawing PE5231-1 - Site Plan
- ❑ Drawing PE5231-2 – Surrounding Land Use Plan
- ❑ FOI Request
- ❑ TSSA Correspondence
- ❑ HLUI Request
- ❑ ERIS Report

TOPOGRAPHIC PLAN OF SURVEY OF

PART OF LOT 18
REGISTERED PLAN 217
CITY OF OTTAWA

Surveyed by Annis, O'Sullivan, Vollebekk Ltd.

Scale 1 : 150

6 4.5 3.0 1.5 0 3 6 Metres

Metric

DISTANCES SHOWN ON THIS PLAN ARE IN METRES AND CAN BE CONVERTED TO FEET BY DIVIDING BY 0.3048

Surveyor's Certificate

I CERTIFY THAT :

1. This survey and plan are correct and in accordance with the Surveys Act and the Surveyors Act and the regulations made under them.
2. The survey was completed on the _ _ day of November, 2023.

Date

Mirel Aradau
Ontario Land Surveyor

Notes & Legend

—□—	Denotes	Survey Monument Planted
—■—	"	Survey Monument Found
SIB	"	Standard Iron Bar
SSIB	"	Short Standard Iron Bar
IB	"	Iron Bar
CP	"	Concrete Pin
CC	"	Cut Cross
(WIT)	"	Witness
Meas.	"	Measured
(AOG)	"	Annis, O'Sullivan, Vollebekk Ltd.
(P1)	"	Plan 5R-8898
(P2)	"	(1287) Plan dated January 7, 2003
(P3)	"	Ottawa-Carleton Standard Condominium Plan 692
(P4)	"	Plan 5R-11914
(P5)	"	(857) Plan dated January 25, 1989
RWC	"	Concrete Retaining Wall
CLF	"	Chain Link Fence
BF	"	Board Fence
C/L	"	Centreline
T/S	"	Top of Spindle
T/G	"	Top of Grate
CB	"	Catch Basin
MH-ST	"	Maintenance Hole (Storm Sewer)
MH-S	"	Maintenance Hole (Sanitary)
MH-T	"	Maintenance Hole (Traffic)
MH	"	Maintenance Hole (Unidentified)
MW	"	Monitoring Well
VC	"	Valve Chamber (Watermain)
Inv.	"	Invert
—ST—	"	Underground Storm Sewer
—S—	"	Underground Sanitary Sewer
—W—	"	Underground Water
—P—	"	Underground Power
—G—	"	Underground Gas
—B—	"	Underground Bell
—OHW—	"	Overhead Wires
UP	"	Utility Pole
AN	"	Anchor
LS	"	Light Standard
FH	"	Fire Hydrant
WV	"	Water Valve
HH	"	Handhole
TB-B	"	Bell Terminal Box
TB-T	"	Traffic Terminal Box
GV	"	Gas Valve
GM	"	Gas Meter
B	"	Bollard
S	"	Sign
	"	Deciduous Tree
	"	Coniferous Tree
ø	"	Diameter
+65.00	"	Location of Elevations
+65.00	"	Location of Top of Curb Elevations
+65.00	"	Location of Top of Wall Elevations

ASSOCIATION OF ONTARIO LAND SURVEYORS
PLAN SUBMISSION FORM
V-60597

THIS PLAN IS NOT VALID UNLESS IT IS AN EMBOSSED ORIGINAL COPY ISSUED BY THE SURVEYOR In accordance with Regulation 1026, Section 29 (3).

Bearings are grid, derived from Can-Net 2016 Real Time Network GPS observations and are referenced to Specified Control Points 01919680105 and 01919834761, MTM Zone 9 (76°30' West Longitude) NAD-83 (original).

For bearing comparisons, a rotation of 0°02'50" counter-clockwise was applied to bearings on plans (P2) and (P3), and a rotation of 0°02'30" counter-clockwise was applied to bearings on plans (P1), (P4) and (P5).

ELEVATION NOTES

1. Elevations shown are geodetic and are referred to the CGVD28 geodetic datum.
2. It is the responsibility of the user of this information to verify that the job benchmark has not been altered or disturbed and that it's relative elevation and description agrees with the information shown on this drawing.

UTILITY NOTES

1. This drawing cannot be accepted as acknowledging all of the utilities and it will be the responsibility of the user to contact the respective utility authorities for confirmation.
2. Only visible surface utilities were located.
3. A field location of underground plant by the pertinent utility authority is mandatory before any work involving breaking ground, probing, excavating etc.

Site Benchmark #1
Cut Cross - Set in Light Standard
Elevation = 71.55

Site Benchmark #2
Cut Cross - Set in Concrete Pedestal
Elevation = 72.82

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Email: ltepse@aovltd.com

Ontario Land Surveyors

Job No. 24453-23 TOU Develp.Pt 1 LIB RP217 0 02 ISM

V:\2023\24453\21_TOU\Dev Corp_1137 Ogilvie Rd_Topo-Bdy_SP\plan-Bdy\Drawings\24453-23 TOU Develp.Pt 1 LIB RP217 0 02.dwg

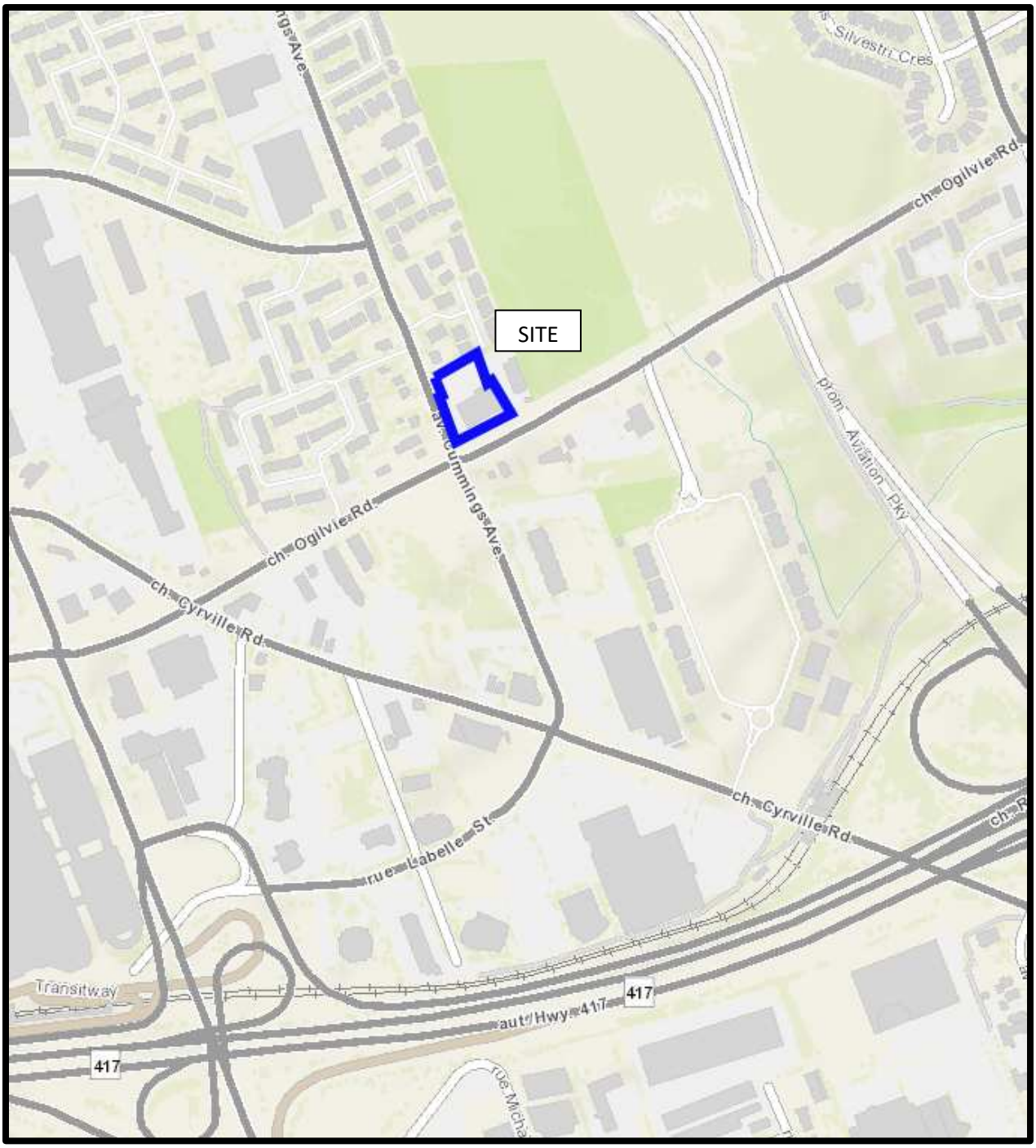


FIGURE 1

KEY PLAN

PATERSON GROUP

AERIAL PHOTOGRAPH
2022

PATERSON GROUP

1147 OGILVIE ROAD
RETAIL FUEL OUTLET

1150 OGILVIE ROAD
COMMERCIAL

86 STRATHAVEN PRIVATE
RESIDENTIAL COMPLEX

APEC 5

APEC 4

APEC 6

ASPHALTIC CONCRETE
PARKING LOT

1137 OGILVIE ROAD
COMMERCIAL RESTAURANT
AND GROCERY STORE

GARBAGE, RECYCLING AND
GREASE WASTE STORAGE

SIDEWALK

OGILVIE ROAD

SIDEWALK

1134 OGILVIE ROAD
RETAIL FUEL OUTLET

ASPHALTIC CONCRETE
PARKING LOT

APEC 3

APEC 1

1111 CUMMINGS
AVENUE

1103 CUMMINGS AVENUE
RESIDENTIAL DWELLING

ASPHALTIC CONCRETE
PARKING LOT

ASPHALTIC CONCRETE
PARKING LOT

APEC 2

SIDEWALK

CUMMINGS AVENUE

WELDON DRIVE

SIDEWALK

1172 CUMMINGS AVENUE
COMMERCIAL

1184 CUMMINGS AVENUE
RESIDENTIAL DWELLING

1188 CUMMINGS AVENUE
RESIDENTIAL DWELLING

1196 CUMMINGS
AVENUE
RESIDENTIAL

1111 OGILVIE ROAD
RETAIL FUEL OUTLET

AREAS OF POTENTIAL ENVIRONMENTAL CONCERN:

APEC 1: FILL MATERIAL OF UNKNOWN QUALITY
APEC 2: EXISTING RETAIL FUEL OUTLET
APEC 3: EXISTING RETAIL FUEL OUTLET
APEC 4: FORMER RETAIL FUEL OUTLET
APEC 5: FORMER RETAIL FUEL OUTLET
APEC 6: APPLICATION OF ROAD SALT

SCALE: 1:500

0 5 10 15 20 25 30m

PATERSON GROUP
9 AURIGA DRIVE
OTTAWA, ON
K2E 7T9
TEL: (613) 226-7381

NO.	REVISIONS	DATE	INITIAL

TCU DEVELOPMENT CORP.

PHASE I - ENVIRONMENTAL SITE ASSESSMENT UPDATE
1137 OGILVIE ROAD AND 1111 CUMMINGS AVENUE

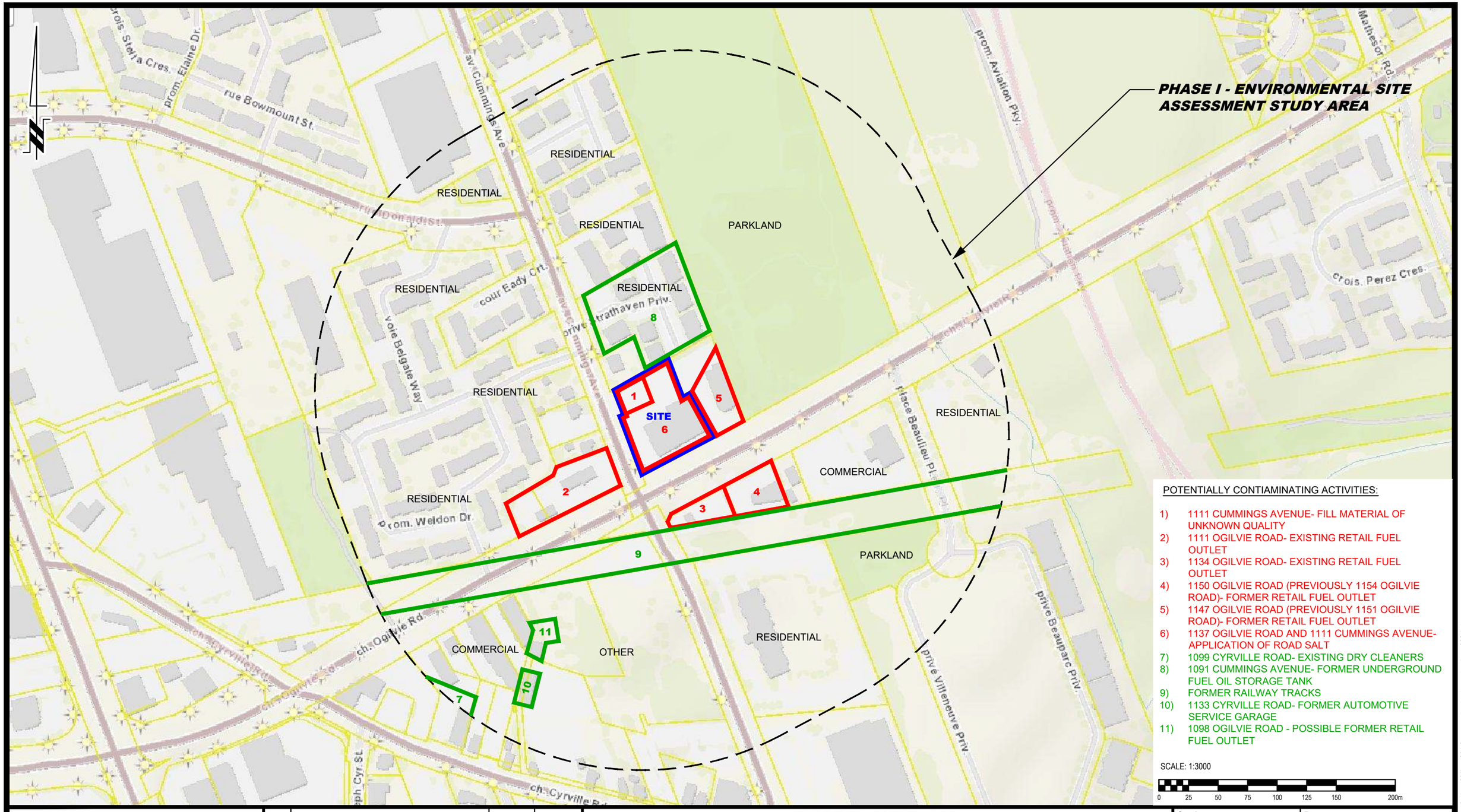
OTTAWA, ONTARIO

Title:

SITE PLAN

Scale: 1:500	Date: 06/2024
Drawn by: YA	Report No.: PE5231-LET.02
Checked by: JC	Dwg. No.: PE5231-1
Approved by: MB	Revision No.:

p:\autocad drawings\environmental\pe52xx\pe5231\pe5231-1-site plan (june 2024).dwg



POTENTIALLY CONTIAMINATING ACTIVITIES:

1) 1111 CUMMINGS AVENUE- FILL MATERIAL OF UNKNOWN QUALITY
2) 1111 OGILVIE ROAD- EXISTING RETAIL FUEL OUTLET
3) 1134 OGILVIE ROAD- EXISTING RETAIL FUEL OUTLET
4) 1150 OGILVIE ROAD (PREVIOUSLY 1154 OGILVIE ROAD)- FORMER RETAIL FUEL OUTLET
5) 1147 OGILVIE ROAD (PREVIOUSLY 1151 OGILVIE ROAD)- FORMER RETAIL FUEL OUTLET
6) 1137 OGILVIE ROAD AND 1111 CUMMINGS AVENUE- APPLICATION OF ROAD SALT
7) 1099 CYRVILLE ROAD- EXISTING DRY CLEANERS
8) 1091 CUMMINGS AVENUE- FORMER UNDERGROUND FUEL OIL STORAGE TANK
9) FORMER RAILWAY TRACKS
10) 1133 CYRVILLE ROAD- FORMER AUTOMOTIVE SERVICE GARAGE
11) 1098 OGILVIE ROAD - POSSIBLE FORMER RETAIL FUEL OUTLET

SCALE: 1:3000

0 25 50 75 100 125 150 200m

PATERSON GROUP
9 AURIGA DRIVE
OTTAWA, ON
K2E 7T9
TEL: (613) 226-7381

NO.	REVISIONS	DATE	INITIAL

TCU DEVELOPMENT CORP.

PHASE I - ENVIRONMENTAL SITE ASSESSMENT UPDATE
1137 OGILVIE ROAD AND 1111 CUMMINGS AVENUE

OTTAWA, ONTARIO

Title:

SURROUNDING LAND USE PLAN

Scale: 1:3000	Date: 06/2024
Drawn by: YA	Report No.: PE5231-LET.02
Checked by: JC	Dwg. No.: PE5231-2
Approved by: MB	Revision No.:

p:\autocad drawings\environmental\pe52xx\pe5231\pe5231-2-surrounding land use plan (june 2024).dwg

Ministry of the Environment, Conservation and Parks

Corporate Services Branch
40 St. Clair Avenue West
Toronto ON M4V 1M2

Ministère de l'Environnement, de la Protection de la nature et des Parcs

Direction des services ministériels
40, avenue St. Clair Ouest
Toronto ON M4V 1M2

Ontario

June 20, 2024

Jeremy Camposarcone
Paterson Group
9 Auriga Drive
Ottawa, Ontario K2E 7T9
jcamposarcone@patersongroup.ca

Dear Jeremy Camposarcone:

RE: **MECP FOI A-2024-04068 / Your Reference PE5231 – Acknowledgement Letter**

The Ministry is in receipt of your request made pursuant to the Freedom of Information and Protection of Privacy Act. **The search will be conducted on the following:**

1111 Cummings Avenue and 1137 Ogilvie Road, Ottawa

Timeframe: January 1st, 1986 to June 20th, 2024

If there is any discrepancy, please contact us immediately.

Please note the file number that has been assigned to your request. This number should be referred to in all future communications with our office.

If you have any questions, please contact Adeolu Paul-Taiwo at adeolu.paul-taiwo@ontario.ca.

Yours truly,
Adeolu Paul-Taiwo
MECP Access and Privacy Office

Jeremy Camposarcone

From: Public Information Services <publicinformationservices@tssa.org>
Sent: Thursday, June 20, 2024 10:11 AM
To: Jeremy Camposarcone
Subject: RE: PE5231 - Records Search Request

Follow Up Flag: Follow up
Flag Status: Flagged

Hello ,

RECORD FOUND IN CURRENT DATABASE:

- We confirm that there are **fuels records** in our database at the subject address(es).

Inventory Number	Address	City	Province	Postal Code	Reason Code	Asset Class / Inventory Context
64762982	1151 OGILVIE RD	OTTAWA	ON	K1J 7P6	Expired-Interim	FS Appliance

Inventory Number	Address	City	Province	Postal Code	Reason Code	Asset Class / Inventory Context	As
10083411	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	EXPIRED	FS Facility	FS
10105915	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	EXPIRED	FS Facility	FS
10105948	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	EXPIRED	FS Facility	FS
11287886	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	Active	FS Liquid Fuel	FS
11287906	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	Active	FS Liquid Fuel	FS
11287923	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	Active	FS Liquid Fuel	FS
11287944	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	Active	FS Liquid Fuel	FS
26279500	1111 OGILVIE RD	OTTAWA	ON	K1J 7P7	EXPIRED	FS Facility	FS
29160194	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	Active	Liquid Fuels	FS
26946054	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	EXPIRED		FS

Inventory Number	Address	City	Province	Postal Code	Reason Code	Asset Class / Inventory Context	As
10340301	1134 OGILVIE RD	GLOUCESTER	ON	K1J 8V1	Active	Liquid Fuels	FS
10905109	1134 OGILVIE RD	GLOUCESTER	ON	K1J 8V1	Active	FS Liquid Fuel	FS
10905127	1134 OGILVIE RD	GLOUCESTER	ON	K1J 8V1	Active	FS Liquid Fuel	FS
10905142	1134 OGILVIE RD	GLOUCESTER	ON	K1J 8V1	Active	FS Liquid Fuel	FS
39214149	1134 OGILVIE RD	GLOUCESTER	ON	K1J 8V1	Active	Propane	FS

This is not a confirmation that there are no records in the archives. For a further search in our archives, please go to the **TSSA Client Portal** to complete an Application for Release of Public Information.

Please refer to How to Submit a Public Information Request (tssa.org) for instructions.

The associated fee must be paid via credit card (Visa or MasterCard).

Once all steps have been successfully completed you will receive your payment receipt via email.

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

If you have any questions or concerns, please do not hesitate to contact our Public Information Release team at publicinformationservices@tssa.org.

Kind regards,

Slavka Zahrebelny | Public Information & Records Agent
Public Information
345 Carlingview Drive
Toronto, Ontario M9W 6N9
Tel: +1 416-734-3585 | Fax: +1 416-734-6242 | E-Mail: szahrebelny@tssa.org
www.tssa.org

Winner of 2024 5-Star Safety Cultures Award

From: Jeremy Camposarcone <JCamposarcone@patersongroup.ca>
Sent: Thursday, June 20, 2024 7:56 AM
To: Public Information Services <publicinformationservices@tssa.org>
Subject: PE5231 - Records Search Request

Good morning,

Could you please complete a search of your records for **underground/aboveground storage tanks, historical spills, or other incidents/infractions** for the following addresses in Ottawa, Ontario:

Ogilvie Road: 1137, 1147, 1151, 1111, 1134, 1150;
Cummings Avenue: 1111, 1196, 1103;
Strathaven Private: 86.

Best Regards,

Jeremy Camposarcone, B.Eng.
Junior Environmental Engineer
TEL: (613)-226-7381
CELL: (343)-999-7255
9 AURIGA DRIVE
OTTAWA ON K2E 7T9
patersongroup.ca

Office Use Only			
Application Number:	Ward Number:	Application Received: (dd/mm/yyyy):	
Client Service Centre Staff:		Fee Received:	$

Historic Land Use Inventory

Application Form

Notice of Public Record

All information and materials required in support of your application shall be made available to the public, as indicated by Section 1.0.1 of *The Planning Act*, R.S.O. 1990, C.P.13.

Municipal Freedom of Information and Protection Act

Personal information on this form is collected under the authority the *Planning Act*, RSO 1990, c. P. 13 and will be used to process this application. Questions about this collection may be directed by mail to Manager, Business Support Services, Planning, Real Estate and Economic Development Department, 110 Laurier Avenue West, Ottawa, K1P 1J1, or by phone at (613) 580-2424, ext. 24075

Background Information

***Site Address or Location:** *1137 Ogilve Road and 1111 Cummings Avenue*

** Mandatory Field*

***Applicant/Agent Information:**

Company name: Paterson Group

Contact name: *Jeremy Camposarcone*

Mailing Address: *9 Auriga Drive, Ottawa, ON, K2e 7T9*

Telephone: *343-999-7255* Email Address: *jcamposarcone@patersongroup.ca*

***Registered Property Owner Information:** ☐ Same as above

Name: *Soul Aviation L.P.*

Mailing Address: *1207-150 Isabella Street, Ottawa, ON, K1S 5H3*

Telephone: *343-550-0055* Email Address: *e.johnson@tcudevcorp.com*

Site Details

Legal Description and PIN: *Part of Lot 18, Registered Plan 217, PIN -4269-0657 and 04269-0658*

What is the land currently used for? *Commercial*

Lot frontage: _____ m Lot depth: _____ m Lot area: 0 m²

OR Lot area: (irregular lot) 4600 m²

Does the site have Full Municipal Services: (•) Yes ( ) No

Required Fees

Please don't hesitate to visit the Historic Land Use Inventory website more information. Fees must be paid in full at the time of application submission.

Planning Fee $181.00

Submittal Requirements

The following are required to be submitted with this application:

1. **Consent to Disclose Information:** Consultants and other third parties may make requests for information on behalf of an individual or corporation. However, if the requester is not the owner of the property, **the requester must provide the City of Ottawa with a 'consent to disclose information' letter, signed by the property owner.** This will authorize the City of Ottawa to release any relevant information about the property or its owner(s) to the requester. Consent for disclosure is required in the event that personal information or proprietary company information is found concerning the property and its owner. All consents must clearly indicate the name of the property owner as well as the name of the requester, and must be signed and dated.
2. **Disclaimer:** Requesters must read and understand the conditions included in the attached disclaimer and submit a signed disclaimer to the City of Ottawa's Planning, Real Estate and Economic Development Department. This disclaimer is related to the Historic Land Use Inventory and must be received by the City of Ottawa, signed and dated by the requestor, before the process can begin.
3. **A site plan or key plan of the property, its location and particular features.**
4. **Any significant dates or time frames that you would like researched.**

Disclaimer
For use with HLUI Database

CITY OF OTTAWA ("the City") is the owner of the Historical Land Use Inventory ("HLUI"), a database of information on the type and location of land uses within the geographic area of Ottawa, which had or have the potential to cause contamination in soil, groundwater or surface water.

The City, in providing information from the HLUI, to Paterson Group ("the Requester") does so only under the following conditions and understanding:

1. The HLUI may contain erroneous information given that such records and sources of information may be flawed. Changes in municipal addresses over time may have introduced error in such records and sources of information. The City is not responsible for any errors or omissions in the HLUI and reserves the right to change and update the HLUI without further notice. The City does not, however, make any commitment to update the HLUI. Accordingly, all information from the HLUI is provided on an "as is" basis with no representation or warranty by the City with respect to the information's accuracy or exhaustiveness in responding to the request.

2. City staff will perform a search of the HLUI based on the information given by the Requester. City staff will make every effort to be accurate, however, the City does not provide an assurance, guarantee, warranty, representation (express or implied), as to the availability, accuracy, completeness or currency of information which will be provided to the Requester. The HLUI in no way confirms the presence or absence of contamination or pollution of any kind. The information provided by the City to the Requester is provided on the assumption that it will not be relied upon by any person whatsoever. The City denies all liability to any such persons attempting to rely on any information provided from the HLUI database.

3. The City, its employees, servants, agents, boards, officials or contractors take no responsibility for any actions, claims, losses, liability, judgments, demands, expenses, costs, damages or harm suffered by any person whatsoever including negligence in compiling or disseminating information in the HLUI.

4. Copyright is reserved to the City.

5. Any use of the information provided from the HLUI which a third party makes, or any reliance on or decisions to be based on it, are the responsibilities of such third parties. The City, its employees, servants, agents, boards, officials or contractors accept no responsibility for any damages, if any, suffered by a third party as a result of decisions made as a result of an information search of the HLUI.

6. Any use of this service by the Requestor indicates an acknowledgement, acceptance and limits of this disclaimer.

7. All information collected under this request and all records provided in response to this request are subject to the provisions of the Municipal Freedom of Information and Protection of Privacy Act, R.S.O. 1990, c. M.56, as amended.

Signed: *Jeremy Camposarcone*

Dated (dd/mm/yyyy): 20/06/2024

Per: Jeremy Camposarcone
(Please print name)

Title: Environmental EIT

Company: Paterson Group

DATABASE REPORT

Project Property:	*Phase I ESA Update* *1111 Cummings Avenue and 1137 ogilvie road* *Ottawa ON K1J 7P6*
Project No:	*P.O.60450/PE5231*
Report Type:	*Standard Report*
Order No:	*24061800025*
Requested by:	*Paterson Group Inc.*
Date Completed:	*June 21, 2024*

Environmental Risk Information Services
A division of Glacier Media Inc.
1.866.517.5204 | info@erisinfo.com | erisinfo.com

Table of Contents

Executive Summary

Property Information:

Project Property:	*Phase I ESA Update* *1111 Cummings Avenue and 1137 ogilvie road Ottawa ON K1J 7P6*
Project No:	*P.O.60450/PE5231*

Coordinates:

Latitude:	*45.4267508*
Longitude:	*-75.6312817*
UTM Northing:	*5,030,552.59*
UTM Easting:	*450,616.08*
UTM Zone:	*18T*

Elevation:	*242 FT* *73.88 M*

Order Information:

Order No:	*24061800025*
Date Requested:	*June 18, 2024*
Requested by:	*Paterson Group Inc.*
Report Type:	*Standard Report*

Historical/Products:

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Within 0.25 km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	2	2
CA	Certificates of Approval	Y	1	3	4
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
CHM	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Y	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	0	16	16
EASR	Environmental Activity and Sector Registry	Y	0	1	1
EBR	Environmental Registry	Y	0	0	0
ECA	Environmental Compliance Approval	Y	0	3	3
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	1	8	9
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	4	4
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Y	0	11	11
FSTH	Fuel Storage Tank - Historic	Y	0	5	5
GEN	Ontario Regulation 347 Waste Generators Summary	Y	2	31	33
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	1	1
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0

Database	Name	Searched	Project Property	Within 0.25 km	Total
INC	Fuel Oil Spills and Leaks	Y	0	2	2
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	1	1
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0
NCPL	Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPR2	National Pollutant Release Inventory 1993-2020	Y	0	0	0
NPRI	National Pollutant Release Inventory - Historic	Y	0	0	0
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PFCH	NPRI Reporters - PFAS Substances	Y	0	0	0
PFHA	Potential PFAS Handlers from NPRI	Y	0	0	0
PINC	Pipeline Incidents	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Y	0	8	8
PTTW	Permit to Take Water	Y	0	1	1
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	4	4
RST	Retail Fuel Storage Tanks	Y	0	9	9
SCT	Scott's Manufacturing Directory	Y	0	1	1
SPL	Ontario Spills	Y	0	7	7
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	0	22	22

Database	Name	Searched	Project Property	Within 0.25 km	Total
Total:			4	140	144

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
1	CA	MANDARIN-OGILVIE RESTAURANT	1137 OGILVIE ROAD GLOUCESTER CITY ON K1J 7P6	WNW/17.1	0.00	38
1	GEN	FRESH AIR EXPERIENCE INC.	1137 AGILVIE ROAD GLOUCESTER ON K1J 7P6	WNW/17.1	0.00	38
1	GEN	FRESH AIR EXPERIENCE INC. 15-313	1137 AGILVIE ROAD GLOUCESTER ON K1J 7P6	WNW/17.1	0.00	38
1	EHS		1137 Ogilvie Road and 1111 Cummings Avenue Gloucester ON K1J 7P6	WNW/17.1	0.00	39

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
2	WWIS		lot 25 con 1 ON **Well ID:** 1501115	SW/53.8	0.00	39
3	WWIS		lot 25 con 1 ON **Well ID:** 1501129	NW/58.0	0.00	42
4	WWIS		1134 OGILVIE RD. Ottawa ON **Well ID:** 7224359	SSE/66.3	-1.03	44
5	WWIS		1134 ON **Well ID:** 7224188	SE/69.4	-1.03	47
6	SPL	UNKNOWN	CUMMINGS AVE JUST SOUTH OF OLGILVIE GLOUCESTER CITY ON	SSW/71.8	0.00	51
6	SPL	Labrador Spring Water<UNOFFICIAL>	OGILVIE STREET / CUMMING STREET<UNOFFICIAL> Ottawa ON	SSW/71.8	0.00	51
7	WWIS		1198 Cummings Ave Ottawa ON **Well ID:** 7346071	WSW/73.0	0.00	52
8	BORE		ON	ESE/74.3	-1.00	56
9	WWIS		lot 26 con 2 ON **Well ID:** 1501363	ESE/74.4	-1.00	57
10	PRT	C CORP (ONTARIO) INC ATTN ACCOUNTS PAYABLE	1134 OGILVIE RD OTTAWA ON K1J8V1	SSE/77.2	-1.03	59
10	SPL	PIONEER PETROLEUMS LTD.	1134 OGILVIE RD GLOUCESTER SERVICE STATION OTTAWA CITY ON K1J 8V1	SSE/77.2	-1.03	59
10	RST	PIONEER PETROLEUMS	1134 OGILVIE RD OTTAWA ON K1J 8V1	SSE/77.2	-1.03	60

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
10	FSTH	PIONEER PETROLEUMS MANAGEMENT INC**	1134 OGILVIE RD OTTAWA ON K1J 8V1	SSE/77.2	-1.03	60
10	RST	PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J 8V1	SSE/77.2	-1.03	61
10	FSTH	PIONEER PETROLEUMS MANAGEMENT INC**	1134 OGILVIE RD OTTAWA ON	SSE/77.2	-1.03	61
10	DTNK	PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON K1J 8V1	SSE/77.2	-1.03	62
10	DTNK	PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON	SSE/77.2	-1.03	62
10	DTNK	PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON	SSE/77.2	-1.03	63
10	DTNK	PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON	SSE/77.2	-1.03	63
10	FST	PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE/77.2	-1.03	64
10	FST	PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE/77.2	-1.03	64
10	FST	PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE/77.2	-1.03	64
10	RST	PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J8V1	SSE/77.2	-1.03	65
10	SPL	Triangle Pump Service Limited	1134 Ogilvie Road Ottawa ON K1J 8V1	SSE/77.2	-1.03	65
10	GEN	Pioneer Energy LP	1134 Ogilvie Road Gloucester ON K1J 8V1	SSE/77.2	-1.03	66

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
10	RST	PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J8V1	SSE/77.2	-1.03	66
10	INC	PARKLAND CORPORATION	1134 OGILVIE RD,,OTTAWA,ON,K1J 8V1, CA ON	SSE/77.2	-1.03	66
10	FST	PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE/77.2	-1.03	67
10	INC	PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE/77.2	-1.03	67
11	EASR	CUMMINGS DEVELOPMENT LP	1184 CUMMINGS AVE GLOUCESTER ON K1J 7R8	WNW/79.7	0.00	68
12	WWIS		c1196 Cummings Ave Ottawa ON ***Well ID:*** 7346072	W/79.9	0.00	68
13	WWIS		1134 OGILVIE RD. Ottawa ON ***Well ID:*** 7224358	SE/80.6	-1.00	72
14	WWIS		lot 26 con 2 ON ***Well ID:*** 1501355	ESE/82.1	0.08	75
15	EHS		1188 Cummings Ave Ottawa ON Gloucester ON K1J 7R8	W/83.1	0.00	77
16	WWIS		1134 OGILVIE RD ON ***Well ID:*** 7224189	S/85.3	-1.06	78
17	PRT	1085091 ONTARIO LTD	1154 OGLIVIE RD GLOUCESTER ON K1J 8V1	SE/85.3	0.08	81
17	RST	TROPIC SQUARE	1154 OGILVIE RD GLOUCESTER ON K1J8V1	SE/85.3	0.08	81
17	RST	FENELON'S GAZ	1154 OGILVIE RD GLOUCESTER ON K1J 8V1	SE/85.3	0.08	81

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
17	DTNK	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON K1J 8V1	SE/85.3	0.08	81
17	DTNK	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE/85.3	0.08	82
17	DTNK	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE/85.3	0.08	82
17	DTNK	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE/85.3	0.08	83
17	EXP	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE/85.3	0.08	84
17	EXP	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE/85.3	0.08	84
17	EXP	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE/85.3	0.08	84
18	WWIS		1134 ON ***Well ID:*** 7224187	SSE/87.6	-1.00	84
19	GEN	6037682 CANADA INC.	1150 OGILVIE ROAD OTTAWA ON K1J 8V1	ESE/89.8	0.08	88
19	GEN	6037682 CANADA INC.	1150 OGILVIE RD OTTAWA ON K1J 8V1	ESE/89.8	0.08	88
19	EHS		1150 Chemin Ogilvie Ottawa ON K1J 8V1	ESE/89.8	0.08	88
19	GEN	6037682 Canada Inc.	1150 OGILVIE ROAD OTTAWA ON K1J 8V1	ESE/89.8	0.08	88
20	EHS		1184 Cummings Ave Ottawa ON Gloucester ON K1J 7R8	W/90.1	0.00	89

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
21	PRT	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE W	1091 CUMMINGS AV GLOUCESTER ON K1J 7S2	NNW/90.6	1.00	89
21	FSTH	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER ON K1J 7S2	NNW/90.6	1.00	89
21	DTNK	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER ON	NNW/90.6	1.00	89
21	EXP	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER ON	NNW/90.6	1.00	90
22	WWIS		lot 25 con 1 ON ***Well ID:*** 1501123	ENE/94.3	1.00	90
23	WWIS		1182 OGILIVE ROAD Ottawa ON ***Well ID:*** 7157668	ESE/95.5	-0.06	93
24	PRT	CALEX DIVISION OF SUNOCO ATTN ROBERTA WALSH	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW/96.9	-1.00	96
24	PRT	CALEX DIVISION OF SUNOCO ATTN ROBERTA WALSH	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW/96.9	-1.00	96
24	PRT	LES PETROLES CALEX LTEE	1111 OGILVIE OTTAWA ON K1J7P7	WSW/96.9	-1.00	96
24	PRT	CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI	1111 OGILVIE OTTAWA ON K1J7P7	WSW/96.9	-1.00	97
24	PRT	CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI	1111 OGILVIE OTTAWA ON K1J7P7	WSW/96.9	-1.00	97
24	RST	CALEX SERVICE STATION	1111 OGILVIE RD GLOUCESTER ON K1J7P7	WSW/96.9	-1.00	97

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
24	GEN	OLCO Petrolleum	1111 Ogilvie Ottawa ON K1J 7P7	WSW/96.9	-1.00	97
24	FSTH	1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER OTTAWA ON K1J 7P7	WSW/96.9	-1.00	97
24	FSTH	1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW/96.9	-1.00	98
24	CA	1633981 Ontario Inc.	1111 Ogilvie Rd Ottawa ON	WSW/96.9	-1.00	99
24	DTNK	MOT MARWAN ENTERPRISES LTD	1111 OGILVIE RD OTTAWA ON	WSW/96.9	-1.00	99
24	DTNK	LES PETROLES CALEX LTEE	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW/96.9	-1.00	100
24	DTNK	SMS PETROLEUMS DIVISION OF SUNOCO NANCY NG	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW/96.9	-1.00	100
24	DTNK	MO & MARWAN ENTERPRISES LTD	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW/96.9	-1.00	101
24	DTNK	1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	101
24	DTNK	1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	102
24	DTNK	1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	103
24	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW/96.9	-1.00	103
24	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW/96.9	-1.00	104

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
24	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW/96.9	-1.00	104
24	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	104
24	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	105
24	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	105
24	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	105
24	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	105
24	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	106
24	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW/96.9	-1.00	106
24	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW/96.9	-1.00	106
24	RST	FAS GAS PLUS	1111 OGILVIE RD UNIT 1 GLOUCESTER ON K1J7P7	WSW/96.9	-1.00	107
24	SPL		1111 Ogilvie Rd Ottawa ON	WSW/96.9	-1.00	107
24	ECA	1633981 Ontario Inc.	1111 Ogilvie Rd Ottawa ON K1J 7P7	WSW/96.9	-1.00	108
24	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW/96.9	-1.00	108

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
24	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW/96.9	-1.00	109
24	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW/96.9	-1.00	109
24	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW/96.9	-1.00	109
24	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW/96.9	-1.00	110
24	RST	ECONO GAS	1111 OGILVIE RD APT 1 GLOUCESTER ON K1J7P7	WSW/96.9	-1.00	110
24	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW/96.9	-1.00	110
24	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW/96.9	-1.00	111
24	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	111
25	WWIS		lot 25 con 1 ON ***Well ID:*** 1501126	NNW/98.1	1.00	111
26	EHS		1184, 1188 & 1196 Cummings Avenue Gloucester ON K1J 7R8	WNW/98.5	0.00	114
27	SPL		1184 cummings avenue, ottawa OTTAWA ON	WNW/100.1	0.00	114
28	EHS		1162 Ogilvie Road Gloucester ON K1J 8V1	ESE/107.8	0.00	115
29	EHS		1162 Ogilvie Road Ottawa ON	ESE/109.3	0.31	115

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
30	RSC	Place Lux II Inc.	1210 Cummings AVE Ottawa ON	S/115.5	-1.00	115
31	WWIS		lot 25 con 1 ON ***Well ID:*** 1501124	NNW/118.5	1.00	116
32	WWIS		1162 OGILIVE ROAD Ottawa ON ***Well ID:*** 7157667	ESE/121.7	0.00	118
33	WWIS		lot 25 con 1 ON ***Well ID:*** 1501127	WNW/130.7	0.00	121
34	WWIS		lot 25 con 1 ON ***Well ID:*** 1501128	NNW/141.7	1.00	124
35	GEN	ST. LAURENT FUNERAL HOME	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E/148.5	0.88	126
35	GEN	ST. LAURENT FUNERAL HOME 44-081	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E/148.5	0.88	127
35	GEN	HULSE PLAYFAIR & MCGARRY	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E/148.5	0.88	127
35	GEN	HULSE, PLAYFAIR & MCGARRY	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E/148.5	0.88	127
35	GEN	HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E/148.5	0.88	128
35	GEN	HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E/148.5	0.88	128
35	GEN	HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E/148.5	0.88	128
35	GEN	HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E/148.5	0.88	129

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
35	GEN	Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E/148.5	0.88	129
35	GEN	Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E/148.5	0.88	129
35	GEN	Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E/148.5	0.88	130
36	WWIS		lot 25 con 1 ON ***Well ID:*** 1510842	WSW/161.6	-1.00	130
37	HINC		1085 CUMMINGS AVENUE OTTAWA ON	NNW/162.2	1.00	134
38	RSC	Place Lux II Inc.	1230 Cummings AVE Ottawa ON	S/167.8	-2.15	134
39	WWIS		lot 25 con 1 ON ***Well ID:*** 1501130	NNE/176.0	2.00	135
40	GEN	EDIFICE BEAUFORT BUILDING INC.	1178 CUMMINGS OTTAWA ON K1J 7R8	S/191.3	-1.31	138
41	RSC	Place Lux II Inc.	1240 Cummings AVE Ottawa ON	S/195.1	-2.08	138
42	EHS		1098 Ogilvie Road Gloucester ON K1J 7P8	SW/195.7	-0.97	138
43	PTTW	9456-5082 Quebec Inc., as general partner for and on behalf of Lux Place L.P.	1098 Ogilvie Road and 1178 Cummings Avenue Ottawa, ON Canada ON	SW/196.6	-0.97	139
44	WWIS		ON ***Well ID:*** 7388761	SW/199.8	-1.00	139
45	SCT	AFSC Future Security Controls	1088 Ogilvie Rd Gloucester ON K1J 7P8	SW/215.1	-1.86	140

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
46	CA	Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E/220.0	1.88	140
46	CA	Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E/220.0	1.88	141
46	ECA	Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E/220.0	1.88	141
46	ECA	Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E/220.0	1.88	141
47	RSC	Place Lux II Inc.	1250 Cummings AVE Ottawa ON	S/222.8	-2.00	142
48	EHS		1098 Ogilvie Road and 1178 Cummings Avenue Gloucester ON K1J 7P8	SSW/224.8	-1.68	142
49	MNR	Cyrville	ON	ESE/225.7	1.96	142
50	GEN	FAIRVIEW FUNERAL &CREMATION SERVICES INC	1092 OGILVIE ROAD GLOUCESTER ON K1J 7P8	SW/235.5	-1.86	143
50	GEN	FAIRVIEW FUNERAL AND CREMATION	1092 OGILVIE ROAD GLOUCESTER ON K1J 7P8	SW/235.5	-1.86	143
51	BORE		ON	SE/245.3	-0.15	143
52	WWIS		lot 26 con 2 ON ***Well ID:*** 1501344	SE/245.4	-0.15	144
53	SPL		1320 Belgate Way, Ottawa ON OTTAWA ON	WNW/246.6	-0.14	147

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 2 BORE site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	Address	Direction	Distance (m)	Map Key
	ON	ESE	74.29	8
	ON	SE	245.28	51

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 4 CA site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
MANDARIN-OGILVIE RESTAURANT	1137 OGILVIE ROAD GLOUCESTER CITY ON K1J 7P6	WNW	17.10	1
Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E	219.99	46
Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E	219.99	46

Lower Elevation	Address	Direction	Distance (m)	Map Key
1633981 Ontario Inc.	1111 Ogilvie Rd Ottawa ON	WSW	96.89	24

DTNK - Delisted Fuel Tanks

A search of the DTNK database, dated Oct 2023 has found that there are 16 DTNK site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON K1J 8V1	SE	85.29	17
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE	85.29	17
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE	85.29	17
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE	85.29	17
ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER ON	NNW	90.64	21

Lower Elevation	Address	Direction	Distance (m)	Map Key
PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON K1J 8V1	SSE	77.19	10
PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON	SSE	77.19	10
PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON	SSE	77.19	10
PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON	SSE	77.19	10
1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	24
MOT MARWAN ENTERPRISES LTD	1111 OGILVIE RD OTTAWA ON	WSW	96.89	24

LES PETROLES CALEX LTEE	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW	96.89	24
SMS PETROLEUMS DIVISION OF SUNOCO NANCY NG	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW	96.89	24
MO & MARWAN ENTERPRISES LTD	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW	96.89	24
1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	24
1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	24

EASR - Environmental Activity and Sector Registry

A search of the EASR database, dated Oct 2011-Apr 30, 2024 has found that there are 1 EASR site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
CUMMINGS DEVELOPMENT LP	1184 CUMMINGS AVE GLOUCESTER ON K1J 7R8	WNW	79.70	11

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011-Apr 30, 2024 has found that there are 3 ECA site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E	219.99	46
Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E	219.99	46

Lower Elevation	Address	Direction	Distance (m)	Map Key

1633981 Ontario Inc.	1111 Ogilvie Rd Ottawa ON K1J 7P7	WSW	96.89	24

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Mar 31, 2024 has found that there are 9 EHS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
	1137 Ogilvie Road and 1111 Cummings Avenue Gloucester ON K1J 7P6	WNW	17.10	1
	1188 Cummings Ave Ottawa ON Gloucester ON K1J 7R8	W	83.13	15
	1150 Chemin Ogilvie Ottawa ON K1J 8V1	ESE	89.84	19
	1184 Cummings Ave Ottawa ON Gloucester ON K1J 7R8	W	90.14	20
	1184, 1188 & 1196 Cummings Avenue Gloucester ON K1J 7R8	WNW	98.47	26
	1162 Ogilvie Road Gloucester ON K1J 8V1	ESE	107.83	28
	1162 Ogilvie Road Ottawa ON	ESE	109.26	29

Lower Elevation	Address	Direction	Distance (m)	Map Key
	1098 Ogilvie Road Gloucester ON K1J 7P8	SW	195.72	42
	1098 Ogilvie Road and 1178 Cummings Avenue Gloucester ON K1J 7P8	SSW	224.78	48

EXP - List of Expired Fuels Safety Facilities

A search of the EXP database, dated Oct 2023 has found that there are 4 EXP site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE	85.29	17
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE	85.29	17
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE	85.29	17
ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER ON	NNW	90.64	21

FST - Fuel Storage Tank

A search of the FST database, dated Oct 2023 has found that there are 11 FST site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	Address	Direction	Distance (m)	Map Key
PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE	77.19	10
PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE	77.19	10
PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE	77.19	10
PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE	77.19	10

1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	24
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	24
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	24
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	24
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	24
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	24
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	24

FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010* has found that there are 5 FSTH site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER ON K1J 7S2	NNW	90.64	21

Lower Elevation	Address	Direction	Distance (m)	Map Key
PIONEER PETROLEUMS MANAGEMENT INC**	1134 OGILVIE RD OTTAWA ON K1J 8V1	SSE	77.19	10
PIONEER PETROLEUMS MANAGEMENT INC**	1134 OGILVIE RD OTTAWA ON	SSE	77.19	10

1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW	96.89	24
1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER OTTAWA ON K1J 7P7	WSW	96.89	24

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Oct 31, 2022 has found that there are 33 GEN site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
FRESH AIR EXPERIENCE INC.	1137 AGILVIE ROAD GLOUCESTER ON K1J 7P6	WNW	17.10	1
FRESH AIR EXPERIENCE INC. 15-313	1137 AGILVIE ROAD GLOUCESTER ON K1J 7P6	WNW	17.10	1
6037682 CANADA INC.	1150 OGILVIE ROAD OTTAWA ON K1J 8V1	ESE	89.84	19
6037682 CANADA INC.	1150 OGILVIE RD OTTAWA ON K1J 8V1	ESE	89.84	19
6037682 Canada Inc.	1150 OGILVIE ROAD OTTAWA ON K1J 8V1	ESE	89.84	19
ST. LAURENT FUNERAL HOME	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E	148.52	35
ST. LAURENT FUNERAL HOME 44-081	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E	148.52	35
HULSE PLAYFAIR & MCGARRY	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E	148.52	35

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
HULSE, PLAYFAIR & MCGARRY	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E	148.52	35
HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E	148.52	35
HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E	148.52	35
HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E	148.52	35
HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E	148.52	35
Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E	148.52	35
Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E	148.52	35
Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E	148.52	35

Lower Elevation	Address	Direction	Distance (m)	Map Key
Pioneer Energy LP	1134 Ogilvie Road Gloucester ON K1J 8V1	SSE	77.19	10
OLCO Petrolleum	1111 Ogilvie Ottawa ON K1J 7P7	WSW	96.89	24
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW	96.89	24

1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW	96.89	24
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW	96.89	24
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW	96.89	24
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW	96.89	24
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW	96.89	24
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW	96.89	24
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW	96.89	24
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW	96.89	24
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW	96.89	24
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW	96.89	24
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW	96.89	24
EDIFICE BEAUFORT BUILDING INC.	1178 CUMMINGS OTTAWA ON K1J 7R8	S	191.31	40
FAIRVIEW FUNERAL AND CREMATION	1092 OGILVIE ROAD GLOUCESTER ON K1J 7P8	SW	235.52	50

FAIRVIEW FUNERAL &CREMATION SERVICES INC	1092 OGILVIE ROAD GLOUCESTER ON K1J 7P8	SW	235.52	50

HINC - TSSA Historic Incidents

A search of the HINC database, dated 2006-June 2009* has found that there are 1 HINC site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
	1085 CUMMINGS AVENUE OTTAWA ON	NNW	162.17	37

INC - Fuel Oil Spills and Leaks

A search of the INC database, dated 31 Oct, 2023 has found that there are 2 INC site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	Address	Direction	Distance (m)	Map Key
PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE	77.19	10
PARKLAND CORPORATION	1134 OGILVIE RD,,OTTAWA,ON,K1J 8V1,CA ON	SSE	77.19	10

MNR - Mineral Occurrences

A search of the MNR database, dated 1846-Feb 2024 has found that there are 1 MNR site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
Cyrville	ON	ESE	225.72	49

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 8 PRT site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
1085091 ONTARIO LTD	1154 OGLIVIE RD GLOUCESTER ON K1J 8V1	SE	85.29	17
ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE W	1091 CUMMINGS AV GLOUCESTER ON K1J 7S2	NNW	90.64	21

Lower Elevation	Address	Direction	Distance (m)	Map Key
C CORP (ONTARIO) INC ATTN ACCOUNTS PAYABLE	1134 OGILVIE RD OTTAWA ON K1J8V1	SSE	77.19	10
CALEX DIVISION OF SUNOCO ATTN ROBERTA WALSH	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW	96.89	24
CALEX DIVISION OF SUNOCO ATTN ROBERTA WALSH	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW	96.89	24
LES PETROLES CALEX LTEE	1111 OGILVIE OTTAWA ON K1J7P7	WSW	96.89	24
CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI	1111 OGILVIE OTTAWA ON K1J7P7	WSW	96.89	24
CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI	1111 OGILVIE OTTAWA ON K1J7P7	WSW	96.89	24

PTTW - Permit to Take Water

A search of the PTTW database, dated 1994 - Mar 31, 2024 has found that there are 1 PTTW site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	Address	Direction	Distance (m)	Map Key
9456-5082 Quebec Inc., as general partner for and on behalf of Lux Place L.P.	1098 Ogilvie Road and 1178 Cummings Avenue Ottawa, ON Canada ON	SW	196.64	43

RSC - Record of Site Condition

A search of the RSC database, dated 1997-Sept 2001, Oct 2004-Apr 2024 has found that there are 4 RSC site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	Address	Direction	Distance (m)	Map Key
Place Lux II Inc.	1210 Cummings AVE Ottawa ON	S	115.54	30
Place Lux II Inc.	1230 Cummings AVE Ottawa ON	S	167.83	38
Place Lux II Inc.	1240 Cummings AVE Ottawa ON	S	195.13	41
Place Lux II Inc.	1250 Cummings AVE Ottawa ON	S	222.77	47

RST - Retail Fuel Storage Tanks

A search of the RST database, dated 1999-Apr 30, 2024 has found that there are 9 RST site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
TROPIC SQUARE	1154 OGILVIE RD GLOUCESTER ON K1J8V1	SE	85.29	17
FENELON'S GAZ	1154 OGILVIE RD GLOUCESTER ON K1J 8V1	SE	85.29	17

Lower Elevation	Address	Direction	Distance (m)	Map Key
PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J8V1	SSE	77.19	10
PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J8V1	SSE	77.19	10
PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J 8V1	SSE	77.19	10

PIONEER PETROLEUMS	1134 OGILVIE RD OTTAWA ON K1J 8V1	SSE	77.19	10
FAS GAS PLUS	1111 OGILVIE RD UNIT 1 GLOUCESTER ON K1J7P7	WSW	96.89	24
ECONO GAS	1111 OGILVIE RD APT 1 GLOUCESTER ON K1J7P7	WSW	96.89	24
CALEX SERVICE STATION	1111 OGILVIE RD GLOUCESTER ON K1J7P7	WSW	96.89	24

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 1 SCT site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	Address	Direction	Distance (m)	Map Key
AFSC Future Security Controls	1088 Ogilvie Rd Gloucester ON K1J 7P8	SW	215.11	45

SPL - Ontario Spills

A search of the SPL database, dated 1988-Jan 2023; see description has found that there are 7 SPL site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
UNKNOWN	CUMMINGS AVE JUST SOUTH OF OLGILVIE GLOUCESTER CITY ON	SSW	71.82	6
Labrador Spring Water<UNOFFICIAL>	OGILVIE STREET / CUMMING STREET<UNOFFICIAL> Ottawa ON	SSW	71.82	6
	1184 cummings avenue, ottawa OTTAWA ON	WNW	100.06	27

Lower Elevation	Address	Direction	Distance (m)	Map Key
PIONEER PETROLEUMS LTD.	1134 OGILVIE RD GLOUCESTER SERVICE STATION OTTAWA CITY ON K1J 8V1	SSE	77.19	10
Triangle Pump Service Limited	1134 Ogilvie Road Ottawa ON K1J 8V1	SSE	77.19	10
	1111 Ogilvie Rd Ottawa ON	WSW	96.89	24
	1320 Belgate Way, Ottawa ON OTTAWA ON	WNW	246.64	53

WWIS - Water Well Information System

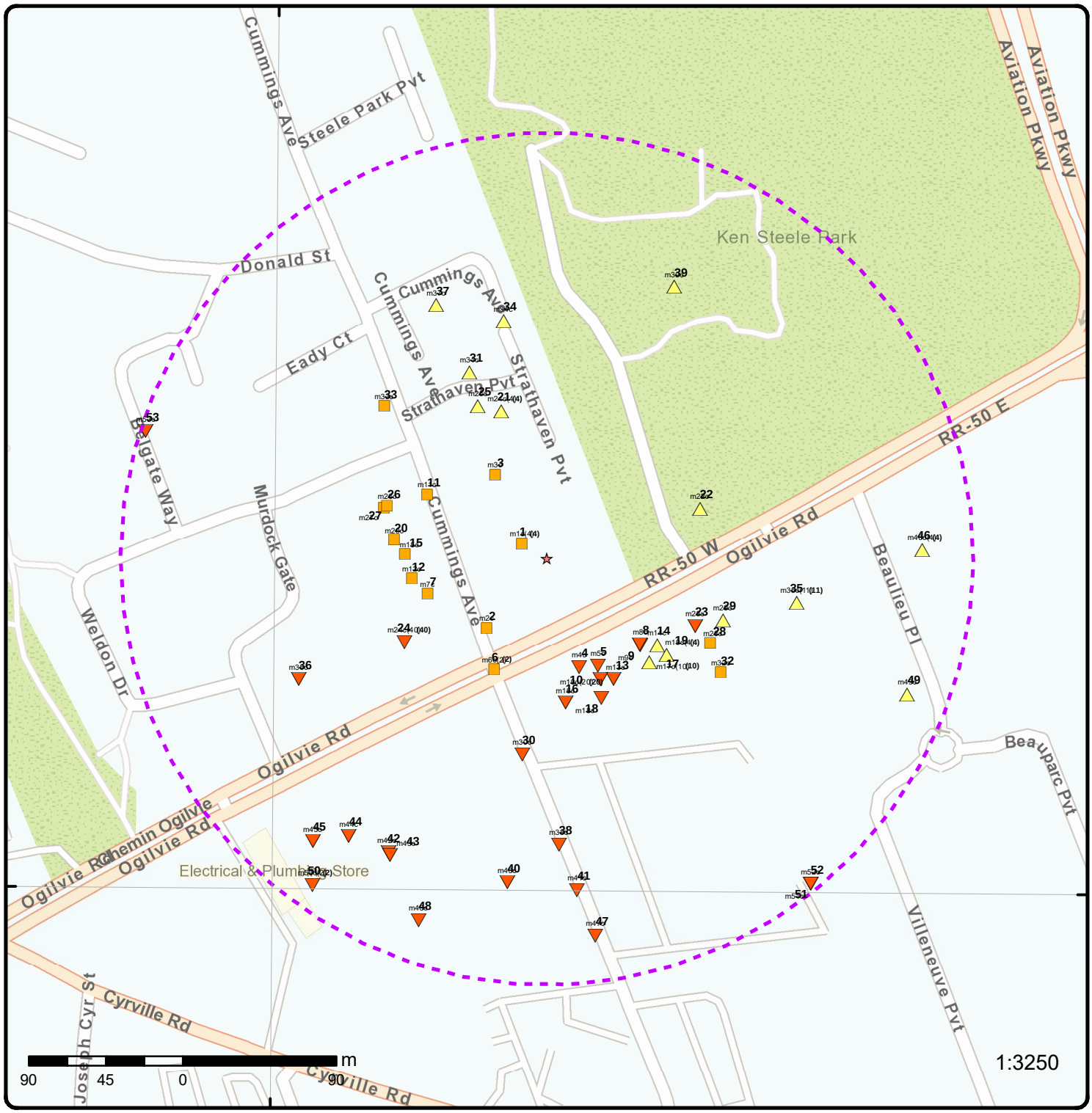
A search of the WWIS database, dated Dec 31 2023 has found that there are 22 WWIS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
	lot 25 con 1 ON ***Well ID:*** 1501115	SW	53.84	2
	lot 25 con 1 ON ***Well ID:*** 1501129	NW	58.01	3
	1198 Cummings Ave Ottawa ON ***Well ID:*** 7346071	WSW	73.04	7
	c1196 Cummings Ave Ottawa ON ***Well ID:*** 7346072	W	79.93	12
	lot 26 con 2 ON ***Well ID:*** 1501355	ESE	82.06	14
	lot 25 con 1 ON ***Well ID:*** 1501123	ENE	94.32	22

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
	lot 25 con 1 ON ***Well ID:*** 1501126	NNW	98.11	25
	lot 25 con 1 ON ***Well ID:*** 1501124	NNW	118.45	31
	1162 OGILIVE ROAD Ottawa ON ***Well ID:*** 7157667	ESE	121.74	32
	lot 25 con 1 ON ***Well ID:*** 1501127	WNW	130.74	33
	lot 25 con 1 ON ***Well ID:*** 1501128	NNW	141.70	34
	lot 25 con 1 ON ***Well ID:*** 1501130	NNE	176.01	39

Lower Elevation	Address	Direction	Distance (m)	Map Key
	1134 OGILVIE RD. Ottawa ON ***Well ID:*** 7224359	SSE	66.34	4
	1134 ON ***Well ID:*** 7224188	SE	69.37	5
	lot 26 con 2 ON ***Well ID:*** 1501363	ESE	74.44	9
	1134 OGILVIE RD. Ottawa ON ***Well ID:*** 7224358	SE	80.60	13
	1134 OGILVIE RD ON ***Well ID:*** 7224189	S	85.29	16

1134 ON ***Well ID:*** 7224187	SSE	87.61	**18**
1182 OGILIVE ROAD Ottawa ON ***Well ID:*** 7157668	ESE	95.51	**23**
lot 25 con 1 ON ***Well ID:*** 1510842	WSW	161.61	**36**
 ON ***Well ID:*** 7388761	SW	199.77	**44**
lot 26 con 2 ON ***Well ID:*** 1501344	SE	245.42	**52**

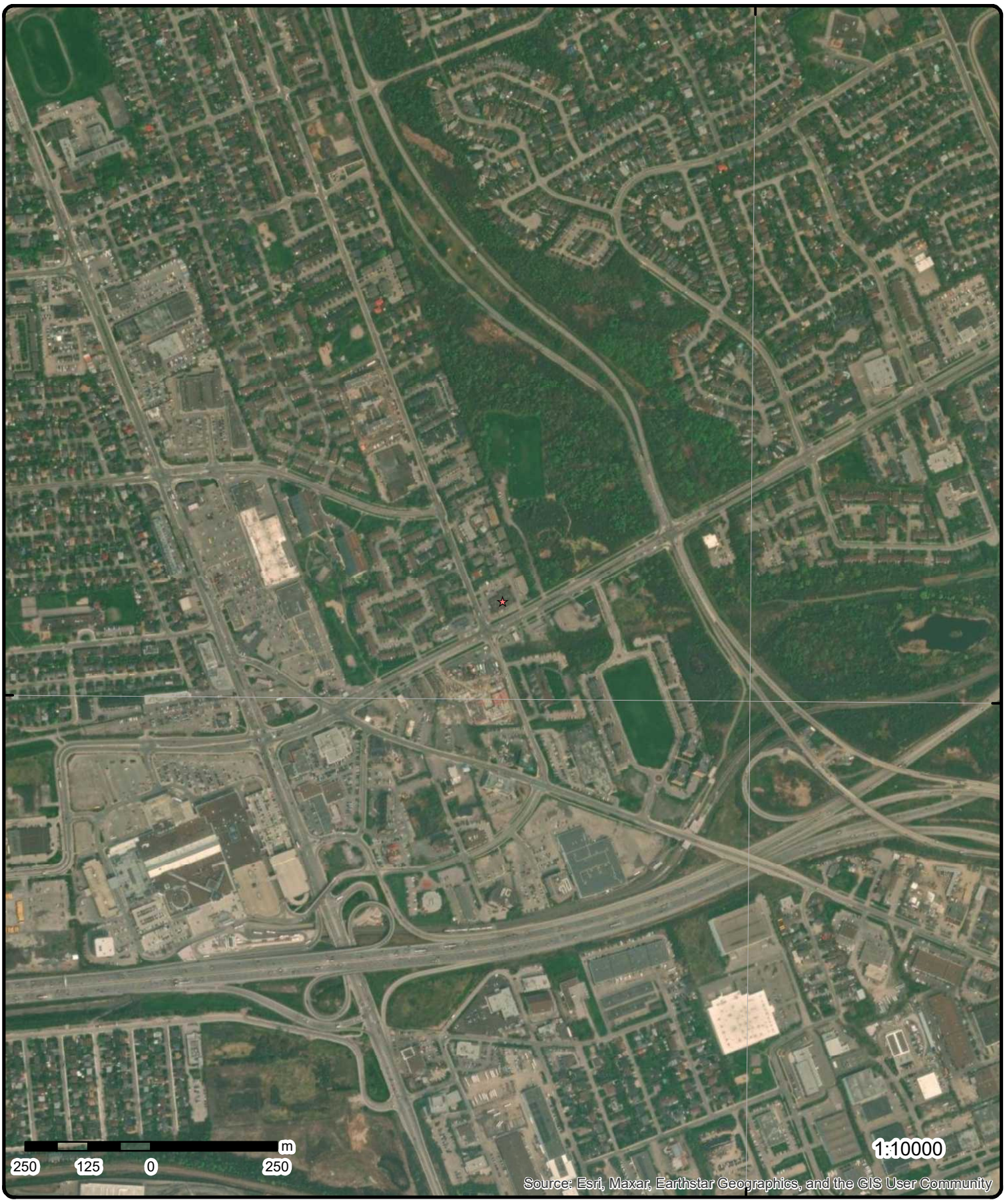


Map: 0.25 Kilometer Radius

Order Number: 24061800025

Address: 1111 Cummings Avenue and 1137 ogilvie road, Ottawa, ON

- Project Property
- Buffer Outline
- Eris Sites with Higher Elevation
- Eris Sites with Same Elevation
- Eris Sites with Lower Elevation
- Eris Sites with Unknown Elevation
- Freeways; Highways
- Traffic Circle; Ramp
- Major Arterial; Minor Arterial
- Local Road
- Service Road; Traffic Circle; Ramp
- Rail
- Beach
- Airport
- Industrial Area
- Military Base
- Aircraft Roads
- Native Reservation
- Hospital
- Shopping & Sports Area
- University/College
- Cemetery; Golf Course
- Parkt (National)
- Park (City/County)

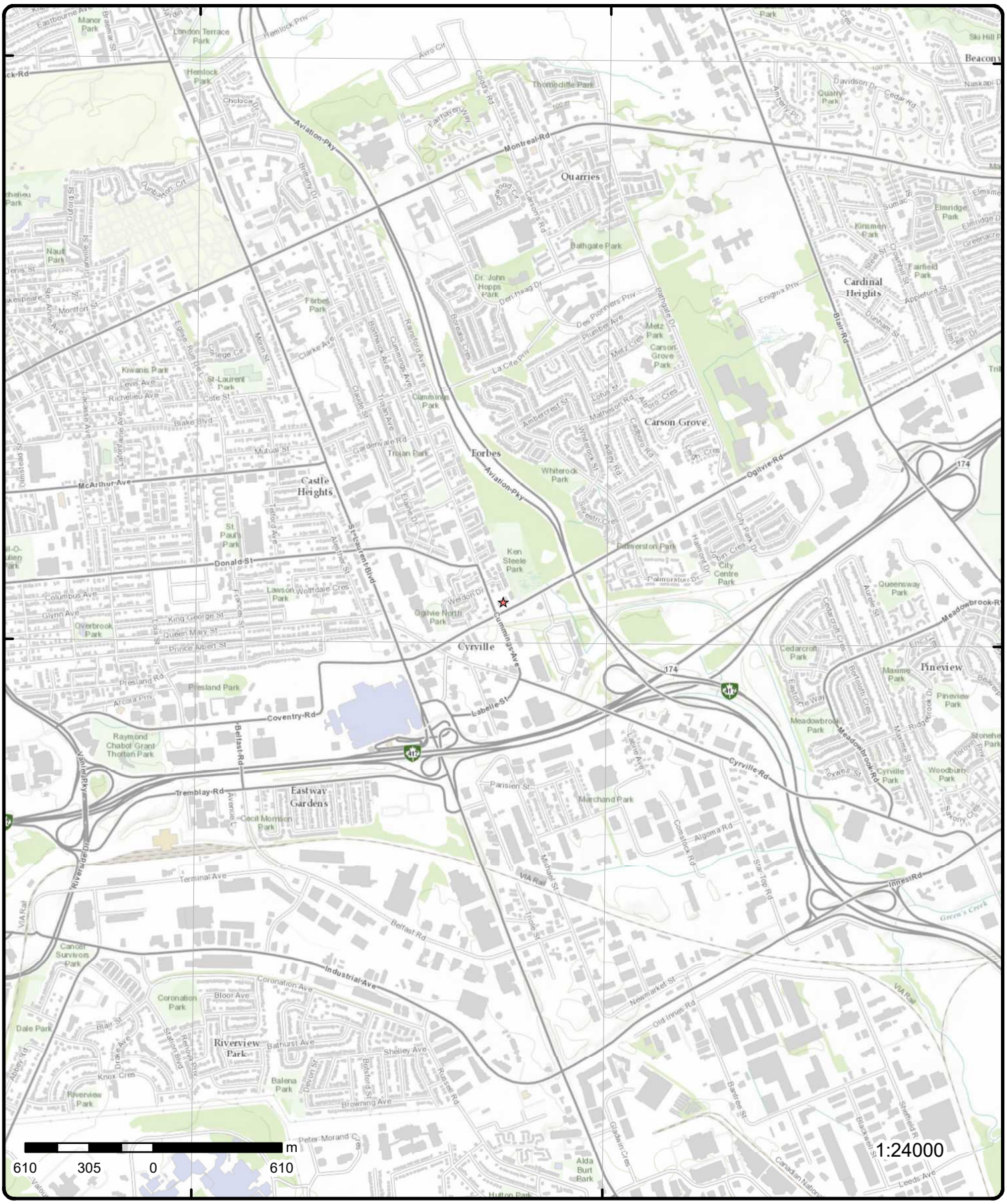


Aerial **Year: 2023**

Order Number: 24061800025

Address: 1111 Cummings Avenue and 1137 ogilvie road, Ottawa, ON

Source: ESRI World Imagery



Topographic Map

Order Number: 24061800025

Address: 1111 Cummings Avenue and 1137 ogilvie road, ON

Source: ESRI World Topographic Map

Detail Report

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
1	1 of 4	WNW/17.1	73.9 / 0.00	MANDARIN-OGILVIE RESTAURANT 1137 OGILVIE ROAD GLOUCESTER CITY ON K1J 7P6	CA

Certificate #:	8-4099-93-
Application Year:	93
Issue Date:	9/29/1993
Approval Type:	Industrial air
Status:	Approved
Application Type:	
Client Name:	
Client Address:	
Client City:	
Client Postal Code:	
Project Description:	RESTAURANT KITCHEN EXHAUST FAN
Contaminants:	Odour/Fumes
Emission Control:	Panel Filter

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
1	2 of 4	WNW/17.1	73.9 / 0.00	FRESH AIR EXPERIENCE INC. 1137 AGILVIE ROAD GLOUCESTER ON K1J 7P6	GEN

Generator No:	ON0960500
SIC Code:	0000
SIC Description:	*** NOT DEFINED ***
Approval Years:	86,87,88,89,90,92,93,97,98
PO Box No:	
Country:	
Status:	
Co Admin:	
Choice of Contact:	
Phone No Admin:	
Contaminated Facility:	
MHSW Facility:	

Detail(s)

Waste Class:	213
Waste Class Name:	PETROLEUM DISTILLATES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
1	3 of 4	WNW/17.1	73.9 / 0.00	FRESH AIR EXPERIENCE INC. 15-313 1137 AGILVIE ROAD GLOUCESTER ON K1J 7P6	GEN

Generator No:	ON0960500
SIC Code:	6541
SIC Description:	SPORTING GOODS STORE
Approval Years:	94,95,96
PO Box No:	
Country:	
Status:	
Co Admin:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

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1 | ***4 of 4*** | ***WNW/17.1*** | ***73.9 / 0.00*** | ***1137 Ogilvie Road and 1111 Cummings Avenue Gloucester ON K1J 7P6*** | ***EHS***

Order No: 21031000028
Status: C
Report Type: Standard Report
Report Date: 15-MAR-21
Date Received: 10-MAR-21
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -75.6314686
Y: 45.4268306

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2 | ***1 of 1*** | ***SW/53.8*** | ***73.9 / 0.00*** | ***lot 25 con 1 ON*** | ***WWIS***

Well ID: 1501115
Construction Date:
Use 1st: Domestic
Use 2nd: 0
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: GLOUCESTER TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 06/23/1948
Selected Flag: TRUE
Abandonment Rec:
Contractor: 2311
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 025
Concession: 01
Concession Name: OF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1501115.pdf

Additional Detail(s) (Map)

Well Completed Date: 04/30/1948
Year Completed: 1948
Depth (m): 42.672
Latitude: 45.4263829899684
Longitude: -75.6317299075181
X: -75.63172974559122
Y: 45.42638298337371
Path: 150\1501115.pdf

Bore Hole Information

Bore Hole ID:	10023158	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	450580.70
Code OB Desc:		**North83:**	5030512.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	9
Date Completed:	04/30/1948	**UTMRC Desc:**	unknown UTM
Remarks:		**Location Method:**	p9

Location Method Desc: Original Pre1985 UTM Rel Code 9: unknown UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 930991011
Layer: 1
Color: 6
General Color: BROWN
Material 1: 05
Material 1 Desc: CLAY
Material 2: 09
Material 2 Desc: MEDIUM SAND
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 22.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930991012
Layer: 2
Color:
General Color:
Material 1: 17
Material 1 Desc: SHALE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 22.0
Formation End Depth: 140.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961501115
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10571728

Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930039222
Layer: 2
Material:
Open Hole or Material:
Depth From:
Depth To: 22.0
Casing Diameter: 4.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930039221
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 20.0
Casing Diameter: 4.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930039223
Layer: 3
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 140.0
Casing Diameter: 4.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991501115
Pump Set At:
Static Level:
Final Level After Pumping: 45.0
Recommended Pump Depth:
Pumping Rate: 2.0
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code:
Water State After Test:
Pumping Test Method: 1
Pumping Duration HR:
Pumping Duration MIN:
Flowing: No

Water Details

Water ID:	933453797
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	120.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933453798
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	135.0
Water Found Depth UOM:	ft

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3 | ***1 of 1*** | ***NW/58.0*** | ***73.9 / 0.00*** | ***lot 25 con 1 ON*** | ***WWIS***

Well ID:	1501129	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Domestic	**Data Entry Status:**	
Use 2nd:	0	**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	12/07/1962
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:		**Contractor:**	1504
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	025
Depth to Bedrock:		**Concession:**	01
Well Depth:		**Concession Name:**	OF
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1501129.pdf

Additional Detail(s) (Map)

Well Completed Date:	10/15/1962
Year Completed:	1962
Depth (m):	28.0416
Latitude:	45.4271934067589
Longitude:	-75.6316750312776
X:	-75.63167486925664
Y:	45.42719339985971
Path:	150\1501129.pdf

Bore Hole Information

Bore Hole ID:	10023172	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	450585.70
Code OB Desc:		**North83:**	5030602.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	5

Date Completed: 10/15/1962 ***UTMRC Desc:*** margin of error : 100 m - 300 m
Remarks: ***Location Method:*** p5
Location Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 930991047
Layer: 2
Color: 6
General Color: BROWN
Material 1: 19
Material 1 Desc: SLATE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 8.0
Formation End Depth: 92.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930991046
Layer: 1
Color:
General Color:
Material 1: 17
Material 1 Desc: SHALE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 8.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961501129
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10571742
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930039250

Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	16.0
Casing Diameter:	5.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930039251
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	92.0
Casing Diameter:	5.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991501129
Pump Set At:	
Static Level:	12.0
Final Level After Pumping:	30.0
Recommended Pump Depth:	30.0
Pumping Rate:	12.0
Flowing Rate:	
Recommended Pump Rate:	12.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	3
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933453816
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	92.0
Water Found Depth UOM:	ft

4 | ***1 of 1*** | ***SSE/66.3*** | ***72.8 / -1.03*** | ***1134 OGILVIE RD. Ottawa ON*** | ***WWIS***

Well ID:	7224359	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Monitoring and Test Hole	**Data Entry Status:**	
Use 2nd:	0	**Data Src:**	
Final Well Status:	Monitoring and Test Hole	**Date Received:**	07/21/2014
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z189005	**Contractor:**	7241
Tag:	A164777	**Form Version:**	7

Constructn Method:		***Owner:***	
Elevation (m):		***County:***	OTTAWA-CARLETON
Elevatn Reliabilty:		***Lot:***	
Depth to Bedrock:		***Concession:***	
Well Depth:		***Concession Name:***	
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/722\7224359.pdf

Additional Detail(s) (Map)

Well Completed Date:	06/10/2014
Year Completed:	2014
Depth (m):	3.1
Latitude:	45.4261798104351
Longitude:	-75.6310335230838
X:	-75.63103336105138
Y:	45.42617980336849
Path:	722\7224359.pdf

Bore Hole Information

Bore Hole ID:	1004957479	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	450635.00
Code OB Desc:		***North83:***	5030489.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	06/10/2014	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1005233184
Layer:	2
Color:	6
General Color:	BROWN
Material 1:	06
Material 1 Desc:	SILT
Material 2:	05
Material 2 Desc:	CLAY
Material 3:	66
Material 3 Desc:	DENSE
Formation Top Depth:	0.6100000143051147
Formation End Depth:	1.5
Formation End Depth UOM:	m

Overburden and Bedrock

Materials Interval

Formation ID:	1005233183
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	02
Material 1 Desc:	TOPSOIL
Material 2:	28
Material 2 Desc:	SAND
Material 3:	77
Material 3 Desc:	LOOSE
Formation Top Depth:	0.0
Formation End Depth:	0.6100000143051147
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1005233185
Layer:	3
Color:	2
General Color:	GREY
Material 1:	06
Material 1 Desc:	SILT
Material 2:	28
Material 2 Desc:	SAND
Material 3:	66
Material 3 Desc:	DENSE
Formation Top Depth:	1.5
Formation End Depth:	3.0999999046325684
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1005233193
Layer:	1
Plug From:	0.0
Plug To:	0.30000001192092896
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1005233194
Layer:	2
Plug From:	0.30000001192092896
Plug To:	1.2200000286102295
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1005233195
Layer:	3
Plug From:	1.2200000286102295
Plug To:	3.0999999046325684
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID: 1005233192
Method Construction Code: E
Method Construction: Auger
Other Method Construction:

Pipe Information

Pipe ID: 1005233182
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1005233188
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0.0
Depth To: 1.5
Casing Diameter: 5.199999809265137
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1005233189
Layer: 1
Slot: 10
Screen Top Depth: 1.5
Screen End Depth: 3.0999999046325684
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 6.03000020980835

Water Details

Water ID: 1005233187
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1005233186
Diameter: 15.239999771118164
Depth From: 0.0
Depth To: 3.0999999046325684
Hole Depth UOM: m
Hole Diameter UOM: cm

5	1 of 1	SE/69.4	72.8 / -1.03	1134 ON	WWIS

Well ID: 7224188
Construction Date:
Use 1st: Monitoring
Flowing (Y/N):
Flow Rate:
Data Entry Status:

Use 2nd:	Test Hole	**Data Src:**	
Final Well Status:	Monitoring and Test Hole	**Date Received:**	07/21/2014
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z189003	**Contractor:**	7241
Tag:	A164780	**Form Version:**	7
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	

Municipality: GLOUCESTER TOWNSHIP
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/722\7224188.pdf

Additional Detail(s) (Map)

Well Completed Date: 06/10/2014
Year Completed: 2014
Depth (m): 2.79
Latitude: 45.4261895878527
Longitude: -75.6308930187634
X: -75.63089285650189
Y: 45.4261895812013
Path: 722\7224188.pdf

Bore Hole Information

Bore Hole ID:	1004950461	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	450646.00
Code OB Desc:		**North83:**	5030490.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	06/10/2014	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr

Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 1006697676
Layer: 2
Color: 6
General Color: BROWN
Material 1: 06
Material 1 Desc: SILT
Material 2: 05
Material 2 Desc: CLAY
Material 3: 66
Material 3 Desc: DENSE

Formation Top Depth: 0.6100000143051147
Formation End Depth: 1.2200000286102295
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1006697675
Layer: 1
Color: 6
General Color: BROWN
Material 1: 01
Material 1 Desc: FILL
Material 2: 11
Material 2 Desc: GRAVEL
Material 3: 77
Material 3 Desc: LOOSE
Formation Top Depth: 0.0
Formation End Depth: 0.6100000143051147
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1006697677
Layer: 3
Color: 2
General Color: GREY
Material 1: 06
Material 1 Desc: SILT
Material 2: 05
Material 2 Desc: CLAY
Material 3: 66
Material 3 Desc: DENSE
Formation Top Depth: 1.2200000286102295
Formation End Depth: 2.7899999618530273
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1006697682
Layer: 3
Plug From: 0.9100000262260437
Plug To: 2.7899999618530273
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1006697681
Layer: 2
Plug From: 0.30000001192092896
Plug To: 0.9100000262260437
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1006697680
Layer: 1
Plug From: 0.0

Plug To: 0.30000001192092896
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1005235020
Method Construction Code: E
Method Construction: Auger
Other Method Construction:

Pipe Information

Pipe ID: 1005235014
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1005235018
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0.0
Depth To: 1.2200000286102295
Casing Diameter: 5.199999809265137
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1005235019
Layer: 1
Slot: 10
Screen Top Depth: 1.2200000286102295
Screen End Depth: 2.700000047683716
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 6.03000020980835

Water Details

Water ID: 1005235017
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1005235016
Diameter: 20.31999969482422
Depth From: 0.0
Depth To: 2.7899999618530273
Hole Depth UOM: m
Hole Diameter UOM: cm

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
6	1 of 2	SSW/71.8	73.9 / 0.00	UNKNOWN CUMMINGS AVE JUST SOUTH OF OLGILVIE GLOUCESTER CITY ON	SPL

Ref No:	71782	**Municipality No:**	20105
Year:		**Nature of Damage:**	
Incident Dt:	//	**Discharger Report:**	
Dt MOE Arvl on Scn:		**Material Group:**	
MOE Reported Dt:	6/9/1992	**Impact to Health:**	
Dt Document Closed:		**Agency Involved:**	CITY OF GLOUCESTOR
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	GLOUCESTER CITY		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Incident Cause:	UNKNOWN		
Incident Preceding Spill:			
Environment Impact:	CONFIRMED		
Health Env Consequence:			
Nature of Impact:	Soil contamination		
Contaminant Qty:			
System Facility Address:			
Client Name:			
Client Type:			
Source Type:			
Contaminant Code:			
Contaminant Name:			
Contaminant Limit 1:			
Contam Limit Freq 1:			
Contaminant UN No 1:			
Receiving Medium:	LAND		
Incident Reason:	UNKNOWN		
Incident Summary:	100 L HYDRAULIC OIL TO GROUND FROM UNK SOURCE.		
Activity Preceding Spill:			
Property 2nd Watershed:			
Property Tertiary Watershed:			
Sector Type:			
SAC Action Class:			
Call Report Locatn Geodata:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
6	2 of 2	SSW/71.8	73.9 / 0.00	Labrador Spring Water<UNOFFICIAL> OGILVIE STREET / CUMMING STREET<UNOFFICIAL> Ottawa ON	SPL

Ref No:	1776-5W9PV4	**Municipality No:**	
Year:		**Nature of Damage:**	
Incident Dt:	2/17/2004	**Discharger Report:**	
Dt MOE Arvl on Scn:		**Material Group:**	Oil
MOE Reported Dt:	2/17/2004	**Impact to Health:**	
Dt Document Closed:		**Agency Involved:**	
Site No:			
MOE Response:			

Site County/District:	
Site Geo Ref Meth:	
Site District Office:	Ottawa
Nearest Watercourse:	
Site Name:	OGILVIE STREET / CUMMING STREET<UNOFFICIAL>
Site Address:	
Site Region:	Eastern
Site Municipality:	Ottawa
Site Lot:	
Site Conc:	
Site Geo Ref Accu:	
Site Map Datum:	
Northing:	
Easting:	
Incident Cause:	Other Transport Accident
Incident Preceding Spill:	
Environment Impact:	Not Anticipated
Health Env Consequence:	
Nature of Impact:	Soil Contamination
Contaminant Qty:	182 L
System Facility Address:	
Client Name:	Labrador Spring Water<UNOFFICIAL>
Client Type:	
Source Type:	
Contaminant Code:	13
Contaminant Name:	DIESEL FUEL
Contaminant Limit 1:	
Contam Limit Freq 1:	
Contaminant UN No 1:	
Receiving Medium:	Land
Incident Reason:	Error- Operator error
Incident Summary:	MVA, 40 gal diesel to gnd
Activity Preceding Spill:	
Property 2nd Watershed:	
Property Tertiary Watershed:	
Sector Type:	
SAC Action Class:	Spill to Land
Call Report Locatn Geodata:	

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7 | **1 of 1** | **WSW/73.0** | **73.9 / 0.00** | **1198 Cummings Ave Ottawa ON** | **WWIS**

Well ID:	7346071	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Monitoring and Test Hole	**Data Entry Status:**	
Use 2nd:		**Data Src:**	
Final Well Status:	Monitoring and Test Hole	**Date Received:**	10/30/2019
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z298267	**Contractor:**	7241
Tag:	A274740	**Form Version:**	7
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/734\7346071.pdf

Additional Detail(s) (Map)

Well Completed Date:	09/16/2019
Year Completed:	2019
Depth (m):	7.01
Latitude:	45.426560550015
Longitude:	-75.6321754619596
X:	-75.63217529992784
Y:	45.426560543350256
Path:	734\7346071.pdf

Bore Hole Information

Bore Hole ID:	1007697670	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	450546.00
Code OB Desc:		***North83:***	5030532.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	09/16/2019	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1007890234
Layer:	3
Color:	8
General Color:	BLACK
Material 1:	17
Material 1 Desc:	SHALE
Material 2:	
Material 2 Desc:	
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	2.440000057220459
Formation End Depth:	7.010000228881836
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1007890232
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	02
Material 1 Desc:	TOPSOIL
Material 2:	
Material 2 Desc:	
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	0.0

Formation End Depth: 0.3100000023841858
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1007890233
Layer: 2
Color: 6
General Color: BROWN
Material 1: 28
Material 1 Desc: SAND
Material 2: 12
Material 2 Desc: STONES
Material 3: 77
Material 3 Desc: LOOSE
Formation Top Depth: 0.3100000023841858
Formation End Depth: 2.440000057220459
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1007891420
Layer: 3
Plug From: 3.6600000858306885
Plug To: 7.010000228881836
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1007891418
Layer: 1
Plug From: 0.0
Plug To: 0.3100000023841858
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1007891419
Layer: 2
Plug From: 0.3100000023841858
Plug To: 3.6600000858306885
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1007892579
Method Construction Code: 5
Method Construction: Air Percussion
Other Method Construction:

Pipe Information

Pipe ID: 1007888645
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID:	1007893025
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	3.9600000381469727
Casing Diameter:	4.03000020980835
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1007893379
Layer:	1
Slot:	10
Screen Top Depth:	3.9600000381469727
Screen End Depth:	7.010000228881836
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	4.820000171661377

Results of Well Yield Testing

Pumping Test Method Desc:	
Pump Test ID:	1007894062
Pump Set At:	
Static Level:	
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	m
Rate UOM:	LPM
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	0
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	

Hole Diameter

Hole ID:	1007892091
Diameter:	11.430000305175781
Depth From:	0.0
Depth To:	3.0999999046325684
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Hole Diameter

Hole ID:	1007892092
Diameter:	7.619999885559082
Depth From:	3.0999999046325684
Depth To:	7.010000228881836
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
8	1 of 1	ESE/74.3	72.9 / -1.00	ON	BORE

Borehole ID:	615076	**Inclin FLG:**	No
OGF ID:	215516018	**SP Status:**	Initial Entry
Status:		**Surv Elev:**	No
Type:	Borehole	**Piezometer:**	No
Use:		**Primary Name:**	
Completion Date:	AUG-1960	**Municipality:**	
Static Water Level:		**Lot:**	
Primary Water Use:		**Township:**	
Sec. Water Use:		**Latitude DD:**	45.426301
Total Depth m:	24.4	**Longitude DD:**	-75.630579
Depth Ref:	Ground Surface	**UTM Zone:**	18
Depth Elev:		**Easting:**	450671
Drill Method:		**Northing:**	5030502
Orig Ground Elev m:	70.1	**Location Accuracy:**	
Elev Reliabil Note:		**Accuracy:**	Not Applicable
DEM Ground Elev m:	72.6		
Concession:			
Location D:			
Survey D:			
Comments:			

Borehole Geology Stratum

Geology Stratum ID:	218400344	**Mat Consistency:**	
Top Depth:	1.5	**Material Moisture:**	
Bottom Depth:	24.4	**Material Texture:**	
Material Color:	Red	**Non Geo Mat Type:**	
Material 1:	Shale	**Geologic Formation:**	
Material 2:		**Geologic Group:**	
Material 3:		**Geologic Period:**	
Material 4:		**Depositional Gen:**	
Gsc Material Description:			
Stratum Description:	SHALE. 00046. BEDROCK. 00035 010 WEATHERED. 000100140008910030RED. 000050040 **Note: Many records provided by the department have a truncated [Stratum Description] field.		

Geology Stratum ID:	218400343	**Mat Consistency:**	
Top Depth:	0	**Material Moisture:**	
Bottom Depth:	1.5	**Material Texture:**	
Material Color:	Brown	**Non Geo Mat Type:**	
Material 1:	Soil	**Geologic Formation:**	
Material 2:		**Geologic Group:**	
Material 3:		**Geologic Period:**	
Material 4:		**Depositional Gen:**	
Gsc Material Description:			
Stratum Description:	SOIL. BROWN.		

Source

Source Type:	Data Survey	**Source Appl:**	Spatial/Tabular
Source Orig:	Geological Survey of Canada	**Source Iden:**	1
Source Date:	1956-1972	**Scale or Res:**	Varies
Confidence:		**Horizontal:**	NAD27
Observatio:		**Verticalda:**	Mean Average Sea Level
Source Name:	Urban Geology Automated Information System (UGAIS)		
Source Details:	File: OTTAWA2.txt RecordID: 07584 NTS_Sheet:		
Confiden 1:			

Source List

Source Identifier:	1	**Horizontal Datum:**	NAD27
Source Type:	Data Survey	**Vertical Datum:**	Mean Average Sea Level
Source Date:	1956-1972	**Projection Name:**	Universal Transverse Mercator
Scale or Resolution:	Varies		
Source Name:	Urban Geology Automated Information System (UGAIS)		
Source Originators:	Geological Survey of Canada		

9 **1 of 1** **ESE/74.4** **72.9 / -1.00** **lot 26 con 2 ON** **WWIS**

Well ID:	1501363	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Domestic	**Data Entry Status:**	
Use 2nd:	0	**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	09/07/1960
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:		**Contractor:**	2311
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	026
Depth to Bedrock:		**Concession:**	02
Well Depth:		**Concession Name:**	OF
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1501363.pdf

Additional Detail(s) (Map)

Well Completed Date:	08/22/1960
Year Completed:	1960
Depth (m):	24.384
Latitude:	45.4262993397699
Longitude:	-75.6305785000678
X:	-75.63057833755136
Y:	45.42629933319795
Path:	150\1501363.pdf

Bore Hole Information

Bore Hole ID:	10023406	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	450670.70
Code OB Desc:		**North83:**	5030502.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	5
Date Completed:	08/22/1960	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	p5
Location Method Desc:	Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	930991644
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	02
Material 1 Desc:	TOPSOIL
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	5.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930991645
Layer:	2
Color:	
General Color:	
Material 1:	17
Material 1 Desc:	SHALE
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	5.0
Formation End Depth:	80.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961501363
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10571976
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930039695
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	12.0
Casing Diameter:	4.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930039696
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	80.0
Casing Diameter:	4.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991501363
Pump Set At:	
Static Level:	10.0
Final Level After Pumping:	65.0
Recommended Pump Depth:	65.0
Pumping Rate:	1.0
Flowing Rate:	
Recommended Pump Rate:	1.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933454062
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	46.0
Water Found Depth UOM:	ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
10	*1 of 20*	*SSE/77.2*	*72.8 / -1.03*	***C CORP (ONTARIO) INC ATTN ACCOUNTS PAYABLE 1134 OGILVIE RD OTTAWA ON K1J8V1***	***PRT***

Location ID:	11027
Type:	retail
Expiry Date:	1996-02-28
Capacity (L):	81700
Licence #:	0056442001

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
10	*2 of 20*	*SSE/77.2*	*72.8 / -1.03*	***PIONEER PETROLEUMS LTD. 1134 OGILVIE RD GLOUCESTER SERVICE STATION OTTAWA CITY ON K1J 8V1***	***SPL***

Ref No:	197240	***Municipality No:***	20107
Year:		***Nature of Damage:***	
Incident Dt:	3/28/2001	***Discharger Report:***	
Dt MOE Arvl on Scn:		***Material Group:***	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

MOE Reported Dt:	3/28/2001	**Impact to Health:**	
Dt Document Closed:		**Agency Involved:**	FD
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	OTTAWA CITY		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Incident Cause:	PIPE/HOSE LEAK		
Incident Preceding Spill:			
Environment Impact:	Possible		
Health Env Consequence:			
Nature of Impact:	Soil contamination		
Contaminant Qty:			
System Facility Address:			
Client Name:			
Client Type:			
Source Type:			
Contaminant Code:			
Contaminant Name:			
Contaminant Limit 1:			
Contam Limit Freq 1:			
Contaminant UN No 1:			
Receiving Medium:	Land		
Incident Reason:	ERROR		
Incident Summary:	PIONEER SERVICE STN: 50 LGASOLINE TO GRND, ERROR, FD CONTAINED, WILL CLEAN.		
Activity Preceding Spill:			
Property 2nd Watershed:			
Property Tertiary Watershed:			
Sector Type:			
SAC Action Class:			
Call Report Locatn Geodata:			

10	***3 of 20***	***SSE/77.2***	***72.8 / -1.03***	***PIONEER PETROLEUMS*** ***1134 OGILVIE RD*** ***OTTAWA ON K1J 8V1***	***RST***

Headcode:	1186800
Headcode Desc:	Service Stations-Gasoline, Oil & Natural Gas
Phone:	6137418911
List Name:	
Description:	

10	***4 of 20***	***SSE/77.2***	***72.8 / -1.03***	***PIONEER PETROLEUMS MANAGEMENT INC**** ***1134 OGILVIE RD*** ***OTTAWA ON K1J 8V1***	***FSTH***

License Issue Date:	9/27/2002
Tank Status:	Licensed
Tank Status As Of:	August 2007
Operation Type:	Retail Fuel Outlet
Facility Type:	Gasoline Station - Self Serve

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

--Details--
Status: Active
Year of Installation: 1991
Corrosion Protection:
Capacity: 45400
Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status: Active
Year of Installation: 1991
Corrosion Protection:
Capacity: 22700
Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status: Active
Year of Installation: 1991
Corrosion Protection:
Capacity: 13600
Tank Fuel Type: Liquid Fuel Single Wall UST - Diesel

10	5 of 20	SSE/77.2	72.8 / -1.03	***PIONEER PETROLEUMS*** ***1134 OGILVIE RD*** ***GLOUCESTER ON K1J 8V1***	***RST***

Headcode: 01186800
Headcode Desc: SERVICE STATIONS-GASOLINE, OIL & NATURAL GAS
Phone:
List Name:
Description:

10	6 of 20	SSE/77.2	72.8 / -1.03	***PIONEER PETROLEUMS MANAGEMENT INC***** ***1134 OGILVIE RD*** ***OTTAWA ON***	***FSTH***

License Issue Date: 9/27/2002
Tank Status: Licensed
Tank Status As Of: December 2008
Operation Type: Retail Fuel Outlet
Facility Type: Gasoline Station - Self Serve

--Details--
Status: Active
Year of Installation: 1991
Corrosion Protection:
Capacity: 45400
Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status: Active
Year of Installation: 1991
Corrosion Protection:
Capacity: 22700
Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

Status: Active
Year of Installation: 1991
Corrosion Protection:
Capacity: 13600
Tank Fuel Type: Liquid Fuel Single Wall UST - Diesel

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
10	7 of 20	SSE/77.2	72.8 / -1.03	PIONEER ENERGY MANAGEMENT INC. 1134 OGILVIE RD OTTAWA ON K1J 8V1	DTNK

Delisted Expired Fuel Safety Facilities

Instance No:	9836528	**Expired Date:**	9/1/1995
Status:	EXPIRED	**Max Hazard Rank:**	
Instance ID:		**Facility Location:**	
Instance Type:	FS Facility	**Facility Type:**	
Instance Creation Dt:		**Fuel Type 2:**	
Instance Install Dt:		**Fuel Type 3:**	
Item Description:		**Panam Related:**	
Manufacturer:		**Panam Venue Nm:**	
Model:		**External Identifier:**	
Serial No:		**Item:**	
ULC Standard:		**Piping Steel:**	
Quantity:		**Piping Galvanized:**	
Unit of Measure:		**Tank Single Wall St:**	
Overfill Prot Type:		**Piping Underground:**	
Creation Date:		**Tank Underground:**	
Next Periodic Str DT:		**Source:**	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			
TSSA Program Area:			
TSSA Program Area 2:			
Description:			
Original Source:	EXP		
Record Date:	Up to May 2013		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
10	8 of 20	SSE/77.2	72.8 / -1.03	PIONEER ENERGY MANAGEMENT INC. 1134 OGILVIE RD OTTAWA ON	DTNK

Delisted Expired Fuel Safety Facilities

Instance No:	10905133	**Expired Date:**	
Status:	EXPIRED	**Max Hazard Rank:**	
Instance ID:	50628	**Facility Location:**	
Instance Type:	FS Piping	**Facility Type:**	
Instance Creation Dt:		**Fuel Type 2:**	
Instance Install Dt:		**Fuel Type 3:**	
Item Description:		**Panam Related:**	
Manufacturer:		**Panam Venue Nm:**	
Model:		**External Identifier:**	
Serial No:		**Item:**	
ULC Standard:		**Piping Steel:**	
Quantity:		**Piping Galvanized:**	
Unit of Measure:		**Tank Single Wall St:**	
Overfill Prot Type:		**Piping Underground:**	
Creation Date:		**Tank Underground:**	
Next Periodic Str DT:		**Source:**	
TSSA Base Sched Cycle 2:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

TSSAMax Hazard Rank 1:
TSSA Risk Based Periodic Yn:
TSSA Volume of Directives:
TSSA Periodic Exempt:
TSSA Statutory Interval:
TSSA Recd Insp Interva:
TSSA Recd Tolerance:
TSSA Program Area:
TSSA Program Area 2:
Description: FS Piping
Original Source: EXP
Record Date: Up to Mar 2012

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10 | ***9 of 20*** | ***SSE/77.2*** | ***72.8 / -1.03*** | ***PIONEER ENERGY MANAGEMENT INC.***
1134 OGILVIE RD
OTTAWA ON | ***DTNK***

Delisted Expired Fuel Safety Facilities

Instance No: 10905155
Status: EXPIRED
Instance ID: 51355
Instance Type: FS Piping
Instance Creation Dt:
Instance Install Dt:
Item Description:
Manufacturer:
Model:
Serial No:
ULC Standard:
Quantity:
Unit of Measure:
Overfill Prot Type:
Creation Date:
Next Periodic Str DT:
TSSA Base Sched Cycle 2:
TSSAMax Hazard Rank 1:
TSSA Risk Based Periodic Yn:
TSSA Volume of Directives:
TSSA Periodic Exempt:
TSSA Statutory Interval:
TSSA Recd Insp Interva:
TSSA Recd Tolerance:
TSSA Program Area:
TSSA Program Area 2:
Description: FS Piping
Original Source: EXP
Record Date: Up to Mar 2012

Expired Date:
Max Hazard Rank:
Facility Location:
Facility Type:
Fuel Type 2:
Fuel Type 3:
Panam Related:
Panam Venue Nm:
External Identifier:
Item:
Piping Steel:
Piping Galvanized:
Tank Single Wall St:
Piping Underground:
Tank Underground:
Source:

---

10 | ***10 of 20*** | ***SSE/77.2*** | ***72.8 / -1.03*** | ***PIONEER ENERGY MANAGEMENT INC.***
1134 OGILVIE RD
OTTAWA ON | ***DTNK***

Delisted Expired Fuel Safety Facilities

Instance No: 10905118
Status: EXPIRED
Instance ID: 52544
Instance Type: FS Piping

Expired Date:
Max Hazard Rank:
Facility Location:
Facility Type:

Instance Creation Dt:
Instance Install Dt:
Item Description:
Manufacturer:
Model:
Serial No:
ULC Standard:
Quantity:
Unit of Measure:
Overfill Prot Type:
Creation Date:
Next Periodic Str DT:
TSSA Base Sched Cycle 2:
TSSAMax Hazard Rank 1:
TSSA Risk Based Periodic Yn:
TSSA Volume of Directives:
TSSA Periodic Exempt:
TSSA Statutory Interval:
TSSA Recd Insp Interva:
TSSA Recd Tolerance:
TSSA Program Area:
TSSA Program Area 2:
Description: FS Piping
Original Source: EXP
Record Date: Up to Mar 2012

Fuel Type 2:
Fuel Type 3:
Panam Related:
Panam Venue Nm:
External Identifier:
Item:
Piping Steel:
Piping Galvanized:
Tank Single Wall St:
Piping Underground:
Tank Underground:
Source:

---

10 | ***11 of 20*** | ***SSE/77.2*** | ***72.8 / -1.03*** | ***PARKLAND CORPORATION 1134 OGILVIE RD GLOUCESTER ON*** | ***FST***

Inventory No: 10905127
Inventory Status: active
Installation Year: 1991
Capacity: 22730
Capacity Unit: L
Tank Type: Single Wall UST
Manufacturer:
Model:
Description: 2009VBS; UNDERGROUND TANK

Tank Material: Fiberglass (FRP)
Corrosion Protect: Fiberglass
Overfill Protection:
Inventory Context: FS Liquid Fuel
Inventory Item: FS Liquid Fuel Tank

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10 | ***12 of 20*** | ***SSE/77.2*** | ***72.8 / -1.03*** | ***PARKLAND CORPORATION 1134 OGILVIE RD GLOUCESTER ON*** | ***FST***

Inventory No: 10905142
Inventory Status: active
Installation Year: 1991
Capacity: 13630
Capacity Unit: L
Tank Type: Single Wall UST
Manufacturer:
Model:
Description: 2009VBS; UNDERGROUND TANK

Tank Material: Fiberglass (FRP)
Corrosion Protect: Fiberglass
Overfill Protection:
Inventory Context: FS Liquid Fuel
Inventory Item: FS Liquid Fuel Tank

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10 | ***13 of 20*** | ***SSE/77.2*** | ***72.8 / -1.03*** | ***PARKLAND CORPORATION 1134 OGILVIE RD GLOUCESTER ON*** | ***FST***

Inventory No: 10905109
Inventory Status: active
Installation Year: 1991

Tank Material: Fiberglass (FRP)
Corrosion Protect: Fiberglass
Overfill Protection:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Capacity:	45460	**Inventory Context:**	FS Liquid Fuel
Capacity Unit:	L	**Inventory Item:**	FS Liquid Fuel Tank
Tank Type:	Single Wall UST		
Manufacturer:			
Model:			
Description:	2009VBS; UNDERGROUND TANK		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
10	14 of 20	SSE/77.2	72.8 / -1.03	PIONEER PETROLEUMS 1134 OGILVIE RD GLOUCESTER ON K1J8V1	RST

Headcode:	01186800
Headcode Desc:	SERVICE STATIONS GASOLINE OIL & NATURAL
Phone:	6137418911
List Name:	
Description:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
10	15 of 20	SSE/77.2	72.8 / -1.03	Triangle Pump Service Limited 1134 Ogilvie Road Ottawa ON K1J 8V1	SPL

Ref No:	7201-9KX2M7	**Municipality No:**	
Year:		**Nature of Damage:**	
Incident Dt:	2014/06/09	**Discharger Report:**	
Dt MOE Arvl on Scn:		**Material Group:**	
MOE Reported Dt:	2014/06/09	**Impact to Health:**	
Dt Document Closed:	2014/10/22	**Agency Involved:**	
Site No:	NA		
MOE Response:	No Field Response		
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:	Pioneer Gas STn <UNOFFICIAL>		
Site Address:	1134 Ogilvie Road		
Site Region:			
Site Municipality:	Ottawa		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Incident Cause:	Operator/Human error		
Incident Preceding Spill:			
Environment Impact:	Possible		
Health Env Consequence:			
Nature of Impact:	Soil Contamination		
Contaminant Qty:	40 L		
System Facility Address:			
Client Name:	Triangle Pump Service Limited		
Client Type:			
Source Type:			
Contaminant Code:	13		
Contaminant Name:	DIESEL FUEL		
Contaminant Limit 1:			
Contam Limit Freq 1:			
Contaminant UN No 1:			
Receiving Medium:			
Incident Reason:	Operator/Human Error		
Incident Summary:	Pioneer Gas Stn 40L Diesel Cln		
Activity Preceding Spill:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type: Service Station
SAC Action Class: Land Spills
Call Report Locatn Geodata:

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10 | **16 of 20** | **SSE/77.2** | **72.8 / -1.03** | **Pioneer Energy LP**
1134 Ogilvie Road
Gloucester ON K1J 8V1 | **GEN**

Generator No: ON5440275
SIC Code: 447110
SIC Description: 447110
Approval Years: 2014
PO Box No:
Country: Canada
Status:
Co Admin: Alyssa Santiago
Choice of Contact: CO_ADMIN
Phone No Admin: 905-567-4444 Ext.1494
Contaminated Facility: No
MHSW Facility: No

Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 221
Waste Class Name: LIGHT FUELS

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10 | **17 of 20** | **SSE/77.2** | **72.8 / -1.03** | **PIONEER PETROLEUMS**
1134 OGILVIE RD
GLOUCESTER ON K1J8V1 | **RST**

Headcode: 01186800
Headcode Desc: SERVICE STATIONS GASOLINE OIL & NATURAL GAS
Phone: 6137418911
List Name: INFO-DIRECT(TM) BUSINESS FILE
Description:

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10 | **18 of 20** | **SSE/77.2** | **72.8 / -1.03** | **PARKLAND CORPORATION**
1134 OGILVIE RD,,OTTAWA,ON,K1J 8V1,CA
ON | **INC**

Incident No: 1413186
Incident ID:
Instance No:
Status Code:
Incident Status:
Incident Severity:
Task No:
Attribute Category: FS-Incident
Context:
Date of Occurrence: 6/10/2014
Time of Occurrence:
Occr Insp Start Dt:
Incident Creat On:
Instance Creat Dt:
Instance Install Dt:
Approx Quant Rel:

Any Health Impact:
Any Enviro Impact:
Service Intrp:
Was Prop Damaged:
Reside App. Type:
Commer App. Type:
Indus App. Type:
Institut App. Type:
Depth Ground Cover:
Operation Pressure:
Equipment Type:
Equipment Model:
Serial No:
Cylinder Capacity:
Cylinder Cap Units:
Cylinder Mat Type:

Tank Capacity:		**Pump Flow Rate Cap:**	
Fuels Occur Type:		**Contam. Migrated:**	
Occur Type Rpt:		**Near Body of Water:**	
Occur Category:		**Drainage System:**	
Fuel Type Involved:		**Sub Surface Contam:**	
Fuel Type Reported:		**Tank Material Type:**	
Enforcement Policy:		**Tank Storage Type:**	
Prc Escalation Req:		**Tank Location Type:**	
Item:	FS GASOLINE STATION - SELF SERVE		
Item Description:			
Device Installed Location:			
Venting Type:			
Vent Conn Mater:			
Vent Chimney Mater:			
Pipeline Type:			
Pipeline Involved:			
Pipe Material:			
Regulator Location:			
Regulator Type:			
Liquid Prop Make:			
Liquid Prop Model:			
Liquid Prop Serial No:			
Liquid Prop Notes:			
Inventory Address:	1134 OGILVIE RD,,OTTAWA,ON,K1J 8V1,CA		
Invent Postal Code:			
Notes:			
Contact Natural Env:			
Aff Prop Use Water:			
Occurence Narrative:			
Operation Type Involved:			

10	***19 of 20***	***SSE/77.2***	***72.8 / -1.03***	***PARKLAND CORPORATION*** ***1134 OGILVIE RD*** ***GLOUCESTER ON***	***FST***

Inventory No:	10340301	**Tank Material:**	
Inventory Status:	Active	**Corrosion Protect:**	
Installation Year:		**Overfill Protection:**	
Capacity:	81820	**Inventory Context:**	Liquid Fuels
Capacity Unit:	L	**Inventory Item:**	FS Gasoline Station - Self Serve
Tank Type:			
Manufacturer:			
Model:			
Description:			

10	***20 of 20***	***SSE/77.2***	***72.8 / -1.03***	***PARKLAND CORPORATION*** ***1134 OGILVIE RD*** ***GLOUCESTER ON***	***INC***

Incident No:	1413186	**Any Health Impact:**	
Incident ID:		**Any Enviro Impact:**	
Instance No:	10340301	**Service Intrp:**	
Status Code:		**Was Prop Damaged:**	
Incident Status:	Non Mandated	**Reside App. Type:**	
Incident Severity:		**Commer App. Type:**	
Task No:		**Indus App. Type:**	
Attribute Category:	FS-Incident	**Institut App. Type:**	
Context:		**Depth Ground Cover:**	
Date of Occurrence:	6/9/2014	**Operation Pressure:**	
Time of Occurrence:		**Equipment Type:**	
Occr Insp Start Dt:		**Equipment Model:**	
Incident Creat On:	6/10/2014	**Serial No:**	

Instance Creat Dt:		***Cylinder Capacity:***	
Instance Install Dt:		***Cylinder Cap Units:***	
Approx Quant Rel:		***Cylinder Mat Type:***	
Tank Capacity:		***Pump Flow Rate Cap:***	
Fuels Occur Type:	Liquid Petroleum Spill	***Contam. Migrated:***	
Occur Type Rpt:	Liquid Petroleum Spill	***Near Body of Water:***	
Occur Category:		***Drainage System:***	
Fuel Type Involved:	Gasoline	***Sub Surface Contam:***	
Fuel Type Reported:	Transportation Fuel	***Tank Material Type:***	
Enforcement Policy:		***Tank Storage Type:***	
Prc Escalation Req:		***Tank Location Type:***	
Item:			
Item Description:			
Device Installed Location:			
Venting Type:			
Vent Conn Mater:			
Vent Chimney Mater:			
Pipeline Type:			
Pipeline Involved:			
Pipe Material:			
Regulator Location:			
Regulator Type:			
Liquid Prop Make:			
Liquid Prop Model:			
Liquid Prop Serial No:			
Liquid Prop Notes:			
Inventory Address:	1134 OGILVIE RD		
Invent Postal Code:	K1J 8V1		
Notes:			
Contact Natural Env:			
Aff Prop Use Water:			
Occurence Narrative:	DRIVER OF BUS SPILLED FUEL TO THE PAD		
Operation Type Involved:	Retail Fuel Station (FS, SS, Multifunctional)		

11 ***1 of 1*** ***WNW/79.7*** ***73.9 / 0.00*** ***CUMMINGS DEVELOPMENT LP*** ***EASR***
1184 CUMMINGS AVE
GLOUCESTER ON K1J 7R8

Approval No:	R-009-1286570115	***MOE District:***	Ottawa
Status:	REGISTERED	***Municipality:***	GLOUCESTER
Date:	May 1, 2024	***Latitude:***	45.42694444
Record Type:	EASR	***Longitude:***	-75.6325
Link Source:	MOFA	***Geometry X:***	-8419371.387
Project Type:	Water Taking - Construction Dewatering	***Geometry Y:***	5688987.454
Full Address:			
Approval Type:	EASR-Water Taking - Construction Dewatering		
SWP Area Name:	Rideau Valley		
PDF NAICS Code:			
PDF URL:	http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=3467085		
PDF Site Location:	1188 CUMMINGS Avenue GLOUCESTER ON K1J 7R8		

12 ***1 of 1*** ***W/79.9*** ***73.9 / 0.00*** ***c1196 Cummings Ave*** ***WWIS***
Ottawa ON

Well ID:	7346072	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Monitoring and Test Hole	***Data Entry Status:***	
Use 2nd:		***Data Src:***	
Final Well Status:	Monitoring and Test Hole	***Date Received:***	10/30/2019
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	

Audit No:	Z298268	**Contractor:**	7241
Tag:	A274739	**Form Version:**	7
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/734\7346072.pdf

Additional Detail(s) (Map)

Well Completed Date:	09/16/2019
Year Completed:	2019
Depth (m):	6.1
Latitude:	45.4266409195665
Longitude:	-75.6322914072156
X:	-75.63229124453795
Y:	45.42664091282703
Path:	734\7346072.pdf

Bore Hole Information

Bore Hole ID:	1007697673	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	450537.00
Code OB Desc:		**North83:**	5030541.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	09/16/2019	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1007890235
Layer:	1
Color:	8
General Color:	BLACK
Material 1:	27
Material 1 Desc:	OTHER
Material 2:	11
Material 2 Desc:	GRAVEL
Material 3:	66
Material 3 Desc:	DENSE
Formation Top Depth:	0.0
Formation End Depth:	0.3100000023841858
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1007890236
Layer:	2
Color:	6
General Color:	BROWN
Material 1:	28
Material 1 Desc:	SAND
Material 2:	12
Material 2 Desc:	STONES
Material 3:	77
Material 3 Desc:	LOOSE
Formation Top Depth:	0.3100000023841858
Formation End Depth:	2.440000057220459
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1007890237
Layer:	3
Color:	8
General Color:	BLACK
Material 1:	17
Material 1 Desc:	SHALE
Material 2:	
Material 2 Desc:	
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	2.440000057220459
Formation End Depth:	6.099999904632568
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1007891421
Layer:	1
Plug From:	0.0
Plug To:	0.3100000023841858
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1007891422
Layer:	2
Plug From:	0.3100000023841858
Plug To:	2.740000009536743
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1007891423
Layer:	3
Plug From:	2.740000009536743
Plug To:	6.099999904632568
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1007892585
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	1007888646
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1007893026
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	3.0999999046325684
Casing Diameter:	5.199999809265137
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1007893380
Layer:	1
Slot:	10
Screen Top Depth:	3.0999999046325684
Screen End Depth:	6.099999904632568
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	6.03000020980835

Results of Well Yield Testing

Pumping Test Method Desc:	
Pump Test ID:	1007894063
Pump Set At:	
Static Level:	
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	m
Rate UOM:	LPM
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	0
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	

Hole Diameter

Hole ID:	1007892094

Diameter: 8.890000343322754
Depth From: 3.3499999046325684
Depth To: 6.099999904632568
Hole Depth UOM: m
Hole Diameter UOM: cm

Hole Diameter

Hole ID: 1007892093
Diameter: 11.430000305175781
Depth From: 0.0
Depth To: 3.3499999046325684
Hole Depth UOM: m
Hole Diameter UOM: cm

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13 | ***1 of 1*** | ***SE/80.6*** | ***72.9 / -1.00*** | ***1134 OGILVIE RD. Ottawa ON*** | ***WWIS***

Well ID:	7224358	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Monitoring and Test Hole	***Data Entry Status:***	
Use 2nd:	0	***Data Src:***	
Final Well Status:	Monitoring and Test Hole	***Date Received:***	07/21/2014
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:	Z189004	***Contractor:***	7241
Tag:	A164778	***Form Version:***	7
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	OTTAWA-CARLETON
Elevatn Reliabilty:		***Lot:***	
Depth to Bedrock:		***Concession:***	
Well Depth:		***Concession Name:***	
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	
Municipality:	OTTAWA CITY		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/722\7224358.pdf

Additional Detail(s) (Map)

Well Completed Date: 06/10/2014
Year Completed: 2014
Depth (m): 3.1
Latitude: 45.4261182175659
Longitude: -75.6307771766537
X: -75.63077701519722
Y: 45.4261182109416
Path: 722\7224358.pdf

Bore Hole Information

Bore Hole ID:	1004957476	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	450655.00
Code OB Desc:		***North83:***	5030482.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	06/10/2014	***UTMRC Desc:***	margin of error : 30 m - 100 m

Remarks: ***Location Method:*** wwr
Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 1005233155
Layer: 1
Color: 6
General Color: BROWN
Material 1: 01
Material 1 Desc: FILL
Material 2: 11
Material 2 Desc: GRAVEL
Material 3: 77
Material 3 Desc: LOOSE
Formation Top Depth: 0.0
Formation End Depth: 0.6100000143051147
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1005233156
Layer: 2
Color: 6
General Color: BROWN
Material 1: 06
Material 1 Desc: SILT
Material 2: 05
Material 2 Desc: CLAY
Material 3: 66
Material 3 Desc: DENSE
Formation Top Depth: 0.6100000143051147
Formation End Depth: 1.5
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1005233157
Layer: 3
Color: 2
General Color: GREY
Material 1: 06
Material 1 Desc: SILT
Material 2: 05
Material 2 Desc: CLAY
Material 3: 66
Material 3 Desc: DENSE
Formation Top Depth: 1.5
Formation End Depth: 3.0999999046325684
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1005233166
Layer: 2
Plug From: 0.30000001192092896
Plug To: 1.2200000286102295
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1005233167
Layer: 3
Plug From: 1.2200000286102295
Plug To: 3.0999999046325684
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1005233165
Layer: 1
Plug From: 0.0
Plug To: 0.30000001192092896
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1005233164
Method Construction Code: E
Method Construction: Auger
Other Method Construction:

Pipe Information

Pipe ID: 1005233154
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1005233160
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0.0
Depth To: 1.5
Casing Diameter: 5.199999809265137
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1005233161
Layer: 1
Slot: 10
Screen Top Depth: 1.5
Screen End Depth: 3.0999999046325684
Screen Material: 5
Screen Depth UOM: m

Screen Diameter UOM: cm
Screen Diameter: 6.03000020980835

Water Details

Water ID: 1005233159
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1005233158
Diameter: 15.239999771118164
Depth From: 0.0
Depth To: 3.0999999046325684
Hole Depth UOM: m
Hole Diameter UOM: cm

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14 | **1 of 1** | **ESE/82.1** | **74.0 / 0.08** | **lot 26 con 2 ON** | **WWIS**

Well ID: 1501355
Construction Date:
Use 1st: Domestic
Use 2nd: 0
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: GLOUCESTER TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 05/16/1956
Selected Flag: TRUE
Abandonment Rec:
Contractor: 2311
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 026
Concession: 02
Concession Name: OF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1501355.pdf

Additional Detail(s) (Map)

Well Completed Date: 05/08/1956
Year Completed: 1956
Depth (m): 22.86
Latitude: 45.4263000453708
Longitude: -75.6304506774367
X: -75.63045051451529
Y: 45.42630003804793
Path: 150\1501355.pdf

Bore Hole Information

Bore Hole ID: 10023398
DP2BR:
Elevation:
Elevrc:

Spatial Status:		**Zone:**	18
Code OB:		**East83:**	450680.70
Code OB Desc:		**North83:**	5030502.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	9
Date Completed:	05/08/1956	**UTMRC Desc:**	unknown UTM
Remarks:		**Location Method:**	p9

Location Method Desc: Original Pre1985 UTM Rel Code 9: unknown UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 930991629
Layer: 2
Color:
General Color:
Material 1: 26
Material 1 Desc: ROCK
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 12.0
Formation End Depth: 75.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930991628
Layer: 1
Color:
General Color:
Material 1: 02
Material 1 Desc: TOPSOIL
Material 2: 12
Material 2 Desc: STONES
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 12.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961501355
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10571968
Casing No: 1
Comment:

Alt Name:

Construction Record - Casing

Casing ID:	930039679
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	16.0
Casing Diameter:	4.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930039680
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	75.0
Casing Diameter:	4.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991501355
Pump Set At:	
Static Level:	7.0
Final Level After Pumping:	15.0
Recommended Pump Depth:	
Pumping Rate:	7.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933454054
Layer:	1
Kind Code:	3
Kind:	SULPHUR
Water Found Depth:	70.0
Water Found Depth UOM:	ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
15	1 of 1	W/83.1	73.9 / 0.00	1188 Cummings Ave Ottawa ON Gloucester ON K1J 7R8	EHS

Order No:	20190809156	***Nearest Intersection:***	
Status:	C	***Municipality:***	
Report Type:	Standard Report	***Client Prov/State:***	ON
Report Date:	15-AUG-19	***Search Radius (km):***	.25

Date Received:	09-AUG-19	**X:**	-75.632344
Previous Site Name:		**Y:**	45.42677
Lot/Building Size:			
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans		

16 | **1 of 1** | **S/85.3** | **72.8 / -1.06** | **1134 OGILVIE RD ON** | **WWIS**

Well ID:	7224189	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Monitoring	**Data Entry Status:**	
Use 2nd:	Test Hole	**Data Src:**	
Final Well Status:	Monitoring and Test Hole	**Date Received:**	07/21/2014
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z189002	**Contractor:**	7241
Tag:	A164781	**Form Version:**	7
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/722\7224189.pdf

Additional Detail(s) (Map)

Well Completed Date:	06/10/2014
Year Completed:	2014
Depth (m):	4.57
Latitude:	45.425990230626
Longitude:	-75.6311336745975
X:	-75.63113351330695
Y:	45.42599022430606
Path:	722\7224189.pdf

Bore Hole Information

Bore Hole ID:	1004950464	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	450627.00
Code OB Desc:		**North83:**	5030468.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	06/10/2014	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1006697683
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	01
Material 1 Desc:	FILL
Material 2:	11
Material 2 Desc:	GRAVEL
Material 3:	77
Material 3 Desc:	LOOSE
Formation Top Depth:	0.0
Formation End Depth:	0.6100000143051147
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1006697685
Layer:	3
Color:	2
General Color:	GREY
Material 1:	06
Material 1 Desc:	SILT
Material 2:	05
Material 2 Desc:	CLAY
Material 3:	66
Material 3 Desc:	DENSE
Formation Top Depth:	1.5
Formation End Depth:	4.570000171661377
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1006697684
Layer:	2
Color:	6
General Color:	BROWN
Material 1:	06
Material 1 Desc:	SILT
Material 2:	05
Material 2 Desc:	CLAY
Material 3:	66
Material 3 Desc:	DENSE
Formation Top Depth:	0.6100000143051147
Formation End Depth:	1.5
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1006697689
Layer:	2
Plug From:	0.30000001192092896
Plug To:	1.2200000286102295
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID: 1006697690
Layer: 3
Plug From: 1.2200000286102295
Plug To: 4.570000171661377
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1006697688
Layer: 1
Plug From: 0.0
Plug To: 0.30000001192092896
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1005235027
Method Construction Code: E
Method Construction: Auger
Other Method Construction:

Pipe Information

Pipe ID: 1005235021
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1005235025
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0.0
Depth To: 1.5
Casing Diameter: 5.199999809265137
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1005235026
Layer: 1
Slot: 10
Screen Top Depth: 1.5
Screen End Depth: 4.570000171661377
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 6.03000020980835

Water Details

Water ID: 1005235024
Layer:
Kind Code:
Kind:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1005235023
Diameter: 15.239999771118164
Depth From: 0.0
Depth To: 4.570000171661377
Hole Depth UOM: m
Hole Diameter UOM: cm

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17 | **1 of 10** | **SE/85.3** | **74.0 / 0.08** | **1085091 ONTARIO LTD**
1154 OGLIVIE RD
GLOUCESTER ON K1J 8V1 | **PRT**

Location ID: 5309
Type: retail
Expiry Date: 1995-08-31
Capacity (L): 23097
Licence #: 0076428457

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17 | **2 of 10** | **SE/85.3** | **74.0 / 0.08** | **TROPIC SQUARE**
1154 OGILVIE RD
GLOUCESTER ON K1J8V1 | **RST**

Headcode: 1186800
Headcode Desc: Service Stations-Gasoline, Oil & Natural Gas
Phone: 6137425552
List Name:
Description:

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17 | **3 of 10** | **SE/85.3** | **74.0 / 0.08** | **FENELON'S GAZ**
1154 OGILVIE RD
GLOUCESTER ON K1J 8V1 | **RST**

Headcode: 1186800
Headcode Desc: Service Stations-Gasoline, Oil & Natural Gas
Phone: 6138429864
List Name:
Description:

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17 | **4 of 10** | **SE/85.3** | **74.0 / 0.08** | **TROPIC SQUARE LTD**
1154 OGILVIE RD
GLOUCESTER ON K1J 8V1 | **DTNK**

Delisted Expired Fuel Safety Facilities

Instance No: 9841329
Status: EXPIRED
Instance ID:
Instance Type: FS Facility
Instance Creation Dt:
Instance Install Dt:
Item Description:
Manufacturer:
Expired Date: 3/23/2010 9:23
Max Hazard Rank:
Facility Location:
Facility Type:
Fuel Type 2:
Fuel Type 3:
Panam Related:
Panam Venue Nm:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Model:
Serial No:
ULC Standard:
Quantity:
Unit of Measure:
Overfill Prot Type:
Creation Date:
Next Periodic Str DT:
TSSA Base Sched Cycle 2:
TSSAMax Hazard Rank 1:
TSSA Risk Based Periodic Yn:
TSSA Volume of Directives:
TSSA Periodic Exempt:
TSSA Statutory Interval:
TSSA Recd Insp Interva:
TSSA Recd Tolerance:
TSSA Program Area:
TSSA Program Area 2:
Description:
Original Source: EXP
Record Date: Up to May 2013

External Identifier:
Item:
Piping Steel:
Piping Galvanized:
Tank Single Wall St:
Piping Underground:
Tank Underground:
Source:

17	5 of 10	SE/85.3	74.0 / 0.08	TROPIC SQUARE LTD 1154 OGILVIE RD GLOUCESTER ON	DTNK

Delisted Expired Fuel Safety Facilities

Instance No: 11422193
Status: EXPIRED
Instance ID: 83287
Instance Type: FS Piping
Instance Creation Dt:
Instance Install Dt:
Item Description:
Manufacturer:
Model:
Serial No:
ULC Standard:
Quantity:
Unit of Measure:
Overfill Prot Type:
Creation Date:
Next Periodic Str DT:
TSSA Base Sched Cycle 2:
TSSAMax Hazard Rank 1:
TSSA Risk Based Periodic Yn:
TSSA Volume of Directives:
TSSA Periodic Exempt:
TSSA Statutory Interval:
TSSA Recd Insp Interva:
TSSA Recd Tolerance:
TSSA Program Area:
TSSA Program Area 2:
Description: FS Piping
Original Source: EXP
Record Date: Up to Mar 2012

Expired Date:
Max Hazard Rank:
Facility Location:
Facility Type:
Fuel Type 2:
Fuel Type 3:
Panam Related:
Panam Venue Nm:
External Identifier:
Item:
Piping Steel:
Piping Galvanized:
Tank Single Wall St:
Piping Underground:
Tank Underground:
Source:

17	6 of 10	SE/85.3	74.0 / 0.08	TROPIC SQUARE LTD 1154 OGILVIE RD GLOUCESTER ON	DTNK

Delisted Expired Fuel Safety Facilities

Instance No:	11422176	***Expired Date:***	
Status:	EXPIRED	***Max Hazard Rank:***	
Instance ID:	84055	***Facility Location:***	
Instance Type:	FS Piping	***Facility Type:***	
Instance Creation Dt:		***Fuel Type 2:***	
Instance Install Dt:		***Fuel Type 3:***	
Item Description:		***Panam Related:***	
Manufacturer:		***Panam Venue Nm:***	
Model:		***External Identifier:***	
Serial No:		***Item:***	
ULC Standard:		***Piping Steel:***	
Quantity:		***Piping Galvanized:***	
Unit of Measure:		***Tank Single Wall St:***	
Overfill Prot Type:		***Piping Underground:***	
Creation Date:		***Tank Underground:***	
Next Periodic Str DT:		***Source:***	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			
TSSA Program Area:			
TSSA Program Area 2:			
Description:	FS Piping		
Original Source:	EXP		
Record Date:	Up to Mar 2012		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
17	7 of 10	SE/85.3	74.0 / 0.08	TROPIC SQUARE LTD 1154 OGILVIE RD GLOUCESTER ON	DTNK

Delisted Expired Fuel Safety Facilities

Instance No:	11422150	***Expired Date:***	
Status:	EXPIRED	***Max Hazard Rank:***	
Instance ID:	84057	***Facility Location:***	
Instance Type:	FS Piping	***Facility Type:***	
Instance Creation Dt:		***Fuel Type 2:***	
Instance Install Dt:		***Fuel Type 3:***	
Item Description:		***Panam Related:***	
Manufacturer:		***Panam Venue Nm:***	
Model:		***External Identifier:***	
Serial No:		***Item:***	
ULC Standard:		***Piping Steel:***	
Quantity:		***Piping Galvanized:***	
Unit of Measure:		***Tank Single Wall St:***	
Overfill Prot Type:		***Piping Underground:***	
Creation Date:		***Tank Underground:***	
Next Periodic Str DT:		***Source:***	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

TSSA Periodic Exempt:
TSSA Statutory Interval:
TSSA Recd Insp Interva:
TSSA Recd Tolerance:
TSSA Program Area:
TSSA Program Area 2:
Description: FS Piping
Original Source: EXP
Record Date: Up to Mar 2012

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17 | **8 of 10** | **SE/85.3** | **74.0 / 0.08** | **TROPIC SQUARE LTD**
1154 OGILVIE RD
GLOUCESTER ON | **EXP**

Inventory No: 10762955
Inventory Status: EXPIRED
Installation Year: 1990
Capacity: 35000
Capacity Unit:
Tank Type:
Manufacturer:
Model:
Description: 2009VBSRegular Gasoline
Previous Fuel Type: Gasoline

Tank Material: Steel
Corrosion Protect: Sacrificial anode
Overfill Protection:
Inventory Context: FS Liquid Fuel Tank
Inventory Item: FS LIQUID FUEL TANK

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17 | **9 of 10** | **SE/85.3** | **74.0 / 0.08** | **TROPIC SQUARE LTD**
1154 OGILVIE RD
GLOUCESTER ON | **EXP**

Inventory No: 11292792
Inventory Status: EXPIRED
Installation Year: 1990
Capacity: 25000
Capacity Unit:
Tank Type:
Manufacturer:
Model:
Description: 2009VBSPreviously a diesel tank, now filled with super gasoline
Previous Fuel Type: Gasoline

Tank Material: Steel
Corrosion Protect: Sacrificial anode
Overfill Protection:
Inventory Context: FS Liquid Fuel Tank
Inventory Item: FS LIQUID FUEL TANK

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17 | **10 of 10** | **SE/85.3** | **74.0 / 0.08** | **TROPIC SQUARE LTD**
1154 OGILVIE RD
GLOUCESTER ON | **EXP**

Inventory No: 11292765
Inventory Status: EXPIRED
Installation Year: 1990
Capacity: 35000
Capacity Unit:
Tank Type:
Manufacturer:
Model:
Description: 2009VBSETHANOL
Previous Fuel Type: Gasoline

Tank Material: Steel
Corrosion Protect: Sacrificial anode
Overfill Protection:
Inventory Context: FS Liquid Fuel Tank
Inventory Item: FS LIQUID FUEL TANK

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18 | **1 of 1** | **SSE/87.6** | **72.9 / -1.00** | **1134**
ON | **WWIS**

Well ID: 7224187
Construction Date:

Flowing (Y/N):
Flow Rate:

Use 1st:	Monitoring	**Data Entry Status:**	
Use 2nd:	Test Hole	**Data Src:**	
Final Well Status:	Monitoring and Test Hole	**Date Received:**	07/21/2014
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z189001	**Contractor:**	7241
Tag:	A164779	**Form Version:**	7
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	

Municipality: GLOUCESTER TOWNSHIP
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/722\7224187.pdf

Additional Detail(s) (Map)

Well Completed Date: 06/10/2014
Year Completed: 2014
Depth (m): 3.1
Latitude: 45.4260187156382
Longitude: -75.6308655493403
X: -75.63086538694242
Y: 45.4260187092998
Path: 722\7224187.pdf

Bore Hole Information

Bore Hole ID:	1004950458	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	450648.00
Code OB Desc:		**North83:**	5030471.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	06/10/2014	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr

Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 1006697630
Layer: 3
Color: 2
General Color: GREY
Material 1: 06
Material 1 Desc: SILT
Material 2: 05
Material 2 Desc: CLAY
Material 3: 66

Material 3 Desc: DENSE
Formation Top Depth: 1.5
Formation End Depth: 3.0999999046325684
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1006697629
Layer: 2
Color: 6
General Color: BROWN
Material 1: 06
Material 1 Desc: SILT
Material 2: 05
Material 2 Desc: CLAY
Material 3: 66
Material 3 Desc: DENSE
Formation Top Depth: 0.6100000143051147
Formation End Depth: 1.5
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1006697628
Layer: 1
Color: 6
General Color: BROWN
Material 1: 01
Material 1 Desc: FILL
Material 2: 11
Material 2 Desc: GRAVEL
Material 3: 77
Material 3 Desc: LOOSE
Formation Top Depth: 0.0
Formation End Depth: 0.6100000143051147
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1006697635
Layer: 3
Plug From: 1.2200000286102295
Plug To: 3.0999999046325684
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1006697634
Layer: 2
Plug From: 0.30000001192092896
Plug To: 1.2200000286102295
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1006697633
Layer: 1

Plug From: 0.0
Plug To: 0.30000001192092896
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1005235010
Method Construction Code: E
Method Construction: Auger
Other Method Construction:

Pipe Information

Pipe ID: 1005235004
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1005235008
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0.0
Depth To: 1.5
Casing Diameter: 5.199999809265137
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1005235009
Layer: 1
Slot: 10
Screen Top Depth: 1.5
Screen End Depth: 3.0999999046325684
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 6.03000020980835

Water Details

Water ID: 1005235007
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1005235006
Diameter: 15.239999771118164
Depth From: 0.0
Depth To: 3.0999999046325684
Hole Depth UOM: m
Hole Diameter UOM: cm

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
19	1 of 4	ESE/89.8	74.0 / 0.08	6037682 CANADA INC. 1150 OGILVIE ROAD OTTAWA ON K1J 8V1	GEN

Generator No:	ON2090726
SIC Code:	
SIC Description:	
Approval Years:	03,04
PO Box No:	
Country:	
Status:	
Co Admin:	
Choice of Contact:	
Phone No Admin:	
Contaminated Facility:	
MHSW Facility:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
19	2 of 4	ESE/89.8	74.0 / 0.08	6037682 CANADA INC. 1150 OGILVIE RD OTTAWA ON K1J 8V1	GEN

Generator No:	ON1001810
SIC Code:	447190
SIC Description:	Other Gasoline Stations
Approval Years:	04
PO Box No:	
Country:	
Status:	
Co Admin:	
Choice of Contact:	
Phone No Admin:	
Contaminated Facility:	
MHSW Facility:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
19	3 of 4	ESE/89.8	74.0 / 0.08	1150 Chemin Ogilvie Ottawa ON K1J 8V1	EHS

Order No:	20051229028	Nearest Intersection:	
Status:	C	Municipality:	
Report Type:	Complete Report	Client Prov/State:	ON
Report Date:	1/2/2006	Search Radius (km):	0.25
Date Received:	12/29/2005	X:	-75.630738
Previous Site Name:		Y:	45.426276
Lot/Building Size:			
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans, City Directory Search		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
19	4 of 4	ESE/89.8	74.0 / 0.08	6037682 Canada Inc. 1150 OGILVIE ROAD OTTAWA ON K1J 8V1	GEN

Generator No:	ON8677710
SIC Code:	447190
SIC Description:	Other Gasoline Stations
Approval Years:	05
PO Box No:	
Country:	
Status:	
Co Admin:	
Choice of Contact:	
Phone No Admin:	
Contaminated Facility:	
MHSW Facility:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

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20 | ***1 of 1*** | ***W/90.1*** | ***73.9 / 0.00*** | ***1184 Cummings Ave Ottawa ON Gloucester ON K1J 7R8*** | ***EHS***

Order No: 23011000095
Status: C
Report Type: Standard Report
Report Date: 13-JAN-23
Date Received: 10-JAN-23
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Fire Insur. Maps and/or Site Plans

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -75.6324264
Y: 45.4268433

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21 | ***1 of 4*** | ***NNW/90.6*** | ***74.9 / 1.00*** | ***ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE W 1091 CUMMINGS AV GLOUCESTER ON K1J 7S2*** | ***PRT***

Location ID: 5278
Type: private
Expiry Date:
Capacity (L): 2273.00
Licence #: 0001019493

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21 | ***2 of 4*** | ***NNW/90.6*** | ***74.9 / 1.00*** | ***ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD 1091 CUMMINGS AVE GLOUCESTER ON K1J 7S2*** | ***FSTH***

License Issue Date: 6/4/1990
Tank Status: Licensed
Tank Status As Of: August 2007
Operation Type: Private Fuel Outlet
Facility Type: Gasoline Station - Self Serve

--Details--
Status: Removed
Year of Installation: 1985
Corrosion Protection:
Capacity: 2273
Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

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21 | ***3 of 4*** | ***NNW/90.6*** | ***74.9 / 1.00*** | ***ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD 1091 CUMMINGS AVE GLOUCESTER ON*** | ***DTNK***

Delisted Expired Fuel Safety Facilities

Instance No: 10762206
Expired Date:

Status:	EXPIRED	**Max Hazard Rank:**	
Instance ID:	38518	**Facility Location:**	
Instance Type:	FS Piping	**Facility Type:**	
Instance Creation Dt:		**Fuel Type 2:**	
Instance Install Dt:		**Fuel Type 3:**	
Item Description:		**Panam Related:**	
Manufacturer:		**Panam Venue Nm:**	
Model:		**External Identifier:**	
Serial No:		**Item:**	
ULC Standard:		**Piping Steel:**	
Quantity:		**Piping Galvanized:**	
Unit of Measure:		**Tank Single Wall St:**	
Overfill Prot Type:		**Piping Underground:**	
Creation Date:		**Tank Underground:**	
Next Periodic Str DT:		**Source:**	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			
TSSA Program Area:			
TSSA Program Area 2:			
Description:	FS Piping		
Original Source:	EXP		
Record Date:	Up to Mar 2012		

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21 | ***4 of 4*** | ***NNW/90.6*** | ***74.9 / 1.00*** | ***ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD 1091 CUMMINGS AVE GLOUCESTER ON*** | ***EXP***

Inventory No:	10762197	**Tank Material:**	Steel
Inventory Status:	EXPIRED	**Corrosion Protect:**	Impressed Current
Installation Year:	1985	**Overfill Protection:**	
Capacity:	2273	**Inventory Context:**	FS Liquid Fuel Tank
Capacity Unit:		**Inventory Item:**	FS LIQUID FUEL TANK
Tank Type:			
Manufacturer:			
Model:			
Description:	UNDERGROUND TANK AS PER E063297		
Previous Fuel Type:	Gasoline		

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22 | ***1 of 1*** | ***ENE/94.3*** | ***74.9 / 1.00*** | ***lot 25 con 1 ON*** | ***WWIS***

Well ID:	1501123	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Domestic	**Data Entry Status:**	
Use 2nd:	0	**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	05/16/1956
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:		**Contractor:**	2311
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	025
Depth to Bedrock:		**Concession:**	01
Well Depth:		**Concession Name:**	OF

Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1501123.pdf

Additional Detail(s) (Map)

Well Completed Date:	04/30/1956
Year Completed:	1956
Depth (m):	27.432
Latitude:	45.4270218652671
Longitude:	-75.630139132531
X:	-75.63013897073208
Y:	45.427021858240174
Path:	150\1501123.pdf

Bore Hole Information

Bore Hole ID:	10023166	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	450705.70
Code OB Desc:		**North83:**	5030582.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	9
Date Completed:	04/30/1956	**UTMRC Desc:**	unknown UTM
Remarks:		**Location Method:**	p9
Location Method Desc:	Original Pre1985 UTM Rel Code 9: unknown UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	930991036
Layer:	2
Color:	
General Color:	
Material 1:	26
Material 1 Desc:	ROCK
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	10.0
Formation End Depth:	90.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	930991035
Layer:	1
Color:	

General Color:
Material 1: 02
Material 1 Desc: TOPSOIL
Material 2: 19
Material 2 Desc: SLATE
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 10.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961501123
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10571736
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930039239
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 90.0
Casing Diameter: 4.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930039238
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 14.0
Casing Diameter: 4.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991501123
Pump Set At:
Static Level: 5.0
Final Level After Pumping: 10.0
Recommended Pump Depth:
Pumping Rate: 10.0
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft

Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933453809
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	83.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933453808
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	76.0
Water Found Depth UOM:	ft

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23 | ***1 of 1*** | ***ESE/95.5*** | ***73.8 / -0.06*** | ***1182 OGILIVE ROAD Ottawa ON*** | ***WWIS***

Well ID:	7157668	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Monitoring and Test Hole	**Data Entry Status:**	
Use 2nd:	0	**Data Src:**	
Final Well Status:	Monitoring and Test Hole	**Date Received:**	01/14/2011
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z120905	**Contractor:**	7241
Tag:	A097240	**Form Version:**	7
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/715\7157668.pdf

Additional Detail(s) (Map)

Well Completed Date:	12/08/2010
Year Completed:	2010
Depth (m):	3.1
Latitude:	45.4264006261219
Longitude:	-75.6301667346025
X:	-75.6301665733093
Y:	45.42640061916327
Path:	715\7157668.pdf

Bore Hole Information

Bore Hole ID:	1003455874	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	450703.00
Code OB Desc:		***North83:***	5030513.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	3
Date Completed:	12/08/2010	***UTMRC Desc:***	margin of error : 10 - 30 m
Remarks:		***Location Method:***	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1003772804
Layer:	3
Color:	
General Color:	
Material 1:	
Material 1 Desc:	
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	3.0999999046325684
Formation End Depth:	
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1003772802
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	28
Material 1 Desc:	SAND
Material 2:	11
Material 2 Desc:	GRAVEL
Material 3:	05
Material 3 Desc:	CLAY
Formation Top Depth:	0.0
Formation End Depth:	2.440000057220459
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1003772803
Layer:	2
Color:	6
General Color:	BROWN
Material 1:	28

Material 1 Desc:	SAND
Material 2:	85
Material 2 Desc:	SOFT
Material 3:	91
Material 3 Desc:	WATER-BEARING
Formation Top Depth:	2.440000057220459
Formation End Depth:	3.0999999046325684
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1003772814
Layer:	2
Plug From:	0.3100000023841858
Plug To:	1.2200000286102295
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1003772815
Layer:	3
Plug From:	1.2200000286102295
Plug To:	3.0999999046325684
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1003772813
Layer:	1
Plug From:	0.0
Plug To:	0.3100000023841858
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1003772811
Method Construction Code:	B
Method Construction:	Other Method
Other Method Construction:	DIRECT PUSH

Pipe Information

Pipe ID:	1003772801
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1003772807
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	1.5
Casing Diameter:	4.03000020980835
Casing Diameter UOM:	cm

Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1003772808
Layer: 1
Slot: 10
Screen Top Depth: 1.5
Screen End Depth: 3.0999999046325684
Screen Material: 5
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 4.820000171661377

Water Details

Water ID: 1003772806
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: m

Hole Diameter

Hole ID: 1003772805
Diameter: 8.25
Depth From: 0.0
Depth To: 3.0999999046325684
Hole Depth UOM: m
Hole Diameter UOM: cm

24	1 of 40	WSW/96.9	72.9 / -1.00	CALEX DIVISION OF SUNOCO ATTN ROBERTA WALSH 1111 OGILVIE RD GLOUCESTER ON K1J 7P7	PRT

Location ID: 19079
Type: retail
Expiry Date: 1992-12-31
Capacity (L): 136380
Licence #: 0076343748

24	2 of 40	WSW/96.9	72.9 / -1.00	CALEX DIVISION OF SUNOCO ATTN ROBERTA WALSH 1111 OGILVIE RD GLOUCESTER ON K1J 7P7	PRT

Location ID: 19079
Type: retail
Expiry Date: 1994-12-31
Capacity (L): 136380
Licence #: 0076389428

24	3 of 40	WSW/96.9	72.9 / -1.00	LES PETROLES CALEX LTEE 1111 OGILVIE OTTAWA ON K1J7P7	PRT

Location ID: 28325

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Type:		retail			
Expiry Date:		1995-08-31			
Capacity (L):		136313			
Licence #:		0076421999			
24	4 of 40	WSW/96.9	72.9 / -1.00	CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI 1111 OGILVIE OTTAWA ON K1J7P7	PRT
Location ID:		28325			
Type:		retail			
Expiry Date:		1992-12-31			
Capacity (L):		136380			
Licence #:		0076343748			
24	5 of 40	WSW/96.9	72.9 / -1.00	CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI 1111 OGILVIE OTTAWA ON K1J7P7	PRT
Location ID:		28325			
Type:		retail			
Expiry Date:		1994-12-31			
Capacity (L):		136380			
Licence #:		0076389428			
24	6 of 40	WSW/96.9	72.9 / -1.00	CALEX SERVICE STATION 1111 OGILVIE RD GLOUCESTER ON K1J7P7	RST
Headcode:		1186800			
Headcode Desc:		Service Stations-Gasoline, Oil & Natural Gas			
Phone:		6137420528			
List Name:					
Description:					
24	7 of 40	WSW/96.9	72.9 / -1.00	OLCO Petrolleum 1111 Ogilvie Ottawa ON K1J 7P7	GEN
Generator No:		ON7373036			
SIC Code:					
SIC Description:					
Approval Years:		03,04			
PO Box No:					
Country:					
Status:					
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					
24	8 of 40	WSW/96.9	72.9 / -1.00	1633981 ONTARIO INC O/ A OLCO GAS BAR 1111 OGILVIE RD GLOUCESTER OTTAWA ON K1J 7P7	FSTH

License Issue Date:	7/25/2005
Tank Status:	Licensed
Tank Status As Of:	August 2007
Operation Type:	Retail Fuel Outlet
Facility Type:	Gasoline Station - Self Serve

--Details--

Status:	Active
Year of Installation:	1989
Corrosion Protection:	
Capacity:	27274
Tank Fuel Type:	Liquid Fuel Single Wall UST - Gasoline
Status:	Active
Year of Installation:	1977
Corrosion Protection:	
Capacity:	36365
Tank Fuel Type:	Liquid Fuel Single Wall UST - Gasoline
Status:	Active
Year of Installation:	1989
Corrosion Protection:	
Capacity:	27274
Tank Fuel Type:	Liquid Fuel Single Wall UST - Diesel
Status:	Active
Year of Installation:	1989
Corrosion Protection:	
Capacity:	45400
Tank Fuel Type:	Liquid Fuel Single Wall UST - Gasoline

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
24	9 of 40	WSW/96.9	72.9 / -1.00	**1633981 ONTARIO INC O/ A OLCO GAS BAR** **1111 OGILVIE RD** **GLOUCESTER ON K1J 7P7**	FSTH

License Issue Date:	7/25/2005 3:04:00 PM
Tank Status:	Licensed
Tank Status As Of:	December 2008
Operation Type:	Retail Fuel Outlet
Facility Type:	Gasoline Station - Self Serve

--Details--

Status:	Active
Year of Installation:	1989
Corrosion Protection:	
Capacity:	27274
Tank Fuel Type:	Liquid Fuel Single Wall UST - Diesel
Status:	Active
Year of Installation:	1989
Corrosion Protection:	
Capacity:	27274
Tank Fuel Type:	Liquid Fuel Single Wall UST - Gasoline
Status:	Active
Year of Installation:	1977
Corrosion Protection:	
Capacity:	36365
Tank Fuel Type:	Liquid Fuel Single Wall UST - Gasoline
Status:	Active
Year of Installation:	1989

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Corrosion Protection:
Capacity: 45400
Tank Fuel Type: Liquid Fuel Single Wall UST - Gasoline

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24 | **10 of 40** | **WSW/96.9** | **72.9 / -1.00** | **1633981 Ontario Inc.**
1111 Ogilvie Rd
Ottawa ON | **CA**

Certificate #: 9556-7BLQAG
Application Year: 2008
Issue Date: 2/8/2008
Approval Type: Industrial Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

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24 | **11 of 40** | **WSW/96.9** | **72.9 / -1.00** | **MOT MARWAN ENTERPRISES LTD**
1111 OGILVIE RD
OTTAWA ON | **DTNK**

Delisted Expired Fuel Safety Facilities

Instance No: 26279500
Status: EXPIRED
Instance ID: 282503
Instance Type: FS Facility
Instance Creation Dt:
Instance Install Dt:
Item Description:
Manufacturer:
Model:
Serial No:
ULC Standard:
Quantity:
Unit of Measure:
Overfill Prot Type:
Creation Date:
Next Periodic Str DT:
TSSA Base Sched Cycle 2:
TSSAMax Hazard Rank 1:
TSSA Risk Based Periodic Yn:
TSSA Volume of Directives:
TSSA Periodic Exempt:
TSSA Statutory Interval:
TSSA Recd Insp Interva:
TSSA Recd Tolerance:
TSSA Program Area:
TSSA Program Area 2:
Description: FS Cylinder Exchange
Original Source: EXP
Record Date: Up to Mar 2012

Expired Date:
Max Hazard Rank:
Facility Location:
Facility Type:
Fuel Type 2:
Fuel Type 3:
Panam Related:
Panam Venue Nm:
External Identifier:
Item:
Piping Steel:
Piping Galvanized:
Tank Single Wall St:
Piping Underground:
Tank Underground:
Source:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
24	12 of 40	WSW/96.9	72.9 / -1.00	LES PETROLES CALEX LTEE 1111 OGILVIE RD GLOUCESTER ON K1J 7P7	DTNK

Delisted Expired Fuel Safety Facilities

Instance No:	10083411	**Expired Date:**	5/20/2009
Status:	EXPIRED	**Max Hazard Rank:**	
Instance ID:		**Facility Location:**	
Instance Type:	FS Facility	**Facility Type:**	
Instance Creation Dt:		**Fuel Type 2:**	
Instance Install Dt:		**Fuel Type 3:**	
Item Description:		**Panam Related:**	
Manufacturer:		**Panam Venue Nm:**	
Model:		**External Identifier:**	
Serial No:		**Item:**	
ULC Standard:		**Piping Steel:**	
Quantity:		**Piping Galvanized:**	
Unit of Measure:		**Tank Single Wall St:**	
Overfill Prot Type:		**Piping Underground:**	
Creation Date:		**Tank Underground:**	
Next Periodic Str DT:		**Source:**	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			
TSSA Program Area:			
TSSA Program Area 2:			
Description:			
Original Source:	EXP		
Record Date:	Up to May 2013		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
24	13 of 40	WSW/96.9	72.9 / -1.00	SMS PETROLEUMS DIVISION OF SUNOCO NANCY NG 1111 OGILVIE RD GLOUCESTER ON K1J 7P7	DTNK

Delisted Expired Fuel Safety Facilities

Instance No:	10105915	**Expired Date:**	12/20/1991
Status:	EXPIRED	**Max Hazard Rank:**	
Instance ID:		**Facility Location:**	
Instance Type:	FS Facility	**Facility Type:**	
Instance Creation Dt:		**Fuel Type 2:**	
Instance Install Dt:		**Fuel Type 3:**	
Item Description:		**Panam Related:**	
Manufacturer:		**Panam Venue Nm:**	
Model:		**External Identifier:**	
Serial No:		**Item:**	
ULC Standard:		**Piping Steel:**	
Quantity:		**Piping Galvanized:**	
Unit of Measure:		**Tank Single Wall St:**	
Overfill Prot Type:		**Piping Underground:**	
Creation Date:		**Tank Underground:**	
Next Periodic Str DT:		**Source:**	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

TSSA Base Sched Cycle 2:
TSSAMax Hazard Rank 1:
TSSA Risk Based Periodic Yn:
TSSA Volume of Directives:
TSSA Periodic Exempt:
TSSA Statutory Interval:
TSSA Recd Insp Interva:
TSSA Recd Tolerance:
TSSA Program Area:
TSSA Program Area 2:
Description:
Original Source: EXP
Record Date: Up to May 2013

24	14 of 40	WSW/96.9	72.9 / -1.00	MO & MARWAN ENTERPRISES LTD 1111 OGILVIE RD GLOUCESTER ON K1J 7P7	DTNK

Delisted Expired Fuel Safety Facilities

Instance No: 10105948
Status: EXPIRED
Instance ID:
Instance Type: FS Facility
Instance Creation Dt:
Instance Install Dt:
Item Description:
Manufacturer:
Model:
Serial No:
ULC Standard:
Quantity:
Unit of Measure:
Overfill Prot Type:
Creation Date:
Next Periodic Str DT:
TSSA Base Sched Cycle 2:
TSSAMax Hazard Rank 1:
TSSA Risk Based Periodic Yn:
TSSA Volume of Directives:
TSSA Periodic Exempt:
TSSA Statutory Interval:
TSSA Recd Insp Interva:
TSSA Recd Tolerance:
TSSA Program Area:
TSSA Program Area 2:
Description:
Original Source: EXP
Record Date: Up to May 2013

Expired Date: 12/7/2009 9:28
Max Hazard Rank:
Facility Location:
Facility Type:
Fuel Type 2:
Fuel Type 3:
Panam Related:
Panam Venue Nm:
External Identifier:
Item:
Piping Steel:
Piping Galvanized:
Tank Single Wall St:
Piping Underground:
Tank Underground:
Source:

24	15 of 40	WSW/96.9	72.9 / -1.00	1633981 ONTARIO INC O/ A OLCO GAS BAR 1111 OGILVIE RD GLOUCESTER ON	DTNK

Delisted Expired Fuel Safety Facilities

Instance No: 63282847
Status: EXPIRED
Instance ID: 348109

Expired Date:
Max Hazard Rank:
Facility Location:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Instance Type:	FS Piping	**Facility Type:**	
Instance Creation Dt:		**Fuel Type 2:**	
Instance Install Dt:		**Fuel Type 3:**	
Item Description:		**Panam Related:**	
Manufacturer:		**Panam Venue Nm:**	
Model:		**External Identifier:**	
Serial No:		**Item:**	
ULC Standard:		**Piping Steel:**	
Quantity:		**Piping Galvanized:**	
Unit of Measure:		**Tank Single Wall St:**	
Overfill Prot Type:		**Piping Underground:**	
Creation Date:		**Tank Underground:**	
Next Periodic Str DT:		**Source:**	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			
TSSA Program Area:			
TSSA Program Area 2:			
Description:	FS Piping		
Original Source:	EXP		
Record Date:	Up to Mar 2012		

24	**16 of 40**	**WSW/96.9**	**72.9 / -1.00**	**1633981 ONTARIO INC O/ A OLCO GAS BAR** **1111 OGILVIE RD** **GLOUCESTER ON**	**DTNK**

Delisted Expired Fuel Safety Facilities

Instance No:	11572668	**Expired Date:**	
Status:	EXPIRED	**Max Hazard Rank:**	
Instance ID:	91197	**Facility Location:**	
Instance Type:	FS Piping	**Facility Type:**	
Instance Creation Dt:		**Fuel Type 2:**	
Instance Install Dt:		**Fuel Type 3:**	
Item Description:		**Panam Related:**	
Manufacturer:		**Panam Venue Nm:**	
Model:		**External Identifier:**	
Serial No:		**Item:**	
ULC Standard:		**Piping Steel:**	
Quantity:		**Piping Galvanized:**	
Unit of Measure:		**Tank Single Wall St:**	
Overfill Prot Type:		**Piping Underground:**	
Creation Date:		**Tank Underground:**	
Next Periodic Str DT:		**Source:**	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			
TSSA Program Area:			
TSSA Program Area 2:			
Description:	FS Piping		
Original Source:	EXP		
Record Date:	Up to Mar 2012		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
24	17 of 40	WSW/96.9	72.9 / -1.00	1633981 ONTARIO INC O/ A OLCO GAS BAR 1111 OGILVIE RD GLOUCESTER ON	DTNK

Delisted Expired Fuel Safety Facilities

Instance No:	11572649	***Expired Date:***	
Status:	EXPIRED	***Max Hazard Rank:***	
Instance ID:	91528	***Facility Location:***	
Instance Type:	FS Piping	***Facility Type:***	
Instance Creation Dt:		***Fuel Type 2:***	
Instance Install Dt:		***Fuel Type 3:***	
Item Description:		***Panam Related:***	
Manufacturer:		***Panam Venue Nm:***	
Model:		***External Identifier:***	
Serial No:		***Item:***	
ULC Standard:		***Piping Steel:***	
Quantity:		***Piping Galvanized:***	
Unit of Measure:		***Tank Single Wall St:***	
Overfill Prot Type:		***Piping Underground:***	
Creation Date:		***Tank Underground:***	
Next Periodic Str DT:		***Source:***	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			
TSSA Program Area:			
TSSA Program Area 2:			
Description:	FS Piping		
Original Source:	EXP		
Record Date:	Up to Mar 2012		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
24	18 of 40	WSW/96.9	72.9 / -1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON	GEN

Generator No:	ON7051938
SIC Code:	447110, 811192
SIC Description:	Gasoline Stations with Convenience Stores, Car Washes
Approval Years:	2009
PO Box No:	
Country:	
Status:	
Co Admin:	
Choice of Contact:	
Phone No Admin:	
Contaminated Facility:	
MHSW Facility:	

Detail(s)

Waste Class:	213
Waste Class Name:	PETROLEUM DISTILLATES
Waste Class:	221
Waste Class Name:	LIGHT FUELS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

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24 | **19 of 40** | **WSW/96.9** | **72.9 / -1.00** | **1633981 Ontario Inc**
1111 Ogilvie Road
Ottawa ON | **GEN**

Generator No: ON7051938
SIC Code: 447110, 811192
SIC Description: Gasoline Stations with Convenience Stores, Car Washes
Approval Years: 2010
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 221
Waste Class Name: LIGHT FUELS

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24 | **20 of 40** | **WSW/96.9** | **72.9 / -1.00** | **1633981 Ontario Inc**
1111 Ogilvie Road
Ottawa ON | **GEN**

Generator No: ON7051938
SIC Code: 447110, 811192
SIC Description: Gasoline Stations with Convenience Stores, Car Washes
Approval Years: 2011
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 221
Waste Class Name: LIGHT FUELS

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

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24 | **21 of 40** | **WSW/96.9** | **72.9 / -1.00** | **1633981 ONTARIO INC**
1111 OGILVIE RD | **FST**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				GLOUCESTER ON	

Inventory No:	11287923	**Tank Material:**	Fiberglass (FRP)
Inventory Status:	active	**Corrosion Protect:**	Fiberglass
Installation Year:	1986	**Overfill Protection:**	
Capacity:	36365	**Inventory Context:**	FS Liquid Fuel
Capacity Unit:	L	**Inventory Item:**	FS Liquid Fuel Tank
Tank Type:	Single Wall UST		
Manufacturer:			
Model:			
Description:	2009VBS Super gasoline		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
24	22 of 40	WSW/96.9	72.9 / -1.00	1633981 ONTARIO INC 1111 OGILVIE RD GLOUCESTER ON	FST

Inventory No:	11287886	**Tank Material:**	Fiberglass (FRP)
Inventory Status:	active	**Corrosion Protect:**	Fiberglass
Installation Year:	1976	**Overfill Protection:**	
Capacity:	45400	**Inventory Context:**	FS Liquid Fuel
Capacity Unit:	L	**Inventory Item:**	FS Liquid Fuel Tank
Tank Type:	Single Wall UST		
Manufacturer:			
Model:			
Description:	2009VBS Regular gasoline		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
24	23 of 40	WSW/96.9	72.9 / -1.00	1633981 ONTARIO INC 1111 OGILVIE RD GLOUCESTER ON	FST

Inventory No:	11287944	**Tank Material:**	Fiberglass (FRP)
Inventory Status:	active	**Corrosion Protect:**	Fiberglass
Installation Year:	1986	**Overfill Protection:**	
Capacity:	27274	**Inventory Context:**	FS Liquid Fuel
Capacity Unit:	L	**Inventory Item:**	FS Liquid Fuel Tank
Tank Type:	Single Wall UST		
Manufacturer:			
Model:			
Description:	2009VBS		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
24	24 of 40	WSW/96.9	72.9 / -1.00	1633981 ONTARIO INC 1111 OGILVIE RD GLOUCESTER ON	FST

Inventory No:	64508685	**Tank Material:**	Fiberglass (FRP)
Inventory Status:	active	**Corrosion Protect:**	Fiberglass
Installation Year:	2011	**Overfill Protection:**	
Capacity:	50000	**Inventory Context:**	FS Liquid Fuel
Capacity Unit:	L	**Inventory Item:**	FS Liquid Fuel Tank
Tank Type:	Double Wall UST		
Manufacturer:	Containment Solutions		
Model:	DWT6		
Description:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
24	25 of 40	WSW/96.9	72.9 / -1.00	1633981 ONTARIO INC 1111 OGILVIE RD GLOUCESTER ON	FST

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Inventory No:	64508686	**Tank Material:**	Fiberglass (FRP)
Inventory Status:	active	**Corrosion Protect:**	Fiberglass
Installation Year:	2011	**Overfill Protection:**	
Capacity:	50000	**Inventory Context:**	FS Liquid Fuel
Capacity Unit:	L	**Inventory Item:**	FS Liquid Fuel Tank
Tank Type:	Double Wall UST		
Manufacturer:	Containment Solutions		
Model:	DWT6 DWB2		
Description:	2 compartment tank 25000 Prem./25000 Diesel		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
24	26 of 40	WSW/96.9	72.9 / -1.00	1633981 ONTARIO INC 1111 OGILVIE RD GLOUCESTER ON	FST

Inventory No:	11287906	**Tank Material:**	Fiberglass (FRP)
Inventory Status:	active	**Corrosion Protect:**	Fiberglass
Installation Year:	1986	**Overfill Protection:**	
Capacity:	27274	**Inventory Context:**	FS Liquid Fuel
Capacity Unit:	L	**Inventory Item:**	FS Liquid Fuel Tank
Tank Type:	Single Wall UST		
Manufacturer:			
Model:			
Description:	2009VBS Regular gasoline		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
24	27 of 40	WSW/96.9	72.9 / -1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON	GEN

Generator No:	ON7051938
SIC Code:	447110, 811192
SIC Description:	Gasoline Stations with Convenience Stores, Car Washes
Approval Years:	2012
PO Box No:	
Country:	
Status:	
Co Admin:	
Choice of Contact:	
Phone No Admin:	
Contaminated Facility:	
MHSW Facility:	

Detail(s)

Waste Class:	252
Waste Class Name:	WASTE OILS & LUBRICANTS
Waste Class:	221
Waste Class Name:	LIGHT FUELS
Waste Class:	213
Waste Class Name:	PETROLEUM DISTILLATES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
24	28 of 40	WSW/96.9	72.9 / -1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON	GEN

Generator No:	ON7051938
SIC Code:	447110, 811192
SIC Description:	CAR WASHES
Approval Years:	2013
PO Box No:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 221
Waste Class Name: LIGHT FUELS

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

24	29 of 40	WSW/96.9	72.9 / -1.00	FAS GAS PLUS 1111 OGILVIE RD UNIT 1 GLOUCESTER ON K1J7P7	RST

Headcode: 01186800
Headcode Desc: SERVICE STATIONS GASOLINE OIL & NATURAL GAS
Phone: 6137420528
List Name: Info-direct(TM) BUSINESS FILE
Description:

24	30 of 40	WSW/96.9	72.9 / -1.00	1111 Ogilvie Rd Ottawa ON	SPL

Ref No: 2234-ACHT7Y
Year:
Incident Dt: 2016/08/04
Dt MOE Arvl on Scn:
MOE Reported Dt: 2016/08/04
Dt Document Closed:
Site No: NA
MOE Response: No
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name: catch basin<UNOFFICIAL>
Site Address: 1111 Ogilvie Rd
Site Region:
Site Municipality: Ottawa
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Incident Cause:
Incident Preceding Spill: Unknown / N/A
Environment Impact:
Health Env Consequence:
Nature of Impact:
Contaminant Qty: 0.5 L
System Facility Address:
Client Name:

Municipality No:
Nature of Damage:
Discharger Report:
Material Group:
Impact to Health:
Agency Involved:

Client Type:
Source Type:
Contaminant Code: 27
Contaminant Name: COOLANT N.O.S.
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: Land
Incident Reason: Unknown / N/A
Incident Summary: Ottawa - 0.5L coolant to CB, cleaning
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type: Unknown / N/A
SAC Action Class: Primary Assessment of Spills
Call Report Locatn Geodata:

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24 | ***31 of 40*** | ***WSW/96.9*** | ***72.9 / -1.00*** | ***1633981 Ontario Inc.***
1111 Ogilvie Rd
Ottawa ON K1J 7P7 | ***ECA***

Approval No: 9556-7BLQAG
Approval Date: 2008-02-08
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name: Rideau Valley
Approval Type: ECA-INDUSTRIAL SEWAGE WORKS
Project Type: INDUSTRIAL SEWAGE WORKS
Business Name: 1633981 Ontario Inc.
Address: 1111 Ogilvie Rd
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/3406-7B4RGZ-14.pdf
PDF Site Location:

MOE District: Ottawa
City:
Longitude: -75.63237
Latitude: 45.426285
Geometry X:
Geometry Y:

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24 | ***32 of 40*** | ***WSW/96.9*** | ***72.9 / -1.00*** | ***1633981 Ontario Inc***
1111 Ogilvie Road
Ottawa ON K1J 7P7 | ***GEN***

Generator No: ON7051938
SIC Code: 447110, 811192
SIC Description: 447110, CAR WASHES
Approval Years: 2016
PO Box No:
Country: Canada
Status:
Co Admin:
Choice of Contact: CO_OFFICIAL
Phone No Admin:
Contaminated Facility: No
MHSW Facility: No

Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 221

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Name:		LIGHT FUELS			

24	33 of 40	WSW/96.9	72.9 / -1.00	**1633981 Ontario Inc** **1111 Ogilvie Road** **Ottawa ON K1J 7P7**	GEN

Generator No: ON7051938
SIC Code: 447110, 811192
SIC Description: 447110, CAR WASHES
Approval Years: 2015
PO Box No:
Country: Canada
Status:
Co Admin:
Choice of Contact: CO_OFFICIAL
Phone No Admin:
Contaminated Facility: No
MHSW Facility: No

Detail(s)

Waste Class: 221
Waste Class Name: LIGHT FUELS

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

24	34 of 40	WSW/96.9	72.9 / -1.00	**1633981 Ontario Inc** **1111 Ogilvie Road** **Ottawa ON K1J 7P7**	GEN

Generator No: ON7051938
SIC Code: 447110, 811192
SIC Description: 447110, CAR WASHES
Approval Years: 2014
PO Box No:
Country: Canada
Status:
Co Admin:
Choice of Contact: CO_OFFICIAL
Phone No Admin:
Contaminated Facility: No
MHSW Facility: No

Detail(s)

Waste Class: 221
Waste Class Name: LIGHT FUELS

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

24	35 of 40	WSW/96.9	72.9 / -1.00	**1633981 Ontario Inc** **1111 Ogilvie Road** **Ottawa ON K1J 7P7**	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Generator No: ON7051938
SIC Code:
SIC Description:
Approval Years: As of Dec 2018
PO Box No:
Country: Canada
Status: Registered
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 221 I
Waste Class Name: Light fuels

Waste Class: 252 L
Waste Class Name: Waste crankcase oils and lubricants

24	36 of 40	WSW/96.9	72.9 / -1.00	**1633981 Ontario Inc** **1111 Ogilvie Road** **Ottawa ON K1J 7P7**	GEN

Generator No: ON7051938
SIC Code:
SIC Description:
Approval Years: As of Jul 2020
PO Box No:
Country: Canada
Status: Registered
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 252 L
Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 221 I
Waste Class Name: Light fuels

24	37 of 40	WSW/96.9	72.9 / -1.00	**ECONO GAS** **1111 OGILVIE RD APT 1** **GLOUCESTER ON K1J7P7**	RST

Headcode: 01186800
Headcode Desc: SERVICE STATIONS GASOLINE OIL & NATURAL GAS
Phone: 6137420528
List Name: INFO-DIRECT(TM) BUSINESS FILE
Description:

24	38 of 40	WSW/96.9	72.9 / -1.00	**1633981 Ontario Inc** **1111 Ogilvie Road** **Ottawa ON K1J 7P7**	GEN

Generator No: ON7051938

SIC Code:
SIC Description:
Approval Years: As of Nov 2021
PO Box No:
Country: Canada
Status: Registered
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 252 L
Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 221 I
Waste Class Name: Light fuels

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24 | ***39 of 40*** | ***WSW/96.9*** | ***72.9 / -1.00*** | ***1633981 Ontario Inc***
1111 Ogilvie Road
Ottawa ON K1J 7P7 | ***GEN***

Generator No: ON7051938
SIC Code:
SIC Description:
Approval Years: As of Oct 2022
PO Box No:
Country: Canada
Status: Registered
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 221 I
Waste Class Name: LIGHT FUELS

Waste Class: 252 L
Waste Class Name: WASTE OILS & LUBRICANTS

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24 | ***40 of 40*** | ***WSW/96.9*** | ***72.9 / -1.00*** | ***1633981 ONTARIO INC***
1111 OGILVIE RD
GLOUCESTER ON | ***FST***

Inventory No: 29160194
Inventory Status: Active
Installation Year:
Capacity: 236313
Capacity Unit: L
Tank Type:
Manufacturer:
Model:
Description:
Tank Material:
Corrosion Protect:
Overfill Protection:
Inventory Context: Liquid Fuels
Inventory Item: FS Gasoline Station - Self Serve

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25 | ***1 of 1*** | ***NNW/98.1*** | ***74.9 / 1.00*** | ***lot 25 con 1***
ON | ***WWIS***

Well ID:	1501126	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Domestic	**Data Entry Status:**	
Use 2nd:	0	**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	04/18/1957
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:		**Contractor:**	2311
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	025
Depth to Bedrock:		**Concession:**	01
Well Depth:		**Concession Name:**	OF
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1501126.pdf

Additional Detail(s) (Map)

Well Completed Date:	03/16/1957
Year Completed:	1957
Depth (m):	38.1
Latitude:	45.4275527278765
Longitude:	-75.631806872455
X:	-75.63180670952681
Y:	45.42755272109675
Path:	150\1501126.pdf

Bore Hole Information

Bore Hole ID:	10023169	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	450575.70
Code OB Desc:		**North83:**	5030642.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	9
Date Completed:	03/16/1957	**UTMRC Desc:**	unknown UTM
Remarks:		**Location Method:**	p9
Location Method Desc:	Original Pre1985 UTM Rel Code 9: unknown UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	930991041
Layer:	1
Color:	
General Color:	
Material 1:	17
Material 1 Desc:	SHALE

Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 125.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961501126
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10571739
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930039244
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 12.0
Casing Diameter: 4.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930039245
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 125.0
Casing Diameter: 4.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991501126
Pump Set At:
Static Level: 8.0
Final Level After Pumping: 100.0
Recommended Pump Depth:
Pumping Rate: 1.0
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR

Pumping Test Method: 1
Pumping Duration HR: 2
Pumping Duration MIN: 0
Flowing: No

Water Details

Water ID: 933453813
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 90.0
Water Found Depth UOM: ft

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26 **1 of 1** **WNW/98.5** **73.9 / 0.00** **1184, 1188 & 1196 Cummings Avenue Gloucester ON K1J 7R8** **EHS**

Order No: 23022400359
Status: C
Report Type: Standard Report
Report Date: 01-MAR-23
Date Received: 24-FEB-23
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:
Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -75.6324805
Y: 45.427021

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27 **1 of 1** **WNW/100.1** **73.9 / 0.00** **1184 cummings avenue, ottawa OTTAWA ON** **SPL**

Ref No: 1-4GV7HP
Year:
Incident Dt: 12/4/2023 9:21:15 AM
Dt MOE Arvl on Scn:
MOE Reported Dt: 12/4/2023 9:21:15 AM
Dt Document Closed:
Site No:
MOE Response: Desktop Response
Site County/District:
Site Geo Ref Meth:
Site District Office: Ottawa District Office
Nearest Watercourse: n/a
Site Name:
Site Address: 1184 cummings avenue, ottawa
Site Region:
Site Municipality: OTTAWA
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Incident Cause:
Incident Preceding Spill:
Environment Impact:
Health Env Consequence:
Nature of Impact:
Contaminant Qty: 0 other - see notes
System Facility Address:
Client Name:
Client Type:
Source Type:
Contaminant Code:
Municipality No:
Nature of Damage:
Discharger Report:
Material Group:
Impact to Health:
Agency Involved:

Contaminant Name:	NATURAL GAS
Contaminant Limit 1:	
Contam Limit Freq 1:	
Contaminant UN No 1:	
Receiving Medium:	Air
Incident Reason:	
Incident Summary:	FSB: 1/2" PL IP - Made safe, Ottawa
Activity Preceding Spill:	
Property 2nd Watershed:	02L | Lower Ottawa River
Property Tertiary Watershed:	02LA | Rideau River
Sector Type:	NATURAL GAS DISTRIBUTION
SAC Action Class:	
Call Report Locatn Geodata:	{"integration_ids":["PR00003979237"],"wkts":["POINT (-75.6325055000 45.4270127000)"],"creation_date":"2023-12-04"}

28 | **1 of 1** | **ESE/107.8** | **73.9 / 0.00** | **1162 Ogilvie Road, Gloucester ON K1J 8V1** | **EHS**

Order No:	20190628212	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	08-JUL-19	**Search Radius (km):**	.25
Date Received:	28-JUN-19	**X:**	-75.630053
Previous Site Name:		**Y:**	45.426311
Lot/Building Size:			
Additional Info Ordered:	City Directory		

29 | **1 of 1** | **ESE/109.3** | **74.2 / 0.31** | **1162 Ogilvie Road, Ottawa ON** | **EHS**

Order No:	20101102009	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	11/8/2010	**Search Radius (km):**	0.25
Date Received:	11/2/2010 11:09:01 AM	**X:**	-75.62996
Previous Site Name:		**Y:**	45.426433
Lot/Building Size:			
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans; City Directory		

30 | **1 of 1** | **S/115.5** | **72.9 / -1.00** | **Place Lux II Inc., 1210 Cummings AVE, Ottawa ON** | **RSC**

RSC No:	B-403-1823439436	**X:**	-75.63194444479737
RA No:		**Y:**	45.425277777087494
Status:	Active	**Latitude:**	45.42527778
Filing Date:		**Longitude:**	-75.63194444
Date Ack:		**UTM Coordinates:**	
Date Returned:		**Latitude Longitude:**	
Approval Date:	July 26, 2023	**Accuracy Estimate:**	
Cert Date:		**Measurement Method:**	
Cert Prop Use No:		**Mailing Address:**	
Curr Property Use:		**Telephone:**	
Intended Prop Use:		**Fax:**	
Restoration Type:		**Email:**	
Soil Type:		**Postal Code:**	K1J 7R8
Criteria:		**Ministry District:**	
Stratified (Y/N):		**MOE District:**	Ottawa
Audit (Y/N):		**SWP Area Name:**	Rideau Valley
Entire Leg Prop.		**Qual Person Name:**	Luke A Lopers

(Y/N):
CPU Issu Sect 1686: ***Consultant:***
Business Name: Place Lux II Inc.
Address: 1210 Cummings AVE
Legal Desc:
Site Pin:
Asmt Roll No:
Project Type: RSC based on Phase One and Two ESAs
Approval Type: RSC-RSC based on Phase One and Two ESAs
Applicable Standards:
Pdf Link: https://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=3035382

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31 | ***1 of 1*** | ***NNW/118.5*** | ***74.9 / 1.00*** | ***lot 25 con 1 ON*** | ***WWIS***

Well ID:	1501124	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Domestic	***Data Entry Status:***	
Use 2nd:	0	***Data Src:***	1
Final Well Status:	Water Supply	***Date Received:***	10/25/1956
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:		***Contractor:***	2311
Tag:		***Form Version:***	1
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	OTTAWA-CARLETON
Elevatn Reliabilty:		***Lot:***	025
Depth to Bedrock:		***Concession:***	01
Well Depth:		***Concession Name:***	OF
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	

Municipality: GLOUCESTER TOWNSHIP
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1501124.pdf

Additional Detail(s) (Map)

Well Completed Date: 10/06/1956
Year Completed: 1956
Depth (m): 19.812
Latitude: 45.4277323883663
Longitude: -75.6318727936797
X: -75.63187263235685
Y: 45.42773238117272
Path: 150\1501124.pdf

Bore Hole Information

Bore Hole ID:	10023167	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	450570.70
Code OB Desc:		***North83:***	5030662.00
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	5
Date Completed:	10/06/1956	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5

Location Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m
Elevrc Desc:
Location Source Date:

Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 930991038
Layer: 2
Color:
General Color:
Material 1: 17
Material 1 Desc: SHALE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 5.0
Formation End Depth: 65.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930991037
Layer: 1
Color: 6
General Color: BROWN
Material 1: 02
Material 1 Desc: TOPSOIL
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 5.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961501124
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10571737
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930039240
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 12.0

Casing Diameter:	4.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930039241
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	65.0
Casing Diameter:	4.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991501124
Pump Set At:	
Static Level:	5.0
Final Level After Pumping:	15.0
Recommended Pump Depth:	
Pumping Rate:	2.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933453810
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	35.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933453811
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	58.0
Water Found Depth UOM:	ft

32 ***1 of 1*** ***ESE/121.7*** ***73.9 / 0.00*** ***1162 OGILIVE ROAD Ottawa ON*** ***WWIS***

Well ID:	7157667	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Monitoring and Test Hole	***Data Entry Status:***	
Use 2nd:	0	***Data Src:***	
Final Well Status:	Monitoring and Test Hole	***Date Received:***	01/14/2011

Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z120906	**Contractor:**	7241
Tag:	A097242	**Form Version:**	7
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/715\7157667.pdf

Additional Detail(s) (Map)

Well Completed Date:	12/08/2010
Year Completed:	2010
Depth (m):	4.27
Latitude:	45.4261586646808
Longitude:	-75.6299722970786
X:	-75.62997213484769
Y:	45.42615865824535
Path:	715\7157667.pdf

Bore Hole Information

Bore Hole ID:	1003455872	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	450718.00
Code OB Desc:		**North83:**	5030486.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	3
Date Completed:	12/08/2010	**UTMRC Desc:**	margin of error : 10 - 30 m
Remarks:		**Location Method:**	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1003768435
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	11
Material 1 Desc:	GRAVEL
Material 2:	28
Material 2 Desc:	SAND
Material 3:	05
Material 3 Desc:	CLAY
Formation Top Depth:	0.0
Formation End Depth:	2.440000057220459

Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 1003768436
Layer: 2
Color: 6
General Color: BROWN
Material 1: 09
Material 1 Desc: MEDIUM SAND
Material 2: 85
Material 2 Desc: SOFT
Material 3: 91
Material 3 Desc: WATER-BEARING
Formation Top Depth: 2.440000057220459
Formation End Depth: 4.269999980926514
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1003768447
Layer: 3
Plug From: 0.9100000262260437
Plug To: 4.269999980926514
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1003768445
Layer: 1
Plug From: 0.0
Plug To: 0.3100000023841858
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1003768446
Layer: 2
Plug From: 0.3100000023841858
Plug To: 0.9100000262260437
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1003768443
Method Construction Code: B
Method Construction: Other Method
Other Method Construction: DIRECT PUSH

Pipe Information

Pipe ID: 1003768434
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID:	1003768439
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	1.2200000286102295
Casing Diameter:	4.03000020980835
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1003768440
Layer:	1
Slot:	10
Screen Top Depth:	1.2200000286102295
Screen End Depth:	4.269999980926514
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	4.820000171661377

Water Details

Water ID:	1003768438
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1003768437
Diameter:	8.25
Depth From:	0.0
Depth To:	4.269999980926514
Hole Depth UOM:	m
Hole Diameter UOM:	cm

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33 ***1 of 1*** ***WNW/130.7*** ***73.9 / 0.00*** ***lot 25 con 1 ON*** ***WWIS***

Well ID:	1501127	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Domestic	***Data Entry Status:***	
Use 2nd:	0	***Data Src:***	1
Final Well Status:	Water Supply	***Date Received:***	06/22/1959
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:		***Contractor:***	2311
Tag:		***Form Version:***	1
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	OTTAWA-CARLETON
Elevatn Reliabilty:		***Lot:***	025
Depth to Bedrock:		***Concession:***	01
Well Depth:		***Concession Name:***	OF
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	

Clear/Cloudy:
UTM Reliability:
Municipality: GLOUCESTER TOWNSHIP
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1501127.pdf

Additional Detail(s) (Map)

Well Completed Date: 06/12/1959
Year Completed: 1959
Depth (m): 24.384
Latitude: 45.4275488368718
Longitude: -75.6325099122333
X: -75.6325097496999
Y: 45.42754883000755
Path: 150\1501127.pdf

Bore Hole Information

Bore Hole ID: 10023170
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 06/12/1959
Remarks:
Elevation:
Elevrc:
Zone: 18
East83: 450520.70
North83: 5030642.00
Org CS:
UTMRC: 5
UTMRC Desc: margin of error : 100 m - 300 m
Location Method: p5
Location Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 930991043
Layer: 2
Color:
General Color:
Material 1: 17
Material 1 Desc: SHALE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 4.0
Formation End Depth: 80.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930991042
Layer: 1
Color:
General Color:
Material 1: 11
Material 1 Desc: GRAVEL

Material 2: 05
Material 2 Desc: CLAY
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 4.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961501127
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10571740
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930039247
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 80.0
Casing Diameter: 4.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930039246
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 10.0
Casing Diameter: 4.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991501127
Pump Set At:
Static Level: 8.0
Final Level After Pumping: 24.0
Recommended Pump Depth: 22.0
Pumping Rate: 4.0
Flowing Rate:
Recommended Pump Rate: 4.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR

Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933453814
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	76.0
Water Found Depth UOM:	ft

34 | ***1 of 1*** | ***NNW/141.7*** | ***74.9 / 1.00*** | ***lot 25 con 1 ON*** | ***WWIS***

Well ID:	1501128	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Domestic	**Data Entry Status:**	
Use 2nd:	0	**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	08/18/1959
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:		**Contractor:**	2311
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	025
Depth to Bedrock:		**Concession:**	01
Well Depth:		**Concession Name:**	OF
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1501128.pdf

Additional Detail(s) (Map)

Well Completed Date:	07/15/1959
Year Completed:	1959
Depth (m):	44.196
Latitude:	45.4280038234168
Longitude:	-75.6316201535922
X:	-75.63161999202377
Y:	45.42800381605877
Path:	150\1501128.pdf

Bore Hole Information

Bore Hole ID:	10023171	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	450590.70
Code OB Desc:		**North83:**	5030692.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	5
Date Completed:	07/15/1959	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	p5

Location Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 930991044
Layer: 1
Color:
General Color:
Material 1: 09
Material 1 Desc: MEDIUM SAND
Material 2: 11
Material 2 Desc: GRAVEL
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 28.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930991045
Layer: 2
Color:
General Color:
Material 1: 17
Material 1 Desc: SHALE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 28.0
Formation End Depth: 145.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961501128
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10571741
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930039248
Layer: 1
Material: 1

Open Hole or Material:	STEEL
Depth From:	
Depth To:	30.0
Casing Diameter:	4.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930039249
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	145.0
Casing Diameter:	4.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991501128
Pump Set At:	
Static Level:	16.0
Final Level After Pumping:	145.0
Recommended Pump Depth:	
Pumping Rate:	0.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	4
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933453815
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	80.0
Water Found Depth UOM:	ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
35	1 of 11	E/148.5	74.8 / 0.88	ST. LAURENT FUNERAL HOME 1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	GEN

Generator No:	ONF008100
SIC Code:	0008
SIC Description:	EXEMPT
Approval Years:	88,89,90
PO Box No:	
Country:	
Status:	
Co Admin:	
Choice of Contact:	
Phone No Admin:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminated Facility:					
MHSW Facility:					

35	2 of 11	E/148.5	74.8 / 0.88	ST. LAURENT FUNERAL HOME 44-081 1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	GEN

Generator No:	ONF008100
SIC Code:	0008
SIC Description:	EXEMPT
Approval Years:	92,93,94
PO Box No:	
Country:	
Status:	
Co Admin:	
Choice of Contact:	
Phone No Admin:	
Contaminated Facility:	
MHSW Facility:	

35	3 of 11	E/148.5	74.8 / 0.88	HULSE PLAYFAIR & MCGARRY 1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	GEN

Generator No:	ONF022701
SIC Code:	9731
SIC Description:	FUNERAL HOMES
Approval Years:	95,96,97,98,99
PO Box No:	
Country:	
Status:	
Co Admin:	
Choice of Contact:	
Phone No Admin:	
Contaminated Facility:	
MHSW Facility:	

Detail(s)

Waste Class:	312
Waste Class Name:	PATHOLOGICAL WASTES

35	4 of 11	E/148.5	74.8 / 0.88	HULSE, PLAYFAIR & MCGARRY 1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	GEN

Generator No:	ONF022701
SIC Code:	9731
SIC Description:	FUNERAL HOMES
Approval Years:	00,01
PO Box No:	
Country:	
Status:	
Co Admin:	
Choice of Contact:	
Phone No Admin:	
Contaminated Facility:	
MHSW Facility:	

Detail(s)

Waste Class:	312

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Name:		PATHOLOGICAL WASTES			

35	5 of 11	E/148.5	74.8 / 0.88	**HULSE, PLAYFAIR & MCGARRY INC.** **1200 OGILVIE ROAD** **OTTAWA ON K1J 8V1**	GEN

Generator No: ONF022701
SIC Code:
SIC Description:
Approval Years: 02,03,04,05,06,07,08
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 312
Waste Class Name: PATHOLOGICAL WASTES

35	6 of 11	E/148.5	74.8 / 0.88	**HULSE, PLAYFAIR & MCGARRY INC.** **1200 OGILVIE ROAD** **OTTAWA ON K1J 8V1**	GEN

Generator No: ONF022701
SIC Code: 812210
SIC Description: Funeral Homes
Approval Years: 2010
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 312
Waste Class Name: PATHOLOGICAL WASTES

35	7 of 11	E/148.5	74.8 / 0.88	**HULSE, PLAYFAIR & MCGARRY INC.** **1200 OGILVIE ROAD** **OTTAWA ON K1J 8V1**	GEN

Generator No: ONF022701
SIC Code: 812210
SIC Description: Funeral Homes
Approval Years: 2011
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Detail(s)

Waste Class: 312
Waste Class Name: PATHOLOGICAL WASTES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
35	8 of 11	E/148.5	74.8 / 0.88	HULSE, PLAYFAIR & MCGARRY INC. 1200 OGILVIE ROAD OTTAWA ON K1J 8V1	GEN

Generator No: ONF022701
SIC Code: 812210
SIC Description: Funeral Homes
Approval Years: 2012
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 312
Waste Class Name: PATHOLOGICAL WASTES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
35	9 of 11	E/148.5	74.8 / 0.88	Hulse, Playfair & McGarry 1200 Ogilvie Rd. Ottawa ON K1J 8V1	GEN

Generator No: ON7369472
SIC Code: 812210
SIC Description: 812210
Approval Years: 2016
PO Box No:
Country: Canada
Status:
Co Admin:
Choice of Contact: CO_OFFICIAL
Phone No Admin:
Contaminated Facility: No
MHSW Facility: No

Detail(s)

Waste Class: 312
Waste Class Name: PATHOLOGICAL WASTES

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
35	10 of 11	E/148.5	74.8 / 0.88	Hulse, Playfair & McGarry 1200 Ogilvie Rd. Ottawa ON K1J 8V1	GEN

Generator No: ON7369472
SIC Code:
SIC Description:
Approval Years: As of Dec 2018

PO Box No:
Country: Canada
Status: Registered
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 252 H
Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 312 P
Waste Class Name: Pathological wastes

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35 | ***11 of 11*** | ***E/148.5*** | ***74.8 / 0.88*** | ***Hulse, Playfair & McGarry 1200 Ogilvie Rd. Ottawa ON K1J 8V1*** | ***GEN***

Generator No: ON7369472
SIC Code:
SIC Description:
Approval Years: As of Oct 2022
PO Box No:
Country: Canada
Status: Registered
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 312 P
Waste Class Name: PATHOLOGICAL WASTES

Waste Class: 252 H
Waste Class Name: WASTE OILS & LUBRICANTS

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36 | ***1 of 1*** | ***WSW/161.6*** | ***72.9 / -1.00*** | ***lot 25 con 1 ON*** | ***WWIS***

Well ID:	1510842	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Commerical	***Data Entry Status:***	
Use 2nd:	0	***Data Src:***	1
Final Well Status:	Water Supply	***Date Received:***	09/28/1970
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:		***Contractor:***	1558
Tag:		***Form Version:***	1
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	OTTAWA-CARLETON
Elevatn Reliabilty:		***Lot:***	025
Depth to Bedrock:		***Concession:***	01
Well Depth:		***Concession Name:***	OF
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	

Municipality: GLOUCESTER TOWNSHIP
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1510842.pdf

Additional Detail(s) (Map)

Well Completed Date: 07/22/1970
Year Completed: 1970
Depth (m): 60.96
Latitude: 45.4261051836758
Longitude: -75.6331329392714
X: -75.63313277707921
Y: 45.42610517684758
Path: 151\1510842.pdf

Bore Hole Information

Bore Hole ID: 10032845
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 07/22/1970
Remarks:
Location Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83: 450470.70
North83: 5030482.00
Org CS:
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: p4

Overburden and Bedrock Materials Interval

Formation ID: 931015951
Layer: 3
Color: 6
General Color: BROWN
Material 1: 17
Material 1 Desc: SHALE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 30.0
Formation End Depth: 55.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931015952
Layer: 4
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2:

Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 55.0
Formation End Depth: 200.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931015950
Layer: 2
Color: 8
General Color: BLACK
Material 1: 17
Material 1 Desc: SHALE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 4.0
Formation End Depth: 30.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931015949
Layer: 1
Color: 6
General Color: BROWN
Material 1: 09
Material 1 Desc: MEDIUM SAND
Material 2: 12
Material 2 Desc: STONES
Material 3: 01
Material 3 Desc: FILL
Formation Top Depth: 0.0
Formation End Depth: 4.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961510842
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10581415
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930058243
Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:
Depth To: 10.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930058244
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 200.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991510842
Pump Set At:
Static Level: 4.0
Final Level After Pumping: 125.0
Recommended Pump Depth: 150.0
Pumping Rate: 1.0
Flowing Rate:
Recommended Pump Rate: 1.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 30
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934380135
Test Type: Draw Down
Test Duration: 30
Test Level: 125.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934097400
Test Type: Draw Down
Test Duration: 15
Test Level: 125.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934899053
Test Type: Draw Down
Test Duration: 60
Test Level: 125.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:	934641711
Test Type:	Draw Down
Test Duration:	45
Test Level:	125.0
Test Level UOM:	ft

Water Details

Water ID:	933465871
Layer:	1
Kind Code:	3
Kind:	SULPHUR
Water Found Depth:	130.0
Water Found Depth UOM:	ft

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37 | ***1 of 1*** | ***NNW/162.2*** | ***74.9 / 1.00*** | ***1085 CUMMINGS AVENUE OTTAWA ON*** | ***HINC***

External File Num:	FS INC 0711-06584
Fuel Occurrence Type:	Pipeline Strike
Date of Occurrence:	11/2/2007
Fuel Type Involved:	Natural Gas
Status Desc:	Completed - Causal Analysis(End)
Job Type Desc:	Incident/Near-Miss Occurrence (FS)
Oper. Type Involved:	Construction Site (pipeline strike)
Service Interruptions:	Yes
Property Damage:	Yes
Fuel Life Cycle Stage:	Transmission, Distribution and Transportation
Root Cause:	Root Cause: Equipment/Material/Component:No Procedures:Yes Maintenance:No Design:No Training:No Management:Yes Human Factors:Yes
Reported Details:	
Fuel Category:	Gaseous Fuel
Occurrence Type:	Incident
Affiliation:	Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)
County Name:	Ottawa
Approx. Quant. Rel:	
Nearby body of water:	
Enter Drainage Syst.:	
Approx. Quant. Unit:	
Environmental Impact:	

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38 | ***1 of 1*** | ***S/167.8*** | ***71.7 / -2.15*** | ***Place Lux II Inc. 1230 Cummings AVE Ottawa ON*** | ***RSC***

RSC No:	B-403-1823439436	***X:***	-75.63194444479737
RA No:		***Y:***	45.425277777087494
Status:	Active	***Latitude:***	45.42527778
Filing Date:		***Longitude:***	-75.63194444
Date Ack:		***UTM Coordinates:***	
Date Returned:		***Latitude Longitude:***	
Approval Date:	July 26, 2023	***Accuracy Estimate:***	
Cert Date:		***Measurement Method:***	
Cert Prop Use No:		***Mailing Address:***	
Curr Property Use:		***Telephone:***	
Intended Prop Use:		***Fax:***	
Restoration Type:		***Email:***	
Soil Type:		***Postal Code:***	K1J 7R8
Criteria:		***Ministry District:***	
Stratified (Y/N):		***MOE District:***	Ottawa

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Audit (Y/N):		**SWP Area Name:**	Rideau Valley
Entire Leg Prop. (Y/N):		**Qual Person Name:**	Luke A Lopers
CPU Issu Sect 1686:		**Consultant:**	
Business Name:	Place Lux II Inc.		
Address:	1230 Cummings AVE		
Legal Desc:			
Site Pin:			
Asmt Roll No:			
Project Type:	RSC based on Phase One and Two ESAs		
Approval Type:	RSC-RSC based on Phase One and Two ESAs		
Applicable Standards:			
Pdf Link:	https://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=3035382		

39 | **1 of 1** | **NNE/176.0** | **75.9 / 2.00** | **lot 25 con 1 ON** | **WWIS**

Well ID:	1501130	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Domestic	**Data Entry Status:**	
Use 2nd:	0	**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	08/27/1963
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:		**Contractor:**	1802
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	025
Depth to Bedrock:		**Concession:**	01
Well Depth:		**Concession Name:**	OF
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1501130.pdf

Additional Detail(s) (Map)

Well Completed Date:	06/04/1963
Year Completed:	1963
Depth (m):	79.248
Latitude:	45.4281908989274
Longitude:	-75.6303438925385
X:	-75.63034373075433
Y:	45.42819089239805
Path:	150\1501130.pdf

Bore Hole Information

Bore Hole ID:	10023173	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	450690.70
Code OB Desc:		**North83:**	5030712.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	5
Date Completed:	06/04/1963	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	p5
Location Method Desc:	Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m		

Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 930991048
Layer: 1
Color:
General Color:
Material 1: 05
Material 1 Desc: CLAY
Material 2: 13
Material 2 Desc: BOULDERS
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 15.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930991050
Layer: 3
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 165.0
Formation End Depth: 260.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930991049
Layer: 2
Color: 8
General Color: BLACK
Material 1: 17
Material 1 Desc: SHALE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 15.0
Formation End Depth: 165.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961501130

Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10571743
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930039252
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 18.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930039253
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 260.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991501130
Pump Set At:
Static Level: 30.0
Final Level After Pumping: 260.0
Recommended Pump Depth: 200.0
Pumping Rate: 2.0
Flowing Rate:
Recommended Pump Rate: 2.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Water Details

Water ID: 933453817
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 255.0

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Water Found Depth UOM:	ft				

40 | **1 of 1** | **S/191.3** | **72.6 / -1.31** | **EDIFICE BEAUFORT BUILDING INC.**
1178 CUMMINGS
OTTAWA ON K1J 7R8 | **GEN**

Generator No:	ON7246315
SIC Code:	
SIC Description:	
Approval Years:	03,04
PO Box No:	
Country:	
Status:	
Co Admin:	
Choice of Contact:	
Phone No Admin:	
Contaminated Facility:	
MHSW Facility:	

41 | **1 of 1** | **S/195.1** | **71.8 / -2.08** | **Place Lux II Inc.**
1240 Cummings AVE
Ottawa ON | **RSC**

RSC No:	B-403-1823439436	**X:**	-76.11833333333935
RA No:		**Y:**	45.13527777666148
Status:	Active	**Latitude:**	45.13527778
Filing Date:		**Longitude:**	-76.11833333
Date Ack:		**UTM Coordinates:**	
Date Returned:		**Latitude Longitude:**	
Approval Date:	July 26, 2023	**Accuracy Estimate:**	
Cert Date:		**Measurement Method:**	
Cert Prop Use No:		**Mailing Address:**	
Curr Property Use:		**Telephone:**	
Intended Prop Use:		**Fax:**	
Restoration Type:		**Email:**	
Soil Type:		**Postal Code:**	K1J 7R8
Criteria:		**Ministry District:**	
Stratified (Y/N):		**MOE District:**	Ottawa
Audit (Y/N):		**SWP Area Name:**	Mississippi Valley
Entire Leg Prop. (Y/N):		**Qual Person Name:**	Luke A Lopers
CPU Issu Sect 1686:		**Consultant:**	
Business Name:	Place Lux II Inc.		
Address:	1240 Cummings AVE		
Legal Desc:			
Site Pin:			
Asmt Roll No:			
Project Type:	RSC based on Phase One and Two ESAs		
Approval Type:	RSC-RSC based on Phase One and Two ESAs		
Applicable Standards:			
Pdf Link:	https://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=3035382		

42 | **1 of 1** | **SW/195.7** | **72.9 / -0.97** | **1098 Ogilvie Road**
Gloucester ON K1J 7P8 | **EHS**

Order No:	20190813196	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	20-AUG-19	**Search Radius (km):**	.25
Date Received:	13-AUG-19	**X:**	-75.63245
Previous Site Name:		**Y:**	45.425193
Lot/Building Size:			
Additional Info Ordered:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

43 | **1 of 1** | **SW/196.6** | **72.9 / -0.97** | **9456-5082 Quebec Inc., as general partner for and on behalf of Lux Place L.P.**
1098 Ogilvie Road and 1178 Cummings Avenue
Ottawa, ON Canada
ON | **PTTW**

EBR Registry No:	019-5394	**Decision Posted:**	August 15, 2022
Ministry Ref No:	0432-CDMNAA	**Exception Posted:**	
Notice Type:	Instrument	**Section:**	Section 34
Notice Stage:	Decision	**Act 1:**	Ontario Water Resources Act, R.S.O. 1990
Notice Date:		**Act 2:**	Ontario Water Resources Act
Proposal Date:	April 29, 2022	**Site Location Map:**	45.424992,-75.631751
Year:	2022		

Instrument Type: Permit to take water
Off Instrument Name: Permit to Take Water (OWRA s. 34)
Posted By: Ministry of the Environment, Conservation and Parks
Company Name:
Site Address: 1098 Ogilvie Road and 1178 Cummings Avenue
Ottawa,
ON
Canada
Location Other:
Proponent Name: 9456-5082 Quebec Inc., as general partner for and on behalf of Lux Place L.P.
Proponent Address: 9456-5082 Quebec Inc., as general partner for and on behalf of Lux Place L.P.
155 Wellington Street West
Unit 40
Toronto,
ON
M5V 3J7
Canada
Comment Period: April 29, 2022 - May 29, 2022 (30 days) Closed
URL: https://ero.ontario.ca/notice/019-5394

Site Location Details:

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44 | **1 of 1** | **SW/199.8** | **72.9 / -1.00**
ON | **WWIS**

Well ID:	7388761	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:		**Data Entry Status:**	Yes
Use 2nd:		**Data Src:**	
Final Well Status:		**Date Received:**	06/03/2021
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	C32281	**Contractor:**	1844
Tag:	A202124	**Form Version:**	8
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	

Municipality: GLOUCESTER TOWNSHIP
Site Info:

Additional Detail(s) (Map)

Bore Hole ID:	1008667703	**Tag No:**	A202124
Depth M:		**Contractor:**	1844
Year Completed:	2019	**Latitude:**	45.4252791943293
Well Completed Dt:	09/25/2019	**Longitude:**	-75.632749168996
Audit No:	C32281	**Y:**	45.42527918718641
Path:		**X:**	-75.6327490071057

Bore Hole Information

Bore Hole ID:	1008667703	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	450500.00
Code OB Desc:		**North83:**	5030390.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	09/25/2019	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

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45 | ***1 of 1*** | ***SW/215.1*** | ***72.0 / -1.86*** | ***AFSC Future Security Controls***
1088 Ogilvie Rd
Gloucester ON K1J 7P8 | ***SCT***

Established:	01-SEP-82
Plant Size (ft²):	8000
Employment:	

--Details--

Description:	Electronic Components, Navigational and Communications Equipment and Supplies Wholesaler-Distributors
SIC/NAICS Code:	417320
Description:	Security Systems Services (except Locksmiths)
SIC/NAICS Code:	561621
Description:	Industrial Design Services
SIC/NAICS Code:	541420
Description:	Electrical Wiring and Construction Supplies Wholesaler-Distributors
SIC/NAICS Code:	416110

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46 | ***1 of 4*** | ***E/220.0*** | ***75.8 / 1.88*** | ***Governor Place Developments Inc.***
1220 Ogilvie Rd
Ottawa ON | ***CA***

Certificate #:	7553-8FWPCQ
Application Year:	2011
Issue Date:	5/5/2011
Approval Type:	Municipal and Private Sewage Works
Status:	Approved
Application Type:	
Client Name:	
Client Address:	
Client City:	
Client Postal Code:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Project Description:
Contaminants:
Emission Control:

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46 | ***2 of 4*** | ***E/220.0*** | ***75.8 / 1.88*** | ***Governor Place Developments Inc.*** ***1220 Ogilvie Rd*** ***Ottawa ON*** | ***CA***

Certificate #: 5982-8HLNKS
Application Year: 2011
Issue Date: 6/22/2011
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

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46 | ***3 of 4*** | ***E/220.0*** | ***75.8 / 1.88*** | ***Governor Place Developments Inc.*** ***1220 Ogilvie Rd*** ***Ottawa ON*** | ***ECA***

Approval No: 5982-8HLNKS
Approval Date: 2011-06-22
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name: Rideau Valley
MOE District: Ottawa
City:
Longitude: -75.62798
Latitude: 45.42687
Geometry X:
Geometry Y:
Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS
Business Name: Governor Place Developments Inc.
Address: 1220 Ogilvie Rd
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/7025-8FDP3K-14.pdf
PDF Site Location:

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46 | ***4 of 4*** | ***E/220.0*** | ***75.8 / 1.88*** | ***Governor Place Developments Inc.*** ***1220 Ogilvie Rd*** ***Ottawa ON*** | ***ECA***

Approval No: 7553-8FWPCQ
Approval Date: 2011-05-05
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name: Rideau Valley
MOE District: Ottawa
City:
Longitude: -75.62798
Latitude: 45.42687
Geometry X:
Geometry Y:
Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS
Business Name: Governor Place Developments Inc.
Address: 1220 Ogilvie Rd
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/3861-8FDNWT-14.pdf
PDF Site Location:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
47	1 of 1	S/222.8	71.9 / -2.00	Place Lux II Inc. 1250 Cummings AVE Ottawa ON	RSC

RSC No:	B-403-1823439436	**X:**	-75.63194444479737
RA No:		**Y:**	45.425277777087494
Status:	Active	**Latitude:**	45.42527778
Filing Date:		**Longitude:**	-75.63194444
Date Ack:		**UTM Coordinates:**	
Date Returned:		**Latitude Longitude:**	
Approval Date:	July 26, 2023	**Accuracy Estimate:**	
Cert Date:		**Measurement Method:**	
Cert Prop Use No:		**Mailing Address:**	
Curr Property Use:		**Telephone:**	
Intended Prop Use:		**Fax:**	
Restoration Type:		**Email:**	
Soil Type:		**Postal Code:**	K1J 7R8
Criteria:		**Ministry District:**	
Stratified (Y/N):		**MOE District:**	Ottawa
Audit (Y/N):		**SWP Area Name:**	Rideau Valley
Entire Leg Prop. (Y/N):		**Qual Person Name:**	Luke A Lopers
CPU Issu Sect 1686:		**Consultant:**	
Business Name:	Place Lux II Inc.		
Address:	1250 Cummings AVE		
Legal Desc:			
Site Pin:			
Asmt Roll No:			
Project Type:	RSC based on Phase One and Two ESAs		
Approval Type:	RSC-RSC based on Phase One and Two ESAs		
Applicable Standards:			
Pdf Link:	https://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=3035382		

48	1 of 1	SSW/224.8	72.2 / -1.68	1098 Ogilvie Road and 1178 Cummings Avenue Gloucester ON K1J 7P8	EHS

Order No:	21071700001	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	21-JUL-21	**Search Radius (km):**	.25
Date Received:	17-JUL-21	**X:**	-75.6322221
Previous Site Name:		**Y:**	45.424839
Lot/Building Size:			
Additional Info Ordered:	Aerial Photos		

49	1 of 1	ESE/225.7	75.8 / 1.96	Cyrville ON	MNR

MDI No:	MDI31G05NE00065	**Twp Area:**	Gloucester
OGF ID:		**Dep Class:**	
Deposit Status:		**Zone:**	
Claim Map:		**Easting:**	
Geological Dstrct:	Southern Ontario	**Northing:**	
Mining Division:		**Effective Dt/time:**	
Name:	Cyrville	**Date Last Modified:**	
Primary Commodity:	SHALE (CRUSHED STONE)	**Geo Update Dt/time:**	
Secondary Commod:		**Class Sub Type No:**	
Latitude:	45.426049	**Status:**	Discretionary Occurrence
Longitude:	-75.628574		
Class Sub Type:			
Source Map:			
Detail:	https://www.geologyontario.mines.gov.on.ca/persistent-linking?mineral-inventory=MDI31G05NE00065		

All Names: Cyrville
Access Description: 2 samples taken in the banks of Green Creek between Cyrville and Blackburn. 1 sample taken just N of Cyrville from a basement excavation. 1 sample taken from a road ditch.

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50 *1 of 2* *SW/235.5* *72.0 / -1.86* **FAIRVIEW FUNERAL &CREMATION SERVICES INC**
1092 OGILVIE ROAD
GLOUCESTER ON K1J 7P8 **GEN**

Generator No: ONF055900
SIC Code: 9731
SIC Description: FUNERAL HOMES
Approval Years: 95,96,97,98,99
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 312
Waste Class Name: PATHOLOGICAL WASTES

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50 *2 of 2* *SW/235.5* *72.0 / -1.86* **FAIRVIEW FUNERAL AND CREMATION**
1092 OGILVIE ROAD
GLOUCESTER ON K1J 7P8 **GEN**

Generator No: ONF055900
SIC Code: 9731
SIC Description: FUNERAL HOMES
Approval Years: 00,01
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 312
Waste Class Name: PATHOLOGICAL WASTES

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51 *1 of 1* *SE/245.3* *73.7 / -0.15* **ON** **BORE**

Borehole ID: 615068
OGF ID: 215516010
Status:
Type: Borehole
Use:
Completion Date: SEP-1951
Static Water Level:
Primary Water Use:
Sec. Water Use:
Total Depth m: 41.1
Inclin FLG: No
SP Status: Initial Entry
Surv Elev: No
Piezometer: No
Primary Name:
Municipality:
Lot:
Township:
Latitude DD: 45.425048
Longitude DD: -75.629286

Depth Ref:	Ground Surface	**UTM Zone:**	18
Depth Elev:		**Easting:**	450771
Drill Method:		**Northing:**	5030362
Orig Ground Elev m:	70.1	**Location Accuracy:**	
Elev Reliabil Note:		**Accuracy:**	Not Applicable
DEM Ground Elev m:	70.8		
Concession:			
Location D:			
Survey D:			
Comments:			

Borehole Geology Stratum

Geology Stratum ID:	218400321	**Mat Consistency:**	
Top Depth:	4	**Material Moisture:**	
Bottom Depth:	41.1	**Material Texture:**	
Material Color:	Brown	**Non Geo Mat Type:**	
Material 1:	Shale	**Geologic Formation:**	
Material 2:		**Geologic Group:**	
Material 3:		**Geologic Period:**	
Material 4:		**Depositional Gen:**	
Gsc Material Description:			
Stratum Description:	SHALE. N. SHALE. BROWN. 000894.0 FEET.BEDROCK. 00086CK. 45030RED. 00 **Note: Many records provided by the department have a truncated [Stratum Description] field.		

Geology Stratum ID:	218400320	**Mat Consistency:**	
Top Depth:	0	**Material Moisture:**	
Bottom Depth:	4	**Material Texture:**	
Material Color:		**Non Geo Mat Type:**	
Material 1:	Clay	**Geologic Formation:**	
Material 2:		**Geologic Group:**	
Material 3:		**Geologic Period:**	
Material 4:		**Depositional Gen:**	
Gsc Material Description:			
Stratum Description:	CLAY.		

Source

Source Type:	Data Survey	**Source Appl:**	Spatial/Tabular
Source Orig:	Geological Survey of Canada	**Source Iden:**	1
Source Date:	1956-1972	**Scale or Res:**	Varies
Confidence:		**Horizontal:**	NAD27
Observatio:		**Verticalda:**	Mean Average Sea Level
Source Name:	Urban Geology Automated Information System (UGAIS)		
Source Details:	File: OTTAWA2.txt RecordID: 07576 NTS_Sheet:		
Confiden 1:			

Source List

Source Identifier:	1	**Horizontal Datum:**	NAD27
Source Type:	Data Survey	**Vertical Datum:**	Mean Average Sea Level
Source Date:	1956-1972	**Projection Name:**	Universal Transverse Mercator
Scale or Resolution:	Varies		
Source Name:	Urban Geology Automated Information System (UGAIS)		
Source Originators:	Geological Survey of Canada		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
52	1 of 1	SE/245.4	73.7 / -0.15	lot 26 con 2 ON	WWIS

Well ID:	1501344	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Commerical	**Data Entry Status:**	

Use 2nd:	0	**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	03/31/1952
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:		**Contractor:**	5448
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	OTTAWA-CARLETON
Elevatn Reliabilty:		**Lot:**	026
Depth to Bedrock:		**Concession:**	02
Well Depth:		**Concession Name:**	OF
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	

Municipality: GLOUCESTER TOWNSHIP
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1501344.pdf

Additional Detail(s) (Map)

Well Completed Date: 09/04/1951
Year Completed: 1951
Depth (m): 41.148
Latitude: 45.4250462900099
Longitude: -75.6292862722932
X: -75.62928610975334
Y: 45.425046283141455
Path: 150\1501344.pdf

Bore Hole Information

Bore Hole ID:	10023387	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	18
Code OB:		**East83:**	450770.70
Code OB Desc:		**North83:**	5030362.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	9
Date Completed:	09/04/1951	**UTMRC Desc:**	unknown UTM
Remarks:		**Location Method:**	p9

Location Method Desc: Original Pre1985 UTM Rel Code 9: unknown UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 930991596
Layer: 1
Color:
General Color:
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:

Formation Top Depth: 0.0
Formation End Depth: 13.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 930991597
Layer: 2
Color:
General Color:
Material 1: 17
Material 1 Desc: SHALE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 13.0
Formation End Depth: 135.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961501344
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10571957
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930039657
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 25.0
Casing Diameter: 5.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930039658
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 135.0
Casing Diameter: 5.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991501344
Pump Set At:
Static Level: 20.0
Final Level After Pumping: 50.0
Recommended Pump Depth:
Pumping Rate: 3.0
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code:
Water State After Test:
Pumping Test Method: 1
Pumping Duration HR: 0
Pumping Duration MIN: 30
Flowing: No

Water Details

Water ID: 933454043
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 135.0
Water Found Depth UOM: ft

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53 | ***1 of 1*** | ***WNW/246.6*** | ***73.7 / -0.14*** | ***1320 Belgate Way, Ottawa ON OTTAWA ON*** | ***SPL***

Ref No: 1-29943X
Year:
Incident Dt: 11/15/2022 8:38:12 AM
Dt MOE Arvl on Scn:
MOE Reported Dt: 11/15/2022 12:17:12 PM
Dt Document Closed:
Site No:
MOE Response: Desktop Response
Site County/District:
Site Geo Ref Meth:
Site District Office: Ottawa District Office
Nearest Watercourse:
Site Name:
Site Address: 1320 Belgate Way, Ottawa ON
Site Region:
Site Municipality: OTTAWA
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Incident Cause:
Incident Preceding Spill: Line Strike
Environment Impact: 1 Minor Impact
Health Env Consequence:
Nature of Impact:
Contaminant Qty: 0 other - see notes
System Facility Address:
Client Name:
Client Type:
Source Type: Pipeline/Components
Contaminant Code:

Municipality No:
Nature of Damage:
Discharger Report:
Material Group:
Impact to Health: 0 No Impact
Agency Involved:

Contaminant Name:	NATURAL GAS
Contaminant Limit 1:	
Contam Limit Freq 1:	
Contaminant UN No 1:	
Receiving Medium:	Air
Incident Reason:	Human error (Specify)
Incident Summary:	Enbridge Gas: 1/2" plastic IP service line damaged; made safe
Activity Preceding Spill:	
Property 2nd Watershed:	02L | Lower Ottawa River
Property Tertiary Watershed:	02LA | Rideau River
Sector Type:	NATURAL GAS DISTRIBUTION
SAC Action Class:	
Call Report Locatn Geodata:	{"integration_ids":["PR00003979553"],"wkts":["POINT (-75.6340937000 45.4274702000)"],"creation_date":"2022-11-15"}

Unplottable Summary

Total: 47 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	CARL W. MADIGAN	CUMMINGS AVE.	GLOUCESTER CITY ON	
CA	EASTERN ONTARIO LAND TRUST INC.	OGILVIE RD.	GLOUCESTER CITY ON	
CA	BEAUFORT BUILDING INC.	E. S. OF CUMMINGS AVE.	GLOUCESTER CITY ON	
CA	GLENVIEW CORPORATION - CYRVILLE ROAD	STORMWATER MANAGEMENT FACILITY	GLOUCESTER CITY ON	
CA	CANADA MORTGAGE & HOUSING CORP.	CYRVILLE DRAIN/OGILVIE RD.	GLOUCESTER CITY ON	
CA	CANADA MORTGAGE & HOUSING CORP.	PT.LOTS 24&25,CYRVILLE DRAIN	GLOUCESTER CITY ON	
CA	670669 ONTARIO LTD.	CUMMINGS AVE. NON PROFIT HOUS	GLOUCESTER CITY ON	
CA	CARL W. MADIGAN	CUMMINGS AVE.	GLOUCESTER CITY ON	
CA	CARL W. MADIGAN	CUMMINGS AVE.	GLOUCESTER CITY ON	
CA	CARL W. MADIGAN	CUMMINGS AVE.	GLOUCESTER CITY ON	
CA	CITY	CUMMINGS AVE.	GLOUCESTER CITY ON	
CA		Ogilvie Rd., Part of Rd. Allowance	Gloucester ON	
CA		Lot 25 & 26, Concession 1	Ottawa ON	
CA		Lot 25 & 26, Concession 1	Ottawa ON	
CA	Triangle Pump Service Limited	Mobile Unit	Ottawa ON	
CA	EASTERN ONTARIO LAND TRUST INC.	OGILVIE RD.	GLOUCESTER CITY ON	
CA	GLOUCESTER CITY	CUMMINGS AVE	GLOUCESTER CITY ON	
CA	670669 ONTARIO LTD.	CUMMINGS AVE. NON PROFIT HOUSI	GLOUCESTER CITY ON	

EBR	Triangle Pump Service Limited	Mobile Unit Ottawa CITY OF OTTAWA	ON	
ECA	Triangle Pump Service Limited	Mobile Unit	Ottawa ON	K1T 3V6
GEN	NATIONAL CAPITAL COMMISSION	LOT 25,26,27	OTTAWA ON	K1P 1C7
GEN	City of Ottawa	Ogilvie Road just south of Montreal Road	Ottawa ON	K2G 7E6
PINC	PIPELINE HIT	VILLENEUVE PL AND BEAULIEU PVT,, OTTAWA,ON,K1J 0B6,CA	ON	
SPL	Triangle Pump Service Limited		Ottawa ON	
SPL	TEXACO	OTTAWA RIVER, OUTFALL AT END OF OGILVIE RD. BULK STATION	GLOUCESTER CITY ON	
SPL	OTTAWA-CARLETON, R.M. OF	OGILVIE RD NEAR JASMINE SCHOOL MOTOR VEHICLE (OPERATING FLUID)	OTTAWA CITY ON	
SPL	BUS	OGILVIE RD. & OTHERS MOTOR VEHICLE (OPERATING FLUID)	GLOUCESTER CITY ON	
SPL	UNKNOWN	NORTH END OF OGILVIE RD. AT THE OTTAWA RIVER OUTFALL.	GLOUCESTER CITY ON	
SPL	City of Ottawa	Ogilvie Road (south of montreal rd)	Ottawa ON	
SPL	City of Ottawa	Ogilvie rd @ Elmlea	Ottawa ON	
SPL		WESTBOUND TRANSITWAY BUS LANE, JUST EAST OF CYRVILLE STN. <UNOFFICIAL>	Ottawa ON	
SPL	Eric Olmsted<UNOFFICIAL>	At Cummings Ave	Ottawa ON	
SPL	HYDRO ONE	LOT 26, CONC. 1, (FORMERLY MARLBOROUGH TWP.) TRANSFORMER	OTTAWA CITY ON	
WWIS		lot 27	ON	
WWIS		lot 25	ON	
WWIS		lot 27	ON	
WWIS		lot 27	ON	
WWIS		lot 25	ON	
WWIS		lot 25	ON	
WWIS		lot 26	ON	
WWIS		lot 25	ON	

WWIS	lot 27	ON
WWIS	lot 27	ON
WWIS	lot 26	ON
WWIS	lot 27	ON
WWIS	lot 26	ON
WWIS	lot 26	ON

Unplottable Report

Site: ***CARL W. MADIGAN***
CUMMINGS AVE. GLOUCESTER CITY ON

Database: ***CA***

Certificate #:	3-0090-88-
Application Year:	88
Issue Date:	2/9/1988
Approval Type:	Municipal sewage
Status:	Approved
Application Type:	
Client Name:	
Client Address:	
Client City:	
Client Postal Code:	
Project Description:	
Contaminants:	
Emission Control:	

Site: ***EASTERN ONTARIO LAND TRUST INC.***
OGILVIE RD. GLOUCESTER CITY ON

Database: ***CA***

Certificate #:	3-1727-88-
Application Year:	88
Issue Date:	9/13/1988
Approval Type:	Municipal sewage
Status:	Approved
Application Type:	
Client Name:	
Client Address:	
Client City:	
Client Postal Code:	
Project Description:	
Contaminants:	
Emission Control:	

Site: ***BEAUFORT BUILDING INC.***
E. S. OF CUMMINGS AVE. GLOUCESTER CITY ON

Database: ***CA***

Certificate #:	3-1989-88-
Application Year:	88
Issue Date:	4/6/1989
Approval Type:	Municipal sewage
Status:	Approved in 1989
Application Type:	
Client Name:	
Client Address:	
Client City:	
Client Postal Code:	
Project Description:	
Contaminants:	
Emission Control:	

Site: ***GLENVIEW CORPORATION - CYRVILLE ROAD***
STORMWATER MANAGEMENT FACILITY GLOUCESTER CITY ON

Database: ***CA***

Certificate #:	3-1437-90-
Application Year:	90

Issue Date: 12/5/1990
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***CANADA MORTGAGE & HOUSING CORP.***
CYRVILLE DRAIN/OGILVIE RD. GLOUCESTER CITY ON

Database: ***CA***

Certificate #: 3-0422-93-
Application Year: 93
Issue Date: 5/10/1993
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***CANADA MORTGAGE & HOUSING CORP.***
PT.LOTS 24&25,CYRVILLE DRAIN GLOUCESTER CITY ON

Database: ***CA***

Certificate #: 3-0449-93-
Application Year: 93
Issue Date: 6/24/1993
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***670669 ONTARIO LTD.***
CUMMINGS AVE. NON PROFIT HOUS GLOUCESTER CITY ON

Database: ***CA***

Certificate #: 7-1300-87-
Application Year: 87
Issue Date: 9/4/1987
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***CARL W. MADIGAN***
CUMMINGS AVE. GLOUCESTER CITY ON

Database: ***CA***

Certificate #: 3-1114-88-
Application Year: 88
Issue Date: 7/5/1988
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***CARL W. MADIGAN***
CUMMINGS AVE. GLOUCESTER CITY ON

Database: ***CA***

Certificate #: 7-0081-88-
Application Year: 88
Issue Date: 2/9/1988
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***CARL W. MADIGAN***
CUMMINGS AVE. GLOUCESTER CITY ON

Database: ***CA***

Certificate #: 7-0958-88-
Application Year: 88
Issue Date: 7/5/1988
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***CITY***
CUMMINGS AVE. GLOUCESTER CITY ON

Database: ***CA***

Certificate #: 3-0371-85-006
Application Year: 85
Issue Date: 5/2/85
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:

Contaminants:
Emission Control:

Site:
Ogilvie Rd., Part of Rd. Allowance Gloucester ON

Database:
CA

Certificate #: 7032-4H8TJA
Application Year: 00
Issue Date: 3/11/00
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: Anglican Church Of The Epiphany
Client Address: 24 Steel St.
Client City: Gloucester
Client Postal Code:
Project Description: Construction of sanitary sewers along Ogilvie Rd..
Contaminants:
Emission Control:

Site:
Lot 25 & 26, Concession 1 Ottawa ON

Database:
CA

Certificate #: 3510-4QHTRG
Application Year: 00
Issue Date: 10/30/00
Approval Type: Municipal & Private water
Status: Approved
Application Type: New Certificate of Approval
Client Name: 1270449 Ontario Inc.
Client Address: 1187 Bank Street
Client City: Ottawa
Client Postal Code: K1S 3X7
Project Description: watermain construction on pooler ave, orvigale road, porter st.
Contaminants:
Emission Control:

Site:
Lot 25 & 26, Concession 1 Ottawa ON

Database:
CA

Certificate #: 6524-4QHTM6
Application Year: 00
Issue Date: 10/30/00
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: 1270449 Ontario Inc.
Client Address: 1187 Bank Street
Client City: Ottawa
Client Postal Code: K1S 3X7
Project Description: storm sewers construction on Saundres Ave; sanitary sewers construction on Pooler Ave, Orvigale Road, Porter St.
Contaminants:
Emission Control:

Site: ***Triangle Pump Service Limited***
Mobile Unit Ottawa ON

Database:
CA

Certificate #: 7640-7H4H53
Application Year: 2008
Issue Date: 9/26/2008
Approval Type: Industrial Sewage Works
Status: Approved
Application Type:

Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***EASTERN ONTARIO LAND TRUST INC.***
OGILVIE RD. GLOUCESTER CITY ON

Database: ***CA***

Certificate #: 7-1485-88-
Application Year: 88
Issue Date: 9/13/1988
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***GLOUCESTER CITY***
CUMMINGS AVE GLOUCESTER CITY ON

Database: ***CA***

Certificate #: 3-1611-86-
Application Year: 86
Issue Date: 10/23/1986
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***670669 ONTARIO LTD.***
CUMMINGS AVE. NON PROFIT HOUSI GLOUCESTER CITY ON

Database: ***CA***

Certificate #: 3-1553-87-
Application Year: 87
Issue Date: 9/4/1987
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ***Triangle Pump Service Limited***
Mobile Unit Ottawa CITY OF OTTAWA ON

Database: ***EBR***

EBR Registry No: 010-3624 ***Decision Posted:***

Ministry Ref No: 0746-7EFKGT
Notice Type: Instrument Decision
Notice Stage:
Notice Date: October 20, 2008
Proposal Date: May 21, 2008
Year: 2008
Instrument Type: (OWRA s. 53(1)) - Approval for sewage works
Off Instrument Name:
Posted By:
Company Name: Triangle Pump Service Limited
Site Address:
Location Other:
Proponent Name:
Proponent Address: 2565 Delzotto Avenue, Gloucester Ontario, Canada K1T 3V6
Comment Period:
URL:

Exception Posted:
Section:
Act 1:
Act 2:
Site Location Map:

Site Location Details:

Mobile Unit Ottawa CITY OF OTTAWA

Site: ***Triangle Pump Service Limited***
Mobile Unit Ottawa ON K1T 3V6

Database: ***ECA***

Approval No: 7640-7H4H53
Approval Date: 2008-09-26
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-INDUSTRIAL SEWAGE WORKS
Project Type: INDUSTRIAL SEWAGE WORKS
Business Name: Triangle Pump Service Limited
Address: Mobile Unit
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0746-7EFKGT-14.pdf
PDF Site Location:

MOE District:
City:
Longitude:
Latitude:
Geometry X:
Geometry Y:

Site: ***NATIONAL CAPITAL COMMISSION***
LOT 25,26,27 OTTAWA ON K1P 1C7

Database: ***GEN***

Generator No: ON9920165
SIC Code: 712190
SIC Description: Other Heritage Institutions
Approval Years: 2010
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 221
Waste Class Name: LIGHT FUELS

Site: ***City of Ottawa***
Ogilvie Road just south of Montreal Road Ottawa ON K2G 7E6

Database: ***GEN***

Generator No: ON9284631
SIC Code: 237110

SIC Description:	WATER AND SEWER LINE AND RELATED STRUCTURES CONSTRUCTION
Approval Years:	2014
PO Box No:	
Country:	Canada
Status:	
Co Admin:	jim r smith
Choice of Contact:	CO_ADMIN
Phone No Admin:	613 745 2444 Ext.241
Contaminated Facility:	No
MHSW Facility:	No

Detail(s)

Waste Class:	221
Waste Class Name:	LIGHT FUELS

Site: ***PIPELINE HIT***
VILLENEUVE PL AND BEAULIEU PVT,,OTTAWA,ON,K1J 0B6,CA ON

Database: ***PINC***

Incident Id:		***Pipe Material:***	
Incident No:	1644084	***Fuel Category:***	
Incident Reported Dt:	5/20/2015	***Health Impact:***	
Type:	FS-Pipeline Incident	***Environment Impact:***	
Status Code:		***Property Damage:***	
Tank Status:	Pipeline Damage Reason Est	***Service Interrupt:***	
Task No:		***Enforce Policy:***	
Spills Action Centre:		***Public Relation:***	
Fuel Type:		***Pipeline System:***	
Fuel Occurrence Tp:		***PSIG:***	
Date of Occurrence:		***Attribute Category:***	
Occurrence Start Dt:		***Regulator Location:***	
Depth:		***Method Details:***	
Customer Acct Name:	PIPELINE HIT		
Incident Address:	VILLENEUVE PL AND BEAULIEU PVT,,OTTAWA,ON,K1J 0B6,CA		
Operation Type:			
Pipeline Type:			
Regulator Type:			
Summary:			
Reported By:			
Affiliation:			
Occurrence Desc:			
Damage Reason:			
Notes:			

Site: ***Triangle Pump Service Limited***
Ottawa ON

Database: ***SPL***

Ref No:	0255-9VJS4B	***Municipality No:***	
Year:		***Nature of Damage:***	
Incident Dt:	4/13/2015	***Discharger Report:***	
Dt MOE Arvl on Scn:		***Material Group:***	
MOE Reported Dt:	4/13/2015	***Impact to Health:***	
Dt Document Closed:	5/25/2015	***Agency Involved:***	
Site No:	NA		
MOE Response:	N		
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:	114 Preston Street<UNOFFICIAL>		
Site Address:			
Site Region:			
Site Municipality:	Ottawa		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			

Northing:
Easting:
Incident Cause: Leak/Break
Incident Preceding Spill:
Environment Impact:
Health Env Consequence:
Nature of Impact: Land
Contaminant Qty: 0 other - see incident description
System Facility Address:
Client Name: Triangle Pump Service Limited
Client Type:
Source Type:
Contaminant Code: 13
Contaminant Name: DIESEL FUEL
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium:
Incident Reason: Unknown / N/A
Incident Summary: DUPLICATE REPORT - SEE 0738-9VJPN6
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class: Land Spills
Call Report Locatn Geodata:

Site: ***TEXACO***
OTTAWA RIVER, OUTFALL AT END OF OGILVIE RD. BULK STATION GLOUCESTER CITY ON

Database: ***SPL***

Ref No: 21520
Year:
Incident Dt: 7/4/1989
Dt MOE Arvl on Scn:
MOE Reported Dt: 7/4/1989
Dt Document Closed:
Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: GLOUCESTER CITY
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Incident Cause: WASTEWATER DISCHARGE TO WATERCOURSE
Incident Preceding Spill:
Environment Impact:
Health Env Consequence:
Nature of Impact:
Contaminant Qty:
System Facility Address:
Client Name:
Client Type:
Source Type:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: WATER

Municipality No: 20105
Nature of Damage:
Discharger Report:
Material Group:
Impact to Health:
Agency Involved: F.D., PUC, EPS, MCCR

Incident Reason: UNKNOWN
Incident Summary: TEXACO - UNKNOWN AMOUNT OF GASOLINE TO OTTAWA RIVER FROM OUTFALL.
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:

Site: ***OTTAWA-CARLETON, R.M. OF***
OGILVIE RD NEAR JASMINE SCHOOL MOTOR VEHICLE (OPERATING FLUID) OTTAWA CITY ON

Database: ***SPL***

Ref No: 154328
Year:
Incident Dt: 4/7/1998
Dt MOE Arvl on Scn:
MOE Reported Dt: 4/7/1998
Dt Document Closed:
Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: OTTAWA CITY
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Incident Cause: UNKNOWN
Incident Preceding Spill:
Environment Impact: NOT ANTICIPATED
Health Env Consequence:
Nature of Impact:
Contaminant Qty:
System Facility Address:
Client Name:
Client Type:
Source Type:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Incident Reason: UNKNOWN
Incident Summary: O.C.TRANSPORT: 2L MOTOR OIL LEAKED TO ROAD.
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:

Municipality No: 20101
Nature of Damage:
Discharger Report:
Material Group:
Impact to Health:
Agency Involved:

Site: ***BUS***
OGILVIE RD. & OTHERS MOTOR VEHICLE (OPERATING FLUID) GLOUCESTER CITY ON

Database: ***SPL***

Ref No: 75056
Year:
Incident Dt: 8/20/1992
Dt MOE Arvl on Scn:
MOE Reported Dt: 8/21/1992

Municipality No: 20105
Nature of Damage:
Discharger Report:
Material Group:
Impact to Health:

Dt Document Closed:		***Agency Involved:***	WORKS
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	GLOUCESTER CITY		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Incident Cause:	UNKNOWN		
Incident Preceding Spill:			
Environment Impact:	NOT ANTICIPATED		
Health Env Consequence:			
Nature of Impact:			
Contaminant Qty:			
System Facility Address:			
Client Name:			
Client Type:			
Source Type:			
Contaminant Code:			
Contaminant Name:			
Contaminant Limit 1:			
Contam Limit Freq 1:			
Contaminant UN No 1:			
Receiving Medium:	LAND		
Incident Reason:	UNKNOWN		
Incident Summary:	OTTAWA/CARLETON TRANSPORTATION - DIESEL FUEL TO ROADS FROM BUS.		
Activity Preceding Spill:			
Property 2nd Watershed:			
Property Tertiary Watershed:			
Sector Type:			
SAC Action Class:			
Call Report Locatn Geodata:			

Site: ***UNKNOWN***
NORTH END OF OGILVIE RD. AT THE OTTAWA RIVER OUTFALL. GLOUCESTER CITY ON

Database: ***SPL***

Ref No:	44105	***Municipality No:***	20105
Year:		***Nature of Damage:***	
Incident Dt:	11/30/1990	***Discharger Report:***	
Dt MOE Arvl on Scn:		***Material Group:***	
MOE Reported Dt:	11/30/1990	***Impact to Health:***	
Dt Document Closed:		***Agency Involved:***	CITY OF GLOUCESTER
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	GLOUCESTER CITY		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Incident Cause:	UNKNOWN		

Incident Preceding Spill:
Environment Impact: POSSIBLE
Health Env Consequence:
Nature of Impact: Water course or lake
Contaminant Qty:
System Facility Address:
Client Name:
Client Type:
Source Type:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: WATER
Incident Reason: UNKNOWN
Incident Summary: OTTAWA RIVER OUTFALL - FUEL OIL SPILLING INTO RIVER. SOURCE UNKNOWN.
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:

Site: ***City of Ottawa***
Ogilvie Road (south of montreal rd) Ottawa ON

Database: ***SPL***

Ref No: 0248-BSEEXA
Year:
Incident Dt: 2020/08/12
Dt MOE Arvl on Scn:
MOE Reported Dt: 2020/08/12
Dt Document Closed: 2020/09/30
Site No: NA
MOE Response: No
Site County/District:
Site Geo Ref Meth:
Site District Office: Ottawa
Nearest Watercourse:
Site Name: spill<UNOFFICIAL>
Site Address: Ogilvie Road (south of montreal rd)
Site Region: Eastern
Site Municipality: Ottawa
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Incident Cause:
Incident Preceding Spill: Leak/Break
Environment Impact:
Health Env Consequence:
Nature of Impact:
Contaminant Qty: 25 L
System Facility Address:
Client Name: City of Ottawa
Client Type: Municipal Government
Source Type: Motor Vehicle
Contaminant Code: 27
Contaminant Name: COOLANT N.O.S.
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1: n/a
Receiving Medium: Land
Incident Reason: Equipment Failure
Incident Summary: DUPLICATE OF 1085-BSEENY
Activity Preceding Spill:

Municipality No:
Nature of Damage:
Discharger Report:
Material Group:
Impact to Health: 2 - Minor Environment
Agency Involved:

Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type: Miscellaneous Communal
SAC Action Class:
Call Report Locatn Geodata:

Site: ***City of Ottawa***
Ogilvie rd @ Elmlea Ottawa ON

Database: ***SPL***

Ref No: 2615-7HZQ3Q
Year:
Incident Dt:
Dt MOE Arvl on Scn:
MOE Reported Dt: 8/30/2008
Dt Document Closed: 9/4/2008
Site No:
MOE Response: No Field Response
Site County/District:
Site Geo Ref Meth:
Site District Office: Ottawa
Nearest Watercourse:
Site Name: Intersection West bound<UNOFFICIAL>
Site Address:
Site Region:
Site Municipality: Ottawa
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Incident Cause: Pipe Or Hose Leak
Incident Preceding Spill:
Environment Impact: Confirmed
Health Env Consequence:
Nature of Impact: Surface Water Pollution
Contaminant Qty: 30 L
System Facility Address:
Client Name: City of Ottawa
Client Type:
Source Type:
Contaminant Code: 13
Contaminant Name: DIESEL FUEL
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium:
Incident Reason: Equipment Failure - Malfunction of system components
Incident Summary: OC Transpo, 30L Diesel to CB
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type: Other Motor Vehicle
SAC Action Class: Watercourse Spills
Call Report Locatn Geodata:

Site:
WESTBOUND TRANSITWAY BUS LANE, JUST EAST OF CYRVILLE STN. <UNOFFICIAL> Ottawa ON

Database: ***SPL***

Ref No: 4233-5WJSPX
Year:
Incident Dt: 2/26/2004
Dt MOE Arvl on Scn:
MOE Reported Dt: 2/26/2004
Dt Document Closed:
Site No:
MOE Response:
Municipality No:
Nature of Damage:
Discharger Report:
Material Group: Oil
Impact to Health:
Agency Involved:

Site County/District:
Site Geo Ref Meth:
Site District Office: Ottawa
Nearest Watercourse:
Site Name: WESTBOUND TRANSITWAY BUS LANE, JUST EAST OF CYRVILLE STN. <UNOFFICIAL>
Site Address:
Site Region: Eastern
Site Municipality: Ottawa
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Incident Cause: Other Discharges
Incident Preceding Spill:
Environment Impact: Possible
Health Env Consequence:
Nature of Impact: Soil Contamination; Surface Water Pollution
Contaminant Qty:
System Facility Address:
Client Name:
Client Type:
Source Type:
Contaminant Code: 13
Contaminant Name: DIESEL FUEL
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: Land & Water
Incident Reason: Fire/Explosion - Resulting from fires/explosions (Not occurrences which cause a fire or explosion)
Incident Summary: OC Transpo- diesel,coolant,oil spilled
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type: Other Motor Vehicle
SAC Action Class: Spill to Inland Watercourses; Spill to Land
Call Report Locatn Geodata:

Site: ***Eric Olmsted<UNOFFICIAL>***
At Cummings Ave Ottawa ON

Database: ***SPL***

Ref No: 3407-65HSEE
Year:
Incident Dt: 10/6/2004
Dt MOE Arvl on Scn:
MOE Reported Dt: 10/6/2004
Dt Document Closed:
Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office: Ottawa
Nearest Watercourse:
Site Name: 1152-1160 OGILVIE RD<UNOFFICIAL>
Site Address:
Site Region: Eastern
Site Municipality: Ottawa
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Incident Cause:
Incident Preceding Spill:
Environment Impact: Not Anticipated
Health Env Consequence:

Municipality No:
Nature of Damage:
Discharger Report:
Material Group: Oil
Impact to Health:
Agency Involved:

Nature of Impact:	
Contaminant Qty:	75 L
System Facility Address:	
Client Name:	Eric Olmsted<UNOFFICIAL>
Client Type:	
Source Type:	
Contaminant Code:	15
Contaminant Name:	ENGINE OIL
Contaminant Limit 1:	
Contam Limit Freq 1:	
Contaminant UN No 1:	
Receiving Medium:	Land
Incident Reason:	
Incident Summary:	Unknown Source: Dumping to Vacant Plaza
Activity Preceding Spill:	
Property 2nd Watershed:	
Property Tertiary Watershed:	
Sector Type:	Other
SAC Action Class:	Spill to Land
Call Report Locatn Geodata:	

Site: ***HYDRO ONE***
LOT 26, CONC. 1, (FORMERLY MARLBOROUGH TWP.) TRANSFORMER OTTAWA CITY ON

Database: ***SPL***

Ref No:	207302	***Municipality No:***	20107
Year:		***Nature of Damage:***	
Incident Dt:	7/30/2001	***Discharger Report:***	
Dt MOE Arvl on Scn:		***Material Group:***	
MOE Reported Dt:	7/30/2001	***Impact to Health:***	
Dt Document Closed:		***Agency Involved:***	

Site No:	
MOE Response:	
Site County/District:	
Site Geo Ref Meth:	
Site District Office:	
Nearest Watercourse:	
Site Name:	
Site Address:	
Site Region:	
Site Municipality:	OTTAWA CITY
Site Lot:	
Site Conc:	
Site Geo Ref Accu:	
Site Map Datum:	
Northing:	
Easting:	
Incident Cause:	OTHER CAUSE (N.O.S.)
Incident Preceding Spill:	
Environment Impact:	Confirmed
Health Env Consequence:	
Nature of Impact:	Soil contamination
Contaminant Qty:	
System Facility Address:	
Client Name:	
Client Type:	
Source Type:	
Contaminant Code:	
Contaminant Name:	
Contaminant Limit 1:	
Contam Limit Freq 1:	
Contaminant UN No 1:	
Receiving Medium:	Land
Incident Reason:	OTHER
Incident Summary:	HYDRO ONE - 10 L OF NON- PCB OIL TO GROUND FROM TRANSFORMER.
Activity Preceding Spill:	
Property 2nd Watershed:	
Property Tertiary Watershed:	
Sector Type:	

SAC Action Class:
Call Report Locatn Geodata:

Site:
lot 27 ON

Database:
WWIS

Well ID:	1520415	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Domestic	***Data Entry Status:***	
Use 2nd:		***Data Src:***	1
Final Well Status:	Water Supply	***Date Received:***	01/09/1986
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:		***Contractor:***	3323
Tag:		***Form Version:***	1
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	OTTAWA-CARLETON
Elevatn Reliabilty:		***Lot:***	027
Depth to Bedrock:		***Concession:***	
Well Depth:		***Concession Name:***	
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID:	10042258	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	
Code OB Desc:		***North83:***	
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	9
Date Completed:	10/04/1984	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931044690
Layer:	2
Color:	2
General Color:	GREY
Material 1:	18
Material 1 Desc:	SANDSTONE
Material 2:	73
Material 2 Desc:	HARD
Material 3:	
Material 3 Desc:	
Formation Top Depth:	18.0
Formation End Depth:	68.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: 931044689
Layer: 1
Color: 6
General Color: BROWN
Material 1: 28
Material 1 Desc: SAND
Material 2: 77
Material 2 Desc: LOOSE
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 18.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961520415
Method Construction Code: 5
Method Construction: Air Percussion
Other Method Construction:

Pipe Information

Pipe ID: 10590828
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930073767
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 21.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991520415
Pump Set At:
Static Level: 27.0
Final Level After Pumping: 60.0
Recommended Pump Depth: 50.0
Pumping Rate: 25.0
Flowing Rate:
Recommended Pump Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934386772
Test Type: Recovery
Test Duration: 30

Test Level: 27.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934111908
Test Type: Recovery
Test Duration: 15
Test Level: 27.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934905590
Test Type: Recovery
Test Duration: 60
Test Level: 27.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934648930
Test Type: Recovery
Test Duration: 45
Test Level: 27.0
Test Level UOM: ft

Water Details

Water ID: 933477657
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 60.0
Water Found Depth UOM: ft

Site:
lot 25 ON

Database:
WWIS

Well ID: 1523747
Construction Date:
Use 1st: Industrial
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 49862
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: OTTAWA CITY
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 08/04/1989
Selected Flag: TRUE
Abandonment Rec:
Contractor: 3644
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 025
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10045521
DP2BR:
Spatial Status:

Elevation:
Elevrc:
Zone: 18

Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 06/12/1989
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock Materials Interval

Formation ID: 931055592
Layer: 1
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 32.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931055593
Layer: 2
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2: 82
Material 2 Desc: SHALY
Material 3:
Material 3 Desc:
Formation Top Depth: 32.0
Formation End Depth: 250.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961523747
Method Construction Code: 5
Method Construction: Air Percussion
Other Method Construction:

Pipe Information

Pipe ID: 10594091
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930079668

Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 250.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930079667
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 36.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991523747
Pump Set At:
Static Level: 19.0
Final Level After Pumping: 100.0
Recommended Pump Depth: 100.0
Pumping Rate: 14.0
Flowing Rate:
Recommended Pump Rate: 14.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934651310
Test Type:
Test Duration: 45
Test Level: 100.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934106105
Test Type:
Test Duration: 15
Test Level: 100.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934390332
Test Type:
Test Duration: 30
Test Level: 100.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:	934908516
Test Type:	
Test Duration:	60
Test Level:	100.0
Test Level UOM:	ft

Water Details

Water ID:	933482123
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	225.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933482122
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	60.0
Water Found Depth UOM:	ft

Site:
lot 27 ON

Database:
WWIS

Well ID:	1524742	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Domestic	***Data Entry Status:***	
Use 2nd:		***Data Src:***	1
Final Well Status:	Water Supply	***Date Received:***	09/17/1990
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:	80312	***Contractor:***	1558
Tag:		***Form Version:***	1
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	OTTAWA-CARLETON
Elevatn Reliabilty:		***Lot:***	027
Depth to Bedrock:		***Concession:***	
Well Depth:		***Concession Name:***	BF
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID:	10046490	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	
Code OB Desc:		***North83:***	
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	9
Date Completed:	07/19/1990	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			

Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 931058933
Layer: 3
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2: 13
Material 2 Desc: BOULDERS
Material 3:
Material 3 Desc:
Formation Top Depth: 11.0
Formation End Depth: 29.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931058934
Layer: 4
Color: 2
General Color: GREY
Material 1: 11
Material 1 Desc: GRAVEL
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 29.0
Formation End Depth: 31.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931058931
Layer: 1
Color: 6
General Color: BROWN
Material 1: 28
Material 1 Desc: SAND
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 1.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931058935
Layer: 5
Color: 2
General Color: GREY
Material 1: 18
Material 1 Desc: SANDSTONE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:

Formation Top Depth: 31.0
Formation End Depth: 75.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931058932
Layer: 2
Color: 6
General Color: BROWN
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 1.0
Formation End Depth: 11.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961524742
Method Construction Code: 5
Method Construction: Air Percussion
Other Method Construction:

Pipe Information

Pipe ID: 10595060
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930081384
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 32.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930081385
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 75.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991524742
Pump Set At:

Static Level: 10.0
Final Level After Pumping: 20.0
Recommended Pump Depth: 30.0
Pumping Rate: 50.0
Flowing Rate:
Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934654699
Test Type: Draw Down
Test Duration: 45
Test Level: 20.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934109929
Test Type: Draw Down
Test Duration: 15
Test Level: 20.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934385338
Test Type: Draw Down
Test Duration: 30
Test Level: 20.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934903074
Test Type: Draw Down
Test Duration: 60
Test Level: 20.0
Test Level UOM: ft

Water Details

Water ID: 933483473
Layer: 2
Kind Code: 5
Kind: Not stated
Water Found Depth: 70.0
Water Found Depth UOM: ft

Water Details

Water ID: 933483472
Layer: 1
Kind Code: 5
Kind: Not stated
Water Found Depth: 45.0
Water Found Depth UOM: ft

Site:
lot 27 ON

Database:
WWIS

Well ID:	1525793	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Domestic	***Data Entry Status:***	
Use 2nd:		***Data Src:***	1
Final Well Status:	Water Supply	***Date Received:***	11/22/1991
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:	100112	***Contractor:***	1558
Tag:		***Form Version:***	1
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	OTTAWA-CARLETON
Elevatn Reliabilty:		***Lot:***	027
Depth to Bedrock:		***Concession:***	
Well Depth:		***Concession Name:***	BF
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID:	10047528	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	
Code OB Desc:		***North83:***	
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	9
Date Completed:	08/20/1991	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931062303
Layer:	3
Color:	2
General Color:	GREY
Material 1:	28
Material 1 Desc:	SAND
Material 2:	12
Material 2 Desc:	STONES
Material 3:	
Material 3 Desc:	
Formation Top Depth:	40.0
Formation End Depth:	73.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931062302
Layer:	2
Color:	2
General Color:	GREY

Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 12.0
Formation End Depth: 40.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931062304
Layer: 4
Color: 2
General Color: GREY
Material 1: 28
Material 1 Desc: SAND
Material 2: 11
Material 2 Desc: GRAVEL
Material 3: 79
Material 3 Desc: PACKED
Formation Top Depth: 73.0
Formation End Depth: 77.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931062301
Layer: 1
Color: 6
General Color: BROWN
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 12.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961525793
Method Construction Code: 5
Method Construction: Air Percussion
Other Method Construction:

Pipe Information

Pipe ID: 10596098
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930083197
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:

Depth To: 75.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930083198
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 77.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991525793
Pump Set At:
Static Level: 6.0
Final Level After Pumping: 10.0
Recommended Pump Depth: 20.0
Pumping Rate: 50.0
Flowing Rate:
Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934389236
Test Type: Draw Down
Test Duration: 30
Test Level: 10.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934906944
Test Type: Draw Down
Test Duration: 60
Test Level: 10.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934105160
Test Type: Draw Down
Test Duration: 15
Test Level: 10.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934649766
Test Type: Draw Down

Test Duration: 45
Test Level: 10.0
Test Level UOM: ft

Water Details

Water ID: 933484901
Layer: 1
Kind Code: 5
Kind: Not stated
Water Found Depth: 76.0
Water Found Depth UOM: ft

Site:
lot 25 ON

Database:
WWIS

Well ID: 1528229
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 144848
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: GLOUCESTER TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 10/21/1994
Selected Flag: TRUE
Abandonment Rec:
Contractor: 1414
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 025
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10049768
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 09/22/1994
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock Materials Interval

Formation ID: 931069008
Layer: 1
Color: 6
General Color: BROWN
Material 1: 14
Material 1 Desc: HARDPAN
Material 2: 13
Material 2 Desc: BOULDERS

Material 3: 73
Material 3 Desc: HARD
Formation Top Depth: 0.0
Formation End Depth: 13.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931069009
Layer: 2
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2: 17
Material 2 Desc: SHALE
Material 3: 74
Material 3 Desc: LAYERED
Formation Top Depth: 13.0
Formation End Depth: 100.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933113096
Layer: 1
Plug From: 0.0
Plug To: 20.0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961528229
Method Construction Code: 4
Method Construction: Rotary (Air)
Other Method Construction:

Pipe Information

Pipe ID: 10598338
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930086989
Layer: 2
Material:
Open Hole or Material:
Depth From:
Depth To: 100.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930086988
Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:
Depth To: 20.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991528229
Pump Set At:
Static Level: 14.0
Final Level After Pumping: 100.0
Recommended Pump Depth: 90.0
Pumping Rate: 6.0
Flowing Rate:
Recommended Pump Rate: 4.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN:
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934104069
Test Type: Draw Down
Test Duration: 15
Test Level: 50.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934387694
Test Type: Draw Down
Test Duration: 30
Test Level: 40.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934648209
Test Type: Draw Down
Test Duration: 45
Test Level: 20.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934905393
Test Type: Draw Down
Test Duration: 60
Test Level: 14.0
Test Level UOM: ft

Water Details

Water ID: 933487838
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 30.0

Water Found Depth UOM: ft

Site:
lot 25 ON

Database:
WWIS

Well ID:	1528230	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Industrial	***Data Entry Status:***	
Use 2nd:		***Data Src:***	1
Final Well Status:	Water Supply	***Date Received:***	10/21/1994
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:	149882	***Contractor:***	1414
Tag:		***Form Version:***	1
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	OTTAWA-CARLETON
Elevatn Reliabilty:		***Lot:***	025
Depth to Bedrock:		***Concession:***	
Well Depth:		***Concession Name:***	
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID:	10049769	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	
Code OB Desc:		***North83:***	
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	9
Date Completed:	09/13/1994	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931069010
Layer:	1
Color:	2
General Color:	GREY
Material 1:	12
Material 1 Desc:	STONES
Material 2:	79
Material 2 Desc:	PACKED
Material 3:	73
Material 3 Desc:	HARD
Formation Top Depth:	0.0
Formation End Depth:	2.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931069011
Layer:	2

Color: 2
General Color: GREY
Material 1: 14
Material 1 Desc: HARDPAN
Material 2: 13
Material 2 Desc: BOULDERS
Material 3: 79
Material 3 Desc: PACKED
Formation Top Depth: 2.0
Formation End Depth: 8.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931069013
Layer: 4
Color: 2
General Color: GREY
Material 1: 17
Material 1 Desc: SHALE
Material 2: 85
Material 2 Desc: SOFT
Material 3:
Material 3 Desc:
Formation Top Depth: 11.0
Formation End Depth: 103.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931069012
Layer: 3
Color: 2
General Color: GREY
Material 1: 17
Material 1 Desc: SHALE
Material 2: 74
Material 2 Desc: LAYERED
Material 3: 80
Material 3 Desc: POROUS
Formation Top Depth: 8.0
Formation End Depth: 11.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933113097
Layer: 1
Plug From: 0.0
Plug To: 20.0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961528230
Method Construction Code: 4
Method Construction: Rotary (Air)
Other Method Construction:

Pipe Information

Pipe ID: 10598339

Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930086990
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 20.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930086991
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 103.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991528230
Pump Set At:
Static Level: 14.0
Final Level After Pumping: 103.0
Recommended Pump Depth: 95.0
Pumping Rate: 5.0
Flowing Rate:
Recommended Pump Rate: 4.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN:
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934387695
Test Type: Recovery
Test Duration: 30
Test Level: 40.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934648210
Test Type: Recovery
Test Duration: 45
Test Level: 20.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934905394
Test Type: Recovery
Test Duration: 60
Test Level: 14.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934104070
Test Type: Recovery
Test Duration: 15
Test Level: 60.0
Test Level UOM: ft

Water Details

Water ID: 933487839
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 25.0
Water Found Depth UOM: ft

Site:
lot 26 ON

Database:
WWIS

Well ID: 1529709
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 182706
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: GLOUCESTER TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 12/22/1997
Selected Flag: TRUE
Abandonment Rec:
Contractor: 1558
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 026
Concession:
Concession Name: LI
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10051244
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 11/11/1997
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock Materials Interval

Formation ID: 931073578
Layer: 1
Color: 6
General Color: BROWN
Material 1: 05
Material 1 Desc: CLAY
Material 2: 79
Material 2 Desc: PACKED
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 4.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931073582
Layer: 5
Color: 1
General Color: WHITE
Material 1: 18
Material 1 Desc: SANDSTONE
Material 2: 73
Material 2 Desc: HARD
Material 3:
Material 3 Desc:
Formation Top Depth: 35.0
Formation End Depth: 75.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931073580
Layer: 3
Color: 2
General Color: GREY
Material 1: 14
Material 1 Desc: HARDPAN
Material 2: 11
Material 2 Desc: GRAVEL
Material 3: 79
Material 3 Desc: PACKED
Formation Top Depth: 13.0
Formation End Depth: 16.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931073581
Layer: 4
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2: 73
Material 2 Desc: HARD
Material 3:
Material 3 Desc:
Formation Top Depth: 16.0
Formation End Depth: 35.0

Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931073579
Layer: 2
Color: 6
General Color: BROWN
Material 1: 14
Material 1 Desc: HARDPAN
Material 2: 13
Material 2 Desc: BOULDERS
Material 3: 79
Material 3 Desc: PACKED
Formation Top Depth: 4.0
Formation End Depth: 13.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933114772
Layer: 1
Plug From: 22.0
Plug To: 0.0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961529709
Method Construction Code: 5
Method Construction: Air Percussion
Other Method Construction:

Pipe Information

Pipe ID: 10599814
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930089440
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 27.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930089441
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 75.0
Casing Diameter: 6.0
Casing Diameter UOM: inch

Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991529709
Pump Set At:
Static Level: 12.0
Final Level After Pumping: 35.0
Recommended Pump Depth: 35.0
Pumping Rate: 30.0
Flowing Rate:
Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code:
Water State After Test:
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934116660
Test Type:
Test Duration: 15
Test Level: 12.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934391634
Test Type:
Test Duration: 30
Test Level: 12.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934660796
Test Type:
Test Duration: 45
Test Level: 12.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934909333
Test Type:
Test Duration: 60
Test Level: 12.0
Test Level UOM: ft

Water Details

Water ID: 933489740
Layer: 1
Kind Code: 5
Kind: Not stated
Water Found Depth:
Water Found Depth UOM: ft

lot 25 ON

Well ID:	1522184	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Domestic	***Data Entry Status:***	
Use 2nd:		***Data Src:***	1
Final Well Status:	Water Supply	***Date Received:***	02/01/1988
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:	25073	***Contractor:***	1558
Tag:		***Form Version:***	1
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	OTTAWA-CARLETON
Elevatn Reliabilty:		***Lot:***	025
Depth to Bedrock:		***Concession:***	
Well Depth:		***Concession Name:***	
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID:	10043997	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	
Code OB Desc:		***North83:***	
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	9
Date Completed:	12/08/1987	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931050499
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	79
Material 2 Desc:	PACKED
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	14.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931050501
Layer:	3
Color:	2
General Color:	GREY
Material 1:	15

Material 1 Desc: LIMESTONE
Material 2: 78
Material 2 Desc: MEDIUM-GRAINED
Material 3:
Material 3 Desc:
Formation Top Depth: 23.0
Formation End Depth: 60.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931050500
Layer: 2
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2: 13
Material 2 Desc: BOULDERS
Material 3:
Material 3 Desc:
Formation Top Depth: 14.0
Formation End Depth: 23.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961522184
Method Construction Code: 5
Method Construction: Air Percussion
Other Method Construction:

Pipe Information

Pipe ID: 10592567
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930076927
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 30.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930076928
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 60.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991522184
Pump Set At:	
Static Level:	15.0
Final Level After Pumping:	30.0
Recommended Pump Depth:	40.0
Pumping Rate:	20.0
Flowing Rate:	
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934654534
Test Type:	Draw Down
Test Duration:	45
Test Level:	30.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934903366
Test Type:	Draw Down
Test Duration:	60
Test Level:	30.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934392983
Test Type:	Draw Down
Test Duration:	30
Test Level:	30.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934109298
Test Type:	Draw Down
Test Duration:	15
Test Level:	30.0
Test Level UOM:	ft

Water Details

Water ID:	933479978
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	55.0
Water Found Depth UOM:	ft

Site:
lot 27 ON

Database:
WWIS

Well ID: 1533744 ***Flowing (Y/N):***

Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 255805
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: GLOUCESTER TOWNSHIP
Site Info:

Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 05/21/2003
Selected Flag: TRUE
Abandonment Rec:
Contractor: 6565
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 027
Concession:
Concession Name: BF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10537578
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 02/22/2003
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock Materials Interval

Formation ID: 932905630
Layer: 1
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2: 14
Material 2 Desc: HARDPAN
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 54.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932905632
Layer: 3
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2:
Material 2 Desc:

Material 3:
Material 3 Desc:
Formation Top Depth: 61.0
Formation End Depth: 105.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932905631
Layer: 2
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 54.0
Formation End Depth: 61.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933236271
Layer: 1
Plug From: 0.0
Plug To: 61.0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961533744
Method Construction Code: 4
Method Construction: Rotary (Air)
Other Method Construction:

Pipe Information

Pipe ID: 11086148
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930097537
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 61.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991533744
Pump Set At:
Static Level: 14.0

Final Level After Pumping: 20.0
Recommended Pump Depth: 80.0
Pumping Rate: 35.0
Flowing Rate:
Recommended Pump Rate: 6.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934121258
Test Type: Recovery
Test Duration: 15
Test Level: 14.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934396111
Test Type: Recovery
Test Duration: 30
Test Level: 14.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934665391
Test Type: Recovery
Test Duration: 45
Test Level: 14.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934913518
Test Type: Recovery
Test Duration: 60
Test Level: 14.0
Test Level UOM: ft

Water Details

Water ID: 934031084
Layer: 1
Kind Code: 5
Kind: Not stated
Water Found Depth: 90.0
Water Found Depth UOM: ft

Site:
lot 27 ON

Database: ***WWIS***

Well ID: 1532390
Construction Date:
Use 1st:
Use 2nd:
Final Well Status: Abandoned-Other
Water Type:
Casing Material:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 11/28/2001
Selected Flag: TRUE
Abandonment Rec:

Audit No:	230289	***Contractor:***	1558
Tag:		***Form Version:***	1
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	OTTAWA-CARLETON
Elevatn Reliabilty:		***Lot:***	027
Depth to Bedrock:		***Concession:***	
Well Depth:		***Concession Name:***	BF
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID:	10516840	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	
Code OB Desc:		***North83:***	
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	9
Date Completed:	10/17/2001	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Plug ID:	933219833
Layer:	1
Plug From:	61.0
Plug To:	7.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961532390
Method Construction Code:	B
Method Construction:	Other Method
Other Method Construction:	

Pipe Information

Pipe ID:	11065410
Casing No:	1
Comment:	
Alt Name:	

Site:
lot 26 ON

Database: ***WWIS***

Well ID:	1519599	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Domestic	***Data Entry Status:***	
Use 2nd:		***Data Src:***	1
Final Well Status:	Water Supply	***Date Received:***	05/28/1985
Water Type:		***Selected Flag:***	TRUE

Casing Material:		***Abandonment Rec:***	
Audit No:		***Contractor:***	1558
Tag:		***Form Version:***	1
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	OTTAWA-CARLETON
Elevatn Reliabilty:		***Lot:***	026
Depth to Bedrock:		***Concession:***	
Well Depth:		***Concession Name:***	BF
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID:	10041469	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	
Code OB Desc:		***North83:***	
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	9
Date Completed:	05/14/1985	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931042175
Layer:	4
Color:	2
General Color:	GREY
Material 1:	15
Material 1 Desc:	LIMESTONE
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	49.0
Formation End Depth:	65.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931042172
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	17.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: 931042173
Layer: 2
Color: 2
General Color: GREY
Material 1: 14
Material 1 Desc: HARDPAN
Material 2: 13
Material 2 Desc: BOULDERS
Material 3:
Material 3 Desc:
Formation Top Depth: 17.0
Formation End Depth: 40.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931042174
Layer: 3
Color: 6
General Color: BROWN
Material 1: 28
Material 1 Desc: SAND
Material 2: 11
Material 2 Desc: GRAVEL
Material 3: 13
Material 3 Desc: BOULDERS
Formation Top Depth: 40.0
Formation End Depth: 49.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961519599
Method Construction Code: 5
Method Construction: Air Percussion
Other Method Construction:

Pipe Information

Pipe ID: 10590039
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930072411
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 51.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930072412

Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 65.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991519599
Pump Set At:
Static Level: 14.0
Final Level After Pumping: 20.0
Recommended Pump Depth: 30.0
Pumping Rate: 20.0
Flowing Rate:
Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934383821
Test Type: Draw Down
Test Duration: 30
Test Level: 20.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934108530
Test Type: Draw Down
Test Duration: 15
Test Level: 20.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934653801
Test Type: Draw Down
Test Duration: 45
Test Level: 20.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934894144
Test Type: Draw Down
Test Duration: 60
Test Level: 20.0
Test Level UOM: ft

Water Details

Water ID: 933476639
Layer: 1

Kind Code: 1
Kind: FRESH
Water Found Depth: 55.0
Water Found Depth UOM: ft

Site:
lot 27 ON

Database:
WWIS

Well ID: 1518033
Construction Date:
Use 1st: Cooling And A/C
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: OTTAWA CITY
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 12/13/1982
Selected Flag: TRUE
Abandonment Rec:
Contractor: 1558
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 027
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10039904
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 01/29/1982
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock Materials Interval

Formation ID: 931037128
Layer: 1
Color: 6
General Color: BROWN
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 10.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931037129
Layer: 2
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 10.0
Formation End Depth: 15.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931037130
Layer: 3
Color: 8
General Color: BLACK
Material 1: 17
Material 1 Desc: SHALE
Material 2: 85
Material 2 Desc: SOFT
Material 3:
Material 3 Desc:
Formation Top Depth: 15.0
Formation End Depth: 27.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931037131
Layer: 4
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 27.0
Formation End Depth: 100.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961518033
Method Construction Code: 5
Method Construction: Air Percussion
Other Method Construction:

Pipe Information

Pipe ID: 10588474
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930069713
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 100.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930069712
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 23.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991518033
Pump Set At:
Static Level: 15.0
Final Level After Pumping: 50.0
Recommended Pump Depth: 60.0
Pumping Rate: 10.0
Flowing Rate:
Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934103360
Test Type: Draw Down
Test Duration: 15
Test Level: 50.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934647523
Test Type: Draw Down
Test Duration: 45
Test Level: 50.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934377689
Test Type: Draw Down
Test Duration: 30
Test Level: 50.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:	934896797
Test Type:	Draw Down
Test Duration:	60
Test Level:	50.0
Test Level UOM:	ft

Water Details

Water ID:	933474659
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	97.0
Water Found Depth UOM:	ft

Site:
lot 26 ON

Database:
WWIS

Well ID:	1530327	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Domestic	***Data Entry Status:***	
Use 2nd:		***Data Src:***	1
Final Well Status:	Water Supply	***Date Received:***	12/08/1998
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:	194764	***Contractor:***	1558
Tag:		***Form Version:***	1
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	OTTAWA-CARLETON
Elevatn Reliabilty:		***Lot:***	026
Depth to Bedrock:		***Concession:***	
Well Depth:		***Concession Name:***	BF
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID:	10051862	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	18
Code OB:		***East83:***	
Code OB Desc:		***North83:***	
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	9
Date Completed:	10/16/1998	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	931075165
Layer:	2
Color:	2

General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2: 86
Material 2 Desc: STICKY
Material 3:
Material 3 Desc:
Formation Top Depth: 11.0
Formation End Depth: 32.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931075168
Layer: 5
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2: 73
Material 2 Desc: HARD
Material 3:
Material 3 Desc:
Formation Top Depth: 57.0
Formation End Depth: 71.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931075166
Layer: 3
Color: 2
General Color: GREY
Material 1: 14
Material 1 Desc: HARDPAN
Material 2: 13
Material 2 Desc: BOULDERS
Material 3: 79
Material 3 Desc: PACKED
Formation Top Depth: 32.0
Formation End Depth: 53.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931075167
Layer: 4
Color: 2
General Color: GREY
Material 1: 28
Material 1 Desc: SAND
Material 2: 11
Material 2 Desc: GRAVEL
Material 3: 77
Material 3 Desc: LOOSE
Formation Top Depth: 53.0
Formation End Depth: 57.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931075164

Layer: 1
Color: 6
General Color: BROWN
Material 1: 05
Material 1 Desc: CLAY
Material 2: 79
Material 2 Desc: PACKED
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 11.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931075169
Layer: 6
Color: 2
General Color: GREY
Material 1: 18
Material 1 Desc: SANDSTONE
Material 2: 73
Material 2 Desc: HARD
Material 3:
Material 3 Desc:
Formation Top Depth: 71.0
Formation End Depth: 223.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933115461
Layer: 1
Plug From: 53.0
Plug To: 45.0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961530327
Method Construction Code: 5
Method Construction: Air Percussion
Other Method Construction:

Pipe Information

Pipe ID: 10600432
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930090406
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 59.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID:	930090408
Layer:	3
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	175.0
Casing Diameter:	5.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930090407
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	125.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991530327
Pump Set At:	
Static Level:	21.0
Final Level After Pumping:	55.0
Recommended Pump Depth:	90.0
Pumping Rate:	6.0
Flowing Rate:	
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934662465
Test Type:	Recovery
Test Duration:	45
Test Level:	22.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934911009
Test Type:	Recovery
Test Duration:	60
Test Level:	21.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934393315
Test Type:	Recovery
Test Duration:	30

Test Level: 24.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934118327
Test Type: Recovery
Test Duration: 15
Test Level: 26.0
Test Level UOM: ft

Water Details

Water ID: 933490419
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 115.0
Water Found Depth UOM: ft

Water Details

Water ID: 933490421
Layer: 3
Kind Code: 1
Kind: FRESH
Water Found Depth: 211.0
Water Found Depth UOM: ft

Water Details

Water ID: 933490420
Layer: 2
Kind Code: 1
Kind: FRESH
Water Found Depth: 148.0
Water Found Depth UOM: ft

Site:
lot 26 ON

Database: ***WWIS***

Well ID: 1530328
Construction Date:
Use 1st: Livestock
Use 2nd:
Final Well Status: Abandoned-Quality
Water Type:
Casing Material:
Audit No: 194762
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: GLOUCESTER TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 12/08/1998
Selected Flag: TRUE
Abandonment Rec:
Contractor: 1558
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 026
Concession:
Concession Name: BF
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10051863 ***Elevation:***

DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 10/19/1998
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Annular Space/Abandonment Sealing Record

Plug ID: 933115462
Layer: 1
Plug From: 36.0
Plug To: 0.0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961530328
Method Construction Code:
Method Construction:
Other Method Construction:

Pipe Information

Pipe ID: 10600433
Casing No: 1
Comment:
Alt Name:

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. ***Note:*** *Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.*

Abandoned Aggregate Inventory: Provincial AAGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory: Provincial AGR

This database of licensed and permitted pits and quarries is maintained by the Ontario Ministry of Natural Resources and Forestry (MNRF), as regulated under the Aggregate Resources Act, R.S.O. 1990. Aggregate site data has been divided into active and inactive sites. Active sites may be further subdivided into partial surrenders. In partial surrenders, defined areas of a site are inactive while the rest of the site remains active.

Government Publication Date: Up to Nov 2023

Abandoned Mine Information System: Provincial AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Apr 2024

Anderson's Waste Disposal Sites: Private ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks: Provincial AST

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies: Private AUWR

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Apr 30, 2024

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval: Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities: Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2022

Commercial Fuel Oil Tanks: Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.
Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Chemical Manufacturers and Distributors: Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

Chemical Register: Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Apr 30, 2024

Compressed Natural Gas Stations: Private CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -Nov 2023

Inventory of Coal Gasification Plants and Coal Tar Sites: Provincial COAL

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions: Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Mar 2024

Certificates of Property Use: Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - Mar 31, 2024

Drill Hole Database: Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Aug 2023

Delisted Fuel Tanks: Provincial DTNK

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Oct 2023

Environmental Activity and Sector Registry: Provincial EASR

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011-Apr 30, 2024

Environmental Registry: Provincial EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - Mar 31, 2024

Environmental Compliance Approval: Provincial ECA

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011-Apr 30, 2024

Environmental Effects Monitoring: Federal EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches: Private EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Mar 31, 2024

Environmental Issues Inventory System: Federal EIIS

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event: Provincial EMHE

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Apr 30, 2022

Environmental Penalty Annual Report: Provincial EPAR

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2022

List of Expired Fuels Safety Facilities: Provincial EXP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.
Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Federal Convictions: Federal FCON

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land: Federal FCS

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Mar 2024

Fisheries & Oceans Fuel Tanks: Federal FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS): Federal FRST

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: Oct 31, 2021

Fuel Storage Tank: Provincial FST

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.
Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Fuel Storage Tank - Historic: Provincial FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary: Provincial GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Oct 31, 2022

Greenhouse Gas Emissions from Large Facilities: Federal GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2021

TSSA Historic Incidents: Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks: Federal IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks: Provincial INC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: 31 Oct, 2023

Landfill Inventory Management Ontario: Provincial LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 31, 2022

Canadian Mine Locations: Private MINE

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences: Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2024

National Analysis of Trends in Emergencies System (NATES): Federal NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports: Provincial NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2022

National Defense & Canadian Forces Fuel Tanks: Federal NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills: Federal NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Nov 2023

National Defence & Canadian Forces Waste Disposal Sites: Federal NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents: Federal NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jun 30, 2021

National Energy Board Wells: Federal NEBP

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES): Federal NEES

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory 1993-2020: Federal NPR2

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of pollutant releases (to air, water and land), disposals, and transfers for recycling. The inventory, managed by Environment and Climate Change Canada, tracks over 300 substances. Under the authority of the Canadian Environmental Protection Act (CEPA), owners or operators of facilities that meet published reporting requirements are required to report to the NPRI.

Government Publication Date: Sep 2020

National Pollutant Release Inventory - Historic: Federal NPRI

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. This data holds historic records; current records are found in NPR2.

Government Publication Date: 1993-May 2017

Oil and Gas Wells: Private OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Feb 29, 2024

Ontario Oil and Gas Wells: Provincial OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Aug 2023

Inventory of PCB Storage Sites: Provincial OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - Mar 31, 2024

Canadian Pulp and Paper: Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks: Federal PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register: Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011-Apr 30, 2024

NPRI Reporters - PFAS Substances: Federal PFCH

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per - and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This listing of PFAS substance reporters includes those NPRI facilities that reported substances that are found in either: a) the Comprehensive Global Database of PFASs compiled by the Organisation for Economic Co-operation and Development (OECD), b) the US Environmental Protection Agency (US EPA) Master List of PFAS Substances, c) the US EPA list of PFAS chemicals without explicit structures, or d) the US EPA list of PFAS structures (encompassing the largest set of structures having sufficient levels of fluorination to potentially impart PFAS-type properties).

Government Publication Date: Sep 2020

Potential PFAS Handlers from NPRI: Federal PFHA

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per - and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This list of potential PFAS handlers includes those NPRI facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used, or released by the facility - these are facilities that potentially handle PFAS based on their industrial profile.

Government Publication Date: Sep 2020

Pipeline Incidents: Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2021

Private and Retail Fuel Storage Tanks: Provincial PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water: Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994 - Mar 31, 2024

Ontario Regulation 347 Waste Receivers Summary: Provincial REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2021

Record of Site Condition: Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up. RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09). The Government of Ontario states that it is not responsible for the accuracy of the information in this Registry.

Government Publication Date: 1997-Sept 2001, Oct 2004-Apr 2024

Retail Fuel Storage Tanks: Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Apr 30, 2024

Scott's Manufacturing Directory: Private SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills: Provincial SPL

List of spills and incidents made available by the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests. This database includes spill incidents that occurred in Mar 2023-Feb 2024 in addition to those listed in the Government Publication Date.

Government Publication Date: 1988-Jan 2023; see description

Wastewater Discharger Registration Database: Provincial SRDS

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries.

Government Publication Date: 1990-Dec 31, 2021

Anderson's Storage Tanks: Private TANK

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks: Federal TCFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Apr 2023

Variances for Abandonment of Underground Storage Tanks: Provincial VAR

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.
Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Waste Disposal Sites - MOE CA Inventory: Provincial WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Apr 30, 2024

Waste Disposal Sites - MOE 1991 Historical Approval Inventory: Provincial WDSH

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System: Provincial WWIS

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Dec 31 2023

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

Map Key: The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

Unplottables: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.