

June 26, 2024June 25, 2024 File: PE6465-LET.01

TCU Development Corporation 150 Isabella Street, Unit 1207 Ottawa, Ontario K1S 5H3

Attention: Mr. Evan Johnson

Subject: Phase I - Environmental Site Assessment Update 1137 Ogilvie Road and 1111 Cummings Avenue Ottawa, Ontario **Consulting Engineers**

9 Auriga Drive Ottawa, Ontario K2E 7T9 **Tel: (613) 226-7381**

Geotechnical Engineering Environmental Engineering Hydrogeology Materials Testing Building Science Rural Development Design Temporary Shoring Design Retaining Wall Design Noise and Vibration Studies

patersongroup.ca

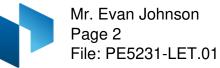
Dear Sir,

Further to your request, Paterson Group (Paterson) conducted a Phase I - Environmental Site Assessment (Phase I ESA) Update for the properties located at 1137 Ogilvie Road and 1111 Cummings Avenue, in the City of Ottawa (Phase I ESA Property). The Phase I ESA Property boundaries are defined as PIN 04269-0657 and PIN 04269-0658 being Part of Lot 18, Registered Plan 217, City of Ottawa, as shown on the attached Survey Plan by Annis, O'Sullivan Vollebekk Ltd. dated November 2023.

This report is an update of the previous Phase I ESA conducted for the Phase I ESA Property completed by Paterson Group, dated April 27, 2021 and is intended to meet the requirements of a Phase I ESA Update, as per the Ministry of the Environment, Conservation and Parks (MECP) Standard Ontario Regulation (O.Reg.) 153/04: Records of Site Condition, as amended, under the Environmental Protection Act. This report is to be read in conjunction with the previous reports.

Site Information

The Phase I ESA Property is located at the northeast corner of the Ogilvie Road and Cummings Avenue intersection, in the City of Ottawa, Ontario, which is shown on Figure 1 - Key Plan, following the body of this report.



The Phase I ESA Property is situated in an urban setting consisting of commercial and residential land uses. The south portion of the Phase I ESA Property addressed 1137 Ogilvie Road is currently occupied by single storey, vacant commercial plaza (previously occupied by a restaurant and grocery store) with one basement level. The remainder of the Phase I Property is used as a parking lot.

Previous Engineering Reports

The following reports were reviewed prior to conducting this assessment:

□ 'Phase I Environmental Site Assessment, 1137 Ogilvie Road and 1111 Cummings Avenue Ottawa, Ontario', prepared by Paterson Group, dated April 27, 2021.

According to historical research conducted as part of the 2021 Phase I ESA, the Phase I property, at least in part, was first developed for residential purposes sometime prior to 1958 and then further developed with the existing commercial building in 1976. The residential dwelling on the Phase I property was demolished circa 1999 and the Phase I property has been used for commercial purposes since that time. The presence of fill material of unknown quality on the northwest portion of the Phase I property was identified an on-site historical potentially contaminating activity (PCA) that represents an area of potential environmental concern (APEC) on the Phase I property.

Historically, properties within the Phase I Study Area were used for agricultural, residential and commercial purposes. Two historical off-site retail fuel outlets, located adjacent to the east and approximately 40 m south of the Phase I property, were identified as off-site PCAs that represent APECs on the Phase I property.

Following the historical research, an inspection of the Phase I Property and surrounding lands was conducted. No environmental concerns were identified on the Phase I Property.

Two existing off-site retail fuel outlets were identified approximately 20 m west and 40 m south of the Phase I property and considered to represent APECs on the Phase I property.

A Phase II ESA was recommended to address the APECs identified as part of the Phase I ESA.

□ 'Phase II Environmental Site Assessment, 1137 Ogilvie Road and 1111 Cummings Avenue Ottawa, Ontario', prepared by Paterson Group, dated May 14, 2021.

Five boreholes (BH1-21 through BH5-21) were drilled to assess the previously identified APECs on the Phase I property. Three out of the five boreholes were completed as groundwater monitoring wells (on the south and southwest portions of the Phase I property).



Mr. Evan Johnson Page 3 File: PE5231-LET.01

Seven soil samples were submitted for laboratory analysis of benzene, toluene, ethylbenzene and xylenes (collectively known as BTEX), petroleum hydrocarbons (PHCs, F₁-F₄) and metals. The mercury concentration in soil sample BH2-SS2 was identified in excess of the MECP Table 7 Standards. All remaining parameter concentrations in the soil samples submitted for analysis comply with the selected MECP Table 7 Standards.

Groundwater samples were submitted for BTEX, PHCs (F₁-F₄) and metals analysis. Based on the analytical test results, all parameter concentrations in the groundwater samples submitted for analysis comply with the selected MECP Table 7 Standards.

Site remediation of impacted fill material was recommended to be conducted as part of the redevelopment activities on the Phase I property.

Historical Review and Records Update

Ministry of the Environment, Conservation and Parks (MECP) Instruments

A request was submitted to the MECP Freedom of Information (FOI) office for information with respect to certificates of approval, permits to take water, certificates of property use or any other similar MECP issued instruments for the Phase I Property. At the time of issuance of this report, a response from the MECP had not been received. A copy of the response will be forwarded to the client, should it contain any pertinent information.

MECP Submissions

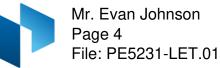
A request was submitted to the MECP FOI office for information with respect to reports related to environmental conditions for the Phase I Property. At the time of issuance of this report, a response from the MECP had not been received. A copy of the response will be forwarded to the client, should it contain any pertinent information.

MECP Incident Reports

A request was submitted to the MECP FOI office for information with respect to records concerning environmental incidents, orders, offences, spills, discharges of contaminants or inspections maintained by the MECP for the site or adjacent properties. At the time of issuance of this report, a response from the MECP had not been received. A copy of the response will be forwarded to the client, should it contain any pertinent information.

MECP Waste Management Records

A request was submitted to the MECP FOI office for information with respect to waste management records. At the time of issuance of this report, a response from the MECP had not been received. A copy of the response will be forwarded to the client, should it contain any pertinent information.



MECP Brownfields Environmental Site Registry

A search of the MECP Brownfields Environmental Site Registry was conducted as part of this assessment for the site, neighbouring properties and the general area of the site. No Record of Site Condition (RSC) was filed for the Phase I Property since the 2021 Phase I ESA. An RSC (#B-403-1823439436) was identified for the properties addressed 1210-1250 Cummings Avenue, approximately 80 m south of the Phase I Property, filed in July of 2023 by Place Lux II Inc. According to the record, approximately, 8,040 m³ of BTEX, PHC and/or metals impacted soil was removed from the Phase I property and the final confirmatory remediation samples were in compliance with the MECP Table 7 Standards. Groundwater samples were historically collected and submitted for analysis of BTEX, PHCs, VOCs, metals and/or PAHs and determined to comply with the MECP Table 7 standards. Based on its separation distance and down-gradient orientation with respect to the Phase I ESA Property, the 1210-1250 Cummings Avenue property is not considered to pose an environmental concern to the Phase I ESA Property.

Technical Standards and Safety Authority (TSSA)

The TSSA, Fuels Safety Branch in Toronto, was contacted electronically on June 20, 2024, to inquire about current and former underground storage tanks, spills and incidents for the site and neighbouring properties. A response from the TSSA indicated that no records were listed in the TSSA registry for the Phase I Property.

One record for an expired full-service appliance was identified for the property addressed 1151 Ogilvie Road, adjacent to the east of the Phase I Property. Given the 1151 Ogilvie Road was identified as a former retail fuel outlet as part of the 2021 Phase I ESA, the TSSA record is not considered to represent a new environmental concern.

All remaining records identified in the TSSA response were identified during the 2021 Phase I ESA. A copy of the TSSA response has been appended to this report.

City of Ottawa Historical Land Use Inventory (HLUI)

As part of this assessment, a requisition form was submitted to the City of Ottawa to request information from the City's Historical Land Use Inventory (HLUI) database for any environmental records pertaining to the Phase I Property as well as any properties situated within the Phase I Study Area.

A response from the City of Ottawa had not been received by our firm prior to the issuance of this report, however, a copy of the response will be forwarded to the client should it contain any pertinent information.

Based on a review of the 2021 HLUI response (obtained as part of the 2021 Phase I ESA), no new PCAs with the potential to impact the Phase I ESA Property were identified. A former railway line was identified approximately 65m south of the Phase I Property.



Mr. Evan Johnson Page 5 File: PE5231-LET.01

Based on the separation distance and down-gradient orientation with respect to the Phase I Property, the former railway line is not considered to represent an environmental concern on the Phase I Property.

A copy of the submission request has been appended to this report.

Environmental Risk Information Service (ERIS) Report

An updated ERIS (Environmental Risk Information Service) Report was obtained for Phase I Property and surrounding lands as part of this Phase I ESA. It should be noted that the ERIS report includes information that can normally be obtained through the MECP FOI, MECP well records search as well as several other records (i.e., incident reports, waste generators, etc.). An ERIS report was obtained and reviewed as part of the 2021 Phase I ESA, as a result, only new records identified in the more recent ERIS Report were reviewed as part of this assessment. The complete ERIS report has been appended to this report.

On-Site Records:

A total of one new record was identified for the Phase I Property. The identified records pertains to a historical ERIS search (completed as part of the 2021 Phase I ESA).

□ Off-Site Records:

A total of 12 new records (3 of which are a historical ERIS search) from various databases were identified for surrounding properties within the Phase I Study Area.

The ERIS report identified three new Ontario Regulation 347 Waste Generators Summary records for properties within the Phase I Study Area. All of the newly identified records pertain to previously identified PCAs or are not considered to represent an environmental concern based on information contained in the records.

The ERIS report identified one new Fuel Oil Spills and Leaks record for the property addressed 1134 Ogilvie Road, approximately 40 m south of the Phase I Property. The record contains no pertinent information, and the 1134 Ogilvie Road was identified previously to represent an APEC on the Phase I Property, as a result, no new environmental concern was identified as a result of the newly identified Fuel Oil Spills and Leaks record.

The ERIS report identified two new Ontario Spill records for properties within the Phase I study area. Both of the newly identified records pertain to natural gas leaks and are not considered to pose an environmental concern to the Phase I Property.



Mr. Evan Johnson Page 6 File: PE5231-LET.01

The ERIS report identified one new Certificate of Approval record for the 1111 Ogilvie Road property, approximately 20 m west of the Phase I Property. The Certificate of Approval pertains to industrial sewer works and is not considered to pose an environmental concern to the Phase I Property.

The ERIS report identified one Environmental Activity and Sector Registry for the property addressed 1184 Cummings Avenue, approximately 20 m west of the Phase I Property. The Environmental Activity and Sector Registry record pertains to construction dewatering and is not considered to represent an environmental concern.

The ERIS report identified one new borehole record within Phase I study area. The borehole record pertains to a property approximately 230 m south of the Phase I Property and is not considered to represent a potential environmental concern.

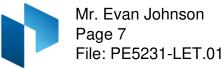
The ERIS report identified 5 new Water Well Information System records within Phase I Study area, which are further discussed in the MECP Water Well Records section of this report.

MECP Water Well Records

An updated search of the MECPs website for all drilled well records within 250 m of the Phase I Property was conducted on June 20, 2024. No well records were identified for the Phase I Property.

Eight new well records were identified within Phase I Study since the initial 2021 Phase I ESA. Limited data was included in the identified MECP well records, however based on location and installation date, it is our opinion that the identified well records pertain to monitoring wells.

Paterson has installed three monitoring wells on the Phase I Property in conjunction with past environmental assessments. Based on the data collected during these assessments, the monitoring wells were installed at a maximum depth of 6.83 m below ground surface (mbgs) and the groundwater table was intercepted at depth ranging from approximately 2.80 to 3.15 mbgs. It should be noted that groundwater levels are expected to fluctuate throughout the year with season variations. Shale bedrock was encountered/ inferred at depth ranging from 1.73 to 3.05 mbgs.



Aerial Photographs

The latest aerial photograph reviewed as part of the 2021 Phase I ESA was from 2019. A review of the 2022 aerial photograph shows no significant changes to the Phase I Property since the 2019 aerial photograph. Surrounding properties remain largely unchanged since the time of the 2019 aerial photograph with the exception of a property approximately 80m south of the Phase I property having been cleared of all vegetation and appears to consist of an early construction staging area associated with the development of the property. A copy of the 2022 aerial photograph has been appended to this report.

Property Owner Representative Interview

Mr. Evan Johnson, with TCU Development Corporation, was interviewed as part of this Phase I ESA Update. Mr. Johnson stated that the Phase I Property is currently occupied by a vacant commercial building with a parking lot and that he is unaware of any environmental concerns regarding the Phase I Property since the time of the 2021 Phase I ESA.

Site Reconnaissance

A site visit was conducted on June 14, 2024. Mr. Kuldeep Panchal from the Environmental Department of Paterson Group conducted the site inspection. In addition to the site, the uses of neighbouring properties within the Phase I Study Area were also assessed at the time of the site visit.

Exterior Assessment

The south portion of the Phase I Property is occupied by a single story, with one basement level, commercial plaza comprised of a restaurant and grocery store. Constructed circa 1976, the commercial plaza is constructed with a concrete block foundation and is finished on the exterior with brick, in addition to a flat tar and gravel roof with sloped metal siding around the perimeter of the roof. The building is heated and cooled via natural gas-fired roof top units. Additionally, a site trailer was identified on the northwest portion of the Phase I Property.

The remainder of the Phase I Property consists of paved parking areas surrounding the commercial plaza, with a small amount of grassed/treed land along the north property boundary.

Site drainage consists of infiltration and sheet flow to catch basins located in the on-site parking lot and adjacent roadways. The site topography is above the grade of Ogilvie Road and Cummings Avenue with a downward slope towards both. The regional topography slopes down in a westerly direction toward the Rideau River.



Mr. Evan Johnson Page 8 File: PE5231-LET.01

No evidence of underground storage tanks (USTs), aboveground storage tanks (ASTs) or chemical storage was observed on the exterior of the Phase I Property at the time of the site inspection. One pole-mounted transformer was identified adjacent to the west of the Phase I Property at the time of the site visit. The transformer was noted to be in good condition with no signs of leaks or staining identified. The pole-mounted transformer is not considered to represent an environmental concern to the Phase I Property.

No environmental concerns were noted with respect to waste management practices on the Phase I Property as no waste is currently generated.

No underground structures, drains, pits or sumps were observed on the exterior of the Phase I Property at the time of the site visit.

Three monitoring wells were observed on the south and southwest portions of the Phase I Property during the site visit. The monitoring wells were installed as part of the 2021 Phase II ESA. No potable wells or private sewage systems were observed on the Phase I Property, nor are any expected to be present, as the Phase I Property is located in a municipally serviced area.

No evidence of current or former railway or spur lines was observed on the Phase I Property at the time of the site visit. There were no unidentified substances observed on the exterior of the Phase I Property.

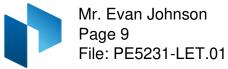
The above-noted site features are shown on Drawing PE5231-1 - Site Plan.

Interior Assessment

A general assessment of the interior of the subject building is as follows:

- □ The floors throughout consisted of vinyl floor tiles, carpet, ceramic tiles and concrete;
- The walls consisted of concrete, drywall and lathe and/or plaster;
- The ceilings consisted of suspended tiles, drywall and/or plaster;
- Lighting throughout the building was provided by fluorescent and incandescent fixtures.

Water damage and mould growth was observed within the basement of the subject building. The subject building is not currently serviced but was previously heated via natural gas means.



Hazardous Building Materials

Based on the age of the subject building (c. 1976), asbestos-containing materials may be present. Potentially asbestos containing materials (ACMs) observed at the time of the site inspection include plaster, drywall joint compound, suspended ceiling tiles, vinyl flooring and mechanical insulation.

Based on the age of the subject building (c. 1976), lead-based paint may also be present on older or original painted surfaces.

Urea formaldehyde foam insulation was not observed during the site visit. However, wall cavities were not inspected for insulation type.

Other Potential Environmental Concerns

Gamma Fuels and Chemical Storage

No fuels or chemicals, with the exception of cleaning products and paints, were observed on the interior the subject building at the time of the site visit.

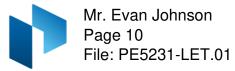
□ Wastewater Discharges

Wastewater from the subject buildings, consisting of wash water and sewage, is discharged into the City of Ottawa sanitary sewer system. No environmental concerns were identified with respect to wastewater discharges at the Phase I Property at the time of the site inspection.

Several floor drains were located throughout the subject building, both in the basement and the main floor, no water was observed in the floor drains. Three sump pits were identified in the basement of the subject building and were noted to either contain visually clean water or be dry.

□ Ozone Depleting Substances (ODSs)

Potential sources of ODSs observed in the subject building include fire extinguishers, several refrigerators, a commercial sized freezer, and air conditioning units. These appliances appeared to be in good condition at the time of the site inspection and should be regularly serviced by a license contractor.



Neighbouring Properties

An inspection of the neighbouring properties was conducted from publicly accessible roadways at the time of the site inspection. Land use adjacent to the Phase I Property was as follows:

North –	Residential dwellings, followed by Strathhaven Private;
South –	Ogilvie Road, followed by a retail fuel outlet and a vacant commercial building;
East –	A vacant commercial building, followed by parkland;
West –	Cummings Avenue, followed by a retail fuel outlet, a commercial building and residential dwellings.

The retail fuel outlets addressed 1111 Ogilvie Road and 1134 Ogilvie Road approximately 20 m west and 40 m south of the Phase I Property, respectively, are considered to represent APECs on the Phase I Property.

Current land use and PCAs identified within the Phase I Study Area are presented on Drawing PE5231-2 – Surrounding Land Use Plan, appended to this report.

Phase I Conceptual Site Model

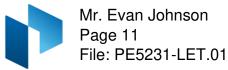
Geological and Hydrogeological Setting

Bedrock was encountered within all five of the boreholes during the 2021 Phase II ESA at depths ranging from approximately 1.73 to 3.05 m below ground surface, as determined by practical refusal of augering and rock coring activities conducted at the time of the drilling program.

Groundwater at the Phase I Property was encountered in the shale bedrock at the time of the 2021 Phase II ESA. Groundwater flow was measured in a westerly direction, with a hydraulic gradient of 0.15 m/m at the time of the 2021 Phase II ESA.

Existing Buildings and Structures

The south portion of the Phase I Property is occupied by a single story, with one basement level, commercial plaza comprised of a restaurant and grocery store. Constructed circa 1976, the commercial plaza is constructed with a concrete block foundation and is finished on the exterior with brick, in addition to a flat tar and gravel roof with sloped metal siding around the perimeter of the roof. The building is heated and cooled via natural gas-fired roof top units. A site trailer was identified on the northwest portion of the Phase I Property.



Water Bodies

No creeks, rivers, streams, lakes or any other water body were identified in the Phase I Study Area. The Rideau River is the closest significant water body and is present approximately 2.8 km west of the site.

Areas of Natural Significance

A search for areas of natural significance and features within the Phase I Study Area was conducted on the Ontario Ministry of Natural Resources (MNR) website and the search did not reveal any areas of natural significance within the Phase I Study Area.

Drinking Water Wells

There are no potable water wells on the Phase I Property, nor are any expected to be present within the Phase I Study Area.

Neighbouring Land Use

Neighbouring land use in the Phase I Study Area consists of primarily residential with some commercial and parkland. The retail fuel outlets addressed 1111 Ogilvie Road and 1134 Ogilvie Road approximately 20 m west and 40 m south of the Phase I Property, respectively, are considered to represent APECs on the Phase I Property.

Potentially Contaminating Activities and Areas of Potential Environmental Concern

The PCAs considered to result in APECs on the Phase I Property have been summarized in the table below.

Areas of Pote	Areas of Potential Environmental Concern					
Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern	Potentially Contaminating Activity	Location of PCA (on-site or off-site)	ontaminants f Potential oncern	Media Potentially Impacted (Groundwater, Soil, and/or Sediment)	
APEC 1 - Fill Material of Unknown Quality	Northwest corner of Phase II Property	Item 30 - Importation of Fill Material of Unknown Quality	On-Site	PHCs, BTEX, Metals, Hg, CrVI	Soil	
APEC 2 - Existing Retail Fuel Outlet	Western portion of Phase II Property	Item 28 – Gasoline and Associated Products Storage in Fixed Tanks	Off-site	PHCs, BTEX	Groundwater	
APEC 3 - Existing Retail Fuel Outlet	Southern portion of Phase II Property	Item 28 – Gasoline and Associated Products Storage in Fixed Tanks	Off-site	PHCs, BTEX	Groundwater	



Areas of Potential Environmental Concern					
Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern	Potentially Contaminating Activity	Location of PCA (on-site or off-site)	contaminants f Potential concern	Media Potentially Impacted (Groundwater, Soil, and/or Sediment)
APEC 4 - Former Retail Fuel Outlet	Southern portion of Phase II Property	Item 28 – Gasoline and Associated Products Storage in Fixed Tanks	Off-site	PHCs, BTEX	Groundwater
APEC 5 - Former Retail Fuel Outlet	Eastern portion of Phase II Property	Item 28 – Gasoline and Associated Products Storage in Fixed Tanks	Off-site	PHCs, BTEX	Groundwater
APEC 6 ¹ - Application of road salt for the safety of vehicular or pedestrian traffic under conditions of snow or ice	Within parking areas of the Phase II Property	Other: Application of road salt for the safety of vehicular or pedestrian traffic under conditions of snow or ice	On-site	Electrical Conductivity (EC) Sodium Adsorption Ratio (SAR)	Soil
1 – In accordance with Section 49.1 of O.Reg. 153/04 standards are deemed to be met if an applicable site condition standard is exceeded at a property solely because the qualified person has determined that a substance has been applied to surfaces for the safety of vehicular or pedestrian traffic under conditions of snow or ice or both. The exemption outlined in Section 49.1 is being relied up with respect to the RSC property.					

Four additional PCAs identified within the Phase I Study Area were identified as shown on Drawing PE5231-1 – Surrounding Land Use and are not considered to have the potential to impact the Phase I Property, based on their separation distance and/or down/cross-gradient orientation with respect to the Phase I Property.

Contaminants of Potential Concern (CPCs)

The following Contaminants of Potential Concern (CPCs) were identified with respect to the Phase II Property:

- □ Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX);
- D Petroleum Hydrocarbons, fractions 1 4 (PHCs F₁-F₄);
- Metals;
- □ Mercury (Hg);
- □ Hexavalent Chromium;



Mr. Evan Johnson Page 13 File: PE5231-LET.01

Given the use of Phase I Property as a parking lot, it is considered likely that road salt was applied throughout the Phase I Property for the safety of vehicular and pedestrian traffic under conditions of snow or ice. According to Section 49.1 of O.Reg. 153/04, if an applicable site condition standard is exceeded at a property solely because of the following reason, the applicable site condition standard is deemed not to be exceeded for the purpose of Part XV.1 of the Act: "The qualified person has determined, based on a phase one environmental site assessment or a phase two environmental site assessment, that a substance has been applied to surfaces for the safety of vehicular or pedestrian traffic under conditions of snow or ice or both."

In accordance with Section 49.1 of O.Reg. 153/04, any electrical conductivity (EC) and sodium adsorption ratio (SAR) concentrations on the Phase I Property that exceed the MECP Table 7 standards for a residential land use are deemed *not to be exceeded* for the purpose of Part XV.1 of the Act.

Underground Utilities

The Phase I Property is situated in a municipally serviced area. Underground utility services on the property include natural gas, water, hydro electric power and sewer services.

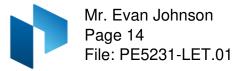
Assessment of Uncertainty and/or Absence of Information

The information available for review as part of the preparation of this Phase I-ESA Update is considered to be sufficient to conclude that there are APECs on the Phase I ESA Property. A variety of independent sources were consulted as part of this assessment, and as such, the conclusions of this report are not affected by uncertainty which may be present with respect to the individual sources.

Conclusions

As a result of the additional historical research, records update and site visit undertaken as part of this assessment in order to meet the requirements of O.Reg. 153/04, as amended, it is our opinion that a Phase II ESA Update is required for the Phase I ESA Property and should be completed prior to submitting the Record of Site Condition (RSC).

Based on the historical land use, the Phase I ESA Property was considered to be used for commercial purposes as defined by O.Reg. 153/04 and as such, an RSC is required as there is a change in land use of the Phase I ESA Property to a more sensitive land use (residential).



Statement of Limitations

This Phase I - Environmental Site Assessment Update report has been prepared in general accordance with O.Reg. 153/04, as amended. The conclusions presented herein are based on information gathered from a historical review and field inspection program.

The findings of the Phase I ESA Update are based on a review of readily available geological, historical and regulatory information and a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as local, provincial, and federal agencies and was limited within the scope-of-work, time, and budget of the project herein.

Should any conditions be encountered at the Phase I property and/or historical information that differ from our findings, we request that we be notified immediately in order to allow for a reassessment.

This report was prepared for the sole use of TCU Development Corporation. Permission and notification from TCU Development Corporation and this firm will be required to release this report to any other party.

We trust that this submission satisfies your current requirements. Should you have any questions, please contact the undersigned.

Paterson Group Inc.

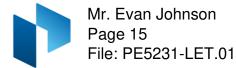
Jeremy Camposarcone, B. Eng.

Michael Beaudoin, P.Eng., Q.P.ESA

June 25, 2024

Report Distribution:

- □ TCU Development Corporation Mr. Evan Johnson
- □ Paterson Group



Attachments:

- Delta Plan of Survey of the Phase I ESA Property
- Gilliam Figure 1 Key Plan
- □ Aerial Photograph (2022)
- Drawing PE5231-1 Site Plan
- Drawing PE5231-2 Surrounding Land Use Plan
- FOI Request
- □ TSSA Correspondence
- HLUI Request
- ERIS Report

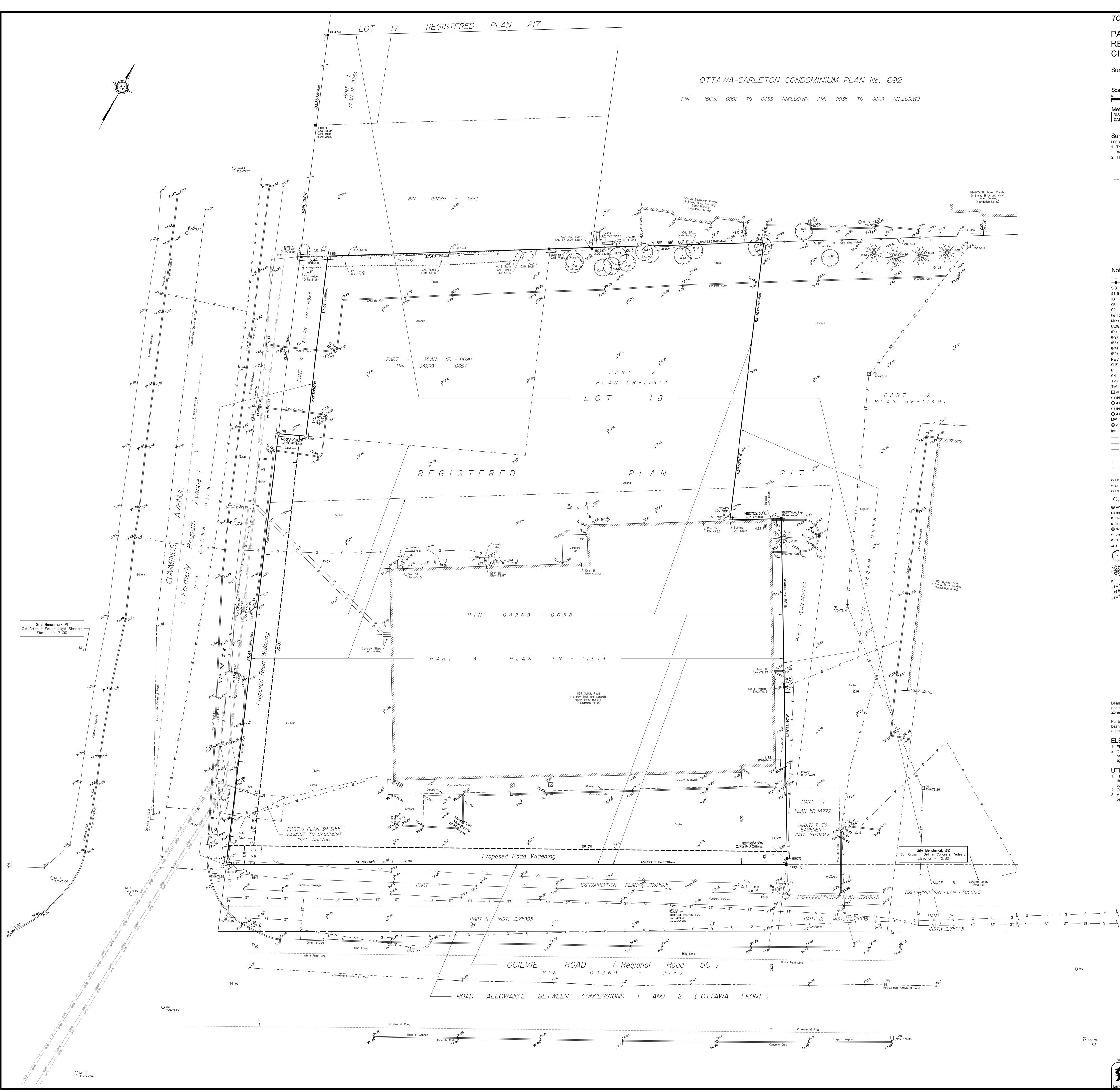
Ottawa Head Office 9 Auriga Drive Ottawa – Ontario – K2E 7T9 Tel: (613) 226-7381

Ottawa Laboratory 28 Concourse Gate Ottawa – Ontario – K2E 7T7 Tel: (613) 226-7381

List of Services

Geotechnical Engineering ♦ Environmental Engineering ♦ Hydrogeology Materials Testing ♦ Retaining Wall Design ♦ Rural Development Design Temporary Shoring Design ♦ Building Science ♦ Noise and Vibration Studies patersongroup.ca





Scale 1:150

I CERTIFY THAT :

-0-

(AOG)

(PI) (P2)

(P3)

(P4)

(P5)

RW

CLE

C/L

T/G

🗌 СВ

⊖ мн-sт

🔾 мн-s

О мн-т

О МН

\varTheta vc

O UP

• AN

O LS

-Q-_{F1} 🛛 WV

🗆 нн

□ TB−B

□ TB—T

 \otimes GV

🗆 GM

. 65.00

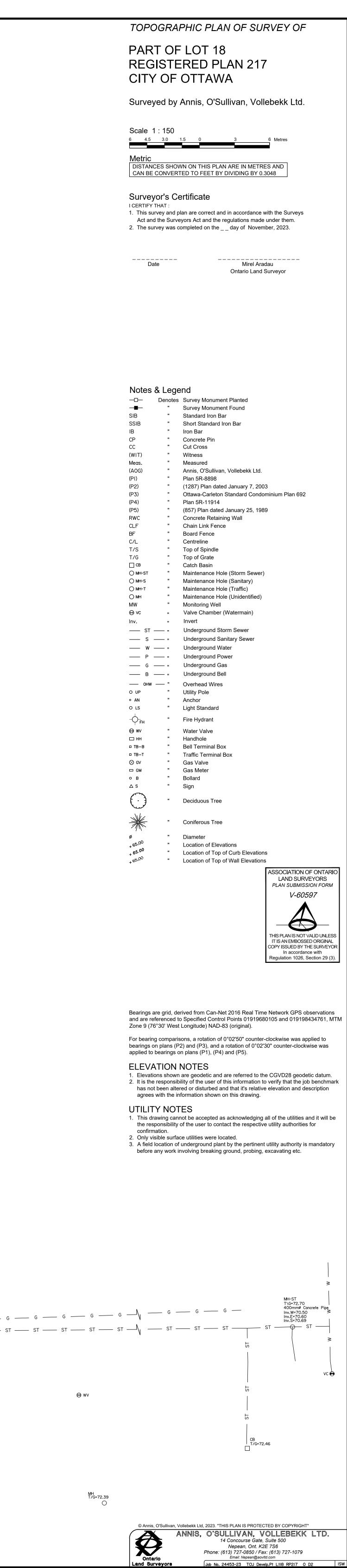
confirmation.

οв ΔS

MW

Inv.

🕑 wv



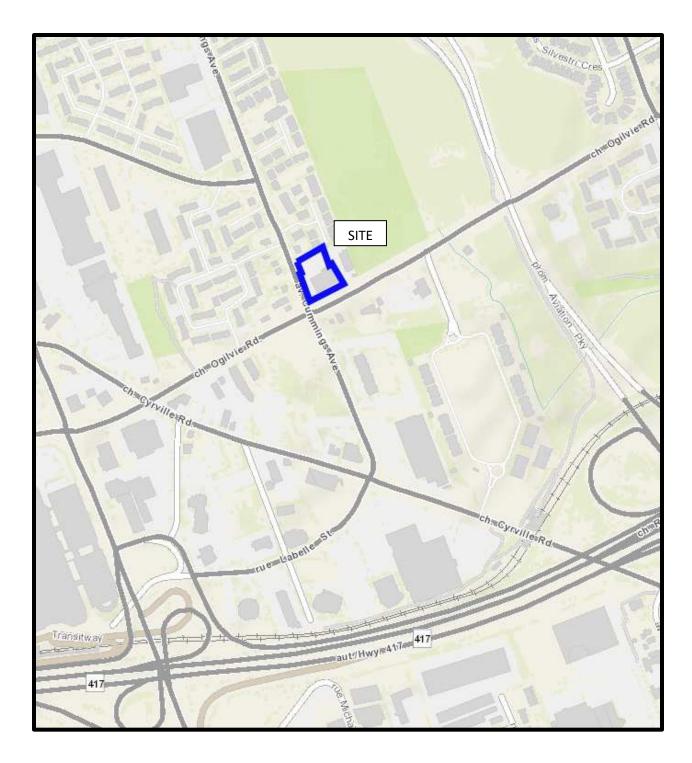
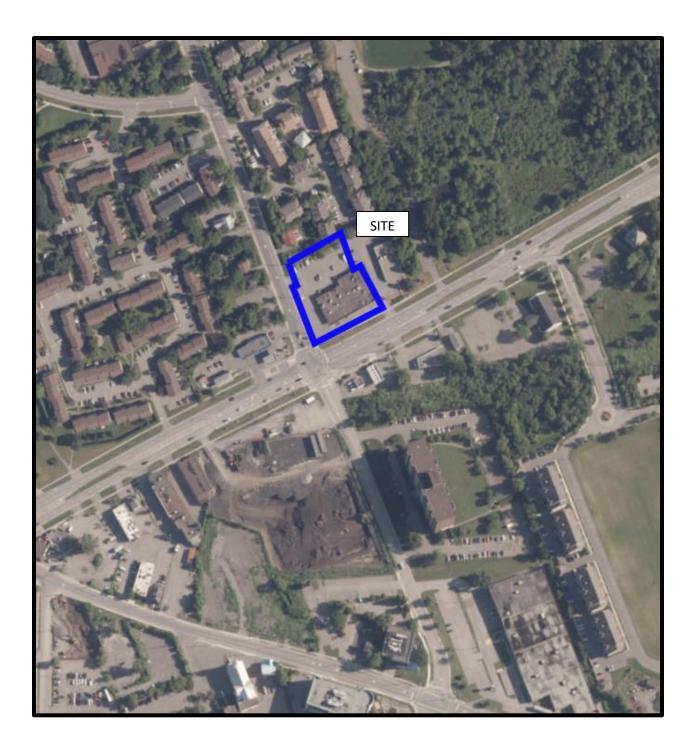


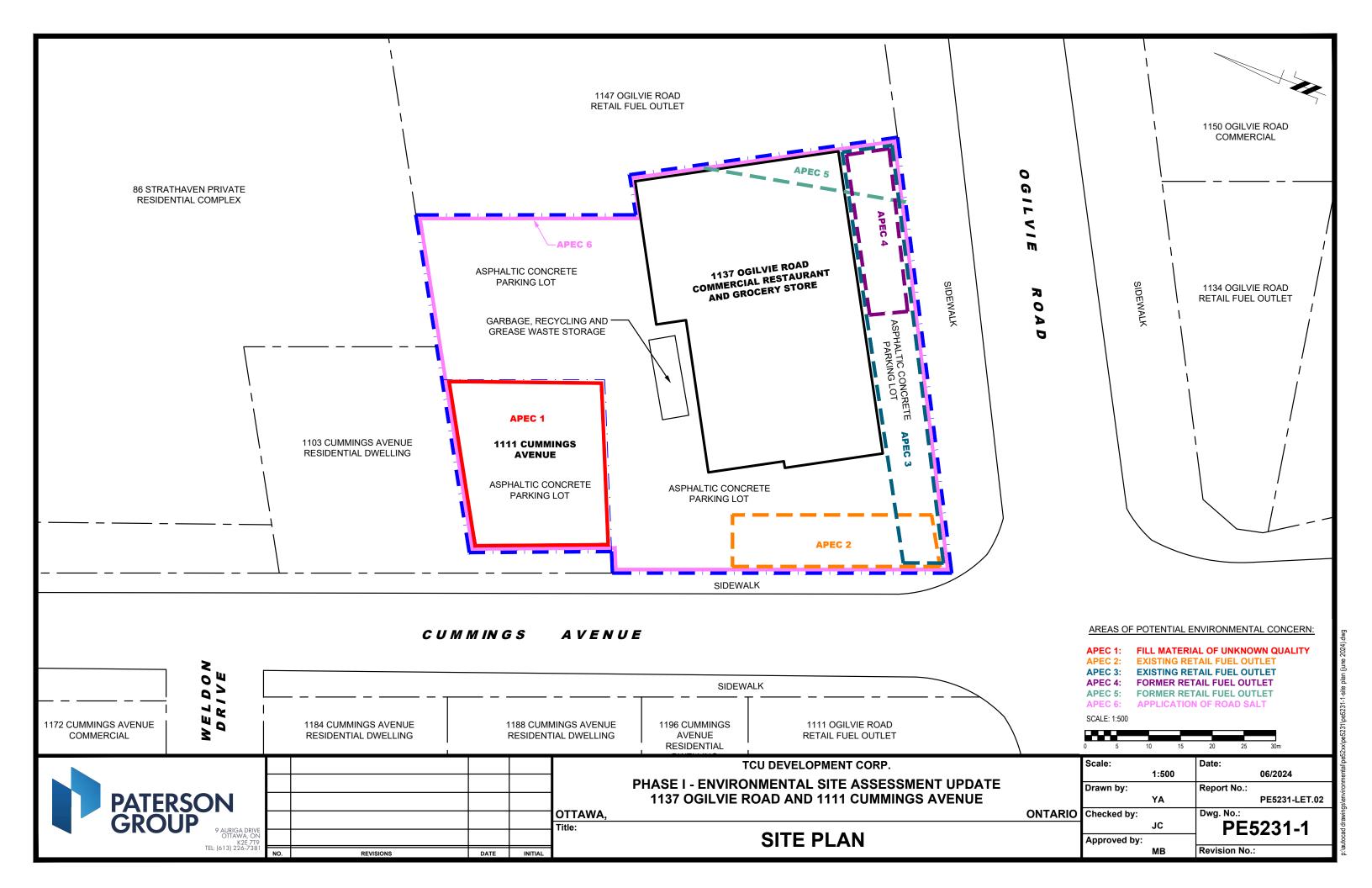
FIGURE 1 KEY PLAN

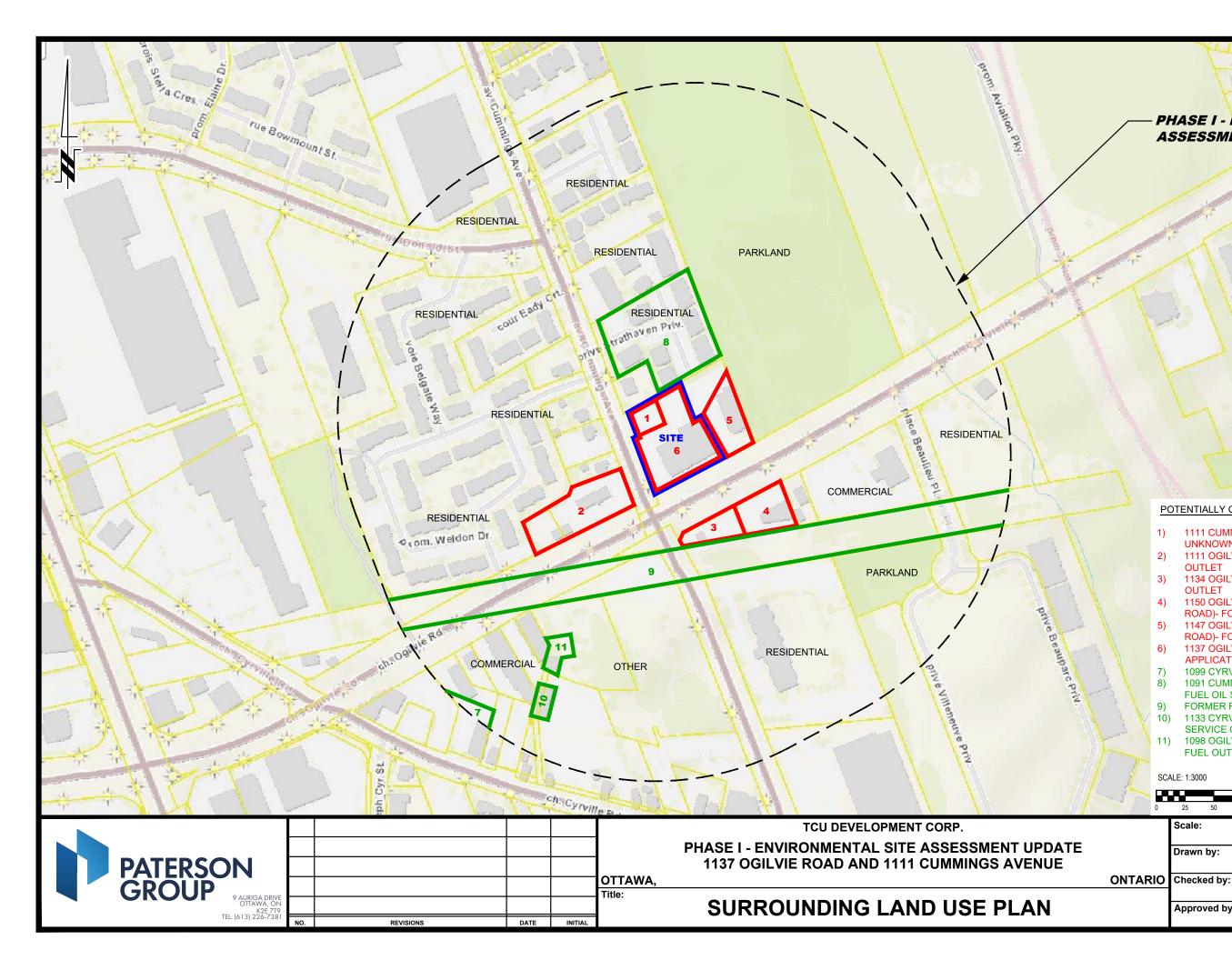




AERIAL PHOTOGRAPH 2022









JC

MB

Approved by:

PHASE I - ENVIRONMENTAL SITE ASSESSMENT STUDY AREA

PE5231-2

Revision No.:

Ministry of the Environment, Conservation and Parks

Corporate Services Branch 40 St. Clair Avenue West Toronto ON M4V 1M2 Ministère de l'Environnement, de la Protection de la nature et des Parcs Direction des services ministériels

40, avenue St. Clair Ouest

Toronto ON M4V 1M2



June 20, 2024

Jeremy Camposarcone Paterson Group 9 Auriga Drive Ottawa, Ontario K2E 7T9 jcamposarcone@patersongroup.ca

Dear Jeremy Camposarcone:

RE: MECP FOI A-2024-04068 / Your Reference PE5231 – Acknowledgement Letter

The Ministry is in receipt of your request made pursuant to the Freedom of Information and Protection of Privacy Act. **The search will be conducted on the following:**

1111 Cummings Avenue and 1137 Ogilvie Road, Ottawa

Timeframe: January 1st, 1986 to June 20th, 2024

If there is any discrepancy, please contact us immediately.

Please note the file number that has been assigned to your request. This number should be referred to in all future communications with our office.

If you have any questions, please contact Adeolu Paul-Taiwo at adeolu.paultaiwo@ontario.ca.

Yours truly, Adeolu Paul-Taiwo MECP Access and Privacy Office

Jeremy Camposarcone

From:	Public Information Services <publicinformationservices@tssa.org></publicinformationservices@tssa.org>
Sent:	Thursday, June 20, 2024 10:11 AM
To:	Jeremy Camposarcone
Subject:	RE: PE5231 - Records Search Request
Follow Up Flag:	Follow up
Flag Status:	Flagged

Hello,

RECORD FOUND IN CURRENT DATABASE:

• We confirm that there are **fuels records** in our database at the subject address(es).

Inventory Number	Address	▼ City ▼	Province 💌	Postal Code	Reason Code	Asset Class / Inventory Contex	d 🔻
64762982	1151 OGILVIER	No. of Concession, and the second		K11 7P6		m ES Appliance	
Inventory Number 💌	Address 💽	City 💌	Province 💌	Postal Code 💌	Reason Code 💌	Asset Class / Inventory Context	As
10083411	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	EXPIRED	FS Facility	FS
10105915	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	EXPIRED	FS Facility	FS
10105948	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	EXPIRED	FS Facility	FS
11287886	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	Active	FS Liquid Fuel	FS
11287906	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	Active	FS Liquid Fuel	FS
11287923	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	Active	FS Liquid Fuel	FS
11287944	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	Active	FS Liquid Fuel	FS
26279500	1111 OGILVIE RD	OTTAWA	ON	K1J 7P7	EXPIRED	FS Facility	FS
29160194	1111 OGILVIE RD	GLOUCESTER	ON	K1J 7P7	Active	Liquid Fuels	FS
26046054	11111 OGILVIE PD	GLOUCESTER	ON	V11 707	EVDIDED		EC
Inventory Number 💌	Address 🔹	City 💌	Province 💌	Postal Code 💌	Reason Code 💌	Asset Class / Inventory Context	As
10340301	1134 OGILVIE RD	GLOUCESTER	ON	K1J 8V1	Active	Liquid Fuels	FS
10905109	1134 OGILVIE RD	GLOUCESTER	ON	K1J 8V1	Active	FS Liquid Fuel	FS
10905127	1134 OGILVIE RD	GLOUCESTER	ON	K1J 8V1	Active	FS Liquid Fuel	FS
10905142	1134 OGILVIE RD	GLOUCESTER	ON	K1J 8V1	Active	FS Liquid Fuel	FS
39214149	1134 OGII VIE RD	GLOUCESTER	ON	K118V1	Active	Propane	ES

This is not a confirmation that there are no records in the archives. For a further search in our archives, please go to the TSSA Client Portal to complete an Application for Release of Public Information.

Please refer to How to Submit a Public Information Request (tssa.org) for instructions.

The associated fee must be paid via credit card (Visa or MasterCard).

Once all steps have been successfully completed you will receive your payment receipt via email.

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

If you have any questions or concerns, please do not hesitate to contact our Public Information Release team at publicinformationservices@tssa.org.

Kind regards,



Slavka Zahrebelny | Public Information & Records Agent Public Information 345 Carlingview Drive Toronto, Ontario M9W 6N9

Tel: +1 416-734-3585 | Fax: +1 416-734-6242 | E-Mail: <u>szahrebelny@tssa.org</u> www.tssa.org



Winner of 2024 5-Star Safety Cultures Award

From: Jeremy Camposarcone <JCamposarcone@patersongroup.ca>
Sent: Thursday, June 20, 2024 7:56 AM
To: Public Information Services <publicinformationservices@tssa.org>
Subject: PE5231 - Records Search Request

[CAUTION]: This email originated outside the organisation.

f 🔰 🗙 🍥

Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Good morning,

Could you please complete a search of your records for underground/aboveground storage tanks, historical spills, or other incidents/infractions for the following addresses in Ottawa, Ontario:

Ogilvie Road: 1137, 1147, 1151, 1111, 1134, 1150; Cummings Avenue: 1111, 1196, 1103; Strathaven Private: 86.

Best Regards,



Jeremy Camposarcone, B.Eng. Junior Environmental Engineer TEL: (613)-226-7381 CELL: (343)-999-7255 9 AURIGA DRIVE OTTAWA ON K2E 7T9 patersongroup.ca

TEMPORARY SHORING DESIGN SERVICES ARE NOW AVAILABLE, PLEASE CONTACT US TO SEE HOW WE CAN HELP!

NEW OFFICE OPEN IN THE GREATER TORONTO AREA WITH OUR EXPANSIVE LIST OF SERVICES NOW AVAILABLE!

This electronic message and any attached documents are intended only for the named recipients. This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.

Office Use Only				
Application Number:	Ward Number:	Application Received: (dd/mm/yyyy):		
Client Service Centre Staff:		Fee Received: \$		



Historic Land Use Inventory

Application Form

Notice of Public Record

All information and materials required in support of your application shall be made available to the public, as indicated by Section 1.0.1 of *The Planning Act*, R.S.O. 1990, C.P.13.

Municipal Freedom of Information and Protection Act

Personal information on this form is collected under the authority the *Planning Act*, RSO 1990, c. P. 13 and will be used to process this application. Questions about this collection may be directed by mail to Manager, Business Support Services, Planning, Real Estate and Economic Development Department, 110 Laurier Avenue West, Ottawa, K1P 1J1, or by phone at (613) 580-2424, ext. 24075

Background Information					
*Site Address or Location:	1137 Ogilve Road and 1111 Cummings Avenue * Mandatory Field				
*Applicant/Agent	Information:				
Company name:	Paterson Group				
Contact name:	Jeremy Camposarcone				
Mailing Address:	9 Auriga Drive, Ottawa, ON, K2e 7T9	9			
Telephone:	343-999-7255 Email Address: jcamposarcone@patersongroup.ca				
*Registered Prop	*Registered Property Owner Information:				
Name:	Soul Aviation L.P.				
Mailing Address:	1207-150 Isabella Street, Ottawa, ON, K1S 5H3				
Telephone:	343-550-0055	Email Address:	e.johnson@tcudevcorp.com		

	Site Details				
Legal Description and PIN:	Part of Lot 18, Registered Plan 217, PIN -4269-0657 and 04269-0658				
What is the land currently used for?	Commercial				
OR Lot	Lot frontage:mLot depth:mLot area:0m²ORLot area: (irregular lot) 4600 m²Does the site have Full Municipal Services: \bigcirc Yes \bigcirc No				
	Required Fees				
Please don't hesitate to visit the Historic Land Use Inventory website more information. Fees must be paid in full at the time of application submission.					
Planning Fee	\$181.00				

Submittal Requirements

The following are required to be submitted with this application:

- 1. Consent to Disclose Information: Consultants and other third parties may make requests for information on behalf of an individual or corporation. However, if the requester is not the owner of the property, the requester must provide the City of Ottawa with a 'consent to disclose information' letter, signed by the property owner. This will authorize the City of Ottawa to release any relevant information about the property or its owner(s) to the requester. Consent for disclosure is required in the event that personal information or proprietary company information is found concerning the property and its owner. All consents must clearly indicate the name of the property owner as well as the name of the requester, and must be signed and dated.
- 2. Disclaimer: Requesters must read and understand the conditions included in the attached disclaimer and submit a signed disclaimer to the City of Ottawa's Planning, Real Estate and Economic Development Department. This disclaimer is related to the Historic Land Use Inventory and must be received by the City of Ottawa, signed and dated by the requestor, before the process can begin.
- 3. A site plan or key plan of the property, its location and particular features.
- 4. Any significant dates or time frames that you would like researched.

Disclaimer For use with HLUI Database

CITY OF OTTAWA ("the City") is the owner of the Historical Land Use Inventory ("HLUI"), a database of information on the type and location of land uses within the geographic area of Ottawa, which had or have the potential to cause contamination in soil, groundwater or surface water.

The City, in providing information from the HLUI, to Paterson Group	("the Requester") does so only under the following
---	--

conditions and understanding:

- 1. The HLUI may contain erroneous information given that such records and sources of information may be flawed. Changes in municipal addresses over time may have introduced error in such records and sources of information. The City is not responsible for any errors or omissions in the HLUI and reserves the right to change and update the HLUI without further notice. The City does not, however, make any commitment to update the HLUI. Accordingly, all information from the HLUI is provided on an "as is" basis with no representation or warranty by the City with respect to the information's accuracy or exhaustiveness in responding to the request.
- 2. City staff will perform a search of the HLUI based on the information given by the Requester. City staff will make every effort to be accurate, however, the City does not provide an assurance, guarantee, warranty, representation (express or implied), as to the availability, accuracy, completeness or currency of information which will be provided to the Requester. The HLUI in no way confirms the presence or absence of contamination or pollution of any kind. The information provided by the City to the Requester is provided on the assumption that it will not be relied upon by any person whatsoever. The City denies all liability to any such persons attempting to rely on any information provided from the HLUI database.
- 3. The City, its employees, servants, agents, boards, officials or contractors take no responsibility for any actions, claims, losses, liability, judgments, demands, expenses, costs, damages or harm suffered by any person whatsoever including negligence in compiling or disseminating information in the HLUI.
- 4. Copyright is reserved to the City.
- 5. Any use of the information provided from the HLUI which a third party makes, or any reliance on or decisions to be based on it, are the responsibilities of such third parties. The City, its employees, servants, agents, boards, officials or contractors accept no responsibility for any damages, if any, suffered by a third party as a result of decisions made as a result of an information search of the HLUI.
- 6. Any use of this service by the Requestor indicates an acknowledgement, acceptance and limits of this disclaimer.
- 7. All information collected under this request and all records provided in response to this request are subject to the provisions of the Municipal Freedom of Information and Protection of Privacy Act, R.S.O. 1990, c. M.56, as amended.

Signed: *Jeremy Camposarcone*Dated (dd/mm/yyyy): 20/06/2024

Per: Jeremy Camposarcone (Please print name)

Title: Environmental EIT

Company: Paterson Group



DATABASE REPORT

Project Property:

Project No: Report Type: Order No: Requested by: Date Completed: Phase I ESA Update 1111 Cummings Avenue and 1137 ogilvie road Ottawa ON K1J 7P6 P.O.60450/PE5231 Standard Report 24061800025 Paterson Group Inc. June 21, 2024

Table of Contents

Table of Contents	2
Executive Summary	3
Executive Summary: Report Summary	4
Executive Summary: Site Report Summary - Project Property	7
Executive Summary: Site Report Summary - Surrounding Properties	8
Executive Summary: Summary By Data Source	19
Мар	
Aerial	
Topographic Map	37
Detail Report	
Unplottable Summary	149
Unplottable Report	
Appendix: Database Descriptions	207
Definitions	217

Notice: IMPORTANT LIMITATIONS and YOUR LIABILITY

Reliance on information in Report: This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a database review of environmental records.

License for use of information in Report: No page of this report can be used without this cover page, this notice and the project property identifier. The information in Report(s) may not be modified or re-sold.

Your Liability for misuse: Using this Service and/or its reports in a manner contrary to this Notice or your agreement will be in breach of copyright and contract and ERIS may obtain damages for such mis-use, including damages caused to third parties, and gives ERIS the right to terminate your account, rescind your license to any previous reports and to bar you from future use of the Service.

No warranty of Accuracy or Liability for ERIS: The information contained in this report has been produced by ERIS Information Limited Partnership ("ERIS") using various sources of information, including information provided by Federal and Provincial government departments. The report applies only to the address and up to the date specified on the cover of this report, and any alterations or deviation from this description will require a new report. This report and the data contained herein does not purport to be and does not constitute a guarantee of the accuracy of the information contained herein and does not constitute a legal opinion nor medical advice. Although ERIS has endeavored to present you with information that is accurate, ERIS disclaims, any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence, negligence or otherwise, and for any consequences arising therefrom. Liability on the part of ERIS is limited to the monetary value paid for this report.

Trademark and Copyright: You may not use the ERIS trademarks or attribute any work to ERIS other than as outlined above. This Service and Report (s) are protected by copyright owned by ERIS Information Limited Partnership. Copyright in data used in the Service or Report(s) (the "Data") is owned by ERIS or its licensors. The Service, Report(s) and Data may not be copied or reproduced in whole or in any substantial part without prior written consent of ERIS.

Executive Summary

Property Information:

Project Property:

Phase I ESA Update 1111 Cummings Avenue and 1137 ogilvie road Ottawa ON K1J 7P6

P.O.60450/PE5231

73.88 M

Coordinates:

Elevation:

Project No:

Latitude:	45.4267508
Longitude:	-75.6312817
UTM Northing:	5,030,552.59
UTM Easting:	450,616.08
UTM Zone:	18T
	242 FT

Order Information:

Order No: Date Requested: Requested by: Report Type: 24061800025 June 18, 2024 Paterson Group Inc. Standard Report

Historical/Products:

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Within 0.25 km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	2	2
СА	Certificates of Approval	Y	1	3	4
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
СНМ	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Y	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	0	16	16
EASR	Environmental Activity and Sector Registry	Y	0	1	1
EBR	Environmental Registry	Y	0	0	0
ECA	Environmental Compliance Approval	Y	0	3	3
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	1	8	9
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	4	4
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems	Y	0	0	0
FST	(FIRSTS) Fuel Storage Tank	Y	0	11	11
FSTH	Fuel Storage Tank - Historic	Y	0	5	5
GEN	Ontario Regulation 347 Waste Generators Summary	Y	2	31	33
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	1	1
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0

erisinfo.com | Environmental Risk Information Services

Database	Name	Searched	Project Property	Within 0.25 km	Total
INC	Fuel Oil Spills and Leaks	Y	0	2	2
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	1	1
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0
NCPL	Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal	Y	0	0	0
NEBI	Sites National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPR2	National Pollutant Release Inventory 1993-2020	Y	0	0	0
NPRI	National Pollutant Release Inventory - Historic	Y	0	0	0
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PFCH	NPRI Reporters - PFAS Substances	Y	0	0	0
PFHA	Potential PFAS Handlers from NPRI	Y	0	0	0
PINC	Pipeline Incidents	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Y	0	8	8
PTTW	Permit to Take Water	Y	0	1	1
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	4	4
RST	Retail Fuel Storage Tanks	Y	0	9	9
SCT	Scott's Manufacturing Directory	Y	0	1	1
SPL	Ontario Spills	Y	0	7	7
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Ŷ	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks Waste Dispessed Sites MOS CA Inventory	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	0	22	22

Database	Name	Searched Project Property		Within 0.25 km	Total
		Total:	4	140	144

Executive Summary: Site Report Summary - Project Property

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>1</u>	CA	MANDARIN-OGILVIE RESTAURANT	1137 OGILVIE ROAD GLOUCESTER CITY ON K1J 7P6	WNW/17.1	0.00	<u>38</u>
<u>1</u>	GEN	FRESH AIR EXPERIENCE INC.	1137 AGILVIE ROAD GLOUCESTER ON K1J 7P6	WNW/17.1	0.00	<u>38</u>
<u>1</u>	GEN	FRESH AIR EXPERIENCE INC. 15-313	1137 AGILVIE ROAD GLOUCESTER ON K1J 7P6	WNW/17.1	0.00	<u>38</u>
<u>1</u>	EHS		1137 Ogilvie Road and 1111 Cummings Avenue Gloucester ON K1J 7P6	WNW/17.1	0.00	<u>39</u>

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>2</u>	WWIS		lot 25 con 1 ON <i>Well ID:</i> 1501115	SW/53.8	0.00	<u>39</u>
<u>3</u>	WWIS		lot 25 con 1 ON	NW/58.0	0.00	<u>42</u>
<u>4</u>	WWIS		Well ID: 1501129 1134 OGILVIE RD. Ottawa ON	SSE/66.3	-1.03	<u>44</u>
<u>5</u>	WWIS		<i>Well ID:</i> 7224359 1134 ON	SE/69.4	-1.03	<u>47</u>
<u>6</u>	SPL	UNKNOWN	Well ID: 7224188 CUMMINGS AVE JUST SOUTH OF OLGILVIE GLOUCESTER CITY ON	SSW/71.8	0.00	<u>51</u>
<u>6</u>	SPL	Labrador Spring Water <unofficial></unofficial>	OGILVIE STREET / CUMMING STREET <unofficial> Ottawa ON</unofficial>	SSW/71.8	0.00	<u>51</u>
<u>7</u>	WWIS		1198 Cummings Ave Ottawa ON Well ID: 7346071	WSW/73.0	0.00	<u>52</u>
<u>8</u>	BORE		ON	ESE/74.3	-1.00	<u>56</u>
<u>9</u>	WWIS		lot 26 con 2 ON Well ID: 1501363	ESE/74.4	-1.00	<u>57</u>
<u>10</u>	PRT	C CORP (ONTARIO) INC ATTN ACCOUNTS PAYABLE	1134 OGILVIE RD OTTAWA ON K1J8V1	SSE/77.2	-1.03	<u>59</u>
<u>10</u>	SPL	PIONEER PETROLEUMS LTD.	1134 OGILVIE RD GLOUCESTER SERVICE STATION OTTAWA CITY ON K1J 8V1	SSE/77.2	-1.03	<u>59</u>
<u>10</u>	RST	PIONEER PETROLEUMS	1134 OGILVIE RD OTTAWA ON K1J 8V1	SSE/77.2	-1.03	<u>60</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>10</u>	FSTH	PIONEER PETROLEUMS MANAGEMENT INC**	1134 OGILVIE RD OTTAWA ON K1J 8V1	SSE/77.2	-1.03	<u>60</u>
<u>10</u>	RST	PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J 8V1	SSE/77.2	-1.03	<u>61</u>
<u>10</u>	FSTH	PIONEER PETROLEUMS MANAGEMENT INC**	1134 OGILVIE RD OTTAWA ON	SSE/77.2	-1.03	<u>61</u>
<u>10</u>	DTNK	PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON K1J 8V1	SSE/77.2	-1.03	<u>62</u>
<u>10</u>	DTNK	PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON	SSE/77.2	-1.03	<u>62</u>
<u>10</u>	DTNK	PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON	SSE/77.2	-1.03	<u>63</u>
<u>10</u>	DTNK	PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON	SSE/77.2	-1.03	<u>63</u>
<u>10</u>	FST	PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE/77.2	-1.03	<u>64</u>
<u>10</u>	FST	PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE/77.2	-1.03	<u>64</u>
<u>10</u>	FST	PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE/77.2	-1.03	<u>64</u>
<u>10</u>	RST	PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J8V1	SSE/77.2	-1.03	<u>65</u>
<u>10</u>	SPL	Triangle Pump Service Limited	1134 Ogilvie Road Ottawa ON K1J 8V1	SSE/77.2	-1.03	<u>65</u>
<u>10</u>	GEN	Pioneer Energy LP	1134 Ogilvie Road Gloucester ON K1J 8V1	SSE/77.2	-1.03	<u>66</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>10</u>	RST	PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J8V1	SSE/77.2	-1.03	<u>66</u>
<u>10</u>	INC	PARKLAND CORPORATION	1134 OGILVIE RD,,OTTAWA,ON,K1J 8V1, CA ON	SSE/77.2	-1.03	<u>66</u>
<u>10</u>	FST	PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE/77.2	-1.03	<u>67</u>
<u>10</u>	INC	PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE/77.2	-1.03	<u>67</u>
<u>11</u>	EASR	CUMMINGS DEVELOPMENT LP	1184 CUMMINGS AVE GLOUCESTER ON K1J 7R8	WNW/79.7	0.00	<u>68</u>
<u>12</u>	WWIS		c1196 Cummings Ave Ottawa ON <i>Well ID:</i> 7346072	W/79.9	0.00	<u>68</u>
<u>13</u>	WWIS		1134 OGILVIE RD. Ottawa ON Well ID: 7224358	SE/80.6	-1.00	<u>72</u>
<u>14</u>	WWIS		lot 26 con 2 ON <i>Well ID:</i> 1501355	ESE/82.1	0.08	<u>75</u>
<u>15</u>	EHS		1188 Cummings Ave Ottawa ON Gloucester ON K1J 7R8	W/83.1	0.00	<u>77</u>
<u>16</u>	WWIS		1134 OGILVIE RD ON Well ID: 7224189	S/85.3	-1.06	<u>78</u>
<u>17</u>	PRT	1085091 ONTARIO LTD	1154 OGLIVIE RD GLOUCESTER ON K1J 8V1	SE/85.3	0.08	<u>81</u>
<u>17</u>	RST	TROPIC SQUARE	1154 OGILVIE RD GLOUCESTER ON K1J8V1	SE/85.3	0.08	<u>81</u>
<u>17</u>	RST	FENELON'S GAZ	1154 OGILVIE RD GLOUCESTER ON K1J 8V1	SE/85.3	0.08	<u>81</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>17</u>	DTNK	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON K1J 8V1	SE/85.3	0.08	<u>81</u>
<u>17</u>	DTNK	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE/85.3	0.08	<u>82</u>
<u>17</u>	DTNK	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE/85.3	0.08	<u>82</u>
<u>17</u>	DTNK	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE/85.3	0.08	<u>83</u>
<u>17</u>	EXP	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE/85.3	0.08	<u>84</u>
<u>17</u>	EXP	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE/85.3	0.08	<u>84</u>
<u>17</u>	EXP	TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE/85.3	0.08	<u>84</u>
<u>18</u>	WWIS		1134 ON <i>Well ID:</i> 7224187	SSE/87.6	-1.00	<u>84</u>
<u>19</u>	GEN	6037682 CANADA INC.	1150 OGILVIE ROAD OTTAWA ON K1J 8V1	ESE/89.8	0.08	<u>88</u>
<u>19</u>	GEN	6037682 CANADA INC.	1150 OGILVIE RD OTTAWA ON K1J 8V1	ESE/89.8	0.08	<u>88</u>
<u>19</u>	EHS		1150 Chemin Ogilvie Ottawa ON K1J 8V1	ESE/89.8	0.08	<u>88</u>
<u>19</u>	GEN	6037682 Canada Inc.	1150 OGILVIE ROAD OTTAWA ON K1J 8V1	ESE/89.8	0.08	<u>88</u>
<u>20</u>	EHS		1184 Cummings Ave Ottawa ON Gloucester ON K1J 7R8	W/90.1	0.00	<u>89</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>21</u>	PRT	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE W	1091 CUMMINGS AV GLOUCESTER ON K1J 7S2	NNW/90.6	1.00	<u>89</u>
<u>21</u>	FSTH	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER ON K1J 7S2	NNW/90.6	1.00	<u>89</u>
<u>21</u>	DTNK	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER ON	NNW/90.6	1.00	<u>89</u>
<u>21</u>	EXP	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER ON	NNW/90.6	1.00	<u>90</u>
<u>22</u>	WWIS		lot 25 con 1 ON <i>Well ID:</i> 1501123	ENE/94.3	1.00	<u>90</u>
<u>23</u>	wwis		1182 OGILIVE ROAD Ottawa ON <i>Well ID:</i> 7157668	ESE/95.5	-0.06	<u>93</u>
<u>24</u>	PRT	CALEX DIVISION OF SUNOCO ATTN ROBERTA WALSH	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW/96.9	-1.00	<u>96</u>
<u>24</u>	PRT	CALEX DIVISION OF SUNOCO ATTN ROBERTA WALSH	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW/96.9	-1.00	<u>96</u>
<u>24</u>	PRT	LES PETROLES CALEX LTEE	1111 OGILVIE OTTAWA ON K1J7P7	WSW/96.9	-1.00	<u>96</u>
<u>24</u>	PRT	CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI	1111 OGILVIE OTTAWA ON K1J7P7	WSW/96.9	-1.00	<u>97</u>
<u>24</u>	PRT	CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI	1111 OGILVIE OTTAWA ON K1J7P7	WSW/96.9	-1.00	<u>97</u>
<u>24</u>	RST	CALEX SERVICE STATION	1111 OGILVIE RD GLOUCESTER ON K1J7P7	WSW/96.9	-1.00	<u>97</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>24</u>	GEN	OLCO Petrolleum	1111 Ogilvie Ottawa ON K1J 7P7	WSW/96.9	-1.00	<u>97</u>
<u>24</u>	FSTH	1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER OTTAWA ON K1J 7P7	WSW/96.9	-1.00	<u>97</u>
<u>24</u>	FSTH	1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW/96.9	-1.00	<u>98</u>
<u>24</u>	CA	1633981 Ontario Inc.	1111 Ogilvie Rd Ottawa ON	WSW/96.9	-1.00	<u>99</u>
<u>24</u>	DTNK	MOT MARWAN ENTERPRISES LTD	1111 OGILVIE RD OTTAWA ON	WSW/96.9	-1.00	<u>99</u>
<u>24</u>	DTNK	LES PETROLES CALEX LTEE	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW/96.9	-1.00	<u>100</u>
<u>24</u>	DTNK	SMS PETROLEUMS DIVISION OF SUNOCO NANCY NG	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW/96.9	-1.00	<u>100</u>
24	DTNK	MO & MARWAN ENTERPRISES LTD	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW/96.9	-1.00	<u>101</u>
<u>24</u>	DTNK	1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	<u>101</u>
<u>24</u>	DTNK	1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	<u>102</u>
<u>24</u>	DTNK	1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	<u>103</u>
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW/96.9	-1.00	<u>103</u>
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW/96.9	-1.00	<u>104</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW/96.9	-1.00	<u>104</u>
<u>24</u>	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	<u>104</u>
<u>24</u>	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	<u>105</u>
<u>24</u>	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	<u>105</u>
<u>24</u>	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	<u>105</u>
<u>24</u>	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	<u>105</u>
<u>24</u>	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	<u>106</u>
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW/96.9	-1.00	<u>106</u>
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW/96.9	-1.00	<u>106</u>
<u>24</u>	RST	FAS GAS PLUS	1111 OGILVIE RD UNIT 1 GLOUCESTER ON K1J7P7	WSW/96.9	-1.00	<u>107</u>
<u>24</u>	SPL		1111 Ogilvie Rd Ottawa ON	WSW/96.9	-1.00	<u>107</u>
<u>24</u>	ECA	1633981 Ontario Inc.	1111 Ogilvie Rd Ottawa ON K1J 7P7	WSW/96.9	-1.00	<u>108</u>
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW/96.9	-1.00	<u>108</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW/96.9	-1.00	<u>109</u>
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW/96.9	-1.00	<u>109</u>
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW/96.9	-1.00	<u>109</u>
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW/96.9	-1.00	<u>110</u>
<u>24</u>	RST	ECONO GAS	1111 OGILVIE RD APT 1 GLOUCESTER ON K1J7P7	WSW/96.9	-1.00	<u>110</u>
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW/96.9	-1.00	<u>110</u>
<u>24</u>	GEN	1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW/96.9	-1.00	<u>111</u>
<u>24</u>	FST	1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW/96.9	-1.00	<u>111</u>
<u>25</u>	WWIS		lot 25 con 1 ON <i>Well ID:</i> 1501126	NNW/98.1	1.00	<u>111</u>
<u>26</u>	EHS		1184, 1188 & 1196 Cummings Avenue Gloucester ON K1J 7R8	WNW/98.5	0.00	<u>114</u>
<u>27</u>	SPL		1184 cummings avenue, ottawa OTTAWA ON	WNW/100.1	0.00	<u>114</u>
<u>28</u>	EHS		1162 Ogilvie Road Gloucester ON K1J 8V1	ESE/107.8	0.00	<u>115</u>
<u>29</u>	EHS		1162 Ogilvie Road Ottawa ON	ESE/109.3	0.31	<u>115</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>30</u>	RSC	Place Lux II Inc.	1210 Cummings AVE Ottawa ON	S/115.5	-1.00	<u>115</u>
<u>31</u>	WWIS		lot 25 con 1 ON	NNW/118.5	1.00	<u>116</u>
			Well ID: 1501124			
<u>32</u>	WWIS		1162 OGILIVE ROAD Ottawa ON	ESE/121.7	0.00	<u>118</u>
			Well ID: 7157667			
<u>33</u>	WWIS		lot 25 con 1 ON	WNW/130.7	0.00	<u>121</u>
			Well ID: 1501127			
<u>34</u>	WWIS		lot 25 con 1 ON	NNW/141.7	1.00	<u>124</u>
			Well ID: 1501128			
35	GEN	ST. LAURENT FUNERAL HOME	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E/148.5	0.88	<u>126</u>
<u>35</u>	GEN	ST. LAURENT FUNERAL HOME 44-081	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E/148.5	0.88	<u>127</u>
<u>35</u>	GEN	HULSE PLAYFAIR & MCGARRY	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E/148.5	0.88	<u>127</u>
<u>35</u>	GEN	HULSE, PLAYFAIR & MCGARRY	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E/148.5	0.88	<u>127</u>
<u>35</u>	GEN	HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E/148.5	0.88	<u>128</u>
<u>35</u>	GEN	HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E/148.5	0.88	<u>128</u>
<u>35</u>	GEN	HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E/148.5	0.88	<u>128</u>
<u>35</u>	GEN	HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E/148.5	0.88	<u>129</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>35</u>	GEN	Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E/148.5	0.88	<u>129</u>
<u>35</u>	GEN	Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E/148.5	0.88	<u>129</u>
<u>35</u>	GEN	Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E/148.5	0.88	<u>130</u>
<u>36</u>	WWIS		lot 25 con 1 ON Well ID: 1510842	WSW/161.6	-1.00	<u>130</u>
<u>37</u>	HINC		1085 CUMMINGS AVENUE OTTAWA ON	NNW/162.2	1.00	<u>134</u>
<u>38</u>	RSC	Place Lux II Inc.	1230 Cummings AVE Ottawa ON	S/167.8	-2.15	<u>134</u>
<u>39</u>	WWIS		lot 25 con 1 ON Well ID: 1501130	NNE/176.0	2.00	<u>135</u>
<u>40</u>	GEN	EDIFICE BEAUFORT BUILDING INC.	1178 CUMMINGS OTTAWA ON K1J 7R8	S/191.3	-1.31	<u>138</u>
<u>41</u>	RSC	Place Lux II Inc.	1240 Cummings AVE Ottawa ON	S/195.1	-2.08	138
<u>42</u>	EHS		1098 Ogilvie Road Gloucester ON K1J 7P8	SW/195.7	-0.97	<u>138</u>
<u>43</u>	PTTW	9456-5082 Quebec Inc., as general partner for and on behalf of Lux Place L.P.	1098 Ogilvie Road and 1178 Cummings Avenue Ottawa, ON Canada ON	SW/196.6	-0.97	<u>139</u>
<u>44</u>	WWIS		ON Well ID: 7388761	SW/199.8	-1.00	<u>139</u>
<u>45</u>	SCT	AFSC Future Security Controls	1088 Ogilvie Rd Gloucester ON K1J 7P8	SW/215.1	-1.86	<u>140</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>46</u>	CA	Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E/220.0	1.88	<u>140</u>
<u>46</u>	CA	Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E/220.0	1.88	<u>141</u>
<u>46</u>	ECA	Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E/220.0	1.88	<u>141</u>
<u>46</u>	ECA	Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E/220.0	1.88	<u>141</u>
<u>47</u>	RSC	Place Lux II Inc.	1250 Cummings AVE Ottawa ON	S/222.8	-2.00	<u>142</u>
<u>48</u>	EHS		1098 Ogilvie Road and 1178 Cummings Avenue Gloucester ON K1J 7P8	SSW/224.8	-1.68	<u>142</u>
<u>49</u>	MNR	Cyrville	ON	ESE/225.7	1.96	<u>142</u>
<u>50</u>	GEN	FAIRVIEW FUNERAL &CREMATION SERVICES INC	1092 OGILVIE ROAD GLOUCESTER ON K1J 7P8	SW/235.5	-1.86	<u>143</u>
<u>50</u>	GEN	FAIRVIEW FUNERAL AND CREMATION	1092 OGILVIE ROAD GLOUCESTER ON K1J 7P8	SW/235.5	-1.86	<u>143</u>
<u>51</u>	BORE		ON	SE/245.3	-0.15	<u>143</u>
<u>52</u>	WWIS		lot 26 con 2 ON <i>Well ID:</i> 1501344	SE/245.4	-0.15	<u>144</u>
<u>53</u>	SPL		1320 Belgate Way, Ottawa ON OTTAWA ON	WNW/246.6	-0.14	<u>147</u>

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 2 BORE site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	ON	ESE	74.29	<u>8</u>
	ON	SE	245.28	<u>51</u>

<u>CA</u> - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 4 CA site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation MANDARIN-OGILVIE RESTAURANT	Address 1137 OGILVIE ROAD GLOUCESTER CITY ON K1J 7P6	Direction WNW	<u>Distance (m)</u> 17.10	<u>Map Key</u> <u>1</u>
Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E	219.99	<u>46</u>
Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E	219.99	<u>46</u>

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
1633981 Ontario Inc.	1111 Ogilvie Rd Ottawa ON	WSW	96.89	<u>24</u>

DTNK - Delisted Fuel Tanks

A search of the DTNK database, dated Oct 2023 has found that there are 16 DTNK site(s) within approximately 0.25 kilometers of the project property.

.com Environmental Risk Information Services
--

Equal/Higher Elevation TROPIC SQUARE LTD	<u>Address</u> 1154 OGILVIE RD GLOUCESTER ON K1J 8V1	<u>Direction</u> SE	<u>Distance (m)</u> 85.29	<u>Map Key</u> <u>17</u>
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE	85.29	<u>17</u>
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE	85.29	<u>17</u>
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE	85.29	<u>17</u>
ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER ON	NNW	90.64	<u>21</u>

Lower Elevation	<u>Address</u> 1134 OGILVIE RD	<u>Direction</u> SSE	<u>Distance (m)</u> 77.19	<u>Map Key</u>
MANAGEMENT INC.	OTTAWA ON K1J 8V1	SSE	//.19	<u>10</u>
PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON	SSE	77.19	<u>10</u>
PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON	SSE	77.19	<u>10</u>
PIONEER ENERGY MANAGEMENT INC.	1134 OGILVIE RD OTTAWA ON	SSE	77.19	<u>10</u>
1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	<u>24</u>
MOT MARWAN ENTERPRISES LTD	1111 OGILVIE RD OTTAWA ON	WSW	96.89	<u>24</u>

LES PETROLES CALEX LTEE	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW	96.89	<u>24</u>
SMS PETROLEUMS DIVISION OF SUNOCO NANCY NG	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW	96.89	<u>24</u>
MO & MARWAN ENTERPRISES LTD	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW	96.89	<u>24</u>
1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	<u>24</u>
1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	<u>24</u>

EASR - Environmental Activity and Sector Registry

A search of the EASR database, dated Oct 2011-Apr 30, 2024 has found that there are 1 EASR site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
CUMMINGS DEVELOPMENT LP	1184 CUMMINGS AVE GLOUCESTER ON K1J 7R8	WNW	79.70	<u>11</u>

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011-Apr 30, 2024 has found that there are 3 ECA site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E	219.99	<u>46</u>
Governor Place Developments Inc.	1220 Ogilvie Rd Ottawa ON	E	219.99	<u>46</u>
Lower Elevation	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>

21

WSW

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Mar 31, 2024 has found that there are 9 EHS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u> 1137 Ogilvie Road and 1111 Cummings Avenue Gloucester ON K1J 7P6	Direction WNW	<u>Distance (m)</u> 17.10	<u>Мар Кеу</u> <u>1</u>
	1188 Cummings Ave Ottawa ON Gloucester ON K1J 7R8	W	83.13	<u>15</u>
	1150 Chemin Ogilvie Ottawa ON K1J 8V1	ESE	89.84	<u>19</u>
	1184 Cummings Ave Ottawa ON Gloucester ON K1J 7R8	W	90.14	<u>20</u>
	1184, 1188 & 1196 Cummings Avenue Gloucester ON K1J 7R8	WNW	98.47	<u>26</u>
	1162 Ogilvie Road Gloucester ON K1J 8V1	ESE	107.83	<u>28</u>
	1162 Ogilvie Road Ottawa ON	ESE	109.26	<u>29</u>
Lower Elevation	<u>Address</u> 1098 Ogilvie Road Gloucester ON K1J 7P8	<u>Direction</u> SW	<u>Distance (m)</u> 195.72	<u>Map Key</u> <u>42</u>
	1098 Ogilvie Road and 1178 Cummings Avenue Gloucester ON K1J 7P8	SSW	224.78	<u>48</u>

EXP - List of Expired Fuels Safety Facilities

A search of the EXP database, dated Oct 2023 has found that there are 4 EXP site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation TROPIC SQUARE LTD	Address 1154 OGILVIE RD GLOUCESTER ON	Direction SE	Distance (m) 85.29	<u>Map Key</u> <u>17</u>
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE	85.29	<u>17</u>
TROPIC SQUARE LTD	1154 OGILVIE RD GLOUCESTER ON	SE	85.29	<u>17</u>
ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER ON	NNW	90.64	<u>21</u>

FST - Fuel Storage Tank

A search of the FST database, dated Oct 2023 has found that there are 11 FST site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE	77.19	<u>10</u>
PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE	77.19	<u>10</u>
PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE	77.19	<u>10</u>
PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE	77.19	<u>10</u>

1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	<u>24</u>
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	<u>24</u>
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	wsw	96.89	<u>24</u>
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	<u>24</u>
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	<u>24</u>
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	<u>24</u>
1633981 ONTARIO INC	1111 OGILVIE RD GLOUCESTER ON	WSW	96.89	<u>24</u>

FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010* has found that there are 5 FSTH site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD	1091 CUMMINGS AVE GLOUCESTER ON K1J 7S2	NNW	90.64	<u>21</u>
Lower Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Lower Elevation PIONEER PETROLEUMS MANAGEMENT INC**	<u>Address</u> 1134 OGILVIE RD OTTAWA ON K1J 8V1	Direction SSE	<u>Distance (m)</u> 77.19	<u>Map Key</u> <u>10</u>

1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW	96.89	<u>24</u>
1633981 ONTARIO INC O/ A OLCO GAS BAR	1111 OGILVIE RD GLOUCESTER OTTAWA ON K1J 7P7	WSW	96.89	<u>24</u>

<u>GEN</u> - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Oct 31, 2022 has found that there are 33 GEN site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation FRESH AIR EXPERIENCE INC.	<u>Address</u> 1137 AGILVIE ROAD GLOUCESTER ON K1J 7P6	Direction WNW	<u>Distance (m)</u> 17.10	<u>Map Key</u> <u>1</u>
FRESH AIR EXPERIENCE INC. 15-313	1137 AGILVIE ROAD GLOUCESTER ON K1J 7P6	WNW	17.10	<u>1</u>
6037682 CANADA INC.	1150 OGILVIE ROAD OTTAWA ON K1J 8V1	ESE	89.84	<u>19</u>
6037682 CANADA INC.	1150 OGILVIE RD OTTAWA ON K1J 8V1	ESE	89.84	<u>19</u>
6037682 Canada Inc.	1150 OGILVIE ROAD OTTAWA ON K1J 8V1	ESE	89.84	<u>19</u>
ST. LAURENT FUNERAL HOME	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E	148.52	<u>35</u>
ST. LAURENT FUNERAL HOME 44-081	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E	148.52	<u>35</u>
HULSE PLAYFAIR & MCGARRY	1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	E	148.52	<u>35</u>

Equal/Higher Elevation HULSE, PLAYFAIR & MCGARRY	Address 1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	<u>Direction</u> E	<u>Distance (m)</u> 148.52	<u>Map Key</u> <u>35</u>
HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E	148.52	<u>35</u>
HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E	148.52	<u>35</u>
HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E	148.52	<u>35</u>
HULSE, PLAYFAIR & MCGARRY INC.	1200 OGILVIE ROAD OTTAWA ON K1J 8V1	E	148.52	<u>35</u>
Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E	148.52	<u>35</u>
Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E	148.52	<u>35</u>
Hulse, Playfair & McGarry	1200 Ogilvie Rd. Ottawa ON K1J 8V1	E	148.52	<u>35</u>

Lower Elevation Pioneer Energy LP	<u>Address</u> 1134 Ogilvie Road Gloucester ON K1J 8V1	Direction SSE	<u>Distance (m)</u> 77.19	<u>Map Key</u> <u>10</u>
OLCO Petrolleum	1111 Ogilvie Ottawa ON K1J 7P7	WSW	96.89	<u>24</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW	96.89	<u>24</u>

1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW	96.89	<u>24</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW	96.89	<u>24</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW	96.89	<u>24</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON	WSW	96.89	<u>24</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW	96.89	<u>24</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW	96.89	<u>24</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW	96.89	<u>24</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW	96.89	<u>24</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW	96.89	<u>24</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW	96.89	<u>24</u>
1633981 Ontario Inc	1111 Ogilvie Road Ottawa ON K1J 7P7	WSW	96.89	<u>24</u>
EDIFICE BEAUFORT BUILDING INC.	1178 CUMMINGS OTTAWA ON K1J 7R8	S	191.31	<u>40</u>
FAIRVIEW FUNERAL AND CREMATION	1092 OGILVIE ROAD GLOUCESTER ON K1J 7P8	SW	235.52	<u>50</u>

FAIRVIEW FUNERAL	1092 OGILVIE ROAD	SW	235.52	50
&CREMATION SERVICES INC	GLOUCESTER ON K1J 7P8			

HINC - TSSA Historic Incidents

A search of the HINC database, dated 2006-June 2009* has found that there are 1 HINC site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	1085 CUMMINGS AVENUE OTTAWA ON	NNW	162.17	<u>37</u>

INC - Fuel Oil Spills and Leaks

A search of the INC database, dated 31 Oct, 2023 has found that there are 2 INC site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
PARKLAND CORPORATION	1134 OGILVIE RD GLOUCESTER ON	SSE	77.19	<u>10</u>
PARKLAND CORPORATION	1134 OGILVIE RD,,OTTAWA,ON,K1J 8V1,CA ON	SSE	77.19	<u>10</u>

MNR - Mineral Occurrences

A search of the MNR database, dated 1846-Feb 2024 has found that there are 1 MNR site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
Cyrville	ON	ESE	225.72	<u>49</u>

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 8 PRT site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	<u>Distance (m)</u>	<u>Map Key</u>
1085091 ONTARIO LTD	1154 OGLIVIE RD GLOUCESTER ON K1J 8V1	SE	85.29	<u>17</u>
ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE W	1091 CUMMINGS AV GLOUCESTER ON K1J 7S2	NNW	90.64	<u>21</u>

Lower Elevation C CORP (ONTARIO) INC ATTN ACCOUNTS PAYABLE	<u>Address</u> 1134 OGILVIE RD OTTAWA ON K1J8V1	Direction SSE	<u>Distance (m)</u> 77.19	<u>Map Key</u> <u>10</u>
CALEX DIVISION OF SUNOCO ATTN ROBERTA WALSH	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW	96.89	<u>24</u>
CALEX DIVISION OF SUNOCO ATTN ROBERTA WALSH	1111 OGILVIE RD GLOUCESTER ON K1J 7P7	WSW	96.89	<u>24</u>
LES PETROLES CALEX LTEE	1111 OGILVIE OTTAWA ON K1J7P7	WSW	96.89	<u>24</u>
CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI	1111 OGILVIE OTTAWA ON K1J7P7	WSW	96.89	<u>24</u>
CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI	1111 OGILVIE OTTAWA ON K1J7P7	WSW	96.89	<u>24</u>

PTTW - Permit to Take Water

A search of the PTTW database, dated 1994 - Mar 31, 2024 has found that there are 1 PTTW site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
9456-5082 Quebec Inc., as general partner for and on behalf of Lux Place L.P.	1098 Ogilvie Road and 1178 Cummings Avenue Ottawa, ON Canada ON	SW	196.64	<u>43</u>

<u>RSC</u> - Record of Site Condition

A search of the RSC database, dated 1997-Sept 2001, Oct 2004-Apr 2024 has found that there are 4 RSC site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	Address	Direction	Distance (m)	<u>Map Key</u>
Place Lux II Inc.	1210 Cummings AVE Ottawa ON	S	115.54	<u>30</u>
Place Lux II Inc.	1230 Cummings AVE Ottawa ON	S	167.83	<u>38</u>
Place Lux II Inc.	1240 Cummings AVE Ottawa ON	S	195.13	<u>41</u>
Place Lux II Inc.	1250 Cummings AVE Ottawa ON	S	222.77	<u>47</u>

<u>RST</u> - Retail Fuel Storage Tanks

A search of the RST database, dated 1999-Apr 30, 2024 has found that there are 9 RST site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation TROPIC SQUARE	<u>Address</u> 1154 OGILVIE RD GLOUCESTER ON K1J8V1	Direction SE	<u>Distance (m)</u> 85.29	<u>Map Key</u> <u>17</u>
FENELON'S GAZ	1154 OGILVIE RD GLOUCESTER ON K1J 8V1	SE	85.29	<u>17</u>

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J8V1	SSE	77.19	<u>10</u>
PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J8V1	SSE	77.19	<u>10</u>
PIONEER PETROLEUMS	1134 OGILVIE RD GLOUCESTER ON K1J 8V1	SSE	77.19	<u>10</u>

PIONEER PETROLEUMS	1134 OGILVIE RD OTTAWA ON K1J 8V1	SSE	77.19	<u>10</u>
FAS GAS PLUS	1111 OGILVIE RD UNIT 1 GLOUCESTER ON K1J7P7	WSW	96.89	<u>24</u>
ECONO GAS	1111 OGILVIE RD APT 1 GLOUCESTER ON K1J7P7	WSW	96.89	<u>24</u>
CALEX SERVICE STATION	1111 OGILVIE RD GLOUCESTER ON K1J7P7	WSW	96.89	<u>24</u>

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 1 SCT site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
AFSC Future Security Controls	1088 Ogilvie Rd Gloucester ON K1J 7P8	SW	215.11	<u>45</u>

SPL - Ontario Spills

A search of the SPL database, dated 1988-Jan 2023; see description has found that there are 7 SPL site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation UNKNOWN	Address CUMMINGS AVE JUST SOUTH OF OLGILVIE GLOUCESTER CITY ON	Direction SSW	<u>Distance (m)</u> 71.82	<u>Map Key</u> <u>6</u>
Labrador Spring Water <unofficial></unofficial>	OGILVIE STREET / CUMMING STREET <unofficial> Ottawa ON</unofficial>	SSW	71.82	<u>6</u>
	1184 cummings avenue, ottawa OTTAWA ON	WNW	100.06	<u>27</u>

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
PIONEER PETROLEUMS LTD.	1134 OGILVIE RD GLOUCESTER SERVICE STATION OTTAWA CITY ON K1J 8V1	SSE	77.19	<u>10</u>
Triangle Pump Service Limited	1134 Ogilvie Road Ottawa ON K1J 8V1	SSE	77.19	<u>10</u>
	1111 Ogilvie Rd Ottawa ON	WSW	96.89	<u>24</u>
	1320 Belgate Way, Ottawa ON OTTAWA ON	WNW	246.64	<u>53</u>

WWIS - Water Well Information System

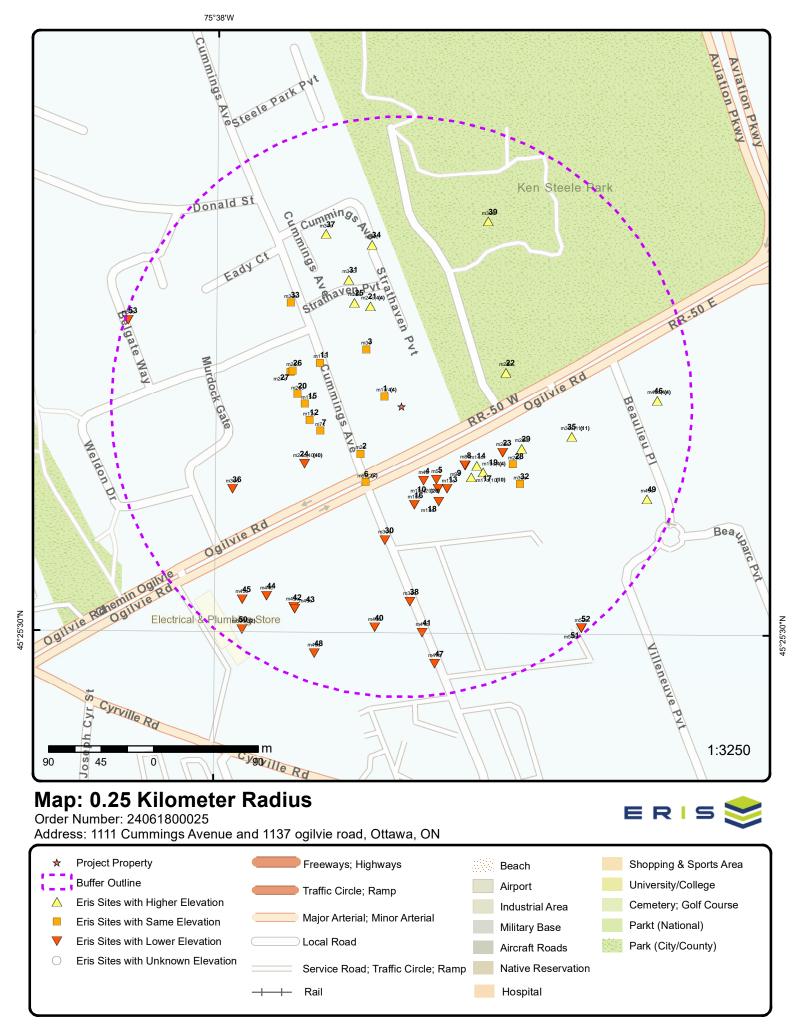
A search of the WWIS database, dated Dec 31 2023 has found that there are 22 WWIS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address lot 25 con 1 ON Well ID: 1501115	Direction SW	<u>Distance (m)</u> 53.84	<u>Map Key</u> 2
	lot 25 con 1 ON <i>Well ID:</i> 1501129	NW	58.01	<u>3</u>
	1198 Cummings Ave Ottawa ON <i>Well ID:</i> 7346071	WSW	73.04	<u>7</u>
	c1196 Cummings Ave Ottawa ON Well ID: 7346072	W	79.93	<u>12</u>
	lot 26 con 2 ON <i>Well ID:</i> 1501355	ESE	82.06	<u>14</u>
	lot 25 con 1 ON <i>Well ID:</i> 1501123	ENE	94.32	<u>22</u>

Equal/Higher Elevation	Address lot 25 con 1 ON <i>Well ID:</i> 1501126	<u>Direction</u> NNW	<u>Distance (m)</u> 98.11	<u>Map Key</u> <u>25</u>
	lot 25 con 1 ON <i>Well ID:</i> 1501124	NNW	118.45	<u>31</u>
	1162 OGILIVE ROAD Ottawa ON <i>Well ID:</i> 7157667	ESE	121.74	<u>32</u>
	lot 25 con 1 ON <i>Well ID:</i> 1501127	WNW	130.74	<u>33</u>
	lot 25 con 1 ON <i>Well ID:</i> 1501128	NNW	141.70	<u>34</u>
	lot 25 con 1 ON <i>Well ID:</i> 1501130	NNE	176.01	<u>39</u>

Lower Elevation	<u>Address</u>	Direction	<u>Distance (m)</u>	<u>Map Key</u>
	1134 OGILVIE RD. Ottawa ON	SSE	66.34	<u>4</u>
	Well ID: 7224359			
	1134 ON	SE	69.37	<u>5</u>
	Well ID: 7224188			
	lot 26 con 2 ON	ESE	74.44	<u>9</u>
	Well ID: 1501363			
	1134 OGILVIE RD. Ottawa ON	SE	80.60	<u>13</u>
	Well ID: 7224358			
	1134 OGILVIE RD ON	S	85.29	<u>16</u>
	Well ID: 7224189			

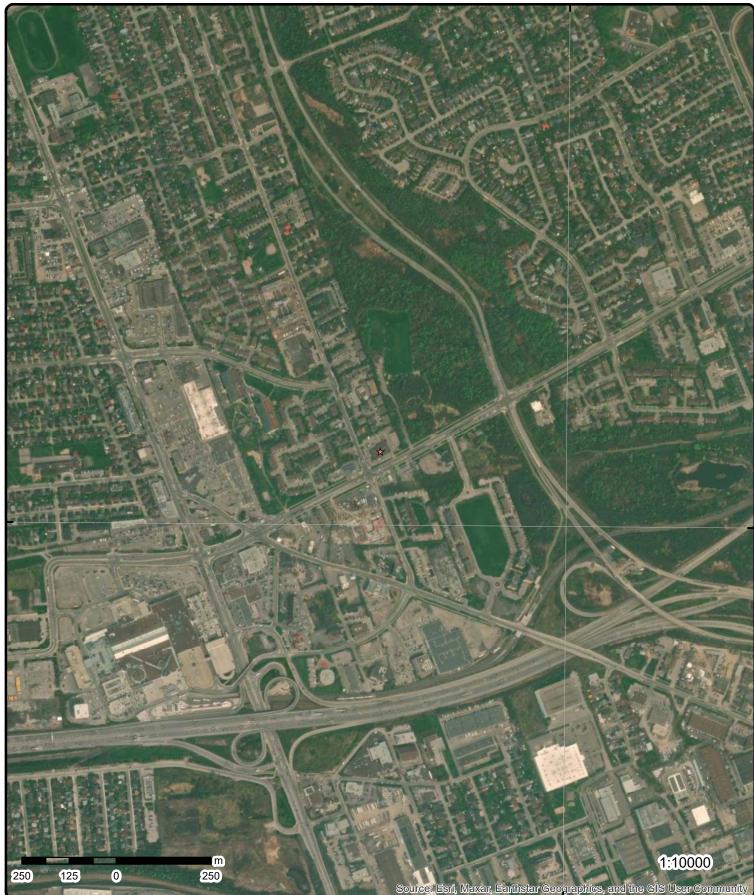
1134 ON	SSE	87.61	<u>18</u>
Well ID: 7224187			
1182 OGILIVE ROAD Ottawa ON	ESE	95.51	<u>23</u>
Well ID: 7157668			
lot 25 con 1 ON	WSW	161.61	<u>36</u>
Well ID: 1510842			
ON	SW	199.77	<u>44</u>
Well ID: 7388761			
lot 26 con 2 ON	SE	245.42	<u>52</u>
Well ID: 1501344			



Source: © 2021 ESRI StreetMap Premium.

© ERIS Information Limited Partnership



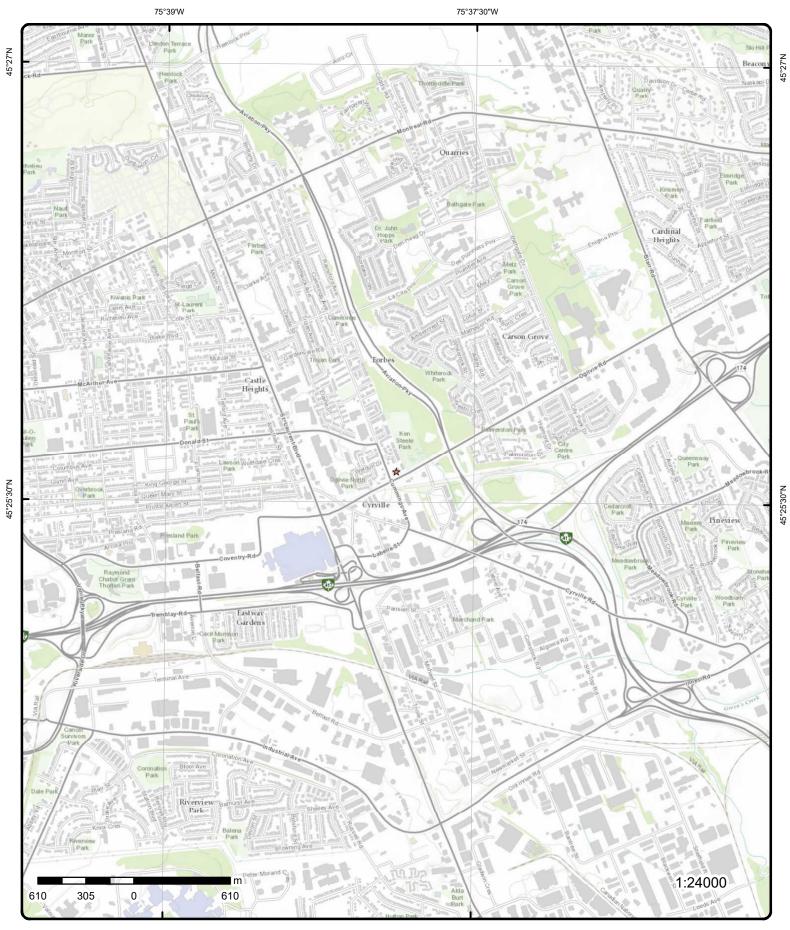


Address: 1111 Cummings Avenue and 1137 ogilvie road, Ottawa, ON

Order Number: 24061800025



45°25'30"N



Topographic Map

Address: 1111 Cummings Avenue and 1137 ogilvie road, ON

Source: ESRI World Topographic Map

Order Number: 24061800025



© ERIS Information Limited Partnership

Detail Report

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>1</u>	1 of 4	WNW/17.1	73.9/ 0.00	MANDARIN-OGILVIE RESTAURANT 1137 OGILVIE ROAD GLOUCESTER CITY ON K1J 7P6	CA
Certificate #: Application Ye Issue Date: Approval Type Status: Application Ty Client Name: Client Addres Client City:	e: ype:	8-4099-93- 93 9/29/1993 Industrial air Approved			
Client Postal (Project Descr Contaminants Emission Con	iption: s:	RESTAURANT KIT(Odour/Fumes Panel Filter	CHEN EXHAUST FA	N	
<u>1</u>	2 of 4	WNW/17.1	73.9/ 0.00	FRESH AIR EXPERIENCE INC. 1137 AGILVIE ROAD GLOUCESTER ON K1J 7P6	GEN
Generator No. SIC Code: SIC Descriptic Approval Year PO Box No: Country: Status: Co Admin: Choice of Cor Phone No Adi Contaminated MHSW Facility	on: rs: ntact: min: I Facility:	ON0960500 0000 *** NOT DEFINED * 86,87,88,89,90,92,9			
<u>Detail(s)</u>					
Waste Class: Waste Class I	Name:	213 PETROLEUM DIST	ILLATES		
1	3 of 4	WNW/17.1	73.9/ 0.00	FRESH AIR EXPERIENCE INC. 15-313 1137 AGILVIE ROAD GLOUCESTER ON K1J 7P6	GEN
Generator No. SIC Code: SIC Descriptio Approval Year PO Box No: Country: Status: Co Admin:	on:	ON0960500 6541 SPORTING GOODS 94,95,96	S STORE		

Мар Кеу	Number Records		Direction/ Distance (m	Elev/Diff) (m)	Site		DE
Choice of Co Phone No Ac Contaminate MHSW Facili	dmin: ed Facility:						
<u>Detail(s)</u>							
Waste Class Waste Class			213 PETROLEUM DIS	STILLATES			
<u>1</u>	4 of 4		WNW/17.1	73.9/ 0.00	1137 Ogilvie Road an Gloucester ON K1J 7	nd 1111 Cummings Avenue 7P6	EHS
Order No: Status: Report Type Report Date Date Receiv Previous Sit Lot/Building Additional In	: ed: te Name: y Size:	2103100 C Standard 15-MAR- 10-MAR-	d Report -21		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.6314686 45.4268306	
<u>2</u>	1 of 1		SW/53.8	73.9 / 0.00	lot 25 con 1 ON		WWK
Well ID: Construction Use 1st: Use 2nd: Final Well St Water Type: Casing Mate Audit No: Tag: Constructn M Elevation (m Elevation (m)) Elevation (m Elevation (m)) Elevation (m Elevation (m)) Elevation (m)	atus: rial: Method:): abilty: drock: /Bedrock: /evel: /:	1501115 Domestid 0 Water St	c upply GLOUCESTER T		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Concession: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 06/23/1948 TRUE 2311 1 OTTAWA-CARLETON 025 01 OF	
<u>Additional D</u> Well Comple Year Comple Depth (m): Latitude: Longitude: X: Y: Y: Path: Bore Hole In:	ted Date: ted:	D)	04/30/1948 1948 42.672 45.426382989966 -75.63172990751 -75.63172974559 45.426382983373 150\1501115.pdf	81 122			

Bore Hole ID:						
	10023	3158		Elevation:		
DP2BR:				Elevrc:		
Spatial Status.	:			Zone:	18	
Code OB:				East83:	450580.70	
Code OB Desc	C:			North83:	5030512.00	
Open Hole:				Org CS:		
Cluster Kind:				UTMRC:	9	
Date Complete	ed: 04/30	/1948		UTMRC Desc:	unknown UTM	
Remarks:	eu. 04/00/	1340		Location Method:	p9	
Location Meth	ad Dasar	Original Pre1985 U			þa	
Elevrc Desc:	iou Desc.	Oliginal Fle1965 U	TWI KEI COUE 9.			
Location Sour						
	Location Source:					
mprovement l	Location Method	:				
Source Revisi	on Comment:					
Supplier Com	ment:					
<u>Overburden ar</u> Materials Inter						
		020001011				
Formation ID:		930991011				
Layer:		1				
Color:		6				
General Color.	:	BROWN				
Material 1:		05				
Material 1 Des	SC:	CLAY				
Material 2:		09				
Material 2 Des	ю.	MEDIUM SAND				
Material 3:						
Material 3 Des	~					
		0.0				
Formation Top						
Formation End		22.0				
-ormation End	d Depth UOM:	ft				
<u>Overburden ar</u> Materials Inter						
Formation ID:		930991012				
Layer:		2				
Color:						
General Color.						
Material 1:	•	17				
Material 1 Des		SHALE				
Material 2:	<i>.</i>	SHALL				
Material 2 Des	iC:					
Material 3:						
Material 3 Des						
Formation Top		22.0				
Formation End		140.0				
Formation End	d Depth UOM:	ft				
<u>Method of Cor</u> Use	nstruction & Well	L				
Method Const		961501115				
	truction Code:	1				
Nethod Const Other Method	truction: Construction:	Cable Tool				
Pipe Informati	ion					
Pipe ID:		10571728				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Casing No: Comment: Alt Name:		1			
<u>Construction</u>	<u>ı Record - Casing</u>				
Casing ID:		930039222			
Layer:		2			
Material: Open Hole o Depth From:					
Depth To:		22.0			
Casing Diam		4.0			
Casing Diam Casing Dept		inch ft			
<u>Constructior</u>	n Record - Casing				
Casing ID:		930039221			
Layer:		1			
Material:		1			
Open Hole of Depth From:		STEEL			
Depth To:		20.0			
Casing Diam	eter:	4.0			
Casing Diam	eter UOM:	inch			
Casing Dept	h UOM:	ft			
<u>Construction</u>	<u>n Record - Casing</u>				
Casing ID:		930039223			
Layer:		3			
Material:					
Open Hole o Depth From:		OPEN HOLE			
Depth To:		140.0			
Casing Diam	eter:	4.0			
Casing Diam	eter UOM:	inch			
Casing Dept	h UOM:	ft			
<u>Results of W</u>	<u>/ell Yield Testing</u>				
Pumping Tes	st Method Desc:	PUMP			
Pump Test II		991501115			
Pump Set At					
Static Level:	After Pumping:	45.0			
	led Pump Depth:	45.0			
Pumping Ra		2.0			
Flowing Rate					
	led Pump Rate:				
Levels UOM:		ft			
Rate UOM:	After Test Code:	GPM			
Water State					
Pumping Tes		1			
Pumping Du	ration HR:	·			
Pumping Du	ration MIN:	No			
Flowing:		No			

Water Details

Flowing:

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Water ID: Layer: Kind Code: Kind: Water Found De Water Found De Water Details		933453797 1 1 FRESH 120.0 ft				
Water ID: Layer: Kind Code: Kind: Water Found De Water Found De		933453798 2 1 FRESH 135.0 ft <i>NW/58.0</i>	73.9 / 0.00	lot 25 con 1		WWIS
Well ID: Construction Da Use 1st: Use 2nd: Final Well Statu. Water Type: Casing Material. Audit No: Tag: Constructn Meti Elevation (m): Elevation (m): Elevation (m): Elevation (m): Elevation (m): Constructn Meti Elevation (m): Elevation (m): Static Water Lev Clear/Cloudy: Municipality: Site Info:	Domes 0 vs: Water : hod: ty: ck: drock:	tic	WNSHIP	ON Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 12/07/1962 TRUE 1504 1 OTTAWA-CARLETON 025 01 OF	
PDF URL (Map):	:	https://d2khazk8e8	3rdv.cloudfront.n	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1501129.pdf	
Additional Detai	<u>il(s) (Map)</u>					
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path:		10/15/1962 1962 28.0416 45.4271934067589 -75.631675031277/ -75.6316748692560 45.4271933998597 150\1501129.pdf	6 64			
Bore Hole Inforr	mation					
Bore Hole ID:	100231	172		Elevation:		

Bore Hole ID: DP2BR:	10023172	Elevation: Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	450585.70
Code OB Desc:		North83:	5030602.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	5

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Date Complet Remarks:	ed: 10/15/19	962		UTMRC Desc: Location Method:	margin of error : 100 m - 300 m p5	
Location Meth Elevrc Desc: Location Sour	rce Date: Location Source: Location Method: ion Comment:	Original Pre1985 UT	ΓM Rel Code 5: r	nargin of error : 100 m - 300) m	
<u>Overburden a</u> Materials Inter						
Formation ID: Layer: Color: General Color Material 1: Material 1 Des	;	930991047 2 6 BROWN 19 SLATE				
Material 2: Material 2 Des Material 3: Material 3 Des Formation To Formation En	sc: p Depth:	8.0 92.0				
	d Depth UOM:	ft				
<u>Overburden a</u> Materials Inter						
Formation ID: Layer: Color: General Color		930991046 1				
Material 1: Material 1 Des Material 2: Material 2 Des Material 3:	SC:	17 SHALE				
Material 3 Des Formation To Formation En Formation En	p Depth: d Depth:	0.0 8.0 ft				
<u>Method of Co</u> <u>Use</u>	nstruction & Well					
Method Const	truction Code:	961501129 1 Cable Tool				
Pipe Informat	ion					
Pipe ID: Casing No: Comment: Alt Name:		10571742 1				
<u>Construction</u>	Record - Casing					

Casing ID:

930039250

Мар Кеу	Number Records	of Direction Distance		f Site		DB
Layer: Material: Open Hole o Depth From:		1 1 STEEL				
Depth To: Casing Diam	eter:	16.0 5.0				
Casing Diam Casing Dept		inch ft				
<u>Construction</u>	n Record - Ca	nsing				
Casing ID: Layer:		930039251 2				
Material: Open Hole o Depth From:		4 OPEN HOLE	i.			
Depth To:		92.0				
Casing Diam Casing Diam	eter UOM:	5.0 inch				
Casing Dept	h UOM:	ft				
<u>Results of W</u>	ell Yield Tes	ting				
Pumping Tes Pump Test II	D:	sc: PUMP 991501129				
Pump Set At Static Level:		12.0				
Final Level A Recommend						
Pumping Rate		12.0				
Recommend Levels UOM:	ed Pump Ra	te: 12.0 ft				
Rate UOM:		GPM				
Water State A		de: 1 CLEAR				
Pumping Tes Pumping Du		1 3				
Pumping Du		0 No				
Flowing:		NO				
Water Details	<u>S</u>					
Water ID: Layer:		933453816 1				
Kind Code:						
Kind: Water Found		FRESH 92.0				
Water Found	I Depth UOM	: ft				
<u>4</u>	1 of 1	SSE/66.3	72.8/-1.0	3 1134 OGIL VIE RL Ottawa ON	D.	WWIS
Well ID: Constructior		7224359		Flowing (Y/N): Flow Rate:		
Use 1st: Use 2nd:		Monitoring and Test Ho	ble	Data Entry Status: Data Src:		
Final Well St Water Type:		Monitoring and Test Ho	ble	Date Received: Selected Flag:	07/21/2014 TRUE	
Casing Mate		7180005		Abandonment Rec	:	
Audit No: Tag:		Z189005 A164777		Contractor: Form Version:	7241 7	

44

Map Key Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site	
Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy:				Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:	OTTAWA-CARLETON
Municipality: Site Info:		GLOUCESTER TOV	VNSHIP	UTM Reliability:	
PDF URL (Map):		https://d2khazk8e83	rdv.cloudfront.ne	et/moe_mapping/downloads	s/2Water/Wells_pdfs/722\7224359.pdf
Additional Detail(s) (M	<u>ap)</u>				
Well Completed Date: Year Completed: Depth (m): Latitude: Longitude: X: Y: Path: Path:		06/10/2014 2014 3.1 45.4261798104351 -75.6310335230838 -75.6310333610513 45.42617980336849 722\7224359.pdf			
<u>Bore Hole Information</u> Bore Hole ID:	1004957	7479		Elevation:	
DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed:	06/10/20	014		Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	18 450635.00 5030489.00 UTM83 4 margin of error : 30 m - 100 m
Remarks: Location Method Desc Elevrc Desc: Location Source Date: Improvement Location Improvement Location Source Revision Comi Supplier Comment:	Source: Method:	on Water Well Recor	rd	Location Method:	wwr
<u>Overburden and Bedro</u> Materials Interval	<u>ock</u>				
Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:		1005233184 2 6 BROWN 06 SILT 05 CLAY 66 DENSE 0.610000014305114	7		

DB

Map Key Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Materials Interval				
Formation ID:	1005233183			
Layer:	1			
Color:	6			
General Color:	BROWN			
Material 1:	02			
Material 1 Desc:	TOPSOIL 28			
Material 2: Material 2 Desc:	28 SAND			
Material 2 Desc: Material 3:	SAND 77			
Material 3 Desc:	LOOSE			
Formation Top Depth:	0.0			
Formation End Depth:	0.61000001430511	47		
Formation End Depth. Formation End Depth UOM:	m	T1		
Overburden and Bedrock				
<u>Materials Interval</u>				
Formation ID:	1005233185			
Layer:	3			
Color:	2			
General Color:	GREY			
Material 1:	06			
Material 1 Desc:	SILT			
Material 2:	28 CAND			
Material 2 Desc:	SAND			
Material 3: Material 3 Desc:	66 DENSE			
Formation Top Depth:	1.5			
Formation End Depth:	3.09999990463256	84		
Formation End Depth. Formation End Depth UOM:	m	04		
Annular Space/Abandonmen Sealing Record	<u>nt</u>			
Plug ID:	1005233193			
Layer:	1			
Plug From:	0.0			
Plug To:	0.30000001192092	896		
Plug Depth UOM:	m			
Annular Space/Abandonmen Sealing Record	<u>nt</u>			
Plug ID:	1005233194			
	1005233194 2			
Layer: Plug From:	2 0.30000001192092	896		
Plug To:	1.22000002861022			
Plug Depth UOM:	m			
Annular Space/Abandonmen Sealing Record	<u>nt</u>			
Plug ID:	1005233195			
Layer:	3			
Plug From:	1.22000002861022			
Plug To:	3.09999990463256	84		
Plug Depth UOM:	m			

Method of Construction & Well Use

Map Key Number of Records	Direction/ Distance (I	Elev/Diff m) (m)	Site	DE
Method Construction ID:	1005233192			
lethod Construction Code:	E			
Nethod Construction:	Auger			
Other Method Construction:				
Pipe Information				
Pipe ID:	1005233182			
Casing No:	0			
Comment:				
Alt Name:				
Construction Record - Casing				
Casing ID:	1005233188			
Layer: Matariali	1			
Material: Open Hole or Material:	5 PLASTIC			
Depth From:	0.0			
Depth To:	1.5			
Casing Diameter:	5.19999980926	5137		
Casing Diameter UOM:	cm			
Casing Depth UOM:	m			
Construction Record - Screen				
Screen ID:	1005233189			
Layer: Slot:	1 10			
Screen Top Depth:	1.5			
Screen End Depth:	3.09999990463	25684		
Screen Material:	5			
Screen Depth UOM:	m			
Screen Diameter UOM: Screen Diameter:	cm	0.05		
Screen Diameter:	6.03000020980	030		
Water Details				
Water ID:	1005233187			
Layer:				
Kind Code: Kind:				
Water Found Depth:				
Water Found Depth UOM:	m			
Hole Diameter				
Hole ID:	1005233186			
Diameter:	15.2399997711	18164		
Depth From:	0.0	05004		
Depth To: Hole Depth UOM:	3.09999990463	25684		
Hole Diameter UOM:	m cm			
5 1 of 1	SE/69.4	72.8/-1.03	1134 ON	wwis
Well ID: 722418	38		Flowing (Y/N):	
Construction Date: Use 1st: Monitor	ring		Flow Rate: Data Entry Status:	
	-		· · · · · · · · · · · · · · · · · · ·	

Jse 2nd: Final Well Status:	Test Hol					
		9		Data Src:		
Votor Tumor	Monitorir	ng and Test Hole		Date Received:	07/21/2014	
Vater Type:				Selected Flag:	TRUE	
Casing Material:				Abandonment Rec:		
Audit No:	Z189003			Contractor:	7241	
ag:	A164780			Form Version:	7	
Constructn Metho	od:			Owner:		
levation (m):				County:	OTTAWA-CARLETON	
levatn Reliabilty				Lot:		
Pepth to Bedrock	:			Concession:		
Vell Depth:	1			Concession Name:		
Verburden/Bedro Pump Rate:	OCK:			Easting NAD83:		
rump Rate: Static Water Leve				Northing NAD83: Zone:		
clear/Cloudy:	1.			UTM Reliability:		
lunicipality:		GLOUCESTER TO	MNSHID	OTW Renability.		
ite Info:		GEODCESTER TO	VINGHIF			
PDF URL (Map):		https://d2khazk8e83	rdv.cloudfront.ne	t/moe_mapping/downloads	/2Water/Wells_pdfs/722\7224188.pdf	
Additional Detail(<u>s) (Map)</u>					
Vell Completed D	Date:	06/10/2014				
ear Completed:		2014				
epth (m):		2.79				
atitude:		45.4261895878527				
ongitude:		-75.6308930187634				
· -		-75.6308928565018	9			
· ·		45.4261895812013				
Path:		722\7224188.pdf				
ore Hole Informa	ation					
Sore Hole ID:	1004950	461		Elevation:		
DP2BR:				Elevrc:	40	
patial Status:				Zone:	18	
ode OB:				East83:	450646.00 5030490.00	
ode OB Desc: pen Hole:				North83: Org CS:	UTM83	
luster Kind:				UTMRC:	4	
ate Completed:	06/10/20	14		UTMRC Desc:	margin of error : 30 m - 100 m	
emarks:	00/10/20	14		Location Method:	wwr	
ocation Method	Desc:	on Water Well Reco	rd	Location Method.	WWI	
levrc Desc:						
ocation Source I						
mprovement Loc						
mprovement Loc						
ource Revision (Supplier Commen						
Overburden and E	Bedrock					
laterials Interval						
ormation ID:		1006697676				
ayer:		2				
olor:		6 BBOWN				
eneral Color:		BROWN				
laterial 1: laterial 1 Desc:		06 SILT				
laterial 1 Desc: laterial 2:		05				
laterial 2: laterial 2 Desc:		US CLAY				
laterial 3:		66				
laterial 3 Desc:		DENSE				
	afa as a l =	onmental Risk Info			Order No: 24061	10000

• •	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation Top D Formation End D Formation End D	epth:	0.610000014305114 1.220000028610229 m			
Overburden and	Bedrock				
Materials Interva					
Formation ID:		1006697675			
Layer: Color:		1 6			
General Color:		BROWN			
Material 1:		01 FILL			
Material 1 Desc: Material 2:		FILL 11			
Material 2 Desc:		GRAVEL			
Material 3:		77			
Material 3 Desc: Formation Top D	enth [.]	LOOSE 0.0			
Formation End D	epth:	0.610000014305114	7		
Formation End D	epth UOM:	m			
Overburden and Materials Interva					
Formation ID:		1006697677			
Layer:		3			
Color: General Color:		2 GREY			
Material 1:		06			
Material 1 Desc:		SILT			
Material 2: Material 2 Desc:		05 CLAY			
Material 3:		66			
Material 3 Desc:		DENSE	-		
Formation Top D Formation End D		1.220000028610229 2.789999961853027			
Formation End D		m	0		
<u>Annular Space/A</u> <u>Sealing Record</u>	<u>bandonment</u>				
Plug ID:		1006697682			
Layer: Blug From:		3 0.910000026226043	7		
Plug From: Plug To:		2.789999961853027			
Plug Depth UOM	:	m			
<u>Annular Space/A</u> <u>Sealing Record</u>	bandonment_				
Plug ID:		1006697681			
Layer:		2	06		
Plug From: Plug To:		0.300000011920928			
Plug Depth UOM	:	m			
<u>Annular Space/A</u> <u>Sealing Record</u>	<u>bandonment</u>				
Plug ID:		1006697680			
Layer: Plug From:		1			
Plug From:		0.0			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug To: Plug Depth U	IOM:	0.30000001192092 m	896		
<u>Method of Co Use</u>	onstruction & Well	-			
Method Cons	struction Code:	1005235020 E Auger			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		1005235014 0			
<u>Construction</u>	Record - Casing				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diam Casing Depth	eter: eter UOM:	1005235018 1 5 PLASTIC 0.0 1.22000002861022 5.19999980926513 cm m			
<u>Construction</u>	Record - Screen				
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mater Screen Depti Screen Diam Screen Diam	Depth: rial: h UOM: eter UOM:	1005235019 1 10 1.22000002861022 2.70000004768371 5 m cm 6.03000020980835	6		
Water Details	5				
Water ID: Layer: Kind Code: Kind:		1005235017			
Water Found Water Found		m			
Hole Diamete	<u>er</u>				
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete	IOM: er UOM:	1005235016 20.3199996948242 0.0 2.78999996185302 m cm			

Мар Кеу	Number Records	of	Direction/ Distance (m)	Elev/Diff (m)	Site		DE
<u>6</u>	1 of 2		SSW/71.8	73.9 / 0.00	UNKNOWN CUMMINGS AVE JU GLOUCESTER CITY	ST SOUTH OF OLGILVIE ON	SPI
Ref No: Year: Incident Dt:		71782 //			Municipality No: Nature of Damage: Discharger Report:	20105	
Dt MOE Arvl MOE Reporte Dt Documen Site No:	ed Dt:	6/9/1992			<i>Material Group: Impact to Health: Agency Involved:</i>	CITY OF GLOUCESTOR	
MOE Respon Site County/ Site Geo Ref Site District	District: Meth:						
Nearest Wate Site Name: Site Address Site Region:	ercourse:						
Site Municip Site Lot: Site Conc: Site Geo Ref			GLOUCESTER C	ITY			
Site Map Dat Northing: Easting: Incident Cau			UNKNOWN				
Incident Pre Environmen			CONFIRMED				
Health Env C Nature of Im Contaminan	oact:):	Soil contamination	ı			
System Faci Client Name Client Type: Source Type Contaminant Contaminant Contaminant Contaminant	: Code: Name: Limit 1:						
Contaminant Receiving M Incident Rea Incident Sun Activity Prec	t UN No 1: edium: son: nmary:		LAND UNKNOWN 100 L HYDRAULI	C OIL TO GROUN	D FROM UNK SOURCE.		
Property 2nd Property Ter Sector Type: SAC Action Call Report I	l Watershed: tiary Waters Class:	hed:					
<u>6</u>	2 of 2		SSW/71.8	73.9 / 0.00	Labrador Spring Wa OGILVIE STREET / C STREET <unofficia Ottawa ON</unofficia 	CUMMING	SPL
Ref No: Year:		1776-5W	9PV4		Municipality No:		
Year: Incident Dt: Dt MOE Arvl		2/17/2004	4		Nature of Damage: Discharger Report: Material Group:	Oil	
MOE Report MOE Report Dt Documen Site No: MOE Respoi	ed Dt: t Closed:	2/17/2004	4		Impact to Health: Agency Involved:		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site County/I					
Site Geo Ref					
Site District (Ottawa			
Nearest Wate	ercourse:				
Site Name:		OGILVIE STREET /	CUMMING STR	REET <unofficial></unofficial>	
Site Address	:	- .			
Site Region:		Eastern			
Site Municipa	ality:	Ottawa			
Site Lot: Site Conc:					
Site Conc. Site Geo Ref	A				
Site Map Dat					
Northing:	um.				
Easting:					
Incident Cau	se:	Other Transport Acc	ident		
Incident Pred					
Environment		Not Anticipated			
Health Env C					
Nature of Imp		Soil Contamination			
Contaminant	Qty:	182 L			
System Facil	ity Address:				
Client Name:	-	Labrador Spring Wa	ter <unofficia< th=""><th>L></th><th></th></unofficia<>	L>	
Client Type:					
Source Type					
Contaminant		13			
Contaminant		DIESEL FUEL			
Contaminant					
Contam Limi	•				
Contaminant		لمسط			
Receiving Me		Land	-		
Incident Reas		Error- Operator error MVA, 40 gal diesel t			
Incident Sum Activity Prec		WVA, 40 gai diesei t	o gria		
Property 2nd					
	tiary Watershed:				
Sector Type:					
SAC Action (Spill to Land			
	ocatn Geodata:	-1			

<u>7</u>	1 of 1	WSW/73.0	73.9/0.00	1198 Cummings Ave Ottawa ON		WWIS
Well ID: Constructii Use 1st: Use 2nd: Final Well 3 Water Type Casing Ma Audit No: Tag: Constructr Elevation (Elevatn Re Depth to B Well Depth Overburde Pump Rate Static Wate Clear/Clour Municipaliti Site Info:	Status: e: terial: m Method: (m): liabilty: edrock: e: n/Bedrock: e: er Level: dy:	7346071 Monitoring and Test Hole Monitoring and Test Hole Z298267 A274740 GLOUCESTER TO	WNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	10/30/2019 TRUE 7241 7 OTTAWA-CARLETON	

PDF URL (Map):

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/734\7346071.pdf

Additional Detail(s) (Map)

09/16/2019
2019
7.01
45.426560550015
-75.6321754619596
-75.63217529992784
45.426560543350256
734\7346071.pdf

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location S Improvement Location M Source Revision Comme Supplier Comment: <u>Overburden and Bedrocc</u> <u>Materials Interval</u>	lethod: ent:	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 450546.00 5030532.00 UTM83 4 margin of error : 30 m - 100 m wwr
Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2: Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth UC	1007890234 3 8 BLACK 17 SHALE 85 SOFT 2.440000057220459 7.010000228881836 DM: m		
<u>Overburden and Bedroc</u> <u>Materials Interval</u> Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc:	<u>k</u> 1007890232 1 6 BROWN 02 TOPSOIL		

Material 1 Desc:TOPSMaterial 2:TOPSMaterial 2 Desc:SoftMaterial 3:85Material 3 Desc:SOFTFormation Top Depth:0.0

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation En Formation En	d Depth: d Depth UOM:	0.3100000023841858 m	3		
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID:		1007890233			
Layer:		2			
Color: General Color		6 BROWN			
Material 1:	-	28			
Material 1 Des	SC:	SAND			
Material 2:		12 STONES			
Material 2 Des Material 3:	SC:	310NE3 77			
Material 3 Des		LOOSE			
Formation Top		0.310000023841858	3		
Formation En Formation En	d Depth: d Depth UOM:	2.440000057220459 m			
<u>Annular Space</u> Sealing Recor	e/Abandonment rd				
Plug ID:		1007891420			
Layer:		3			
Plug From:		3.660000085830688	5		
Plug To: Plug Depth U(014-	7.010000228881836 m			
Plug Depth OC					
<u>Annular Space</u> <u>Sealing Recor</u>	<u>e/Abandonment</u> r <u>d</u>				
Plug ID:		1007891418			
Layer: Plug From:		1 0.0			
Plug To:		0.3100000023841858	3		
Plug Depth U	ОМ:	m			
<u>Annular Space</u> Sealing Recor	<u>e/Abandonment</u> r <u>d</u>				
Plug ID:		1007891419			
Layer:		2			
Plug From: Plug To:		0.310000023841858			
Plug Depth U	ОМ:	m	, ,		
<u>Method of Col Use</u>	nstruction & Well				
Method Const	truction ID:	1007892579			
Method Const	truction Code:	5			
Method Const Other Method	truction: Construction:	Air Percussion			
<u>Pipe Informati</u>	ion				
Pipe ID:		1007888645			
Casing No:		0			
Comment: Alt Name:					

Construction Record - Casing

Casing ID:	1007893025
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	3.960000381469727
Casing Diameter:	4.03000020980835
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1007893379
Layer:	1
Slot:	10
Screen Top Depth:	3.960000381469727
Screen End Depth:	7.010000228881836
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	4.820000171661377

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID:	1007894062
Pump Set At:	
Static Level:	
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	m
Rate UOM:	LPM
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	0
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	
-	

Hole Diameter

Hole ID:	1007892091
Diameter:	11.430000305175781
Depth From:	0.0
Depth To:	3.0999999046325684
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Hole Diameter

Hole ID:	1007892092
Diameter:	7.619999885559082
Depth From:	3.0999999046325684
Depth To:	7.010000228881836
Hole Depth UOM:	m
Hole Diameter UOM:	cm

	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site	Di
<u>8</u>	1 of 1		ESE/74.3	72.9/-1.00	ON	BOR
Borehole ID:		615076			Inclin FLG:	No
OGF ID:		21551601	18		SP Status:	Initial Entry
Status:					Surv Elev:	No
Гуре:		Borehole			Piezometer:	No
Jse:	_				Primary Name:	
Completion L		AUG-196	0		Municipality:	
Static Water					Lot:	
Primary Wate					Township:	45 406204
Sec. Water U Fotal Depth n		24.4			Latitude DD:	45.426301 -75.630579
Depth Ref:	<i>n.</i>	Ground S	urface		Longitude DD: UTM Zone:	18
Depth Elev:		Cround C	unacc		Easting:	450671
Drill Method:					Northing:	5030502
Drig Ground		70.1			Location Accuracy:	
Elev Reliabil					Accuracy:	Not Applicable
DEM Ground		72.6				
Concession:						
Location D:						
Survey D:						
Comments:						
Geology Stra Top Depth: Bottom Depti Material Colo Material 1:	h:	21840034 1.5 24.4 Red Shale	14		Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group:	
Material 2: Material 3: Material 4: Ssc Material Stratum Desc Geology Stra Geology Stra Gop Depth: Bottom Dept	cription: atum ID: h:	21840034 0 1.5	records provided by		Geologic Period: Depositional Gen: 0 WEATHERED. 0001001 ave a truncated [Stratum D Mat Consistency: Material Moisture: Material Texture:	40008910030RED. 000050040 **Note: Many escription] field.
Material 2: Material 3: Material 4: Ssc Material Stratum Desc Geology Stra Geology Stra Gop Depth: Bottom Dept Material Colo	cription: atum ID: h:	21840034 0 1.5 Brown	records provided by		Geologic Period: Depositional Gen: 0 WEATHERED. 0001001 ave a truncated [Stratum D Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type:	
Material 2: Material 3: Material 4: Ssc Material Stratum Desc Geology Stra Geology Stra Gop Depth: Bottom Depth Material Colo Material 1:	cription: atum ID: h:	21840034 0 1.5	records provided by		Geologic Period: Depositional Gen: 0 WEATHERED. 0001001 ave a truncated [Stratum D Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation:	
Material 2: Material 3: Material 4: Ssc Material Stratum Desc Geology Stra Geology Stra Gotogy Stra Gotogy Stra Gaterial Colo Material 1: Material 2:	cription: atum ID: h:	21840034 0 1.5 Brown	records provided by		Geologic Period: Depositional Gen: 0 WEATHERED. 0001001 ave a truncated [Stratum D Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group:	
Aaterial 2: Aaterial 3: Aaterial 4: Gsc Material Stratum Deso Geology Stra Gop Depth: Bottom Dept Aaterial Colo Aaterial 1: Aaterial 2: Aaterial 3:	cription: atum ID: h:	21840034 0 1.5 Brown	records provided by		Geologic Period: Depositional Gen: 0 WEATHERED. 0001001 ave a truncated [Stratum D Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:	
Aaterial 2: Aaterial 3: Aaterial 4: Ssc Material Stratum Deso Geology Stra Op Depth: Bottom Depth Aaterial Colo Material 1: Material 2: Material 3: Material 4:	cription: atum ID: h: pr:	21840034 0 1.5 Brown Soil	records provided by		Geologic Period: Depositional Gen: 0 WEATHERED. 0001001 ave a truncated [Stratum D Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group:	
laterial 2: laterial 3: laterial 4: Sc Material tratum Desc Geology Stra Op Depth: Dottom Depth laterial 7: laterial 2: laterial 3: laterial 3: laterial 4: Sc Material	cription: atum ID: h: pr: Descriptio	21840034 0 1.5 Brown Soil	records provided by		Geologic Period: Depositional Gen: 0 WEATHERED. 0001001 ave a truncated [Stratum D Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:	
Aaterial 2: Aaterial 3: Aaterial 4: Sic Material Stratum Desc Geology Stra Cop Depth: Bottom Depth Aaterial Colo Aaterial 2: Aaterial 3: Aaterial 4: Sic Material Stratum Desc	cription: atum ID: h: pr: Descriptio	21840034 0 1.5 Brown Soil	records provided by		Geologic Period: Depositional Gen: 0 WEATHERED. 0001001 ave a truncated [Stratum D Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:	
Material 2: Material 3: Material 3: Saterial 4: Sic Material Stratum Deso Geology Stra Cop Depth: Bottom Depth Material Colo Material 1: Material 2: Material 3: Material 3: Material 4: Sic Material Stratum Deso Source Type.	cription: atum ID: h: or: Descriptio cription:	21840034 0 1.5 Brown Soil n: Data Surv	records provided by 13 SOIL. BROWN.	/ the department ha	Geologic Period: Depositional Gen: 0 WEATHERED. 0001001 ave a truncated [Stratum D Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period:	
Material 2: Material 3: Material 4: Gsc Material Stratum Desc Geology Stra Gop Depth: Bottom Dept Material Colo Material 2: Material 2: Material 3: Material 3: Ma	cription: atum ID: h: br: Descriptio cription:	21840034 0 1.5 Brown Soil n: Data Sun Geologica	records provided by 13 SOIL. BROWN. Yey al Survey of Canada	/ the department ha	Geologic Period: Depositional Gen: 0 WEATHERED. 0001001 ave a truncated [Stratum D Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Source Appl: Source Iden:	Spatial/Tabular 1
Material 2: Material 3: Material 3: Siratum Desc Geology Stra Gop Depth: Bottom Depth Material 2: Material 2: Material 3: Material 3: Mate	cription: atum ID: h: br: Descriptio cription:	21840034 0 1.5 Brown Soil n: Data Surv	records provided by 13 SOIL. BROWN. Yey al Survey of Canada	/ the department ha	Geologic Period: Depositional Gen: 0 WEATHERED. 0001001 ave a truncated [Stratum D Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Source Appl: Source Iden: Scale or Res:	Spatial/Tabular 1 Varies
Aaterial 2: Aaterial 3: Material 3: Aaterial 4: Gsc Material Stratum Desc Geology Stra Top Depth: Bottom Depth Material Colo Material 2: Material 2: Material 3: Material 2: Material 2: M	cription: atum ID: h: br: Descriptio cription:	21840034 0 1.5 Brown Soil n: Data Sun Geologica	records provided by 13 SOIL. BROWN. Yey al Survey of Canada	/ the department ha	Geologic Period: Depositional Gen: 0 WEATHERED. 0001001 ave a truncated [Stratum D Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen: Source Appl: Source Iden: Scale or Res: Horizontal:	Spatial/Tabular 1 Varies NAD27
Aaterial 2: Aaterial 3: Material 3: Aaterial 4: Sic Material Stratum Dest Geology Stra Top Depth: Bottom Depth Material 2: Material 2: Material 3: Material 3: Material 3: Material 3: Material 3: Material 3: Material 4: Source Type Source Type Source Date: Confidence: Dbservatio:	cription: atum ID: h: or: Descriptio cription:	21840034 0 1.5 Brown Soil n: Data Sun Geologica	records provided by 13 SOIL. BROWN. Yey al Survey of Canada 2	/ the department ha	Geologic Period: Depositional Gen: 0 WEATHERED. 0001001 ave a truncated [Stratum D Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Group: Geologic Period: Depositional Gen: Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda:	Spatial/Tabular 1 Varies
Material 2: Material 3: Material 3: Siratum Desc Geology Stra Gop Depth: Bottom Dept Material Colo Material 2: Material 2: Material 3: Material 3: Mat	cription: atum ID: h: or: Descriptio cription:	21840034 0 1.5 Brown Soil n: Data Sun Geologica	records provided by 13 SOIL. BROWN. Yey al Survey of Canada	v the department ha	Geologic Period: Depositional Gen: 0 WEATHERED. 0001001 ave a truncated [Stratum D Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Group: Geologic Period: Depositional Gen: Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: System (UGAIS)	Spatial/Tabular 1 Varies NAD27

Source List

Мар Кеу	Number Records		rection/ stance (m)	Elev/Diff (m)	Site		DB
Source Identifi Source Type: Source Date: Scale or Resol Source Name: Source Origina	lution:		n Geology Auto ogical Survey o		Horizontal Datum: Vertical Datum: Projection Name: n System (UGAIS)	NAD27 Mean Average Sea Level Universal Transverse Mercator	
<u>9</u> 1	1 of 1	ESE	E/74.4	72.9/-1.00	lot 26 con 2 ON		WWIS
Well ID: Construction D Use 1st: Use 2nd: Final Well Stati Water Type: Casing Materia Audit No: Tag: Constructn Me Elevation (m): Elevatn Reliabu Depth to Bedro Well Depth: Overburden/Be Pump Rate: Static Water Le Clear/Cloudy: Municipality: Site Info:	us: al: ethod: ilty: ock: edrock:	1501363 Domestic 0 Water Supply	JCESTER TOV	VNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 09/07/1960 TRUE 2311 1 OTTAWA-CARLETON 026 02 OF	
PDF URL (Map)):	https:	//d2khazk8e83	rdv.cloudfront.net	/moe_mapping/downloads/2	2Water/Wells_pdfs/150\1501363.pdf	
Additional Deta	ail(s) (Map	D)					
Well Complete Year Complete Depth (m): Latitude: Longitude: X: Y: Path:		1960 24.38 45.42 -75.6 -75.6 45.42	2/1960 44 305785000678 305783375513 305783375513 305933319795 501363.pdf	6			
Bore Hole Info	<u>rmation</u>						
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc Open Hole: Cluster Kind: Date Complete Remarks:		10023406 08/22/1960			Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 450670.70 5030502.00 5 margin of error : 100 m - 300 m p5	
Location Metho Elevrc Desc: Location Sourc Improvement L Improvement L Source Revisio Supplier Comm	ce Date: Location S Location M on Comme	ource: lethod:	nal Pre1985 UT	M Rel Code 5: m	argin of error : 100 m - 300 i	•	

_

_

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Overburden</u> <u>Materials Int</u>	<u>and Bedrock</u> erval				
Formation II	D:	930991644			
Layer: Color:		1 6			
General Colo	or:	BROWN			
Material 1:		02			
Material 1 De Material 2:	esc:	TOPSOIL			
Material 2 De	esc:				
Material 3: Material 3 De	2501				
Formation T	op Depth:	0.0			
Formation E	nd Depth: nd Depth UOM:	5.0			
Formation E	πα Depth UOM:	ft			
<u>Overburden</u> Materials Int	<u>and Bedrock</u> erval				
Formation IL	D:	930991645			
Layer:		2			
Color: General Colo	or:				
Material 1:		17			
Material 1 De Material 2:	esc:	SHALE			
Material 2.	esc:				
Material 3:					
Material 3 De Formation T		5.0			
Formation E	nd Depth:	80.0			
	nd Depth UOM:	ft			
<u>Method of C</u> <u>Use</u>	onstruction & Well				
Method Con	struction ID:	961501363			
Method Con	struction Code:	1			
Method Con Other Metho	struction: d Construction:	Cable Tool			
<u>Pipe Informa</u>	<u>ation</u>				
Pipe ID:		10571976			
Casing No: Comment:		1			
Alt Name:					
<u>Construction</u>	n Record - Casing				
Casing ID:		930039695			
Layer:		1			
Material: Open Hole o	r Mətorial:	1 STEEL			
Depth From:		JILL			
Depth To:		12.0			
Casing Diam Casing Diam	ieter: ieter UOM:	4.0 inch			
Casing Dept	h UOM:	ft			
Casing Dian Casing Dept	h UOM:				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Construction	Record - Casing				
Casing ID:		930039696			
Layer:		2			
Material:		4			
Open Hole or	^r Material:	OPEN HOLE			
Depth From:					
Depth To:		80.0			
Casing Diam	eter:	4.0			
Casing Diam	eter UOM:	inch			
Casing Dept		ft			
Results of W	ell Yield Testing				
	t Method Desc:	PUMP			
Pump Test IL):	991501363			
Pump Set At:	•				
Static Level:		10.0			
Final Level A	fter Pumping:	65.0			
	ed Pump Depth:	65.0			
Pumping Rat		1.0			
Flowing Rate					
	ed Pump Rate:	1.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State A	After Test Code:	1			
Water State A		CLEAR			
Pumping Tes	t Method:	1			
Pumping Dui		1			
Pumping Dui		0			
Flowing:		No			
Water Details	<u>i</u>				
Water ID:		933454062			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
	Donth				
Water Found Water Found	Depth UOM:	46.0 ft			
10	1 of 20	SSE/77.2	72.8/-1.03	C CORP (ONTARIO) INC ATTN ACCOUNTS	
<u>10</u>	10120	33L/11.2	72.07 -1.03	PAYABLE 1134 OGIL VIE RD OTTAWA ON K1J8V1	PRT
Location ID:		11027			
		retail			
Type: Expire Data		retali 1996-02-28			
Expiry Date:		1996-02-28 81700			
Capacity (L): Licence #:		81700 0056442001			
LICENCE #:		0000442001			
<u>10</u>	2 of 20	SSE/77.2	72.8/-1.03	PIONEER PETROLEUMS LTD. 1134 OGILVIE RD GLOUCESTER SERVICE STATION	SPL
				OTTAWA CITY ON K1J 8V1	
Ref No:	19724	0		Municipality No: 20107	
Year:	0.000.00	0004		Nature of Damage:	
Incident Dt:	3/28/2 on Scn:	2001		Discharger Report: Material Group:	

Мар Кеу	Number of Records	Direction/ Distance (mj	Elev/Diff) (m)	Site		DB
MOE Reporte Dt Document Site No: MOE Respon Site County/E Site Geo Ref Site District C Nearest Wate Site Name:	Closed: se: District: Meth: Office:	2001		Impact to Health: Agency Involved:	FD	
Site Address: Site Region: Site Municipa		OTTAWA CITY				
Site Lot: Site Conc: Site Geo Ref Site Map Datu Northing:	Accu:					
Easting: Incident Caus Incident Prec		PIPE/HOSE LEAI	K			
Environment Health Env Co	Impact:	Possible				
Sector Type: SAC Action C	Qty: ty Address: Code: Name: Limit 1: Freq 1: UN No 1: dium: son: mary: eding Spill: Watershed: iary Watershed:	Soil contamination		DLINE TO GRND, ERROR,	FD CONTAINED, WILL CLEAN.	
<u>10</u>	3 of 20	SSE/77.2	72.8 / -1.03	PIONEER PETROLEU 1134 OGILVIE RD OTTAWA ON K1J 8V		RST
Headcode: Headcode De Phone: List Name: Description:	sc:	1186800 Service Stations-(6137418911	Gasoline, Oil & Natu	ral Gas		
<u>10</u>	4 of 20	SSE/77.2	72.8 / -1.03	PIONEER PETROLEU 1134 OGILVIE RD OTTAWA ON K1J 8V	UMS MANAGEMENT INC**	FSTH
License Issue Tank Status: Tank Status A Operation Tyj	As Of:	9/27/2002 Licensed August 2007 Retail Fuel Outlet Gasoline Station				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB	
<u>Details</u> Status: Year of Instal Corrosion Pro Capacity: Tank Fuel Tyj	otection:	Active 1991 45400 Liquid Fuel Single V	Vall UST - Gasoline			
Status: Year of Instal Corrosion Pro Capacity: Tank Fuel Tyj	otection:	Active 1991 22700 Liquid Fuel Single V	Vall UST - Gasoline			
Status: Year of Instal Corrosion Pro Capacity: Tank Fuel Tyj	lation: otection:	Active 1991 13600 Liquid Fuel Single V				
<u>10</u>	5 of 20	SSE/77.2	72.8/-1.03	PIONEER PETROLEUMS 1134 OGILVIE RD GLOUCESTER ON K1J 8V1	RST	
Headcode: Headcode De Phone: List Name: Description:	sc:	01186800 SERVICE STATIONS-GASOLINE, OIL & NATURAL GAS				
<u>10</u>	6 of 20	SSE/77.2	72.8/-1.03	PIONEER PETROLEUMS MANAGEMENT INC** 1134 OGILVIE RD OTTAWA ON	FSTH	
License Issue Tank Status: Tank Status A Operation Ty Facility Type:	As Of: pe:	9/27/2002 Licensed December 2008 Retail Fuel Outlet Gasoline Station - S	Self Serve			
<u>Details</u> Status: Year of Instal Corrosion Pro Capacity: Tank Fuel Tyj	otection:	Active 1991 45400 Liquid Fuel Single V	Vall UST - Gasoline			
Status: Year of Instal Corrosion Pro Capacity: Tank Fuel Ty	lation: otection:	Active 1991 22700 Liquid Fuel Single V	Vall UST - Gasoline			
Status: Year of Instal Corrosion Pro Capacity: Tank Fuel Tyj	lation: otection:	Active 1991 13600 Liquid Fuel Single V				

Map Key	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site	D
<u>10</u>	7 of 20		SSE/77.2	72.8/-1.03	PIONEER ENERGY MANAGEMENT INC. 1134 OGILVIE RD OTTAWA ON K1J 8V1	DTNI
<u>Delisted Exp</u> Facilities	bired Fuel S	afety				
Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Inst Item Descrip Manufacture Model: Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodid TSSA Base S TSSA Max Ha TSSA Risk B TSSA Volum TSSA Period TSSA Period TSSA Perogra TSSA Progra TSSA Progra	be: bation Dt: tall Dt: btion: btion: bt: te: Type: te: Sched Cycle azard Rank Based Perioo be of Directi lic Exempt: ory Interval Insp Interva Tolerance: am Area 2:	1: dic Yn: ves: : :	, EXP		Expired Date:9/1/1995Max Hazard Rank:Facility Location:Facility Location:Facility Type:Fuel Type 2:Fuel Type 3:Panam Related:Panam Venue Nm:External Identifier:Item:Piping Steel:Piping Galvanized:Tank Single Wall St:Piping Underground:Tank Underground:Source:	
Record Date	8 of 20		Up to May 2013 SSE/77.2	72.8/-1.03	PIONEER ENERGY MANAGEMENT INC. 1134 OGILVIE RD OTTAWA ON	DTN
<u>Delisted Exp</u> Facilities	bired Fuel Sa	afety_				
Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Insi Item Descrip Manufacture Model: Serial No: ULC Standar Quantity: Unit of Meas Overfill Prot Creation Dat	be: eation Dt: tall Dt: otion: er: er: rd: sure: Type:	10905133 EXPIRED 50628 FS Piping			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	

TSSA Risk Based Periodic Yr: TSSA Volume O Directives: TSSA Portodic Exempt: TSSA Portodic Exempt: <tr< th=""><th>Мар Кеу</th><th>Numbe Record</th><th></th><th>Direction/ Distance (m)</th><th>Elev/Diff (m)</th><th>Site</th><th>Di</th></tr<>	Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site	Di
10 9 of 20 SSE77.2 72.8 / -1.03 PIONEER ENERGY MANAGEMENT INC. 1134 OGIL VER RD OTTAWA ON p1 Delisted Expired Fuel Safety Facilities Facility 102	TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2: Description: Original Source:		EXP				
Satures 109051155 Expired Date: Status: EXPRED Max Mazard Rank: Instance ID: 51355 Facility Location: Instance ID: 51355 Facility Uccation: Instance Install D: FIS Piping Fuel Type 2: Instance Install D: Fuel Type 3: Bardiatcurer: Panam Related: Manufacturer: Panam Related: Visition Office Panam Venue Nm: Manufacturer: Piping Steel: Visition Office Facility Visition: Status: Tank Single Wall St: Vorifill Prot Type: Piping Underground: Status: SSA Statuory Interval: SSA Record Date: Tank Underground: SSA Record Insp Interva: SSA Record Insp Interva: SSA Program Area: SSA Program Area: SSA Program Area: SSE/77.2 72.8/-1.03 PIONEER ENERGY MANAGEMENT INC. Dr Delisted Expired Fuel	<u>10</u>	9 of 20		SSE/77.2	72.8/-1.03	1134 OGILVIE RD	DTNI
Status: EXPIRED Max Hazard Rank: Instance D: 51355 Facility Location: Instance Type: FS Piping Facility Type: Instance Creation Dt: FUE Type 2: Instance Creation Dt: FUE Type 3: Instance Instance Instal Dt: Instance Instance Instal Dt: Instance Instance Instal Dt: Instance Instance Instal Dt: Instance Instal Dt: Instal Dt: Ins		pired Fuel S	<u>afety</u>				
Delisted Expired Fuel Safety 1134 OGIL VIE RD DT Constance No: 10905118 Expired Date: Status: EXPIRED Max Hazard Rank:	Status: Instance ID Instance ID Instance In Item Descri Manufactur Model: Serial No: JLC Standi Quantity: Jnit of Mea Diverfill Pro Creation Da Next Period TSSA Rest TSSA Risk TSSA Risk TSSA Risk TSSA Retor TSSA Reco TSSA Prog TSSA Prog Description Driginal So	e: reation Dt: stall Dt: iption: rer: ard: ard: ard: but Type: ate: dic Str DT: Sched Cycl dazard Rank Based Perio me of Directi dazard Rank Based Perio me of Directi lazard Rank Based Perio me of Directi lazard Rank Based Perio me of Directi ate: topic Exempt: itory Interval I nosp Interval I Tolerance: ram Area 2: merce:	EXPIRE 51355 FS Pipir e 2: 1: dic Yn: ives:	D Ig FS Piping EXP		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	
Facilities Expired Date: Instance No: 10905118 Status: EXPIRED Max Hazard Rank:	<u>10</u>	10 of 20		SSE/77.2	72.8/-1.03	1134 OGILVIE RD	DTN
Status: EXPIRED Max Hazard Rank:		pired Fuel S	<u>afety</u>				
nstance Type: FS Piping Facility Type:	nstance No Status: nstance ID):	EXPIRE 52544	D		Max Hazard Rank: Facility Location:	

erisinfo.com | Environmental Risk Information Services

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Instance Crea Instance Inst Item Descrip Manufacturel Model: Serial No: ULC Standar Quantity: Unit of Mease Overfill Prot Creation Date Next Periodi TSSA Base S TSSA Volum TSSA Periodi TSSA Statuto TSSA Recd I TSSA Recd I TSSA Recd I TSSA Progra TSSA Progra Description: Original Soun Record Date:	all Dt: tion: r: d: Type: e: c Str DT: Sched Cycle zard Rank ased Period ic Exempt: ory Interval: nsp Interval olerance: m Area: m Area 2: rce:	1: dic Yn: ves:	FS Piping EXP Up to Mar 2012		Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:		
<u>10</u>	11 of 20		SSE/77.2	72.8/-1.03	PARKLAND CORPO 1134 OGILVIE RD GLOUCESTER ON	RATION	FST
Inventory No Inventory Sta Installation Y Capacity: Capacity Uni Tank Type: Manufacture Model: Description:	atus: 'ear: 't:	10905127 active 1991 22730 L	7 Single Wall UST 2009VBS; UNDER	GROUND TANK	Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Fiberglass (FRP) Fiberglass FS Liquid Fuel FS Liquid Fuel Tank	
<u>10</u>	12 of 20		SSE/77.2	72.8/-1.03	PARKLAND CORPO 1134 OGILVIE RD GLOUCESTER ON	RATION	FST
Inventory No Inventory Sta Installation Y Capacity: Capacity Uni Tank Type: Manufacture Model: Description:	atus: 'ear: 't:	10905142 active 1991 13630 L	2 Single Wall UST 2009VBS; UNDER	GROUND TANK	Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Fiberglass (FRP) Fiberglass FS Liquid Fuel FS Liquid Fuel Tank	
<u>10</u>	13 of 20		SSE/77.2	72.8/-1.03	PARKLAND CORPO 1134 OGILVIE RD CLOUCESTER ON	RATION	FST
Inventory No Inventory Sta Installation Y	atus:	10905109 active 1991)		GLOUCESTER ON Tank Material: Corrosion Protect: Overfill Protection:	Fiberglass (FRP) Fiberglass	

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Capacity: Capacity Unit: Tank Type: Manufacturer: Model:		45460 L	Single Wall UST		Inventory Context: Inventory Item:	FS Liquid Fuel FS Liquid Fuel Tank	
Description:			2009VBS; UNDER	GROUND TANK			
<u>10</u>	14 of 20		SSE/77.2	72.8/-1.03	PIONEER PETROLE 1134 OGILVIE RD GLOUCESTER ON K		RST
Headcode: Headcode Des Phone: List Name: Description:	sc:		01186800 SERVICE STATIOI 6137418911	NS GASOLINE O	IL & NATURAL		
<u>10</u>	15 of 20		SSE/77.2	72.8/-1.03	Triangle Pump Servi 1134 Ogilvie Road Ottawa ON K1J 8V1	ice Limited	SPL
Ref No:		7201-9K	X2M7		Municipality No:		
Year:					Nature of Damage:		
Incident Dt:	•	2014/06/	09		Discharger Report:		
Dt MOE Arvl o		2014/06/	00		Material Group:		
MOE Reported Dt Document		2014/08/			Impact to Health: Agency Involved:		
Site No:		2011/10/	NA				
MOE Respons			No Field Response	e de la companya de l			
Site County/Di							
Site Geo Ref M Site District Or							
Nearest Water							
Site Name:	000130.		Pioneer Gas STn <	UNOFFICIAL>			
Site Address:			1134 Ogilvie Road				
Site Region:			-				
Site Municipal	ity:		Ottawa				
Site Lot: Site Conc:							
Site Geo Ref A	lccu:						
Site Map Datu	m:						
Northing:							
Easting: Incident Cause	<i>۵۰</i>		Operator/Human er	rror			
Incident Prece			opolaton i la la la la				
Environment l			Possible				
Health Env Co		ə:	Coll Contorningtion				
Nature of Impa Contaminant (Soil Contamination 40 L				
System Facilit		•	40 L				
Client Name:			Triangle Pump Ser	vice Limited			
Client Type:							
Source Type:	Codo:		13				
Contaminant (Contaminant I			DIESEL FUEL				
Contaminant L							
Contam Limit							
Contaminant L							
Receiving Med Incident Reaso			Operator/Human E	rror			
menuent reas			Pioneer Gas Stn 40				
Incident Summ	narv						

Мар Кеу	Number Records	of Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Property Ter Sector Type: SAC Action		h ed: Service Station Land Spills			
<u>10</u>	16 of 20	SSE/77.2	72.8/-1.03	Pioneer Energy LP 1134 Ogilvie Road Gloucester ON K1J 8V1	GEN
Generator No SIC Code: SIC Descript Approval Yes PO Box No: Country:	tion:	ON5440275 447110 447110 2014 Canada			
Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	dmin: ed Facility:	Alyssa Santiago CO_ADMIN 905-567-4444 Ext No No	.1494		
<u>Detail(s)</u>					
Waste Class Waste Class		251 OIL SKIMMINGS	& SLUDGES		
Waste Class Waste Class		221 LIGHT FUELS			
<u>10</u>	17 of 20	SSE/77.2	72.8/-1.03	PIONEER PETROLEUMS 1134 OGILVIE RD GLOUCESTER ON K1J8V1	RST
Headcode: Headcode Do Phone: List Name: Description:		6137418911	ONS GASOLINE O	IL & NATURAL GAS	
<u>10</u>	18 of 20	SSE/77.2	72.8/-1.03	PARKLAND CORPORATION 1134 OGIL VIE RD,,OTTAWA,ON,K1J 8V1,CA ON	INC
Incident No: Incident ID: Instance No: Status Code. Incident Stat Incident Sev Task No: Attribute Cat Context: Date of Occu Time of Occu Occr Insp St	: tus: verity: tegory: urrence: urrence: tart Dt:	1413186 FS-Incident 6/10/2014		Any Health Impact: Any Enviro Impact: Service Intrp: Was Prop Damaged: Reside App. Type: Commer App. Type: Indus App. Type: Institut App. Type: Depth Ground Cover: Operation Pressure: Equipment Type: Equipment Model:	
Incident Crea Instance Cre Instance Inst Approx Quai	at On: eat Dt: tall Dt:			Serial No: Cylinder Capacity: Cylinder Cap Units: Cylinder Mat Type:	

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		Ľ
Tank Capac Fuels Occur Occur Type Occur Categ Fuel Type In Fuel Type R Enforcemen Prc Escalati	r Type: Rpt: gory: nvolved: eported: nt Policy:				Pump Flow Rate Cap: Contam. Migrated: Near Body of Water: Drainage System: Sub Surface Contam: Tank Material Type: Tank Storage Type: Tank Location Type:		
tem: tem Descrij Device Insta /enting Typ /ent Conn I /ent Chimn	otion: alled Locatio be: Mater: ey Mater:		FS GASOLINE ST	ATION - SELF SE			
	olved: al: ocation: ype: Make: Model: Serial No: Serial No: Notes: ddress: al Code: ural Env: e Water: Narrative: ype Involved			0,,OTTAWA,ON,K1		ΣΑΤΙΩΝ	
<u>10</u>	19 of 20		SSE/77.2	72.8/-1.03	PARKLAND CORPOF 1134 OGILVIE RD GLOUCESTER ON	RATION	FS
nventory N nventory Si nstallation Sapacity: Sapacity Un Sapacity Un Sank Type: Manufacture Model: Description.	tatus: Year: hit: er:	10340301 Active 81820 L			Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Liquid Fuels FS Gasoline Station - Self Serve	
<u>10</u>	20 of 20		SSE/77.2	72.8/-1.03	PARKLAND CORPOR 1134 OGILVIE RD GLOUCESTER ON	RATION	INC
ncident No. ncident ID: nstance No Status Code ncident Sta ncident Sta	: e: etus:	1413186 10340301 Non Mand	ated		Any Health Impact: Any Enviro Impact: Service Intrp: Was Prop Damaged: Reside App. Type: Commer App. Type:		
ask No: Attribute Ca Context: Date of Occ	tegory:	FS-Incider 6/9/2014	nt		Indus App. Type: Institut App. Type: Depth Ground Cover: Operation Pressure: Equipment Type:		

		Site	Elev/Diff (m)	Direction/ Distance (m)	Number o Records	Map Key
		Cylinder Capacity: Cylinder Cap Units: Cylinder Mat Type: Pump Flow Rate Cap: Contam. Migrated: Nortam. Aigrated:		etroleum Spill	tall Dt: nt Rel: ty: Type: L	Instance Crea Instance Inst Approx Quan Tank Capacit Fuels Occur
		Near Body of Water: Drainage System:		etroleum Spill		Occur Type F Occur Catego
		Sub Surface Contam:		9		Fuel Type Inv
		Tank Material Type: Tank Storage Type: Tank Location Type:		rtation Fuel	Policy:	Fuel Type Re Enforcement Prc Escalatio Item:
					lled Location: e: later:	Venting Type Vent Conn M
					e: olved:	Vent Chimne Pipeline Type Pipeline Invo Pipe Material
					rpe: Make: Model:	Regulator Lo Regulator Ty Liquid Prop I Liquid Prop I Liquid Prop S
				1134 OGILVIE RD K1J 8V1	ldress:	Liquid Prop I Inventory Ad Invent Postal Notes:
						Contact Natu Aff Prop Use
				DRIVER OF BUS S Retail Fuel Station (Occurence N
EASF	E				larrative:	Occurence N
EASF	E 1J 7R8 Ottawa GLOUCESTER 45.42694444 -75.6325	CUMMINGS DEVELOP 1184 CUMMINGS AVE GLOUCESTER ON K1. MOE District: Municipality: Latitude: Longitude:	FS, SS, Multifun	Retail Fuel Station (larrative: /pe Involved: 1 of 1 : F F N x: E	Occurence N Operation Ty <u>11</u> Approval No: Status: Date: Record Type.
EASF	E 1J 7R8 Ottawa GLOUCESTER 45.42694444	CUMMINGS DEVELOP 1184 CUMMINGS AVE GLOUCESTER ON K1. MOE District: Municipality: Latitude:	FS, SS, Multifun 73.9 / 0.00	Retail Fuel Station (<i>WNW/79.7</i> 286570115 'ERED	larrative: /pe Involved: 1 of 1 : F 	Occurence N Operation Ty <u>11</u> Approval No: Status: Date: Record Type. Link Source: Project Type:
EASF	E 1J 7R8 Ottawa GLOUCESTER 45.42694444 -75.6325 -8419371.387	CUMMINGS DEVELOP 1184 CUMMINGS AVE GLOUCESTER ON K1. MOE District: Municipality: Latitude: Longitude: Geometry X: Geometry Y:	FS, SS, Multifun 73.9 / 0.00 ewatering	Retail Fuel Station (<i>WNW/79.7</i> 286570115 ERED 2024	larrative: upe Involved: 1 of 1 : F F F S : F N N : F N : N : N : : : : : : : : : : : : :	Occurence N Operation Ty <u>11</u> Approval No: Status: Date: Record Type. Link Source: Project Type. Full Address. Approval Typ SWP Area Na
	E 1J 7R8 Ottawa GLOUCESTER 45.42694444 -75.6325 -8419371.387 5688987.454	CUMMINGS DEVELOP 1184 CUMMINGS AVE GLOUCESTER ON K1. MOE District: Municipality: Latitude: Longitude: Geometry X: Geometry Y:	FS, SS, Multifun 73.9 / 0.00 ewatering - Construction I nvironment.ene., venue	Retail Fuel Station (<i>WNW/79.7</i> 286570115 ERED 2024 aking - Construction E EASR-Water Taking Rideau Valley	larrative: ype Involved: 1 of 1 : F F F S : F F F F F F F F F F F F F F	Occurence N Operation Ty <u>11</u> Approval No: Status: Date: Record Type. Link Source: Project Type. Full Address. Approval Typ
	E 1J 7R8 Ottawa GLOUCESTER 45.42694444 -75.6325 -8419371.387 5688987.454	CUMMINGS DEVELOP 1184 CUMMINGS AVE GLOUCESTER ON K1. MOE District: Municipality: Latitude: Longitude: Geometry X: Geometry Y: Dewatering	FS, SS, Multifun 73.9 / 0.00 ewatering - Construction I nvironment.ene., venue	Retail Fuel Station (WNW/79.7 286570115 ERED 2024 aking - Construction E EASR-Water Taking Rideau Valley http://www.accesse 1188 CUMMINGS /	larrative: ype Involved: 1 of 1 : F F F S : F F F F F F F F F F F F F F	Occurence N Operation Ty <u>11</u> Approval No: Status: Date: Record Type: Link Source: Project Type Full Address. Approval Typ SWP Area Na PDF NAICS C PDF URL:
ntRefID=3467085	E 1J 7R8 Ottawa GLOUCESTER 45.42694444 -75.6325 -8419371.387 5688987.454	CUMMINGS DEVELOP 1184 CUMMINGS AVE GLOUCESTER ON K1. MOE District: Municipality: Latitude: Longitude: Geometry X: Geometry Y: Dewatering gov.on.ca/AEWeb/ae/ViewDoc	FS, SS, Multifun 73.9 / 0.00 ewatering - Construction I vironment.ene., venue K1J 7R8	Retail Fuel Station (WNW/79.7 286570115 TERED 2024 aking - Construction I EASR-Water Taking Rideau Valley http://www.accesse 1188 CUMMINGS A GLOUCESTER ON W/79.9	larrative: ype Involved: 1 of 1 : F K: E K: K K: V Code: cation:	Occurence N Operation Ty <u>11</u> Approval No: Status: Date: Record Type. Link Source: Project Type. Full Address. Approval Typ SWP Area Na PDF NAICS O PDF URL: PDF Site Loc
ntRefID=3467085	E 1J 7R8 Ottawa GLOUCESTER 45.42694444 -75.6325 -8419371.387 5688987.454	CUMMINGS DEVELOP 1184 CUMMINGS AVE GLOUCESTER ON K1. MOE District: Municipality: Latitude: Geometry X: Geometry X: Geometry Y: Dewatering gov.on.ca/AEWeb/ae/ViewDoc	FS, SS, Multifun 73.9 / 0.00 ewatering - Construction I vironment.ene., venue K1J 7R8	Retail Fuel Station (WNW/79.7 286570115 TERED 2024 aking - Construction I EASR-Water Taking Rideau Valley http://www.accesse 1188 CUMMINGS A GLOUCESTER ON W/79.9	larrative: pe Involved: 1 of 1 : F F : F S: E : N : N : N : N : N : N : N : N	Occurence N Operation Ty <u>11</u> Approval No: Status: Date: Record Type: Full Address: Approval Typ SWP Area Na PDF NAICS C PDF URL: PDF Site Loc

Order No: 24061800025

Map Key Numl Reco	ber of rds	Direction/ Distance (m)	Elev/Diff (m)	Site		Ľ
Audit No:	Z298268			Contractor:	7241	
Tag:	A274739			Form Version:	7	
Constructn Method:				Owner:		
Elevation (m):				County:	OTTAWA-CARLETON	
Elevatn Reliábilty:				Lot:		
Depth to Bedrock:				Concession:		
Well Depth:				Concession Name:		
Overburden/Bedrock				Easting NAD83:		
Pump Rate:	•			Northing NAD83:		
Static Water Level:				Zone:		
Clear/Cloudy:				UTM Reliability:		
Municipality:		GLOUCESTER TOW	NINSHIP			
Site Info:						
PDF URL (Map):		https://d2khazk8e83	rdv.cloudfront.n	et/moe_mapping/downloads	s/2Water/Wells_pdfs/734\7346072.pdf	
Additional Detail(s) (I	<u> Map)</u>					
Well Completed Date	:	09/16/2019				
Year Completed:		2019				
Depth (m):		6.1				
Latitude:		45.4266409195665				
Longitude:		-75.6322914072156	i			
X:		-75.6322912445379	5			
Y:		45.42664091282703	3			
Path:		734\7346072.pdf				
Bore Hole Informatio	<u>n</u>					
Bore Hole ID: DP2BR:	1007697	673		Elevation: Elevrc:		
Spatial Status:				Zone:	18	
Code OB:				East83:	450537.00	
Code OB Desc:				North83:	5030541.00	
Open Hole:				Org CS:	UTM83	
Cluster Kind:				UTMRC:	4	
Date Completed:	09/16/20	10		UTMRC Desc:	margin of error : 30 m - 100 m	
Remarks:	03/10/20	15		Location Method:	wwr	
Location Method Des		on Water Well Reco	rd	Location Method.	WW1	
	<i>.</i>		lu			
Elevrc Desc:						
Location Source Date						
mprovement Locatio						
Improvement Locatio						
Source Revision Con	nment:					
Supplier Comment:						
<u>Overburden and Bed</u> Materials Interval	<u>rock</u>					
		1007800225				
Formation ID:		1007890235				
Layer:		1				
Color:		8				
General Color:		BLACK				
Material 1:		27				
Material 1 Desc:		OTHER				
Material 2:		11				
Material 2 Desc:		GRAVEL				
Material 3:		66				
Material 3 Desc:		DENSE				
Formation Top Depth		0.0				
Formation End Depth		0.31000002384185	58			
		0.01000002004100				
Formation End Depth		m				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Overburden</u> Materials Inte	and Bedrock erval				
Formation ID Layer: Color: General Colo Material 1: Material 1: Material 2: Material 2: Material 3: Material 3: Formation To Formation Ed	or: sc: sc: sc: op Depth:	1007890236 2 6 BROWN 28 SAND 12 STONES 77 LOOSE 0.31000002384185 2.440000057220459 m			
<u>Overburden</u> Materials Inte	<u>and Bedrock</u> erval				
Formation ID Layer: Color: General Colo Material 1: Material 1 De Material 2 De Material 3 De Formation To Formation El Formation El	or: ssc: ssc: ssc: op Depth:	1007890237 3 8 BLACK 17 SHALE 85 SOFT 2.440000057220459 6.099999904632568 m			
<u>Annular Spa</u> Sealing Reco	ce/Abandonment ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth L	IOM:	1007891421 1 0.0 0.310000002384185 m	58		
<u>Annular Spa</u> <u>Sealing Reco</u>	<u>ce/Abandonment</u> ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	IOM:	1007891422 2 0.310000002384185 2.740000009536743 m			
<u>Annular Spa</u> Sealing Reco	ce/Abandonment ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth U		1007891423 3 2.740000009536743 6.099999904632568 m			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction Code:	1007892585 5 Air Percussion			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		1007888646 0			
Construction	Record - Casing				
Casing ID: Layer: Material: Open Hole of Depth From: Depth To: Casing Diam Casing Diam Casing Depth	eter: eter UOM:	1007893026 1 5 PLASTIC 0.0 3.099999904632568 5.199999809265137 cm m			
Construction	Record - Screen				
Screen ID: Layer: Slot: Screen Top I Screen End I Screen Mater Screen Depti Screen Diam Screen Diam	Depth: rial: h UOM: eter UOM:	1007893380 1 10 3.0999999904632568 6.0999999904632568 5 m cm 6.03000020980835			
<u>Results of W</u>	ell Yield Testing				
Pump Test IL Pump Set At Static Level: Final Level A	: fter Pumping: ed Pump Depth: e:	1007894063			

Pumping Rate: Flowing Rate: Recommended Pump Rate: Levels UOM: Rate UOM: Water State After Test Code: Water State After Test: Pumping Test Method: Pumping Duration HR: Pumping Duration MIN: Flowing:

<u>Hole Diameter</u>

Hole ID:

71

1007892094

m

0

LPM

Map Key	Number o Records	f Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Diameter: Depth From: Depth To: Hole Depth UO Hole Diameter		8.8900003433227 3.3499999046325 6.0999999046325 m cm	684			
Hole Diameter						
Hole ID: Diameter: Depth From: Depth To: Hole Depth UO Hole Diameter		1007892093 11.430000305175 0.0 3.34999999046325 m cm	-			
<u>13</u> 1	1 of 1	SE/80.6	72.9/-1.00	1134 OGIL VIE RD. Ottawa ON		www
Well ID: Construction D Use 1st: Use 2nd: Final Well State Water Type: Casing Materia Audit No: Tag: Constructn Me Elevation (m): Elevatn Reliab Depth to Bedro Well Depth: Overburden/Be Pump Rate: Static Water Le Clear/Cloudy: Municipality: Site Info:	Date: N N N N N N N N N N N N N	224358 Aonitoring and Test Hole Aonitoring and Test Hole (189004 (164778) OTTAWA CITY		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	07/21/2014 TRUE 7241 7 OTTAWA-CARLETON	
PDF URL (Map):	https://d2khazk8e8	3rdv.cloudfront.ne	et/moe_mapping/downloads	/2Water/Wells_pdfs/722\7224358.pdf	
Additional Deta Well Complete Year Complete Depth (m): Latitude: Longitude: X: Y: Y: Path:	d Date:	06/10/2014 2014 3.1 45.426118217565 -75.630777176653 -75.630777015197 45.426118210941 722\7224358.pdf	37 722			
Bore Hole Info	rmation					
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc Open Hole: Cluster Kind: Date Complete	:	004957476 6/10/2014		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	18 450655.00 5030482.00 UTM83 4 margin of error : 30 m - 100 m	

Map Key Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Remarks: Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:		d	Location Method:	wwr	
<u>Overburden and Bedrock</u> <u>Materials Interval</u>					
Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	1005233155 1 6 BROWN 01 FILL 11 GRAVEL 77 LOOSE 0.0 0.610000014305114 m	7			
<u>Overburden and Bedrock</u> Materials Interval					
Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2 Desc: Material 2 Desc: Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	1005233156 2 6 BROWN 06 SILT 05 CLAY 66 DENSE 0.610000014305114 1.5 m	7			
<u>Overburden and Bedrock</u> <u>Materials Interval</u>					
Formation ID: Layer: Color: General Color: Material 1 Material 1 Desc: Material 2 Desc: Material 3 Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM: Annular Space/Abandonment Sealing Record	1005233157 3 2 GREY 06 SILT 05 CLAY 66 DENSE 1.5 3.099999904632568 m	4			
73 erisinfo.com En	vironmental Risk Infor	mation Servic	es		Order No: 24061800025

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug ID: Layer: Plug From: Plug To: Plug Depth U	JOM:	1005233166 2 0.30000001192092 1.22000002861022 m			
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u> ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	JOM:	1005233167 3 1.22000002861022 3.09999990463256 m			
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u> ord				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	JOM:	1005233165 1 0.0 0.30000001192092 m	896		
<u>Method of Co Use</u>	onstruction & Well				
Method Con	struction Code:	1005233164 E Auger			
<u>Pipe Informa</u>	<u>ntion</u>				
Pipe ID: Casing No: Comment: Alt Name:		1005233154 0			
<u>Construction</u>	n Record - Casing				
Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam Casing Diam Casing Dept	eter: eter UOM:	1005233160 1 5 PLASTIC 0.0 1.5 5.19999980926513 cm m	7		
<u>Construction</u>	<u>ı Record - Screen</u>				
Screen ID: Layer: Slot:		1005233161 1 10			

Screen ID.	1005255101
Layer:	1
Slot:	10
Screen Top Depth:	1.5
Screen End Depth:	3.0999999046325684
Screen Material:	5
Screen Depth UOM:	m

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Screen Diam Screen Diam		cm 6.0300002098083	5			
Water Details	Ē					
Water ID:		1005233159				
Layer: Kind Code: Kind:						
Water Found Water Found		m				
Hole Diamete	<u>er</u>					
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete		1005233158 15.239999771118 0.0 3.0999999046325 m cm				
<u>14</u>	1 of 1	ESE/82.1	74.0 / 0.08	lot 26 con 2 ON		www
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m) Elevation (m) Static Water (m) Clear/Cloudy Municipality: Site Info: PDF URL (Ma	Date: Dor 0 atus: Wa ial: ial: lethod: bilty: lrock: Bedrock: Level: :	01355 mestic tter Supply GLOUCESTER TO https://d2khazk8e8		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 05/16/1956 TRUE 2311 1 OTTAWA-CARLETON 026 02 OF	f
Additional De		·		c		
Well Complet Year Comple Depth (m): Latitude: Longitude: X: Y: Path:	ted Date:	05/08/1956 1956 22.86 45.426300045370 -75.630450677436 -75.630450514515 45.426300038047 150\1501355.pdf	67 529			
Bore Hole Inf	ormation					
Bore Hole ID: DP2BR:	100	023398		Elevation: Elevrc:		

Map Key Number Record		Elev/Diff n) (m)	Site		DB
Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:			Zone: East83: North83: Org CS: UTMRC:	18 450680.70 5030502.00 9	
Date Completed:	05/08/1956		UTMRC Desc:	unknown UTM	
Remarks: Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location Source Revision Comm Supplier Comment:	Original Pre1985 Source: Method:	5 UTM Rel Code 9: t	Location Method:	p9	
Overburden and Bedroo Materials Interval	<u>ck</u>				
Formation ID: Layer: Color: General Color:	930991629 2				
Material 1: Material 1 Desc: Material 2:	26 ROCK				
Material 2 Desc: Material 3: Material 3 Desc: Formation Top Depth:	12.0				
Formation End Depth: Formation End Depth U	75.0				
Overburden and Bedroo Materials Interval	<u>ck</u>				
Formation ID: Layer: Color:	930991628 1				
General Color: Material 1: Material 1 Desc: Material 2:	02 TOPSOIL 12				
Material 2 Desc: Material 3: Material 3 Desc:	STONES				
Formation Top Depth: Formation End Depth: Formation End Depth U	12.0				
<u>Method of Construction</u> <u>Use</u>	<u>a & Well</u>				
Method Construction ID Method Construction Co Method Construction: Other Method Construc	ode: 1 Cable Tool				
Pipe Information					
Pipe ID: Casing No: Comment:	10571968 1				

Alt Name:

Construction Record - Casing

Casing ID: Layer: Material: Open Hole or Material:	930039679 1 1 STEEL
Depth From:	OTELL
Depth To:	16.0
Casing Diameter:	4.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID: Layer: Material:	930039680 2 4
Open Hole or Material:	OPEN HOLE
Depth From:	00
Depth To:	75.0
Casing Diameter:	4.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID:	PUMP 991501355
Pump Set At:	
Static Level:	7.0
Final Level After Pumping:	15.0
Recommended Pump Depth:	
Pumping Rate:	7.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933454054
Layer:	1
Kind Code:	3
Kind:	SULPHUR
Water Found Depth:	70.0
Water Found Depth UOM:	ft

<u>15</u>	15 1 of 1 W/83.1		73.9/0.00	1188 Cummings Ave Gloucester ON K1J 7		EHS	
Order No: Status: Report Type: Report Date:		20190809156 C Standard Report 15-AUG-19		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km):	ON .25		

77

erisinfo.com | Environmental Risk Information Services

	umber of ecords	Direction/ Distance (n	Elev/Diff n) (m)	Site		Ľ
Date Received:	09-AUG	6-19		Х:	-75.632344	
Previous Site Nan	ne:			Y:	45.42677	
ot/Building Size:						
Additional Info Or	dered:	Fire Insur. Maps	and/or Site Plans			
<u>16</u> 1 of	f 1	S/85.3	72.8/-1.06	1134 OGILVIE RD ON		ww
Nell ID:	722418	9		Flowing (Y/N):		
Construction Date	e:			Flow Rate:		
Jse 1st:	Monitori	ing		Data Entry Status:		
Jse 2nd:	Test Ho			Data Src:		
Final Well Status:	Monitor	ing and Test Hole		Date Received:	07/21/2014	
Nater Type:				Selected Flag:	TRUE	
Casing Material: Audit No:	Z18900	2		Abandonment Rec: Contractor:	7241	
Tag:	A16478			Form Version:	7	
ay. Constructn Metho		1		Owner:	1	
Elevation (m):	<i>.</i>			County:	OTTAWA-CARLETON	
Elevatn Reliabilty	:			Lot:	0	
Depth to Bedrock				Concession:		
Well Depth:				Concession Name:		
Overburden/Bedr	ock:			Easting NAD83:		
Pump Rate:				Northing NAD83:		
Static Water Leve	1:			Zone:		
Clear/Cloudy:				UTM Reliability:		
Municipality: Site Info:		GLOUCESTER	TOWNSHIP			
PDF URL (Map):		https://d2khazk8	e83rdv.cloudfront.ne	et/moe_mapping/downloads	/2Water/Wells_pdfs/722\7224189.pd	df
Additional Detail(<u>s) (Map)</u>					
Additional Detail(Well Completed D		06/10/2014				
Well Completed D		06/10/2014 2014				
Well Completed D Year Completed:						
Additional Detail(Well Completed E Year Completed: Depth (m): Latitude:		2014	26			
Well Completed D Year Completed: Depth (m): Latitude: Longitude:		2014 4.57 45.42599023062 -75.6311336745	975			
Well Completed D Year Completed: Depth (m): Latitude: Longitude: X:		2014 4.57 45.42599023062 -75.6311336745 -75.6311335133	975 0695			
Well Completed D Year Completed: Depth (m): Latitude: Longitude: X: Y:		2014 4.57 45.42599023062 -75.6311336745 -75.6311335133 45.42599022430	975 0695 0606			
Well Completed D Year Completed: Depth (m): Latitude: Longitude: X: Y:		2014 4.57 45.42599023062 -75.6311336745 -75.6311335133	975 0695 0606			
Well Completed D Year Completed: Depth (m): Latitude: Longitude: X: Y: Path:	Date:	2014 4.57 45.42599023062 -75.6311336745 -75.6311335133 45.42599022430	975 0695 0606			
Well Completed D Year Completed: Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Informa Bore Hole ID:	Date:	2014 4.57 45.42599023062 -75.6311336745 -75.6311335133 45.4259902243(722\7224189.pd	975 0695 0606	Elevation:		
Well Completed D Year Completed: Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Informa Bore Hole ID: DP2BR:	Date:	2014 4.57 45.42599023062 -75.6311336745 -75.6311335133 45.4259902243(722\7224189.pd	975 0695 0606	Elevrc:	18	
Well Completed D Year Completed: Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Informa Bore Hole ID: DP2BR: Spatial Status:	Date:	2014 4.57 45.42599023062 -75.6311336745 -75.6311335133 45.4259902243(722\7224189.pd	975 0695 0606		18 450627.00	
Well Completed D Year Completed: Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Informa Bore Hole ID: DP2BR: Spatial Status: Code OB:	Date:	2014 4.57 45.42599023062 -75.6311336745 -75.6311335133 45.4259902243(722\7224189.pd	975 0695 0606	Elevrc: Zone:		
Well Completed D Year Completed: Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Informa Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc:	Date:	2014 4.57 45.42599023062 -75.6311336745 -75.6311335133 45.4259902243(722\7224189.pd	975 0695 0606	Elevrc: Zone: East83:	450627.00	
Well Completed D Year Completed: Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Informa Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:	Date: ation 100495	2014 4.57 45.42599023062 -75.6311336745 -75.6311335133 45.42599022430 722\7224189.pd	975 0695 0606	Elevrc: Zone: East83: North83: Org CS: UTMRC:	450627.00 5030468.00 UTM83 4	
Well Completed D Year Completed: Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Informa Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed:	Date:	2014 4.57 45.42599023062 -75.6311336745 -75.6311335133 45.42599022430 722\7224189.pd	975 0695 0606	Elevrc: Zone: East83: North83: Org CS:	450627.00 5030468.00 UTM83	
Well Completed D Year Completed: Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Informa Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Location Method	Date: ation 100495 06/10/20	2014 4.57 45.42599023062 -75.6311336745 -75.6311335133 45.42599022430 722\7224189.pd	975 0695 0606 f	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	450627.00 5030468.00 UTM83 4 margin of error : 30 m - 100 m	
Well Completed D Year Completed: Depth (m): Latitude: Longitude: X: Path: Bore Hole Informa Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Location Method Elevrc Desc:	Date: <u>ation</u> 100495 06/10/2 Desc:	2014 4.57 45.42599023062 -75.6311336745 -75.6311335133 45.42599022430 722\7224189.pd	975 0695 0606 f	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	450627.00 5030468.00 UTM83 4 margin of error : 30 m - 100 m	
Well Completed D Year Completed: Depth (m): Latitude: Longitude: X: Path: Bore Hole Informa Bore Hole ID: DP2BR: Spatial Status: Code OB Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Location Method Elevrc Desc: Location Source I	Date: <u>ation</u> 100495 06/10/2 Desc: Date:	2014 4.57 45.42599023062 -75.6311336745 -75.6311335133 45.42599022430 722\7224189.pd	975 0695 0606 f	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	450627.00 5030468.00 UTM83 4 margin of error : 30 m - 100 m	
Well Completed D Year Completed: Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Informa Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Location Method Elevrc Desc: Location Source I Improvement Loc	ation 100495 06/10/2 Desc: Date: ation Source:	2014 4.57 45.42599023062 -75.6311336745 -75.6311335133 45.42599022430 722\7224189.pd	975 0695 0606 f	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	450627.00 5030468.00 UTM83 4 margin of error : 30 m - 100 m	
Well Completed D Year Completed: Depth (m): Latitude: Longitude: X: Path: Bore Hole Informa Bore Hole ID: DP2BR: Spatial Status: Code OB Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Location Method Elevrc Desc:	ation 100495 06/10/2 Desc: Date: ation Source: ation Method:	2014 4.57 45.42599023062 -75.6311336745 -75.6311335133 45.42599022430 722\7224189.pd	975 0695 0606 f	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	450627.00 5030468.00 UTM83 4 margin of error : 30 m - 100 m	

1006697683 1 6 BROWN 01 FILL 11 GRAVEL 77 LOOSE 0.0 0.6100000143051147 m	
1 6 BROWN 01 FILL 11 GRAVEL 77 LOOSE 0.0 0.6100000143051147 : m	
6 BROWN 01 FILL 11 GRAVEL 77 LOOSE 0.0 0.6100000143051147 : m	
BROWN 01 FILL 11 GRAVEL 77 LOOSE 0.0 0.6100000143051147 : m	
01 FILL 11 GRAVEL 77 LOOSE 0.0 0.6100000143051147 : m	
FILL 11 GRAVEL 77 LOOSE 0.0 0.6100000143051147 m	
11 GRAVEL 77 LOOSE 0.0 0.6100000143051147 m	
GRAVEL 77 LOOSE 0.0 0.6100000143051147 r m	
77 LOOSE 0.0 0.6100000143051147 m	
LOOSE 0.0 0.6100000143051147 : m	
0.0 0.6100000143051147 	
: m	
1006697685	
3	
2	
GREY	
06	
SILT	
05	
CLAY 66	
DENSE	
1.5	
4.570000171661377	
: m	
1006697684	
2	
6	
BROWN	
06 SILT	
05	
CLAY	
66	
DENSE	
0.6100000143051147	
1.5	
: m	
ent	
1006697689	
2	
0.30000001192092896	
m	
m <u>ent</u>	
	2 0.30000001192092896 1.2200000286102295 m

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug ID: Layer:		1006697690 3			
Plug From:		1.220000028610229	95		
Plug To:		4.570000171661377			
Plug Depth U	JOM:	m			
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u> ord				
Plug ID:		1006697688			
Layer:		1 0.0			
Plug From: Plug To:		0.300000011920928	96		
Plug Depth U	JOM:	m			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Con		1005235027			
	struction Code:	E			
Method Cons Other Metho	d Construction:	Auger			
<u>Pipe Informa</u>	ation				
Pipe ID:		1005235021			
Casing No:		0			
Comment: Alt Name:					
<u>Construction</u>	n Record - Casing				
Casing ID:		1005235025			
Layer:		1			
Material:					
Open Hole of Depth From:		PLASTIC 0.0			
Depth To:		1.5			
Casing Diam	neter:	5.199999809265137	7		
Casing Diam	neter UOM:	cm			
Casing Dept	h UOM:	m			
Construction	n Record - Screen				
Screen ID:		1005235026			
Layer:		1			
Slot: Screen Top I	Denth:	10 1.5			
Screen Top I Screen End		4.570000171661377	,		
Screen Mate	rial:	5			
Screen Dept		m			
Screen Diam Screen Diam		cm 6.03000020980835			
Water Details	<u>s</u>				
Water ID:		1005235024			
Layer:					
Kind Code:					
Kind:					

Мар Кеу	Numbe Record		Elev/Diff) (m)	Site		DB
Water Found Water Found		M: m				
Hole Diamete	<u>er</u>					
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete	IOM:	1005235023 15.239999771118 0.0 4.5700001716613 m cm				
<u>17</u>	1 of 10	SE/85.3	74.0 / 0.08	1085091 ONTARIO L 1154 OGLIVIE RD GLOUCESTER ON K		PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		5309 retail 1995-08-31 23097 0076428457				
<u>17</u>	2 of 10	SE/85.3	74.0 / 0.08	TROPIC SQUARE 1154 OGILVIE RD GLOUCESTER ON K	1J8V1	RST
Headcode: Headcode De Phone: List Name: Description:	esc:	1186800 Service Stations-(6137425552	Gasoline, Oil & Natu	ural Gas		
<u>17</u>	3 of 10	SE/85.3	74.0 / 0.08	FENELON'S GAZ 1154 OGILVIE RD GLOUCESTER ON K	1J 8V1	RST
Headcode: Headcode De Phone: List Name: Description:	esc:	1186800 Service Stations-(6138429864	Gasoline, Oil & Natu	ural Gas		
<u>17</u>	4 of 10	SE/85.3	74.0 / 0.08	TROPIC SQUARE LT 1154 OGILVIE RD GLOUCESTER ON K		DTNK
<u>Delisted Exp</u> <u>Facilities</u>	ired Fuel S	<u>afety</u>				
Instance No: Status: Instance ID: Instance Typ Instance Cre Instance Inst Item Descrip Manufacture	e: ation Dt: all Dt: tion:	9841329 EXPIRED FS Facility		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm:	3/23/2010 9:23	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
TSSAMax Ha TSSA Risk B	ure: Type: e: c Str DT: Sched Cycle 2: zard Rank 1: Pased Periodic Y e of Directives: lic Exempt: fory Interva: roy Interva: Tolerance: am Area 2: rce:			External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
<u>17</u>	5 of 10	SE/85.3	74.0 / 0.08	TROPIC SQUARE LTD 1154 OGILVIE RD GLOUCESTER ON	DTNK
Facilities Instance No: Status: Instance ID: Instance Typ Instance Cree Instance Inst Item Descrip Manufacturee Model: Serial No: ULC Standar Quantity: Unit of Mease Overfill Prot Creation Date Next Periodic TSSA Base S TSSAMax Ha TSSA Risk B	EX 832 ee: FS ation Dt: tall Dt: tion: r: r: rd: ure: Type: e: c Str DT: Sched Cycle 2: mased Periodic Y e of Directives: lic Exempt: ory Interval: nsp Interva: Folerance: m Area 2: rce:	422193 PIRED 287 Piping		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
<u>17</u>	6 of 10	SE/85.3	74.0 / 0.08	TROPIC SQUARE LTD 1154 OGILVIE RD GLOUCESTER ON	DTNK

Order No: 24061800025

<u>Delisted Expired Fuel S</u> <u>Facilities</u>	afety			
Instance No: Status: Instance ID: Instance Type: Instance Creation Dt: Instance Install Dt: Item Description: Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle TSSA Max Hazard Rank TSSA Risk Based Perio TSSA Volume of Directi TSSA Risk Based Perio TSSA Nolume of Directi TSSA Recd Insp Interval TSSA Recd Insp Interval TSSA Periogram Area: TSSA Program Area: TSSA Program Area 2: Description: Original Source: Record Date:	1: dic Yn: ives: I:		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
<u>17</u> 7 of 10	SE/85.3	74.0 / 0.08	TROPIC SQUARE LTD 1154 OGILVIE RD GLOUCESTER ON	DTNK
<u>Delisted Expired Fuel S</u> <u>Facilities</u>	afety			
Instance No: Status: Instance ID: Instance Type: Instance Creation Dt: Instance Install Dt: Item Description: Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle TSSAMax Hazard Rank TSSA Risk Based Perio TSSA Volume of Directi	1: dic Yn:		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	

Elev/Diff

(m)

Site

Direction/

Distance (m)

DB

Мар Кеу

Number of

Records

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
TSSA Period TSSA Statuto TSSA Recd II TSSA Recd T TSSA Progra TSSA Progra Description: Original Sour Record Date:	ory Interval: nsp Interva: Tolerance: im Area: im Area 2: rce:	F	⁻ S Piping EXP Jp to Mar 2012				
<u>17</u>	8 of 10		SE/85.3	74.0 / 0.08	TROPIC SQUARE LTD 1154 OGILVIE RD GLOUCESTER ON		EXP
Inventory No Inventory Sta Installation Y Capacity: Capacity Uni Tank Type: Manufacture Model:	atus: 'ear: t:	10762955 EXPIRED 1990 35000			Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Steel Sacrificial anode FS Liquid Fuel Tank FS LIQUID FUEL TANK	
Description: Previous Fue	el Type:		2009VBSRegular Ga Gasoline	asoline			
<u>17</u>	9 of 10		SE/85.3	74.0 / 0.08	TROPIC SQUARE LTD 1154 OGILVIE RD GLOUCESTER ON		EXP
Inventory No Inventory Sta Installation Y Capacity: Capacity Uni Tank Type: Manufacture Model:	atus: 'ear: t:	11292792 EXPIRED 1990 25000			Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Steel Sacrificial anode FS Liquid Fuel Tank FS LIQUID FUEL TANK	
Description: Previous Fue	el Type:		2009VBSPreviously Gasoline	a diesel tank, no	w filled with super gasoline		
<u>17</u>	10 of 10		SE/85.3	74.0 / 0.08	TROPIC SQUARE LTD 1154 OGILVIE RD GLOUCESTER ON		EXP
Inventory No Inventory Sta Installation Y Capacity: Capacity Uni Tank Type: Manufacture Model:	atus: 'ear: t:	11292765 EXPIRED 1990 35000			Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Steel Sacrificial anode FS Liquid Fuel Tank FS LIQUID FUEL TANK	
Description: Previous Fue	el Type:		2009VBSETHANOL Gasoline				
<u>18</u>	1 of 1		SSE/87.6	72.9/-1.00	1134 ON		wwis
Well ID: Construction	Date:	7224187			Flowing (Y/N): Flow Rate:		

erisinfo.com | Environmental Risk Information Services

	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Use 1st: Use 2nd: Final Well Status Water Type: Casing Material: Audit No: Tag: Constructn Meth Elevation (m): Elevatn Reliabilty Depth to Bedroci	Z18900 ⁷ A164779 od: /:	le ng and Test Hole 1		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession:	07/21/2014 TRUE 7241 7 OTTAWA-CARLETON	
Well Depth: Overburden/Bedi Pump Rate: Static Water Levo Clear/Cloudy: Municipality: Site Info:		GLOUCESTER TO	WNSHIP	Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:		
PDF URL (Map):		https://d2khazk8e83	rdv.cloudfront.n	et/moe_mapping/downloads	/2Water/Wells_pdfs/722\7224187.pdf	
Additional Detail	<u>(s) (Map)</u>					
Well Completed I Year Completed: Depth (m): Latitude: Longitude: X: Y: Y: Path:		06/10/2014 2014 3.1 45.4260187156382 -75.6308655493403 -75.6308653869424 45.4260187092998 722\7224187.pdf				
Bore Hole Inform	<u>ation</u>					
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed:	1004950 06/10/20			Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	18 450648.00 5030471.00 UTM83 4 margin of error : 30 m - 100 m	
Remarks: Location Method Elevrc Desc: Location Source Improvement Loo Improvement Loo Source Revision Supplier Comme	Date: cation Source: cation Method: Comment:	on Water Well Reco	rd	Location Method:	wwr	
Overburden and Materials Interva						
Formation ID: Layer: Color: General Color: Material 1 Material 1 Desc: Material 2 Material 2 Material 3:		1006697630 3 2 GREY 06 SILT 05 CLAY 66				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	D
Material 3 De Formation Tc Formation Er Formation Er	op Depth:	DENSE 1.5 3.099999904632568 m	4		
<u>Overburden a</u> Materials Inte	and Bedrock erval				
Formation ID	:	1006697629			
Layer:		2			
Color: General Colo	<i>v</i> .	6 BROWN			
Material 1:		06			
Material 1 De	sc:	SILT			
Material 2:		05			
Material 2 De	sc:	CLAY			
<i>Material 3:</i> Material 3 De	~~~	66 DENSE			
Formation To		0.610000014305114	7		
Formation Er		1.5			
Formation Er	nd Depth UOM:	m			
<u>Overburden a</u> Materials Inte	and Bedrock erval				
Formation ID	:	1006697628			
Layer:		1			
Color:		6			
General Colo	r:	BROWN			
<i>Material 1:</i> Material 1 De	sc.	01 FILL			
Material 2:	30.	11			
Material 2 De	sc:	GRAVEL			
Material 3:		77			
Material 3 De		LOOSE			
Formation To Formation Er		0.0 0.610000014305114	7		
	nd Depth UOM:	m			
Annular Spac Sealing Reco	ce/Abandonment_ ord				
Plug ID:		1006697635			
ayer:		3			
Plug From:		1.220000028610229			
Plug To:		3.099999904632568	34		
Plug Depth U	OM:	m			
<u>Annular Spac</u> Sealing Reco	<u>ce/Abandonment</u> <u>rd</u>				
Plug ID:		1006697634			
ayer:		2			
Plug From:		0.300000011920928			
Plug To:		1.220000028610229	5		
Plug Depth U	OW:	m			
<u>Annular Spac</u> Sealing Reco	<u>ce/Abandonment</u> <u>rd</u>				
Plug ID:		1006697633 1			
Layer:		I			
	originfo com I En	vironmental Risk Info	mation Comise		Order No: 2406180002

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug From: Plug To: Plug Depth L	IOM:	0.0 0.30000001192092 m	896		
<u>Method of Co Use</u>	onstruction & Well				
Method Cons	struction Code:	1005235010 E Auger			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID: Casing No: Comment: Alt Name:		1005235004 0			
<u>Construction</u>	n Record - Casing				
Casing ID: Layer: Material: Open Hole o Depth From: Depth To: Casing Diam Casing Diam Casing Depti	eter: eter UOM:	1005235008 1 5 PLASTIC 0.0 1.5 5.19999980926513 cm m	7		
<u>Construction</u>	n Record - Screen				
Screen ID: Layer: Slot: Screen Top I Screen Mate Screen Dept Screen Diam Screen Diam	Depth: rial: h UOM: eter UOM:	1005235009 1 10 1.5 3.099999990463256 5 m cm 6.03000020980835	84		
Water Details	5				
Water ID: Layer: Kind Code: Kind: Water Found	Depth:	1005235007			
Water Found	Depth UOM:	m			
<u>Hole Diamete</u>	<u>er</u>				
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete	IOM:	1005235006 15.2399997711181 0.0 3.09999990463256 m cm			
87	erisinfo.com Env	vironmental Risk Info	ormation Service	S	Order No: 24061800025

Map Key	Number Records		Elev/Diff (m)	Site		DB
<u>19</u>	1 of 4	ESE/89.8	74.0 / 0.08	6037682 CANADA INC 1150 OGILVIE ROAD OTTAWA ON K1J 8V1		GEN
Generator No SIC Code:	0:	ON2090726				
SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	ars: ontact: dmin: ed Facility:	03,04				
<u>19</u>	2 of 4	ESE/89.8	74.0 / 0.08	6037682 CANADA INC 1150 OGILVIE RD OTTAWA ON K1J 8V1		GEN
Generator No SIC Code: SIC Descript Approval Yes PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	tion: ars: ontact: dmin: ed Facility:	ON1001810 447190 Other Gasoline Sta 04	ations			
<u>19</u>	3 of 4	ESE/89.8	74.0 / 0.08	1150 Chemin Ogilvie Ottawa ON K1J 8V1		EHS
Order No: Status: Report Type: Report Date: Date Receive Previous Site Lot/Building Additional In	ed: e Name: Size:	20051229028 C Complete Report 1/2/2006 12/29/2005 Fire Insur. Maps ar	nd/or Site Plans, C	Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: City Directory Search	ON 0.25 -75.630738 45.426276	
<u>19</u>	4 of 4	ESE/89.8	74.0 / 0.08	6037682 Canada Inc. 1150 OGILVIE ROAD OTTAWA ON K1J 8V1		GEN
Generator No SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facili	tion: ars: ontact: dmin: ed Facility:	ON8677710 447190 Other Gasoline Sta 05	ations			

Мар Кеу	Number Records		Elev/Diff (m)	Site	DB
Detail(s)					
Waste Class: Waste Class		252 WASTE OILS & LI	JBRICANTS		
<u>20</u>	1 of 1	W/90.1	73.9 / 0.00	1184 Cummings Ave Ottawa ON Gloucester ON K1J 7R8	EHS
Order No: Status: Report Type: Report Date: Date Receive Previous Site	Name:	23011000095 C Standard Report 13-JAN-23 10-JAN-23		Nearest Intersection:Municipality:Client Prov/State:ONSearch Radius (km):.25X:-75.6324264Y:45.4268433	
Lot/Building Additional Ini		Fire Insur. Maps a	nd/or Site Plans		
<u>21</u>	1 of 4	NNW/90.6	74.9 / 1.00	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE W 1091 CUMMINGS AV GLOUCESTER ON K1J 7S2	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		5278 private 2273.00 0001019493			
<u>21</u>	2 of 4	NNW/90.6	74.9 / 1.00	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD 1091 CUMMINGS AVE GLOUCESTER ON K1J 7S2	FSTH
License Issue Tank Status: Tank Status A Operation Ty Facility Type:	As Of: pe:	6/4/1990 Licensed August 2007 Private Fuel Outle Gasoline Station -			
<u>Details</u> Status: Year of Instal Corrosion Pro Capacity: Tank Fuel Tyj	otection:	Removed 1985 2273 Liquid Fuel Single	Wall UST - Gasolir	e	
<u>21</u>	3 of 4	NNW/90.6	74.9 / 1.00	ATLAS WELDING & EQUIPMENT RENTALS DIV OF LALONDE WELDING LTD 1091 CUMMINGS AVE GLOUCESTER ON	στηκ
<u>Delisted Expi</u> Facilities	red Fuel Sa	<u>fety</u>			
Instance No:		10762206		Expired Date:	
89	erisinfo.co	m Environmental Risk In	formation Service	os Order No: :	24061800025

Мар Кеу	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Status: Instance ID: Instance Typ Instance Creat Instance Creat Instance Creat Instance Inst Instance Inst Model: Serial No: JLC Standard Quantity: Jnit of Measu Quantity: Jnit of Measu Quantity: Init of Measu Creation Date Next Periodic ISSA Base S ISSA Max Ha ISSA Resc I ISSA Recd I ISSA Progra ISSA Progra ISSA Progra Description:	ation Dt: all Dt: tion: r: d: Type: e: c Str DT: Sched Cycle ased Perio e of Directi ic Exempt: bry Interval nsp Interva folerance: m Area:	1: dic Yn: ves: : :	FS Piping		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:		
Driginal Sour Record Date:			EXP Up to Mar 2012				
<u>21</u>	4 of 4		NNW/90.6	74.9 / 1.00	ATLAS WELDING & I OF LALONDE WELD 1091 CUMMINGS AV GLOUCESTER ON		EXP
Inventory No Inventory Sta Installation Y Capacity: Capacity Unit Tank Type: Manufacturei	atus: 'ear: t:	10762197 EXPIRED 1985 2273			Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Steel Impressed Current FS Liquid Fuel Tank FS LIQUID FUEL TANK	
Model: Description: Previous Fue	el Type:		UNDERGROUND AS PER E063297 Gasoline				
22	1 of 1		ENE/94.3	74.9 / 1.00	lot 25 con 1 ON		wwi
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn M Elevation (m) Elevatn Relia Depth to Bed Well Depth:	atus: rial: flethod:): ibilty:	1501123 Domestic 0 Water Sup	pþly		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name:	1 05/16/1956 TRUE 2311 1 OTTAWA-CARLETON 025 01 OF	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		Ľ
Overburden/E Pump Rate: Static Water L				Easting NAD83: Northing NAD83: Zone:		
Clear/Cloudy: Municipality: Site Info:		GLOUCESTER TO	WNSHIP	UTM Reliability:		
PDF URL (Ma	p):	https://d2khazk8e83	Brdv.cloudfront.ne	et/moe_mapping/download	ds/2Water/Wells_pdfs/150\1501123.pdf	
Additional De	<u>tail(s) (Map)</u>					
<i>Well Complet</i> Year Complet Depth (m): Latitude: Longitude: K: Y:		04/30/1956 1956 27.432 45.4270218652671 -75.630139132531 -75.6301389707320 45.4270218582401				
Path:		150\1501123.pdf				
Bore Hole Infe	ormation					
Bore Hole ID: DP2BR: Spatial Status Code OB: Code OB Des Open Hole: Cluster Kind: Date Complet	:: c:			Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	18 450705.70 5030582.00 9 unknown UTM	
mprovement	rce Date: Location Source: Location Method: ion Comment:	Original Pre1985 U	TM Rel Code 9: t	<i>Location Method:</i> unknown UTM	р9	
Overburden a Materials Inte						
Formation ID: Layer: Color: General Coloi		930991036 2				
Material 1: Material 1 Des Material 2: Material 2 Des Material 3:	5C: 5C:	26 ROCK				
Material 3 Des Formation To Formation En Formation En	p Depth:	10.0 90.0 ft				
<u>Overburden a</u> Materials Inte						
Formation ID: Layer:		930991035 1				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
General Cold	or:				
Material 1:		02 TOPSOIL			
Material 1 De	esc:	10PSOIL 19			
Material 2: Material 2 De		SLATE			
Material 2 De	.36.	SLATE			
Material 3 De					
Formation To		0.0			
Formation E		10.0			
	nd Depth UOM:	ft			
<u>Method of Co Use</u>	onstruction & Well				
Method Cons	struction ID:	961501123			
	struction Code:	1			
Method Cons		Cable Tool			
Other Metho	d Construction:				
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		10571736			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction</u>	n Record - Casing				
Casing ID:		930039239			
Layer:		2			
Material:					
Open Hole of		OPEN HOLE			
Depth From: Depth To:		90.0			
Casing Diam	otor:	4.0			
Casing Diam		inch			
Casing Dept		ft			
Construction	n Record - Casing				
Casing ID:		930039238			
Layer:		1			
Material:		1			
Open Hole of		STEEL			
Depth From:		44.0			
Depth To:	-4	14.0			
Casing Diam Casing Diam		4.0 inch			
Casing Dept		ft			
	ell Yield Testing				
<u>Results of W</u>					
	st Method Desc:	PUMP			
	st Method Desc: D:	PUMP 991501123			
Pumping Tes	D:				
Pumping Tes Pump Test II Pump Set At Static Level:	D: :	991501123 5.0			
Pumping Tes Pump Test IL Pump Set At Static Level: Final Level A	D: : Ifter Pumping:	991501123			
Pumping Tes Pump Test II Pump Set At Static Level: Final Level A Recommend	D: : .fter Pumping: ied Pump Depth:	991501123 5.0 10.0			
Pumping Tes Pump Test IL Pump Set At Static Level: Final Level A Recommend Pumping Rat	D: : fter Pumping: led Pump Depth: te:	991501123 5.0			
Pumping Tes Pump Test IL Pump Set At Static Level: Final Level A Recommend Pumping Rate Flowing Rate	D: : fter Pumping: led Pump Depth: te: 2:	991501123 5.0 10.0			
Pumping Tes Pump Test IL Pump Set At Static Level: Final Level A Recommend Pumping Rate Flowing Rate	D: : fter Pumping: led Pump Depth: te: 2: led Pump Rate:	991501123 5.0 10.0			

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Rate UOM:			GPM				
Water State Aft	ter Test Co	ode:	1				
Water State Aft	ter Test:		CLEAR				
Pumping Test	Method:		1				
Pumping Dura	tion HR:		1				
Pumping Dura	tion MIN:		0				
Flowing:			No				
Water Details							
Water ID:			933453809				
Layer:			2				
Kind Code:			1				
Kind:			FRESH				
Water Found D			83.0				
Water Found D	epth UOM	1:	ft				
Water Details							
Water ID:			933453808				
Layer:			1				
Kind Code:			1				
Kind:			FRESH				
Water Found D)epth:		76.0				
Water Found D	epth UOM	1:	ft				
<u>23</u>	1 of 1		ESE/95.5	73.8 / -0.06	1182 OGILIVE ROAD Ottawa ON		www
Well ID:		7157668			Flowing (Y/N):		
Construction D					Flow Rate:		
Use 1st:		Monitorin	g and Test Hole		Data Entry Status:		
Use 2nd:		0			Data Src:		
Final Well Stat	us:	Monitorin	g and Test Hole		Date Received:	01/14/2011	
Water Type:					Selected Flag:	TRUE	
Casing Materia	al:				Abandonment Rec:		
Audit No:		Z120905			Contractor:	7241	
Tag:		A097240			Form Version:	7	
Constructn Me					Owner:		
Elevation (m):					County:	OTTAWA-CARLETON	
Elevatn Reliabl					Lot:		
Depth to Bedro					Concession:		
Well Depth:					Concession Name:		
Overburden/Be	edrock:				Easting NAD83:		
Pump Rate:					Northing NAD83:		
Static Water Le	evel:				Zone:		
Clear/Cloudy:					UTM Reliability:		
Municipality:			GLOUCESTER TO	WNSHIP	•••••••••••••••••••••••••••••••••••••••		
Site Info:							
PDF URL (Map	ı):		https://d2khazk8e8	3rdv.cloudfront.n	et/moe_mapping/downloads/2	Water/Wells_pdfs/715\7157668.pd	f
Additional Deta	<u>ail(s) (Map</u>	2					
			12/08/2010				
	ed:		2010				
Well Complete Year Complete			3.1				
Year Complete Depth (m):							
Year Complete Depth (m): Latitude:			45.4264006261219				
Year Complete Depth (m): Latitude: Longitude:			45.4264006261219 -75.630166734602	5			
Year Complete Depth (m): Latitude: Longitude: X:			45.4264006261219 -75.630166734602 -75.630166573309	5 3			
Year Complete Depth (m): Latitude: Longitude:			45.4264006261219 -75.630166734602	5 3			

Bore Hole Information

Dore more information			
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location S Improvement Location I Source Revision Commu Supplier Comment:	Wethod:	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 450703.00 5030513.00 UTM83 3 margin of error : 10 - 30 m wwr
<u>Overburden and Bedroc</u> <u>Materials Interval</u>	<u>k</u>		
Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth U	1003772804 3 3.0999999046325684 OM: m		
<u>Overburden and Bedroc</u> <u>Materials Interval</u>	<u>k</u>		
Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2: Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth U	1003772802 1 6 BROWN 28 SAND 11 GRAVEL 05 CLAY 0.0 2.440000057220459 OM: m		
<u>Overburden and Bedroc</u> <u>Materials Interval</u>	<u>k</u>		
Formation ID: Layer: Color: General Color: Material 1:	1003772803 2 6 BROWN 28		

Material 1 Desc Material 2: Material 2 Desc Material 3: Material 3 Desc Formation Top Formation End Formation End	o: o:	SAND 85 SOFT			
Material 2 Desc Material 3: Material 3 Desc Formation Top Formation End	o:	SOFT			
Material 3: Material 3 Desc Formation Top Formation End	o:				
Material 3 Desc Formation Top Formation End					
Formation Top Formation End		91			
Formation End	Donth	WATER-BEARING			
		2.440000057220459			
Formation End		3.0999999046325684	Ļ		
	Depth UOM:	m			
<u>Annular Space</u> Sealing Record	/Abandonment_ d				
Plug ID:		1003772814			
Layer:		2			
Plug From:		0.310000023841858	}		
Plug To:		1.2200000286102295	5		
Plug Depth UO	М:	m			
Annular Space, Sealing Record	/Abandonment d				
Plug ID:		1003772815			
Layer:		3			
Plug From:		1.2200000286102295	5		
Plug To:		3.0999999046325684	Ļ		
Plug Depth UO	<i>M:</i>	m			
Annular Space, Sealing Record	/Abandonment 1				
Plug ID:		1003772813			
Layer:		1			
Plug From:		0.0			
Plug To:		0.310000023841858	3		
Plug Depth UO	<i>M:</i>	m			
<u>Method of Con</u> <u>Use</u>	struction & Well				
Method Constr	ruction ID:	1003772811			
Method Constr		В			
Method Constr Other Method (Other Method DIRECT PUSH			
Pipe Informatio	<u>on</u>				
· Pipe ID:		1003772801			
Casing No:		0			
Comment:		0			
Alt Name:					
Construction R	Record - Casing				
Casing ID:		1003772807			
Layer:		1			
Material:		5			
Open Hole or N	Naterial:	PLASTIC			
Depth From:		0.0			
Depth To:		1.5			
Casing Diamete	er:	4.03000020980835			
Casing Diamete	er UOM:	cm			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	
Casing Depth	n UOM:	m			
<u>Construction</u>	Record - Screen				
Screen ID:		1003772808			
Layer:		1			
Slot:		10			
Screen Top L	Depth:	1.5			
Screen End L		3.09999990463256	84		
Screen Mater		5			
Screen Depth		m			
Screen Diam	eter UOM:	cm			
Screen Diam	eter:	4.82000017166137	7		
Water Details	<u>1</u>				
Water ID:		1003772806			
Layer:					
Kind Code:					
Kind:	Dawth				
Water Found		m			
Water Found		m			
Hole Diamete	<u>er</u>				
Hole ID:		1003772805			
Diameter: Depth From:		8.25 0.0			
Depth From: Depth To:		3.09999990463256	94		
Hole Depth U	IOM·	m	04		
Hole Diamete		cm			
24	1 of 40	WSW/96.9	72.9/-1.00	CALEX DIVISION OF SUNOCO ATTN ROBERTA	
			12107 1100	WALSH 1111 OGILVIE RD GLOUCESTER ON K1J 7P7	
Location ID:		19079			
Type:		retail			
Expiry Date:		1992-12-31			
Capacity (L):		136380			
Licence #:		0076343748			
<u>24</u>	2 of 40	WSW/96.9	72.9/-1.00	CALEX DIVISION OF SUNOCO ATTN ROBERTA WALSH 1111 OGILVIE RD GLOUCESTER ON K1J 7P7	
Location ID:		19079			
Type:		retail			
Expiry Date:		1994-12-31			
Capacity (L):		136380			
Licence #:		0076389428			
<u>24</u>	3 of 40	WSW/96.9	72.9/-1.00	LES PETROLES CALEX LTEE 1111 OGILVIE OTTAWA ON K1J7P7	
Location ID:		28325			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Type: Expiry Date: Capacity (L): Licence #:		retail 1995-08-31 136313 0076421999			
<u>24</u>	4 of 40	WSW/96.9	72.9 / -1.00	CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI 1111 OGILVIE OTTAWA ON K1J7P7	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		28325 retail 1992-12-31 136380 0076343748			
<u>24</u>	5 of 40	WSW/96.9	72.9/-1.00	CALEX DIVISION OF SUNOCO ATTN MARY MISANGYI 1111 OGILVIE OTTAWA ON K1J7P7	PRT
Location ID: Type: Expiry Date: Capacity (L): Licence #:		28325 retail 1994-12-31 136380 0076389428			
<u>24</u>	6 of 40	WSW/96.9	72.9/-1.00	CALEX SERVICE STATION 1111 OGILVIE RD GLOUCESTER ON K1J7P7	RST
Headcode: Headcode De Phone: List Name: Description:	esc:	1186800 Service Stations-Ga 6137420528	asoline, Oil & Natur	al Gas	
<u>24</u>	7 of 40	WSW/96.9	72.9/-1.00	OLCO Petrolleum 1111 Ogilvie Ottawa ON K1J 7P7	GEN
Generator No SIC Code: SIC Descripti		ON7373036			
Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminated MHSW Facilit	ntact: min: d Facility:	03,04			
<u>24</u>	8 of 40	WSW/96.9	72.9/-1.00	1633981 ONTARIO INC O/ A OLCO GAS BAR 1111 OGILVIE RD GLOUCESTER OTTAWA ON K1J 7P7	FSTH

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
License Issue	e Date:	7/25/2005			
Tank Status:		Licensed			
Tank Status		August 2007 Retail Fuel Outlet			
Operation Ty Facility Type:		Gasoline Station - S	Solf Sonyo		
Гастиу Туре.		Gasonne Station - C	Serve		
Details					
Status:		Active			
Year of Instal	llation:	1989			
Corrosion Pr	otection:				
Capacity:		27274			
Tank Fuel Ty	pe:	Liquid Fuel Single V	Vall UST - Gasoline		
Status:		Active			
Year of Instal	llation:	1977			
Corrosion Pr	otection:				
Capacity:		36365			
Tank Fuel Ty	pe:	Liquid Fuel Single V	Vall UST - Gasoline		
Status:		Active			
Year of Instal		1989			
Corrosion Pr	otection:				
Capacity:		27274			
Tank Fuel Ty	pe:	Liquid Fuel Single V	Vall UST - Diesei		
Status:		Active			
Year of Instal	llation:	1989			
Corrosion Pr	otection:				
Capacity:		45400			
Tank Fuel Ty	pe:	Liquid Fuel Single V	Vall UST - Gasoline		
<u>24</u>	9 of 40	WSW/96.9	72.9/-1.00	1633981 ONTARIO INC O/ A OLCO GAS BAR 1111 OGILVIE RD	FSTH
				GLOUCESTER ON K1J 7P7	
License Issue	e Date:	7/25/2005 3:04:00 F	PM		
Tank Status:		Licensed			
Tank Status		December 2008			
Operation Ty		Retail Fuel Outlet Gasoline Station - S	Colf Convo		
Facility Type:		Gasonne Station - S	Sell Selve		
Details					
Status:		Active			
Year of Instal	llation:	1989			
Corrosion Pr	otection:				
Capacity: Tank Fuel Ty	pe:	27274 Liquid Fuel Single V	Vall UST - Diesel		
Status: Year of Instal	llation	Active 1989			
rear or Instal		1909			
		27274			
Corrosion Pr			Vall UST - Gasoline		
	pe:	Liquid Fuel Single V			
Corrosion Pro Capacity:	pe:	Liquid Fuel Single V Active			
Corrosion Pro Capacity: Tank Fuel Ty					
Corrosion Pro Capacity: Tank Fuel Ty Status:	llation:	Active			
Corrosion Pr Capacity: Tank Fuel Ty Status: Year of Instal Corrosion Pr Capacity:	llation: otection:	Active 1977 36365			
Corrosion Pr Capacity: Tank Fuel Ty Status: Year of Instal Corrosion Pr	llation: otection:	Active 1977			
Corrosion Pr Capacity: Tank Fuel Ty Status: Year of Instal Corrosion Pr Capacity:	llation: otection: pe:	Active 1977 36365			

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Corrosion P	rotection:					
Capacity:			5400			
Tank Fuel Ty	ype:	Li	iquid Fuel Single W	/all UST - Gasoline		
<u>24</u>	10 of 40		WSW/96.9	72.9/-1.00	1633981 Ontario Inc. 1111 Ogilvie Rd Ottawa ON	СА
Certificate # Application Issue Date: Approval Ty, Status: Application Client Name Client Addre Client Addre Client City: Client Posta Project Desta Contaminan	Year: pe: Type: : sss: l Code: cription: ts:	20 2/ In	556-7BLQAG 008 /8/2008 idustrial Sewage W pproved	/orks		
Emission Co	11 of 40		WSW/96.9	72.9/-1.00	MOT MARWAN ENTERPRISES LTD 1111 OGILVIE RD	DTNK
					OTTAWA ON	
<u>Delisted Exp</u>	bired Fuel Sa	<u>ifety</u>			OTTAWA ON	
<u>Delisted Exp Facilities</u> Instance No.		<u>fety</u> 26279500				
Facilities		-			OTTAWA ON Expired Date: Max Hazard Rank:	
Facilities	:	26279500 EXPIRED 282503			Expired Date:	
<u>Facilities</u> Instance No. Status: Instance ID: Instance Typ	: pe:	26279500 EXPIRED			Expired Date: Max Hazard Rank: Facility Location: Facility Type:	
<u>Facilities</u> Instance No. Status: Instance ID: Instance Typ Instance Creation	: pe: eation Dt:	26279500 EXPIRED 282503			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2:	
Facilities Instance No. Status: Instance ID: Instance Typ Instance Cre Instance Instance Inst	: oe: eation Dt: tall Dt:	26279500 EXPIRED 282503			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3:	
Facilities Instance No. Status: Instance ID: Instance Typ Instance Cre Instance Ins Item Descrip	: eation Dt: tall Dt: ption:	26279500 EXPIRED 282503			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related:	
Facilities Instance No. Status: Instance ID: Instance Typ Instance Cre Instance Instance Inst	: eation Dt: tall Dt: ption:	26279500 EXPIRED 282503			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3:	
Facilities Instance No. Status: Instance ID: Instance Typ Instance Cre Instance Ins Item Descrip Manufacture Model: Serial No:	: eation Dt: tall Dt: otion: er:	26279500 EXPIRED 282503			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item:	
Facilities Instance No. Status: Instance ID: Instance Typ Instance Cre Instance Ins Item Descrip Manufacture Model: Serial No: ULC Standad	: eation Dt: tall Dt: otion: er:	26279500 EXPIRED 282503			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel:	
Facilities Instance No. Status: Instance ID: Instance Typ Instance Cre Instance Ins Item Descrip Manufacture Model: Serial No: ULC Standal Quantity:	: eation Dt: tall Dt: otion: er: rd:	26279500 EXPIRED 282503			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized:	
Facilities Instance No. Status: Instance ID: Instance Typ Instance Cre Instance Ins Item Descrip Manufacture Model: Serial No: ULC Standau Quantity: Unit of Meas	: eation Dt: tall Dt: otion: er: rd: sure:	26279500 EXPIRED 282503			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St:	
Facilities Instance No. Status: Instance ID: Instance Typ Instance Cre Instance Ins Item Descrip Manufacture Model: Serial No: ULC Standal Quantity:	: eation Dt: tall Dt: otion: er: rd: sure: Type:	26279500 EXPIRED 282503			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized:	
Facilities Instance No. Status: Instance ID: Instance Typ Instance Cre Instance Ins Item Descrip Manufacture Model: Serial No: ULC Standau Quantity: Unit of Meas Overfill Prot	: eation Dt: tall Dt: otion: er: rd: sure: Type: te:	26279500 EXPIRED 282503			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground:	
Facilities Instance No. Status: Instance ID: Instance Typ Instance Cre Instance Cre Instance Ins Item Descrip Manufacture Model: Serial No: ULC Standal Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodi TSSA Base	: pe: pation Dt: tall Dt: ption: ption: ption: ption: ption: tall tall sure: tall tall tall tall	26279500 EXPIRED 282503 FS Facility 282503 292503 28250 29250 20050 20050 20050 20050 20050			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	
Facilities Instance No. Status: Instance ID: Instance Typ Instance Creating Instance Creating Instance Ins Item Descrip Manufacture Model: Serial No: ULC Standal Quantity: Unit of Meass Overfill Prot Creation Dat Next Periodi TSSA Base TSSAMax Ha	: pe: pation Dt: tall Dt: ption: ption: ption: ption: ption: sure: te: te: te: te: te: sched Cycle azard Rank 1	26279500 EXPIRED 282503 FS Facility 282503 FS Facility			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	
Facilities Instance No. Status: Instance ID: Instance Typ Instance Creating Instance Creating Instance Ins Item Descrip Manufacture Model: Serial No: ULC Standal Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodi TSSA Base TSSAMax Ha TSSA Risk E	: eation Dt: tall Dt: otion: er: rd: sure: Type: te: te: Sched Cycle azard Rank 1 Based Period	26279500 EXPIRED 282503 FS Facility 28: : : : : : : : : : : : : : : : : : :			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	
Facilities Instance No. Status: Instance ID: Instance Typ Instance Creating Instance Creating Instance Instance	: eation Dt: tall Dt: otion: er: rd: sure: Type: te: Sched Cycle azard Rank 1 Based Period ne of Directiv	26279500 EXPIRED 282503 FS Facility 28: : : : : : : : : : : : : : : : : : :			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	
Facilities Instance No. Status: Instance ID: Instance Typ Instance Creating Instance Creating Instance Ins Item Descrip Manufacture Model: Serial No: ULC Standal Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodi TSSA Base TSSAMax Ha TSSA Risk E	: eation Dt: tall Dt: otion: er: rd: sure: Type: te: ic Str DT: Sched Cycle azard Rank 1 Based Period ne of Directiv dic Exempt:	26279500 EXPIRED 282503 FS Facility 28: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1:			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	
Facilities Instance No. Status: Instance ID: Instance Typ Instance Cre Instance Ins Item Descrip Manufacture Model: Serial No: ULC Standal Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodi TSSA Base H TSSA Risk E TSSA Volum TSSA Period TSSA Statut TSSA Recd	: eation Dt: tall Dt: otion: er: rd: sure: Type: te: Sched Cycle azard Rank 1 Based Period he of Directiv dic Exempt: fory Interval: Insp Interva:	26279500 EXPIRED 282503 FS Facility 28: S Facility			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	
Facilities Instance No. Status: Instance ID: Instance Typ Instance Cre Instance Cre Instance Ins Item Descrip Manufacture Model: Serial No: ULC Standal Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodi TSSA Base Ha TSSA Risk E TSSA Volum TSSA Period TSSA Statut	: eation Dt: tall Dt: otion: er: rd: Type: te: Sched Cycle azard Rank 1 Based Period he of Directiv dic Exempt: tory Interval: Insp Interva: Tolerance:	26279500 EXPIRED 282503 FS Facility 28: S Facility			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	
Facilities Instance No. Status: Instance ID: Instance Typ Instance Cre Instance Cre Instance Ins Item Descrip Manufacture Model: Serial No: ULC Standal Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodi TSSA Base S TSSA Max Ha TSSA Resk E TSSA Volum TSSA Period TSSA Statut TSSA Recd TSSA Progra	: eation Dt: tall Dt: otion: er: rd: sure: Type: te: ic Str DT: Sched Cycle azard Rank 1 Based Periodiv dic Exempt: ory Interval: Insp Interva: Insp Interva: Tolerance: am Area 2:	26279500 EXPIRED 282503 FS Facility <i>2:</i> <i>::</i> <i>::</i> <i>::</i> <i>::</i> <i>::</i> <i>::</i> <i>::</i>			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	
Facilities Instance No. Status: Instance ID: Instance Typ Instance Cre Instance Ins Item Descrip Manufacture Model: Serial No: ULC Standau Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodi TSSA Base TSSAMax Ha TSSA Resk E TSSA Volum TSSA Preioo TSSA Statut TSSA Recd TSSA Recd TSSA Progra	: eation Dt: tall Dt: otion: er: rd: sure: Type: te: ic Str DT: Sched Cycle azard Rank 1 Based Period he of Directiv dic Exempt: fory Interval: Insp Interval: Insp Interval: Tolerance: am Area 2:	26279500 EXPIRED 282503 FS Facility 28: : : : : : : : : : : : : : : : : : :	S Cylinder Exchan	ge	Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	
Facilities Instance No. Status: Instance ID: Instance Typ Instance Cre Instance Cre Instance Ins Item Descrip Manufacture Model: Serial No: ULC Standal Quantity: Unit of Meas Overfill Prot Creation Dat Next Periodi TSSA Base S TSSA Max Ha TSSA Resk E TSSA Volum TSSA Period TSSA Statut TSSA Recd TSSA Progra	ee: eation Dt: tall Dt: otion: er: rd: sure: Type: te: ic Str DT: Sched Cycle azard Rank 1 Based Period he of Directiv dic Exempt: rory Interval: Insp Interval: Tolerance: am Area 2: am Area 2:	26279500 EXPIRED 282503 FS Facility FS Facility <i>2:</i> :: lic Yn: res:	S Cylinder Exchan XP p to Mar 2012	ge	Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
<u>24</u>	12 of 40		WSW/96.9	72.9/-1.00	LES PETROLES CAL 1111 OGILVIE RD GLOUCESTER ON K		DTNI
<u>Delisted Exp</u> Facilities	pired Fuel Sa	<u>afety</u>					
TSSAMax Ha TSSA Risk E TSSA Volum TSSA Perioc TSSA Statut	: pe: eation Dt: stall Dt: ption: er: ard: sure: t Type: tc: trype: tc: Sched Cycle lazard Rank Based Perioo ne of Directi dic Exempt: tory Interval. Insp Interval. Insp Interval. Insp Interval. Tolerance: "am Area: "am Area 2: " urce:	1: dic Yn: ives: i: i:	EXP Up to May 2013		Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	5/20/2009	
<u>24</u>	13 of 40		WSW/96.9	72.9/-1.00	SMS PETROLEUMS I NANCY NG 1111 OGILVIE RD GLOUCESTER ON K	DIVISION OF SUNOCO 1J 7P7	DTN
<u>Delisted Exp</u> Facilities	pired Fuel Sa	afety_					
Instance No. Status: Instance ID: Instance Typ	:	10105915 EXPIRED FS Facility			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3:	12/20/1991	

Delisted Expired Fuel Safety Facilities Instance No: 10105948 Instance No: 127/2009 9-28 Status: EXPIRED Instance ID: Facility Instance ID: Facility Type: Instance ID: Fuel Type 2: Instance IC: Panam Related: Model: External Identifier: Model: External Identifier: ULC Standard: Piping Steel: Quarity: Piping Galvanizod: Unt of Measure: Tank Single Wall St: Overfill Prot Type: Tank Underground: TSSA Reed Insp Interva: TSSA Reed Insp Interva: TSSA Reed Insp Interva: TSSA Program Area TSSA Recof Insp Interva: EXP TSSA Recof Insp Interva: EXP TSSA Recof Insp Interva: TSSA Recof Insp Interva: TSSA Recof Insp Interva: EXP TSSA Recof Insp Interva: EXP TSSA Recof Insp Interva:	Map Key	Numbel Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Delisted Expired Fuel Safety Bistance No: 10105948 Status: EXPired Date: 12/7/2009 9:28 Instance No: 10105948 Expired Date: 12/7/2009 9:28 Instance ID: Max Hazard Rank: Facility Location: Instance ID: Facility Location: Facility Location: Instance Instanc	TSSAMax Ha TSSA Risk Ba TSSA Volumo TSSA Periodi TSSA Statuto TSSA Recd I TSSA Recd I TSSA Progra TSSA Progra Description: Original Sour	nzard Rank Rased Perio e of Directi lic Exempt: Dry Interval nsp Interval Folerance: Im Area: Im Area 2: rce:	1: dic Yn: ives: : :					
Facilities 10105948 EXPIRED 1277/2009 9:28 Instance No: EXPIRED Max Hazard Rank: Instance Type: FS Facility Facility Location: Instance Creation Dt: Facility Location: Facility Location: Instance Creation Dt: Facility Type: Facility Location: Instance Creation Dt: Facility Type: Facility Type: Instance Creation Dt: Facility Type: Panam Related: Manufacturer: Panam Related: Panam Venue Nm: Manufacturer: Panam Venue Nm: Panam Venue Nm: Quantity: Piping Galvanizad: Piping Galvanizad: Quantity: Tank Single Wall St: Overful Prot Type: Overful Prot Type: Tank Underground: Source: TSSA Base Sched Cycle 2: TSSA Statutory Interval: TSSA Statutory Interval: TSSA Aster of Directives: Tank Underground: Source: TSSA Aster of Directives: Tank Underground: Source: TSSA Arogram Area: EXP Galvanizad: Directives: TSSA Arogram Area: Up to May 2013 If 30 40 WSW/96.9 72.9 / -1.00 f633961 OMTARI	<u>24</u>	14 of 40		WSW/96.9	72.9/-1.00	1111 OGILVIE RD		DTNł
Status: EXPIRED Max Hazard Rank: Instance ID: Facility Location: Instance ID: Facility Type: Instance Creation Dt: Fuel Type 2: Instance Install Dt: Fuel Type 3: Item Description: Panam Related: Mountlacturer: Panam Related: Mountlacturer: Panam Neune Nm: Model: External Identifier: Strial No: Item: ULC Standard: Piping Steel: Quantity: Piping Galvanized: Unit of Measure: Tank Single Wall St: Overfill Prot Type: Piping Underground: Creation Date: Tank Vinger Yound: TSSA Ages Sched Cycle 2: Source: TSSA Ages Acted Type Interval: TSSA Ages Acted Type Interval: TSSA Ages Acter Area Ages Program Area: TSSA Program Area: TSS Program Area: TSSA Program Area: Dtype Interval: TSSA Ages Inspired Fuel Safety GLOUCESTER ON Delisted Expired Fuel Safety Exelli		ired Fuel S	afety_					
Delisted Expired Fuel Safety Diministrance No: 63282847 Expired Date: Instance No: 63282847 Max Hazard Rank:	Status: Instance ID: Instance Typ Instance Creat Instance Instance Instance Instance Insta Item Descript Manufacturet Model: Serial No: ULC Standard Quantity: ULC Standard Quantity: ULC Standard Quantity: ULC Standard Quantity: ULC Standard Serial No: Creation Date Next Period TSSA Resc I TSSA Recd I TSSA Progra TSSA Progra Description: Original Sour	e: ation Dt: tall Dt: tion: r: d: ure: Type: e: c Str DT: Sched Cycle zard Rank ased Perio e of Directi lic Exempt: ory Interval nsp Interval nsp Interval folerance: im Area 2: rce:	EXPIRED FS Facility FS Facility 1: dic Yn: ves: :	, EXP		Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	12/7/2009 9:28	
Facilities Instance No: 63282847 EXPIRED Expired Date: Max Hazard Rank:	<u>24</u>	15 of 40		WSW/96.9	72.9 / -1.00	1111 OGILVIE RD	NC O/ A OLCO GAS BAR	DTNI
Status: EXPIRED Max Hazard Rank:		ired Fuel S	afety_					
	Instance No: Status: Instance ID:		EXPIRED			Max Hazard Rank:		

erisinfo.com | Environmental Risk Information Services

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	D
Instance Typ Instance Creat Instance Inst Instance Inst Item Descript Manufactured Model: Serial No: ULC Standard Quantity: Unit of Meass Overfill Prot Creation Date Next Periodic TSSA Base S TSSA Max Ha TSSA Risk Ba TSSA Reisk Ba TSSA Volume TSSA Reisk Ba TSSA Recd I TSSA Recd I TSSA Recd I TSSA Recd I TSSA Recd I TSSA Progra TSSA Progra Description: Original Sou	ation Dt: tall Dt: tion: r: r: rd: ure: Type: e: c Str DT: Sched Cycle ased Perioo e of Directiv lic Exempt: ory Interval. nsp Interval. Folerance: am Area: am Area 2: rce:	1: dic Yn: ves: : :	FS Piping EXP		Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
Record Date:		(Up to Mar 2012			
<u>24</u>	16 of 40		WSW/96.9	72.9 / -1.00	1633981 ONTARIO INC O/ A OLCO GAS BAR 1111 OGILVIE RD GLOUCESTER ON	DTN
Delisted Expl		afety_	WSW/96.9	72.9/-1.00	1111 OGILVIE RD	DTN
Delisted Expi Facilities Instance No:	ired Fuel Sa	11572668	WSW/96.9	72.9/-1.00	1111 OGILVIE RD GLOUCESTER ON Expired Date:	DTN
Delisted Expi Facilities Instance No: Status:	ired Fuel Sa	11572668 EXPIRED	WSW/96.9	72.9/-1.00	1111 OGILVIE RD GLOUCESTER ON Expired Date: Max Hazard Rank:	DTN
Delisted Exp Facilities Instance No: Status: Instance ID:	ired Fuel Sa	11572668	WSW/96.9	72.9/-1.00	1111 OGILVIE RD GLOUCESTER ON Expired Date:	DTN
Delisted Expl Facilities Instance No: Status: Instance ID: Instance Typ Instance Crea	ired Fuel Sa be: ation Dt:	11572668 EXPIRED 91197	WSW/96.9	72.9/-1.00	1111 OGILVIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2:	DTN
Delisted Expl Facilities Instance No: Status: Instance ID: Instance Typ Instance Creating	ired Fuel Sa be: ation Dt: tall Dt:	11572668 EXPIRED 91197	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3:	DTN
Delisted Expl Facilities Instance No: Status: Instance ID: Instance Typ Instance Crea Instance Inst Instance Inst	ired Fuel Sa be: ation Dt: tall Dt: tion:	11572668 EXPIRED 91197	WSW/96.9	72.9/-1.00	1111 OGILVIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related:	DTN
Delisted Expl Facilities Instance No: Status: Instance ID: Instance Typ Instance Crea Instance Inst Instance Inst Instance Inst Manufacturei	ired Fuel Sa be: ation Dt: tall Dt: tion:	11572668 EXPIRED 91197	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm:	DTN
Delisted Expl Facilities Instance No: Status: Instance ID: Instance Typ Instance Crea Instance Crea Instance Inst Instance Inst Manufacture Manufacture	ired Fuel Sa be: ation Dt: tall Dt: tion:	11572668 EXPIRED 91197	WSW/96.9	72.9/-1.00	1111 OGILVIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related:	DTN
Delisted Expl Facilities Instance No: Status: Instance ID: Instance Typ Instance Cree Instance Inst Instance Inst Item Descript Manufacturel Model: Serial No: ULC Standard	ired Fuel Sa be: ation Dt: tall Dt: tion: r:	11572668 EXPIRED 91197	WSW/96.9	72.9/-1.00	1111 OGILVIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Nenue Nm: External Identifier: Item: Piping Steel:	DTN
Delisted Expl Facilities Facilities Instance No: Instance ID: Instance Creat Instance Creat Instance Creat Instance Creat Instance Inst Item Descript Manufacture Manufacture Manufacture Manufacture Manufacture Manufacture Manufacture	ired Fuel Sa e: ation Dt: tall Dt: tion: r: rd:	11572668 EXPIRED 91197	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized:	DTN
Delisted Expl Facilities Facilities Instance No: Status: Instance ID: Instance ID: Instance Creation Instance Inst Instance Inst Instance Inst Item Descript Manufacture Manufacture Serial No: ULC Standard Quantity: Unit of Measu	ired Fuel Sa be: ation Dt: tall Dt: tion: r: rd: ure:	11572668 EXPIRED 91197	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St:	DTN
Delisted Expl Facilities Facilities Instance No: Status: Instance ID: Instance Creation Instance Inst Instance Inst Instance Inst Item Description Manufacture Manufacture Model: Serial No: ULC Standard Quantity: Unit of Meast Overfill Prot	ired Fuel Sa be: ation Dt: tall Dt: tion: r: r: rd: ure: Type:	11572668 EXPIRED 91197	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground:	DTN
Delisted Expl Facilities Facilities Instance No: Status: Instance ID: Instance Typ Instance Creation Instance Inst Instance Inst Instance Inst Instance Inst Instance Inst Instance Inst Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot Creation Date Next Periodic	ired Fuel Sa e: ation Dt: tall Dt: tion: r: rd: ure: Type: e: c Str DT:	11572668 EXPIRED 91197 FS Piping	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St:	DTN
Delisted Expl Facilities Instance No: Status: Instance ID: Instance Typ Instance Creating Instance Inst Instance Inst Item Descript Manufacture Model: Serial No: ULC Standard Quantity: Unit of Meass Overfill Prot Creation Date Next Periodic TSSA Base S	ired Fuel Sa e: ation Dt: tall Dt: tion: r: rd: ure: Type: e: c Str DT: Sched Cycle	11572668 EXPIRED 91197 FS Piping	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
Delisted Expl Facilities Instance No: Status: Instance ID: Instance Typ Instance Creating Instance Inst Instance Inst Instance Inst Instance Inst Instance Inst Instance Inst Ust Of Measu Overfill Prot Creation Data Next Periodic TSSA Base S TSSAMax Ha	ired Fuel Sa be: ation Dt: tall Dt: tion: r: rd: ure: Type: e: c Str DT: Sched Cycle azard Rank	11572668 EXPIRED 91197 FS Piping 2 :	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
Delisted Expl Facilities Instance No: Status: Instance ID: Instance Typ Instance Creating Instance Inst Instance Inst Item Descript Manufacture Model: Serial No: ULC Standard Quantity: Unit of Meass Overfill Prot Creation Date Next Periodic TSSA Base S	ired Fuel Sa be: ation Dt: tall Dt: tion: r: rd: ure: Type: e: c Str DT: Sched Cycle azard Rank based Period	11572668 EXPIRED 91197 FS Piping 22: 1: dic Yn:	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
Delisted Expl Facilities Instance No: Status: Instance ID: Instance Typ Instance Creat Instance Creat Instance Creat Instance Inst Instance Inst Instance Inst Instance Creat Manufacturel Model: Serial No: ULC Standard Quantity: Unit of Meast Overfill Prot Quantity: Unit of Meast Overfill Prot Creation Date Next Periodic TSSA Base S TSSA Max Ha TSSA Risk Base S TSSA Volume	ired Fuel Sa be: ation Dt: tall Dt: tion: r: rd: ure: Type: e: c Str DT: Sched Cycle azard Rank based Period e of Directiv fic Exempt:	11572668 EXPIRED 91197 FS Piping 22: 1: dic Yn: ves:	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
Delisted Expl Facilities Instance No: Status: Instance ID: Instance Typ Instance Creat Instance Creat Instance Inst Instance Inst Instance Inst Instance Inst Instance Inst Unit of Meast Overfill Prot Quantity: Unit of Meast Overfill Prot Creation Date Next Periodic TSSA Base S TSSA Max Ha TSSA Risk Ba TSSA Volume	ired Fuel Sa be: ation Dt: tall Dt: tion: r: r: rd: ure: Type: e: c Str DT: Sched Cycle tased Period e of Directiv for Exempt: ory Interval.	11572668 EXPIRED 91197 FS Piping S Piping	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
Delisted Expl Facilities Instance No: Status: Instance ID: Instance Typ Instance Creat Instance Creat Instance Inst Instance Inst Instance Inst Ust Of Measu Overfill Prot Creation Data Next Periodio TSSA Base Ba TSSA Risk Ba TSSA Volume TSSA Periodi TSSA Statuto TSSA Recd In	ired Fuel Sa be: ation Dt: tall Dt: tion: r: cd: ure: Type: e: c Str DT: Sched Cycle Sched Cycle ased Perioo e of Directi ic Exempt: ory Interval nsp Interva	11572668 EXPIRED 91197 FS Piping S Piping	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
Delisted Expl Facilities Instance No: Status: Instance ID: Instance ID: Instance Inst Instance Inst Instance Inst Item Descript Manufacture Model: Serial No: ULC Standard Quantity: Unit of Meast Overfill Prot Creation Datt Next Periodic TSSA Base S TSSAMax Ha TSSA Risk Bå TSSA Volume TSSA Periodi TSSA Statuto TSSA Recd I TSSA Recd I	ired Fuel Sa be: ation Dt: tall Dt: tion: r: r: r: r: r: c Str DT: Sched Cycle azard Rank based Periot based Periot Periot based Periot based Periot Peri	11572668 EXPIRED 91197 FS Piping S Piping	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
Delisted Expl Facilities Instance No: Status: Instance ID: Instance Typ Instance Creat Instance Creat Instance Inst Instance Inst Instance Inst Ust Of Measu Overfill Prot Creation Data Next Periodio TSSA Base Ba TSSA Risk Ba TSSA Volume TSSA Periodi TSSA Statuto TSSA Recd In	ired Fuel Sa be: ation Dt: taill Dt: tion: r: d: ure: Type: e: c Str DT: Sched Cycle azard Rank ased Period e of Directi fic Exempt: ory Interval nsp Interval folerance: am Area:	11572668 EXPIRED 91197 FS Piping S Piping	WSW/96.9	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
Delisted Expl Facilities Instance No: Status: Instance ID: Instance Typ Instance Creation Instance Creation Instance Inst Instance Inst Instance Inst Instance Inst Instance Inst Instance Standard Social No: ULC Standard Quantity: Unit of Measu Overfill Prot Creation Date Next Periodic TSSA Base S TSSAMax Ha TSSA Risk Ba TSSA Periodic TSSA Recd I TSSA Recd I TSSA Recd I TSSA Recd T TSSA Progra TSSA Progra	ired Fuel Sa be: ation Dt: tall Dt: tion: r: d: ure: Type: e: c Str DT: Sched Cycle zard Rank ased Perioo e of Directi fic Exempt: ory Interval nsp Interval nsp Interval am Area 2:	11572668 EXPIRED 91197 FS Piping S Piping	FS Piping	72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN
Delisted Expl Facilities Facilities Instance No: Status: Instance ID: Instance Typ Instance Creation Instance Inst Instance Inst Instance Inst Instance Inst Instance Inst Serial No: ULC Standard Serial No: ULC Standard Quantity: Unit of Measu Overfill Prot Creation Date Next Periodid TSSA Base S TSSA Max Ha TSSA Risk Ba TSSA Periodid TSSA Statuto TSSA Recd I TSSA Recd I TSSA Recd I TSSA Progra	ired Fuel Sa be: ation Dt: tall Dt: tion: r: r: rd: ure: Type: e: c Str DT: Sched Cycle based Perioo e of Directi ic Exempt: ory Interval folerance: am Area 2: rce:	11572668 EXPIRED 91197 FS Piping 5 Piping 4 2: 1: dic Yn: ves:		72.9/-1.00	1111 OGIL VIE RD GLOUCESTER ON Expired Date: Max Hazard Rank: Facility Location: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground:	DTN

erisinfo.com | Environmental Risk Information Services

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site	D
<u>24</u>	17 of 40		WSW/96.9	72.9/-1.00	1633981 ONTARIO INC O/ A OLCO GAS BAR 1111 OGILVIE RD GLOUCESTER ON	DTNI
<u>Delisted Exp</u> Facilities	bired Fuel Sa	afety_				
TSSAMax Ha	pe: eation Dt: stall Dt: otion: er: rd: sure: type: te:	1:			Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:	
SSA Volum SSA Period SSA Statut	ne of Directiv dic Exempt: tory Interval: Insp Interva. Tolerance: am Area: am Area 2: : Irce:	ves:	FS Piping EXP Up to Mar 2012			
<u>24</u>	18 of 40		WSW/96.9	72.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON	GEN
Generator N SIC Code: SIC Descrips Approval Ye O Box No: Country: Status: Co Admin: Choice of Co Phone No A Contaminate MHSW Facil	tion: ears: ontact: dmin: ed Facility:		ON7051938 447110, 811192 Gasoline Stations 2009	with Convenience	Stores, Car Washes	
etail(s)						
<u>Detail(s)</u> Vaste Class Vaste Class			213 PETROLEUM DIS	TILLATES		

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Waste Class		252 WASTE OILS & LU	BRICANTS		
<u>24</u>	19 of 40	WSW/96.9	72.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON	GEN
Generator No SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	tion: ars: ontact: dmin: ed Facility:	ON7051938 447110, 811192 Gasoline Stations w 2010	vith Convenience	Stores, Car Washes	
<u>Detail(s)</u>					
Waste Class: 252 Waste Class Name: WASTE OILS & LUBRICANTS					
Waste Class Waste Class		213 Name: PETROLEUM DISTILLATES			
Waste Class Waste Class		221 LIGHT FUELS			
<u>24</u>	20 of 40	WSW/96.9	72.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Cc Phone No Ad Contaminate MHSW Facili	tion: ars: ontact: dmin: ed Facility:	ON7051938 447110, 811192 Gasoline Stations w 2011	vith Convenience	Stores, Car Washes	
<u>Detail(s)</u>					
Waste Class Waste Class		252 WASTE OILS & LU	BRICANTS		
Waste Class Waste Class		221 LIGHT FUELS			
Waste Class Waste Class		213 PETROLEUM DIST	ILLATES		
<u>24</u>	21 of 40	WSW/96.9	72.9/-1.00	1633981 ONTARIO INC 1111 OGILVIE RD	FST

Map Key	Map Key Number Record		Direction/ Distance (m)	Elev/Diff) (m)	Site		D
					GLOUCESTER ON		
nventory N nventory S nstallation Capacity: Capacity Ur	tatus: Year:	1128792 active 1986 36365 L			Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Fiberglass (FRP) Fiberglass FS Liquid Fuel FS Liquid Fuel Tank	
Tank Type: Manufactur Model: Description			Single Wall UST 2009VBS Super c	jasoline			
<u>24</u>	22 of 40		WSW/96.9	72.9/-1.00	1633981 ONTARIO IN 1111 OGILVIE RD GLOUCESTER ON	IC	FS
nventory N nventory S nstallation Capacity:	tatus: Year:	1128788 active 1976 45400	36		Tank Material: Corrosion Protect: Overfill Protection: Inventory Context:	Fiberglass (FRP) Fiberglass FS Liquid Fuel	
Capacity Ur Fank Type: Manufactur Model:	er:	L	Single Wall UST		Inventory Item:	FS Liquid Fuel Tank	
Description	:		2009VBS Regula	r gasoline			
<u>24</u>	23 of 40		WSW/96.9	72.9 / -1.00	1633981 ONTARIO IN 1111 OGILVIE RD GLOUCESTER ON	IC	FS
nventory N nventory S nstallation	tatus:	1128794 active 1986	14		Tank Material: Corrosion Protect: Overfill Protection:	Fiberglass (FRP) Fiberglass	
Capacity: Capacity Ur Fank Type: Manufactur		27274 L	Single Wall UST		Inventory Context: Inventory Item:	FS Liquid Fuel FS Liquid Fuel Tank	
Model: Description	:		2009VBS				
<u>24</u>	24 of 40		WSW/96.9	72.9/-1.00	1633981 ONTARIO IN 1111 OGILVIE RD GLOUCESTER ON	IC	FS
nventory N nventory S nstallation	tatus:	6450868 active 2011	35		Tank Material: Corrosion Protect: Overfill Protection:	Fiberglass (FRP) Fiberglass	
Capacity: Capacity Ur Fank Type: Manufactur Model: Description	nit: er:	50000 L	Double Wall UST Containment Solu DWT6	itions	Inventory Context: Inventory Item:	FS Liquid Fuel FS Liquid Fuel Tank	
<u>24</u>	25 of 40		WSW/96.9	72.9 / -1.00	1633981 ONTARIO IN 1111 OGILVIE RD GLOUCESTER ON	IC	FS

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Inventory No Inventory Sta Installation Y Capacity: Capacity Uni Tank Type: Manufacture Model: Description:	atus: 'ear: it: r:	6450868 active 2011 50000 L	6 Double Wall UST Containment Soluti DWT6 DWB2 2 compartment tanl		Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Fiberglass (FRP) Fiberglass FS Liquid Fuel FS Liquid Fuel Tank	
<u>24</u>	26 of 40		WSW/96.9	72.9/-1.00	1633981 ONTARIO INC 1111 OGILVIE RD GLOUCESTER ON	;	FST
Inventory No Inventory Sta Installation Y Capacity: Capacity Uni Tank Type: Manufacture Model: Description:	atus: 'ear: it:	1128790 active 1986 27274 L	6 Single Wall UST 2009VBS Regular (gasoline	Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Inventory Item:	Fiberglass (FRP) Fiberglass FS Liquid Fuel FS Liquid Fuel Tank	
<u>24</u>	27 of 40		WSW/96.9	72.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON		GEN
Generator No SIC Code: SIC Descript Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facili	ion: ars: ontact: Imin: d Facility:		ON7051938 447110, 811192 Gasoline Stations v 2012	vith Convenience	Stores, Car Washes		
<u>Detail(s)</u>							
Waste Class. Waste Class			252 WASTE OILS & LU	BRICANTS			
Waste Class. Waste Class			221 LIGHT FUELS				
Waste Class. Waste Class			213 PETROLEUM DIST	TILLATES			
<u>24</u>	28 of 40		WSW/96.9	72.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON		GEN
Generator No SIC Code: SIC Descript Approval Yea PO Box No:	ion:		ON7051938 447110, 811192 CAR WASHES 2013				

Map Key Number Records		Elev/Diff (m)	Site	DB
Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:				
<u>Detail(s)</u>				
Waste Class: Waste Class Name:	252 WASTE OILS & LU	IBRICANTS		
Waste Class: Waste Class Name:	221 LIGHT FUELS			
Waste Class: Waste Class Name:	213 PETROLEUM DIS ^T	TILLATES		
24 29 of 40	WSW/96.9	72.9/-1.00	FAS GAS PLUS 1111 OGILVIE RD UNIT 1 GLOUCESTER ON K1J7P7	RST
Headcode: Headcode Desc: Phone: List Name: Description:	01186800 SERVICE STATIO 6137420528 Info-direct(TM) BU		IL & NATURAL GAS	
24 30 of 40	WSW/96.9	72.9/-1.00	1111 Ogilvie Rd Ottawa ON	SPL
Ref No: Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Address: Site Region: Site Region: Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Geo Ref Accu: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: Incident Preceding Spill:	2234-ACHT7Y 2016/08/04 2016/08/04 NA No catch basin <unof 1111 Ogilvie Rd Ottawa Unknown / N/A</unof 	FICIAL>	Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:	

	Number Record		Elev/Diff n) (m)	Site		DB
Client Type: Source Type Contaminan Contaminan Contaminan Contam Lim	e: nt Code: nt Name: nt Limit 1:	27 COOLANT N.O	.S.			
Contaminan Receiving M Incident Rea Incident Sur Activity Preo Property 2nd	nt UN No 1: Medium: ason: mmary: ceding Spill od Watershed	: d:	oolant to CB, cleaning	3		
Property Tel Sector Type SAC Action Call Report	e: Class:	Unknown / N/A Primary Assess	ment of Spills			
<u>24</u>	31 of 40	WSW/96.9	72.9 / -1.00	1633981 Ontario Inc. 1111 Ogilvie Rd Ottawa ON K1J 7P7		ECA
Approval No Approval Da Status: Record Type Link Source SWP Area N	ate: e: e: lame:	9556-7BLQAG 2008-02-08 Approved ECA IDS Rideau Valley		MOE District: City: Longitude: Latitude: Geometry X: Geometry Y:	Ottawa -75.63237 45.426285	
Approval Ty Project Type Business Na	e:		IAL SEWAGE WORK EWAGE WORKS o Inc.	S		
Address: Full Address	s:	1111 Ogilvie Ro	1			
Full Address Full PDF Lin	nk:	-		gov.on.ca/instruments/3406-	7B4RGZ-14.pdf	
Full Address Full PDF Lin	nk:	-		gov.on.ca/instruments/3406- 1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON K1J 7P7	-7B4RGZ-14.pdf	GEN
Full Address Full PDF Lin PDF Site Loo 24 Generator N SIC Code: SIC Descript Approval Ye PO Box No:	nk: cation: 32 of 40 lo: ntion: ears:	https://www.acc	essenvironment.ene. 72.9 / -1.00	1633981 Ontario Inc 1111 Ogilvie Road	-7B4RGZ-14.pdf	GEN
Full Address Full PDF Lin PDF Site Loo <u>24</u> Generator N	nk: ccation: 32 of 40 lo: contact: contact: dmin: ed Facility:	https://www.acc <i>WSW/96.9</i> ON7051938 447110, 811192 447110, CAR W 2016	essenvironment.ene. 72.9 / -1.00	1633981 Ontario Inc 1111 Ogilvie Road	-7B4RGZ-14.pdf	GEN
Full Address Full PDF Lin PDF Site Loo 24 Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Ca Phone No Ad Contaminate MHSW Facil	nk: ccation: 32 of 40 lo: contact: contact: dmin: ed Facility:	https://www.acc <i>WSW/96.9</i> ON7051938 447110, 811192 447110, CAR W 2016 Canada CO_OFFICIAL No	essenvironment.ene. 72.9 / -1.00	1633981 Ontario Inc 1111 Ogilvie Road	-7B4RGZ-14.pdf	GEN
Full Address Full PDF Lin PDF Site Loo 24 Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Ca Phone No Ad Contaminate MHSW Facil	nk: bcation: 32 of 40 lo: htion: ears: contact: hdmin: ed Facility: lity: s:	https://www.acc <i>WSW/96.9</i> ON7051938 447110, 811192 447110, CAR W 2016 Canada CO_OFFICIAL No	2 /ASHES	1633981 Ontario Inc 1111 Ogilvie Road	.7B4RGZ-14.pdf	GEN
Full Address Full PDF Lin PDF Site Loo 24 Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No A Contaminate MHSW Facil Detail(s) Waste Class	nk: bcation: 32 of 40 lo: lo: btion: ears: contact: dmin: ed Facility: lity: s: s Name: s:	https://www.acc WSW/96.9 ON7051938 447110, 811192 447110, CAR W 2016 Canada CO_OFFICIAL No No 252	2 /ASHES	1633981 Ontario Inc 1111 Ogilvie Road	.7B4RGZ-14.pdf	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class	Name:	LIGHT FUELS			
<u>24</u>	33 of 40	WSW/96.9	72.9 / -1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON K1J 7P7	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country:	tion:	ON7051938 447110, 811192 447110, CAR WAS 2015 Canada	HES		
Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facil	dmin: ed Facility:	CO_OFFICIAL No No			
<u>Detail(s)</u>					
Waste Class Waste Class		221 LIGHT FUELS			
Waste Class Waste Class		213 PETROLEUM DIS ⁻	TILLATES		
Waste Class: Waste Class Name:		252 WASTE OILS & LU	IBRICANTS		
<u>24</u>	34 of 40	WSW/96.9	72.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON K1J 7P7	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country: Status:	tion:	ON7051938 447110, 811192 447110, CAR WAS 2014 Canada	HES		
Co Admin: Choice of Co Phone No A		CO_OFFICIAL			
Contaminate MHSW Facil	ed Facility:	No No			
<u>Detail(s)</u>					
Waste Class Waste Class		221 LIGHT FUELS			
Waste Class Waste Class		252 WASTE OILS & LU	IBRICANTS		
Waste Class Waste Class		213 PETROLEUM DIS ⁻	TILLATES		
<u>24</u>	35 of 40	WSW/96.9	72.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON K1J 7P7	GEN

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Generator No SIC Code: SIC Descripti		ON7051938			
Approval Yea PO Box No:		As of Dec 2018			
Country: Status:		Canada Registered			
Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	lmin: d Facility:				
<u>Detail(s)</u>					
Waste Class: Waste Class		221 I Light fuels			
Waste Class: Waste Class		252 L Waste crankcase of	ils and lubricants		
<u>24</u>	36 of 40	WSW/96.9	72.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON K1J 7P7	GEN
Generator No SIC Code:): 	ON7051938			
SIC Descripti Approval Yea PO Box No:		As of Jul 2020			
Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facilit	lmin: d Facility:	Canada Registered			
<u>Detail(s)</u>					
Waste Class: Waste Class		252 L Waste crankcase o	ils and lubricants		
Waste Class: Waste Class		221 I Light fuels			
<u>24</u>	37 of 40	WSW/96.9	72.9 / -1.00	ECONO GAS 1111 OGILVIE RD APT 1 GLOUCESTER ON K1J7P7	RST
Headcode: Headcode De	esc:	01186800 SERVICE STATION	NS GASOLINE OIL	& NATURAL GAS	
Phone: List Name: Description:		6137420528 INFO-DIRECT(TM)	BUSINESS FILE		
<u>24</u>	38 of 40	WSW/96.9	72.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON K1J 7P7	GEN
Generator No): 	ON7051938			
110	erisinfo.com Er	nvironmental Risk Info	ormation Services	S	Order No: 24061800025

Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
ion:						
ars:		As of Nov 2021				
		Canada Registered				
		Registered				
d Facility: ty:						
Name:		252 L Waste crankcase o	oils and lubricants			
Name:		221 I Light fuels				
39 of 40		WSW/96.9	72.9/-1.00	1633981 Ontario Inc 1111 Ogilvie Road Ottawa ON K1J 7P7		GEN
D:		ON7051938				
ion: ars:		As of Oct 2022				
		Canada				
		Registered				
ntact:						
lmin:						
d Facility: ty:						
Name:		221 I LIGHT FUELS				
Name:		252 L WASTE OILS & LU	JBRICANTS			
40 of 40		WSW/96.9	72.9 / -1.00	1633981 ONTARIO INC 1111 OGILVIE RD GLOUCESTER ON	;	FST
c.	29160194	4		Tank Material:		
atus:	Active			Corrosion Protect:		
	236313			Inventory Context:	Liquid Fuels	
t:	L			Inventory Item:	FS Gasoline Station - Self Serve	
r:						
1 of 1		NNW/98.1	74.9 / 1.00	lot 25 con 1		
	Record	Records ion: ars: intact: imin: d Facility: ty: Name: 39 of 40 b: ion: ars: Name: ion: ars: Name: ion: ars: Name: ion: ars: Name: Mame: ion: ion: ars: Adv of 40 :: 29160194 atus: Active identic: 236313 it: L	RecordsDistance (m)ion: ars:As of Nov 2021canada Registeredintact: Imin: d Facility: ty:Name:252 L Waste crankcase of 221 1Name:252 L Waste crankcase of 221 1Name:252 L Light fuels39 of 40WSW/96.9or or or or or or or or or or ars:ON7051938ion: ars:As of Oct 2022 Canada Registeredontact: Imin: d Facility: ty:221 1 LIGHT FUELSName:221 1 LIGHT FUELSMame:221 1 LIGHT FUELSMame:252 L WASTE OILS & LU40 of 40WSW/96.9*: *: *: 236313 t:WSW/96.9	Records Distance (m) (m) ion: ars: As of Nov 2021 Canada Registered image: 252 L Waste crankcase oils and lubricants id Facility: ty: 252 L Waste crankcase oils and lubricants image: 252 L Waste crankcase oils and lubricants image: 252 L Waste crankcase oils and lubricants image: 252 L Uight fuels image: 252 L Light fuels image: 0N7051938 image: 0N7051938 image: As of Oct 2022 Canada Registered image: 221 l LIGHT FUELS image: 221 l LIGHT FUELS image: 252 L WASTE OILS & LUBRICANTS 40 of 40 WSW/96.9 72.9/-1.00 image: 29160194 Auss: Active Year: 236313 t:	Records Distance (m) (m) ion: srs: As of Nov 2021 Ganada Registered ntact: imin: difficult imin: imin: difficult 39 of 40 WSW/96.9 72.9/-1.00 1633981 Ontario Inc 1111 Oglivie Road Ottawa ON K1J 7P7 b: imin: imin: difficult imin: imin: difficult difficult imin: difficult difficult difficult imin: difficult difficult imin: difficult difficult imin: difficult difficult imin: difficult difficult imin: difficult imin: dimin: diffic	Records Distance (m) (m) ion: irrs: As of Nov 2021 Ganada Registered intact: imin: d facility: y: 252 L Name: 252 L Waste crankcase oils and lubricants 2211 Waste crankcase oils and lubricants 39 of 40 WSW96.9 72.9 / -1.00 1633981 Ontario Inc 1111 Oglivie Road Ottawa ON K1J 7P7 39 of 40 WSW96.9 72.9 / -1.00 1633981 Ontario Inc 1111 Oglivie Road Ottawa ON K1J 7P7 5: ONT051938 ion: rate: infine: d racitiy: y: As of Oct 2022 Canada Registered Canada Registered infine: d racity: y: 221 1 LIGHT FUELS Name: 221 1 LIGHT FUELS WASTE OILS & LUBRICANTS 40 of 40 WSW96.9 72.9 / -1.00 1633961 ONTARIO INC GLOUCESTER ON ittii: ear: itti: 29160194 tti: 29160194 tti: Cansia Active 235313 tr Liquid Fuels

/	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Well ID:	150112	6		Flowing (Y/N):		
Construction Da	ate:			Flow Rate:		
Use 1st:	Domest	tic		Data Entry Status:		
Use 2nd:	0			Data Src:	1	
Final Well Statu	-	Supply		Date Received:	04/18/1957	
Water Type:		Sabbil		Selected Flag:	TRUE	
Casing Material:				Abandonment Rec:	INGE	
Audit No:	•			Contractor:	2311	
				Form Version:	1	
Tag:					Ι	
Constructn Metl	noa:			Owner:		
Elevation (m):				County:	OTTAWA-CARLETON	
Elevatn Reliabili				Lot:	025	
Depth to Bedroo	ck:			Concession:	01	
Well Depth:				Concession Name:	OF	
Overburden/Bec	drock:			Easting NAD83:		
Pump Rate:				Northing NAD83:		
Static Water Lev	/el:			Zone:		
Clear/Cloudy:				UTM Reliability:		
Municipality:		GLOUCESTER TO	NNSHIP			
Site Info:						
PDF URL (Map):		https://d2khazk8e83	Brdv.cloudfront.n	et/moe_mapping/downloads	/2Water/Wells_pdfs/150\1501126.pdf	
Additional Detai	.,,					
Well Completed	Date:	03/16/1957				
Well Completed Year Completed	Date:	1957				
Well Completed Year Completed Depth (m):	Date:	1957 38.1				
Well Completed Year Completed Depth (m): Latitude:	Date:	1957 38.1 45.4275527278765				
Well Completed Year Completed Depth (m): Latitude: Longitude:	Date:	1957 38.1 45.4275527278765 -75.631806872455				
Well Completed Year Completed Depth (m): Latitude: Longitude: X:	Date:	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268				
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y:	Date:	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109675				
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y:	Date:	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268				
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path:	Date: !:	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109675				
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Inforr Bore Hole ID:	Date: !:	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109675 150\1501126.pdf		Elevation:		
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Y: Path: Bore Hole Inforr	Date: l: <u>mation</u>	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109675 150\1501126.pdf		Elevation: Elevrc:		
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Inforr Bore Hole ID:	Date: l: <u>mation</u>	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109675 150\1501126.pdf			18	
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Path: Bore Hole Inforr Bore Hole ID: DP2BR: Spatial Status:	Date: l: <u>mation</u>	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109675 150\1501126.pdf		Elevrc:	18 450575.70	
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Inforn Bore Hole ID: DP2BR: Spatial Status: Code OB:	Date: l: <u>mation</u>	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109675 150\1501126.pdf		Elevrc: Zone:		
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Inforn Bore Hole ID: DP2BR: Spatial Status: Code OB:	Date: l: <u>mation</u>	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109675 150\1501126.pdf		Elevrc: Zone: East83: North83:	450575.70	
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Inforn Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:	Date: l: <u>mation</u>	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109675 150\1501126.pdf		Elevrc: Zone: East83:	450575.70	
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Inforr Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:	Date: : <u>mation</u> 100231	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109675 150\1501126.pdf		Elevrc: Zone: East83: North83: Org CS:	450575.70 5030642.00	
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Inforr Bore Hole ID: DP2BR:	Date: : <u>mation</u> 100231	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109675 150\1501126.pdf		Elevrc: Zone: East83: North83: Org CS: UTMRC:	450575.70 5030642.00 9	
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole ID: DP2BR: Spatial Status: Code OB Code OB Desc: Open Hole: Cluster Kind: Date Completed Remarks:	Date: : <u>mation</u> 100231 : 03/16/1	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109679 150\1501126.pdf 69	5	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	450575.70 5030642.00 9 unknown UTM	
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole ID: DP2BR: Spatial Status: Code OB Desc: Open Hole: Cluster Kind: Date Completed Remarks: Location Method	Date: : <u>mation</u> 100231 : 03/16/1	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109675 150\1501126.pdf	5	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	450575.70 5030642.00 9 unknown UTM	
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Path: Bore Hole Inforr Bore Hole ID: DP2BR: Spatial Status: Code OB Desc: Open Hole: Cluster Kind: Date Completed Remarks: Location Method Elevrc Desc:	<i>Date:</i> <i>i:</i> <i>mation</i> 100231 <i>i:</i> 03/16/1 <i>d</i> Desc:	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109679 150\1501126.pdf 69	5	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	450575.70 5030642.00 9 unknown UTM	
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Inform Bore Hole ID: DP2BR: Spatial Status: Code OB Desc: Open Hole: Cluster Kind: Date Completed Remarks: Location Method Elevrc Desc: Location Source	<i>Date:</i> <i>mation</i> 100231 100	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109679 150\1501126.pdf 69	5	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	450575.70 5030642.00 9 unknown UTM	
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Inform Bore Hole ID: DP2BR: Spatial Status: Code OB Desc: Open Hole: Cluster Kind: Date Completed Remarks: Location Method Elevrc Desc: Location Source Improvement Loc	Date: : nation 100231: : 03/16/1: d Desc: : Date: : Date: <td:< td=""> Date: <tr< td=""><td>1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109679 150\1501126.pdf 69</td><td>5</td><td>Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:</td><td>450575.70 5030642.00 9 unknown UTM</td><td></td></tr<></td:<>	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109679 150\1501126.pdf 69	5	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	450575.70 5030642.00 9 unknown UTM	
Well Completed Year Completed Depth (m): Latitude: Longitude: X: Y: Path: Bore Hole Inform Bore Hole ID: DP2BR: Spatial Status: Code OB Desc: Open Hole: Cluster Kind: Date Completed Remarks: Location Method Elevrc Desc: Location Source Improvement Loc	Date: Date: 100231	1957 38.1 45.4275527278765 -75.631806872455 -75.6318067095268 45.42755272109679 150\1501126.pdf 69	5	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	450575.70 5030642.00 9 unknown UTM	

Overburden and Bedrock Materials Interval

Formation ID: Layer:	930991041 1
Color:	
General Color:	
Material 1:	17
Material 1 Desc:	SHALE

Map Key Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	Ľ
Material 2: Material 2 Desc:				
Material 2 Desc: Material 3:				
Material 3 Desc:				
Formation Top Depth:	0.0			
Formation End Depth:	125.0			
Formation End Depth UOM:	ft			
Method of Construction & Well Use				
Method Construction ID:	961501126			
Method Construction Code:	1			
Method Construction: Other Method Construction:	Cable Tool			
Pipe Information				
Pipe ID:	10571739			
Casing No:	1			
<i>Comment: Alt Name:</i>				
Construction Record - Casing				
Casing ID:	930039244			
Layer:	1			
Material: Open Hole or Material:	STEEL			
Depth From:	OTELL			
Depth To:	12.0			
Casing Diameter:	4.0			
Casing Diameter UOM: Casing Depth UOM:	inch ft			
	it.			
Construction Record - Casing				
Casing ID:	930039245			
Layer:	2			
Material: Open Hole or Material:	4 OPEN HOLE			
Depth From:	OFENHOLE			
Depth To:	125.0			
Casing Diameter:	4.0			
Casing Diameter UOM:	inch			
Casing Depth UOM:	ft			
Results of Well Yield Testing				
Pumping Test Method Desc:	PUMP			
Pump Test ID:	991501126			
Pump Set At: Static Level:	8.0			
Static Level: Final Level After Pumping:	8.0 100.0			
Recommended Pump Depth:	100.0			
Pumping Rate:	1.0			
Flowing Rate:				
Recommended Pump Rate:	4			
Levels UOM: Rate UOM:	ft GPM			
Water State After Test Code:	СРМ 1			
Water State After Test:	CLEAR			
113 erisinfo.com En	vironmental Risk Info			Order No: 2406180002

• •	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Pumping Test Me Pumping Duratio Pumping Duratio Flowing:	n HR:	1 2 0 No				
Water Details						
Water ID: Layer: Kind Code: Kind: Water Found Dep Water Found Dep		933453813 1 FRESH 90.0 ft				
<u>26</u> 1 o	f 1	WNW/98.5	73.9 / 0.00	1184, 1188 & 1196 Cu Gloucester ON K1J 7		EHS
Order No: Status: Report Type: Report Date: Date Received: Previous Site Nar Lot/Building Size Additional Info O	C Stan 01-N 24-F <i>me:</i> :	22400359 Idard Report /AR-23 /EB-23		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.6324805 45.427021	
<u>27</u> 1 o	f 1	WNW/100.1	73.9/0.00	1184 cummings aven OTTAWA ON	ue, ottawa	SPL
Ref No: Year: Incident Dt: Dt MOE Arvl on S MOE Reported Di Dt Document Clo	12/4, Ccn: t: 12/4,	GV7HP /2023 9:21:15 AM /2023 9:21:15 AM		Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:		
Site No: MOE Response: Site County/Distr		Desktop Response				
Site Geo Ref Meti Site District Offic Nearest Watercol	e:	Ottawa District Offi n/a	се			
Site Name: Site Address: Site Region:		1184 cummings av	enue, ottawa			
Site Municipality: Site Lot: Site Conc: Site Geo Ref Acc Site Map Datum: Northing: Easting: Incident Cause: Incident Cause: Incident Precedir Environment Imp Health Env Conse Nature of Impact: Contaminant Qty System Facility A	u: ng Spill: act: equence:	OTTAWA 0 other - see notes				
<i>Client Name: Client Type: Source Type: Contaminant Cod</i>	le:					

DE		Site	Elev/Diff (m)	Direction/ Distance (m)	Number of Records	Map Key
				NATURAL GAS		Contaminant
						Contaminant
					•	Contam Limit Contaminant
				Air	••••••	Contaminant Receiving Me
						Incident Reas
		I	ade safe, Ottawa	FSB: 1/2" PL IP - M	imary:	Incident Sum
						Activity Prece
				02L Lower Ottawa		Property 2nd
				02LA Rideau Rive	tiary Watershed:	• •
			TRIBUTION	NATURAL GAS DIS		Sector Type:
					Jass:	SAC Action C
"creation_date":"2023	55000 45.4270127000)"],	'],"wkts":["POINT (-75.63250	PR00003979237"	{"integration_ids":["F 12-04"}	Jass: .ocatn Geodata:	SAC Action C Call Report L
"creation_date":"2023-		'],"wkts":["POINT (-75.63250 1162 Ogilvie Road Gloucester ON K1J 8	PR00003979237" 73.9 / 0.00			
		1162 Ogilvie Road Gloucester ON K1J 8		12-04"}	ocatn Geodata:	Call Report Lo
		1162 Ogilvie Road Gloucester ON K1J 8 Nearest Intersection:		12-04"}	ocatn Geodata:	Call Report Lo <u>28</u> Order No:
		1162 Ogilvie Road Gloucester ON K1J 8		12-04"} ESE/107.8	ocatn Geodata: 1 of 1 201906 C	Call Report Lo 28 Order No: Status:
	V1	1162 Ogilvie Road Gloucester ON K1J 8 Nearest Intersection: Municipality: Client Prov/State:		12-04"} ESE/107.8 628212 ard Report	ocatn Geodata: 1 of 1 201906 C Standa	Call Report Lo 28 Order No: Status: Report Type:
	V1 ON	1162 Ogilvie Road Gloucester ON K1J 8 Nearest Intersection: Municipality:		12-04"} ESE/107.8 528212 ard Report 19	ocatn Geodata: 1 of 1 201906 C Standa 08-JUL	Call Report Lo 28 Order No: Status:
	V1 ON .25	1162 Ogilvie Road Gloucester ON K1J 8 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km):		12-04"} ESE/107.8 528212 ard Report 19	ocatn Geodata: 1 of 1 201906 C Standa 08-JUL od: 28-JUN	Call Report Lo 28 Order No: Status: Report Type: Report Date:
	V1 ON .25 -75.630053	1162 Ogilvie Road Gloucester ON K1J 8 Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X:		12-04"} ESE/107.8 528212 ard Report 19	ocatn Geodata: 1 of 1 201906 C Standa 08-JUL of: 28-JUN Name:	Call Report Lo <u>28</u> Order No: Status: Report Type: Report Date: Date Received

29 1 of 1	ESE/109.3	74.2 / 0.31	1162 Ogilvie Road Ottawa ON		EHS
Order No: Status: Report Type: Report Date: Date Received: Previous Site Name: Lot/Building Size:	20101102009 C Standard Report 11/8/2010 11/2/2010 11:09:01 AM		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON 0.25 -75.62996 45.426433	
Additional Info Ordered	d: Fire Insur. Maps ar	nd/or Site Plans; C	City Directory		

Fire Insur.	Maps	and/or	Site	Plans [.]	Citv	Directory
r ne mour.	mapo	unu/or	One	i iuno,	Only	Directory

<u>30</u>	1 of 1	S/115.5	72.9 / -1.00	Place Lux II Inc. 1210 Cummings AVE Ottawa ON		RSC
RSC No:		B-403-1823439436		Х:	-75.6319444479737	
RA No:				Y:	45.425277777087494	
Status:		Active		Latitude:	45.42527778	
Filing Date	2			Longitude:	-75.63194444	
Date Ack:				UTM Coordinates:		
Date Retur	ned:			Latitude Longitude:		
Approval D	Date:	July 26, 2023		Accuracy Estimate:		
Cert Date:				Measurement Method:		
Cert Prop l	Use No:			Mailing Address:		
Curr Prope	erty Use:			Telephone:		
Intended P	rop Use:			Fax:		
Restoration	n Type:			Email:		
Soil Type:				Postal Code:	K1J 7R8	
Criteria:				Ministry District:		
Stratified (Y/N):			MOE District:	Ottawa	
Audit (Y/N)	:			SWP Area Name:	Rideau Valley	
Entire Leg	Prop.			Qual Person Name:	Luke A Lopers	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
(Y/N):					
CPU Issu Se	ct 1686:			Consultant:	
Business Na	me:	Place Lux II Inc.			
Address:		1210 Cummings A	VE		
Legal Desc:					
Site Pin:					
Asmt Roll No):				
Project Type	:	RSC based on Ph	ase One and Two	ESAs	
Approval Ty	be:	RSC-RSC based of	on Phase One and	Two ESAs	
Applicable S	tandards:				
Pdf Link:		https://www.acces	senvironment.ene	gov.on.ca/AEWeb/ae/ViewDocument.ac	tion?documentRefID=3035382
<u>31</u>	1 of 1	NNW/118.5	74.9 / 1.00	lot 25 con 1	WWIS

31 1 of 1	NNW/118.5	74.9 / 1.00 lot 25 co ON	on 1 WWIS
Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevatin Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:	1501124 Domestic 0 Water Supply GLOUCESTER TOV	Flowing (N Flow Rate Data Entry Data Src: Date Rece Selected H Abandonn Contracto Form Vers Owner: County: Lot: Concessic Concessic Easting N Northing I Zone: UTM Relia	ived: 1 ived: 10/25/1956 Flag: TRUE ment Rec:
PDF URL (Map):	https://d2khazk8e83	rdv.cloudfront.net/moe_mappir	g/downloads/2Water/Wells_pdfs/150\1501124.pdf
<u>Additional Detail(s) (Ma</u>	<u>p)</u>		
Well Completed Date: Year Completed: Depth (m): Latitude: Longitude: X: Y: Path:	10/06/1956 1956 19.812 45.4277323883663 -75.6318727936797 -75.6318726323568 45.42773238117272 150\1501124.pdf		
Bore Hole Information			
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks:	10023167 10/06/1956 Original Pro1085 LU	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC DI Location	18 450570.70 5030662.00 5 esc: margin of error : 100 m - 300 m Method: p5

Remarks: Location Method Desc: Elevrc Desc: Location Source Date:

Location Method: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Improvement	t Location Source: t Location Method: sion Comment: nment:				
<u>Overburden a</u> Materials Inte	and Bedrock erval				
Formation ID):	930991038			
Layer:		2			
Color:	. .				
General Colo Material 1:	or:	17			
Material 1 De	SC:	SHALE			
Material 2:					
Material 2 De	SC:				
Material 3:					
Material 3 De Formation To		5.0			
Formation E		65.0			
	nd Depth UOM:	ft			
<u>Overburden a</u> Materials Inte	and Bedrock erval				
Formation ID)-	930991037			
Layer:		1			
Color:		6			
General Colo	or:	BROWN			
Material 1:		02 TOPSOIL			
Material 1 De Material 2:	ISC:	TOPSOIL			
Material 2 De	SC:				
Material 3:					
Material 3 De					
Formation To Formation Er	op Depth:	0.0 5.0			
	nd Depth UOM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction ID:	961501124			
Method Cons	struction Code:	1			
Method Cons Other Method	struction: d Construction:	Cable Tool			
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		10571737			
Casing No:		1			
Comment:					
Alt Name:					
Construction	Record - Casing				
Casing ID:		930039240			
Layer:		1			
Material:		1			
Open Hole of		STEEL			
Depth From: Depth To:		12.0			
		.2.0			

Map Key	Number o Records	of Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Casing Diam Casing Diam Casing Deptl	eter UOM:	4.0 inch ft				
Construction	n Record - Ca	sing				
Casing ID:		930039241				
Layer:		2				
Material: Open Hole ol	r Material:	4 OPEN HOLE				
Depth From:		05.0				
Depth To: Casing Diam	eter.	65.0 4.0				
Casing Diam		inch				
Casing Deptl		ft				
Results of W	ell Yield Test	ling				
	st Method De					
Pump Test IL Pump Set At.		991501124				
Static Level:		5.0				
	fter Pumping					
Recommend Pumping Rat		2.0				
Flowing Rate): 					
	ed Pump Rat	e: ft				
Levels UOM: Rate UOM:		GPM				
Water State A	After Test Co	de: 1				
Water State		CLEAR 1				
Pumping Tes Pumping Dui		1				
Pumping Du		0				
Flowing:		No				
Water Details	5					
Water ID:		933453810				
Layer:		1				
Kind Code: Kind:		1 FRESH				
Water Found	Depth:	35.0				
Water Found	Depth UOM:	ft				
Water Details	<u>S</u>					
Water ID:		933453811				
Layer:		2				
Kind Code: Kind:		1 FRESH				
Water Found	Depth:	58.0				
	Depth UOM:	ft				
<u>32</u>	1 of 1	ESE/121.7	73.9 / 0.00	1162 OGILIVE ROAD Ottawa ON		WWIS
Well ID:	-	7157667		Flowing (Y/N):		
Construction		Mandhadan I T siti		Flow Rate:		
Use 1st: Use 2nd:		Monitoring and Test Hole		Data Entry Status: Data Src:		
Final Well St		o Monitoring and Test Hole		Date Received:	01/14/2011	
						<u> </u>
118	erisinto.con	<u>n</u> Environmental Risk Inf	ormation Servic	es		Order No: 24061800025

 $\underline{\text{erisinfo.com}} \mid \text{Environmental Risk Information Services}$

	Number of Records	Г	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Water Type:					Selected Flag:	TRUE	
Casing Material: Audit No:		120906			Abandonment Rec: Contractor:	7241	
Tag:		097242			Form Version:	7	
Constructn Metl					Owner:		
Elevation (m):					County:	OTTAWA-CARLETON	
Elevatn Reliabili					Lot:		
Depth to Bedroo	ck:				Concession:		
Well Depth:	dra a les				Concession Name:		
Overburden/Bec Pump Rate:	HOCK.				Easting NAD83: Northing NAD83:		
Static Water Lev	/el:				Zone:		
Clear/Cloudy:					UTM Reliability:		
Municipality:			GLOUCESTER TOW	VNSHIP	-		
Site Info:							
PDF URL (Map):			https://d2khazk8e83	rdv.cloudfront.ne	et/moe_mapping/downloads	/2Water/Wells_pdfs/715\7157667.pdf	
Additional Detai	i <u>l(s) (Map)</u>						
Well Completed			12/08/2010				
Year Completed	1:		2010				
Depth (m):			4.27				
Latitude: Longitude:			45.4261586646808 -75.6299722970786				
X:			-75.6299721348476				
Y:			45.42615865824535				
Path:			715\7157667.pdf				
Bore Hole Inform							
Bore Hole ID: DP2BR:	10	0034558	372		Elevation: Elevrc:		
Spatial Status:					Zone:	18	
Code OB:					East83:	450718.00	
Code OB Desc: Open Hole:					North83:	5030486.00 UTM83	
Cluster Kind:					Org CS: UTMRC:	3	
Date Completed	l: 12	2/08/201	0		UTMRC Desc:	margin of error : 10 - 30 m	
Remarks:					Location Method:	wwr	
Location Metho	d Desc:		on Water Well Reco	rd			
Elevrc Desc:	- D- (-						
Location Source Improvement Lo		irco.					
Improvement La							
Source Revisior							
Supplier Comme	ent:						
<u>Overburden and</u> Materials Interva							
Formation ID:			1003768435				
			1				
Layer:			6				
Color:			BROWN				
Color: General Color:			11 GRAVEL				
Color: General Color: Material 1:	-		28				
Color: General Color: Material 1: Material 1 Desc:							
Color: General Color: Material 1: Material 1 Desc: Material 2:			SAND				
Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc:			SAND 05				
•							
Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:	Depth:		05				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation Er	d Depth UOM:	m			
<u>Overburden a</u> Materials Inte					
Formation ID Layer: Color: General Colo Material 1: Material 1 De Material 2 De Material 2 De Material 3: Material 3 De Formation To Formation Er	r: sc: sc: sc: p Depth:	1003768436 2 6 BROWN 09 MEDIUM SAND 85 SOFT 91 WATER-BEARING 2.44000057220459 4.269999980926514 m			
<u>Annular Spac</u> <u>Sealing Reco</u> Plug ID: Layer: Plug From: Plug To: Plug Depth U		1003768447 3 0.910000026226043 4.269999980926514 m			
<u>Annular Spac</u> <u>Sealing Reco</u>	e/Abandonment rd				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ом:	1003768445 1 0.0 0.310000002384185 m	8		
<u>Annular Spac</u> <u>Sealing Reco</u>	e/Abandonment_ rd				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ОМ:	1003768446 2 0.310000002384185 0.910000026226043 m			
<u>Method of Co</u> <u>Use</u>	nstruction & Well				
Method Cons	truction Code:	1003768443 B Other Method DIRECT PUSH			
<u>Pipe Informat</u>	tion				
Pipe ID: Casing No: Comment: Alt Name:		1003768434 0			

_

Construction Record - Casing

Casing ID:	1003768439
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	1.2200000286102295
Casing Diameter:	4.0300020980835
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1003768440
Layer:	1
Slot:	10
Screen Top Depth:	1.2200000286102295
Screen End Depth:	4.269999980926514
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	4.820000171661377

Water Details

Water ID:	1003768438
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1003768437
Diameter:	8.25
Depth From:	0.0
Depth To:	4.269999980926514
Hole Depth UOM:	m
Hole Diameter UOM:	cm

<u>33</u>	1 of 1	WNW/130.7	73.9 / 0.00	lot 25 con 1 ON		wwis
Well ID: Construction Use 1st: Use 2nd: Final Well S Water Type Casing Man Audit No: Tag: Construction Elevation (Elevatin Re Depth to Ba Well Depth Overburde Pump Rate Static Wate	Status: e: terial: n Method: m): liabilty: edrock: : n/Bedrock: :	1501127 Domestic 0 Water Supply		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:	1 06/22/1959 TRUE 2311 1 OTTAWA-CARLETON 025 01 OF	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Clear/Cloudy: Municipality: Site Info:		GLOUCESTER TO	WNSHIP	UTM Reliability:		
PDF URL (Maj	p):	https://d2khazk8e83	rdv.cloudfront.n	et/moe_mapping/downloa	ads/2Water/Wells_pdfs/150\1501127.pdf	
Additional De	<u>tail(s) (Map)</u>					
Well Complete Year Complete Depth (m): Latitude: Longitude: X: X: Y: Path:		06/12/1959 1959 24.384 45.4275488368718 -75.6325099122333 -75.6325097496999 45.42754883000755 150\1501127.pdf	l i i i i i i i i i i i i i i i i i i i			
Bore Hole Info	ormation					
Improvement	s: c: red: 06/12/1 hod Desc: rce Date: Location Source: Location Method: ion Comment:	959	™ Rel Code 5:	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method: margin of error : 100 m - 3	18 450520.70 5030642.00 5 margin of error : 100 m - 300 m p5 300 m	
<u>Overburden a</u> <u>Materials Inte</u>						
Formation ID: Layer: Color: General Coloi Material 1: Material 1 Des Material 2 Des Material 3: Material 3 Des Formation To, Formation En	r: sc: sc: p Depth:	930991043 2 17 SHALE 4.0 80.0 ft				
<u>Overburden a</u> Materials Inte						
Formation ID: Layer: Color: General Coloi Material 1: Material 1 Des	r:	930991042 1 11 GRAVEL				

Map Key Num Reco	ber of ords	Direction/ Distance (m)	Elev/Diff (m)	Site	Ľ
Material 2:		05			
Material 2 Desc: Material 3:		CLAY			
Material 3 Desc:					
Formation Top Dept		0.0 4.0			
Formation End Dept Formation End Dept	n: h UOM·	4.0 ft			
ormation Line Dept		it.			
<u>Method of Construct</u> Use	tion & Well				
Method Constructio		961501127			
Method Construction Method Construction		1 Cable Tool			
Other Method Const					
Pipe Information					
Pipe ID:		10571740			
Casing No:		1			
Comment: Alt Name:					
Construction Record	d - Casing				
Casing ID:		930039247			
Layer:		2			
Material: Open Hole or Materi	al:	4 OPEN HOLE			
Depth From:	aı.				
Depth To:		80.0			
Casing Diameter:	м <i>л.</i>	4.0			
Casing Diameter UO Casing Depth UOM:		inch ft			
Construction Record	d - Casing				
Casing ID:		930039246			
Layer:		1			
Material: Open Hole or Materi	al:	1 STEEL			
Depth From:	aı.	SILL			
Depth To:		10.0			
Casing Diameter:		4.0			
Casing Diameter UO	M:	inch			
Casing Depth UOM:		ft			
Results of Well Yield	<u>l Testing</u>				
Pumping Test Metho	od Desc:	PUMP			
Pump Test ID:		991501127			
Pump Set At:		0.0			
Static Level: Final Level After Pu	mning	8.0 24.0			
Final Level After Pul Recommended Pum	n Denth	24.0 22.0			
Pumping Rate:	р Бор ан.	4.0			
Flowing Rate: Recommended Pum	n Rate	4.0			
Levels UOM:	p 11010.	ft			
Rate UOM:		GPM			
Water State After Te		1			
Water State After Te	st:	CLEAR			
123 erisinf	o.com Env	vironmental Risk Info	rmation Service	s	Order No: 2406180002

Site Info: https://di PDF URL (Map): https://di Additional Detail(s) (Map) well Well Completed Date: 07/15/19 Year Completed Date: 1959 Depth (m): 44.196 Latitude: 45.4280 Longitude: -75.6316 Y: 45.4280 Path: 150\150 Bore Hole Information Bore Hole ID: Bore Hole ID: 10023171 DP2BR: Spatial Status: Code OB: Code OB Desc:				
Water ID:9334538Layer:1Kind Code:1Kind:FRESHWater Found Depth:76.0Water Found Depth UOM:ft341 of 1Multiplic:1501128Construction Date:DomesticUse 1st:DomesticUse 1st:DomesticUse 2nd:0Final Well Status:Water SupplyWater Type:Casing Material:Audit No:Tag:Constructn Method:Elevation (m):Elevation (m):Elevation (m):Elevation (m):Elevation (m):Static Water Level:Clear/Cloudy:Municipality:GLOUCISite Info:Nttps://dlPDF URL (Map):https://dlMell Completed Date:07/15/19Year Completed:1959Depth (m):44.196Latitude:45.4280Longitude:-75.6316X:-75.6316Y:45.4280Path:150\150Bore Hole ID:10023171DP2BR:Spatial Status:Code OB:Code OB Desc:				
Layer:1Kind Code:1Kind:FRESHWater Found Depth:76.0Water Found Depth UOM:ft341 of 1Multip:1501128Construction Date:Use 1st:Use 1st:DomesticUse 1st:DomesticUse 1st:OFinal Well Status:Water SupplyWater Type:Casing Material:Audit No:Tag:Construction Method:Elevatin Reliability:Depth to Bedrock:Well Depth:Overburden/Bedrock:Pump Rate:Static Water Level:Clear/Cloudy:Municipality:GLOUCISite Info:PDF URL (Map):https://dlAdditional Detail(s) (Map)Well Completed Date:07/15/16Year Completed:1959Depth (m):44.196Latitude:45.4280Longitude:-75.6316Y:45.4280Path:150150Bore Hole ID:10023171DP2BR:Spatial Status:Code OB:Code OB Desc:				
Kind Code:1Kind:FRESHWater Found Depth:76.0Water Found Depth UOM:ft341 of 1MW/1Well ID:1501128Construction Date:DomesticUse 1st:DomesticUse 2nd:0Final Well Status:Water SupplyWater Type:Casing Material:Audit No:Tag: Constructn Method: Elevation (m):Elevation (m):Elevation (m):Elevation (m):Elevation (m):Static Water Level: Clear/Cloudy: Municipality:GLOUCISite Info:Nttps://dlPDF URL (Map):https://dlMell Completed Date:07/15/19Year Completed:1959Depth (m):44.196Latitude:45.4280Longitude:-75.6316X:-75.6316Y:45.4280Path:150\150Bore Hole ID:10023171DP2BR: Spatial Status: Code OB: Code OB Desc:10023171	4			
Kind:FRESH 76.0Water Found Depth:76.0Water Found Depth UOM:ft341 of 1Multiple:1501128Construction Date:Use 1st:Use 1st:DomesticUse 1st:DomesticUse 1st:DomesticCasing Material:Audit No:Tag:Construction Method:Elevation (m):Elevatin Reliability:Depth to Bedrock:Well Depth:Overburden/Bedrock:Pump Rate:Static Water Level:Clear/Cloudy:Municipality:GLOUCISite Info:959PDF URL (Map):https://dlMell Completed Date:07/15/19Year Completed:1959Depth (m):44.196Latitude:45.4280Longitude:-75.6316X:-75.6316Y:45.4280Path:10023171DP2BR:Spatial Status:Code OB:Code OB Desc:				
Water Found Depth:76.0Water Found Depth UOM:ft341 of 1MNW/1Well ID:1501128Construction Date:DomesticUse 1st:DomesticUse 1st:DomesticUse 2nd:0Final Well Status:Water SupplyWater Type:Casing Material:Audit No:Tag:Constructn Method:Elevatin Reliability:Depth to Bedrock:Well Depth:Overburden/Bedrock:Pump Rate:Static Water Level:Static Water Level:Cloudy:Municipality:GLOUCISite Info:https://dlPDF URL (Map):https://dlMell Completed Date:07/15/19Year Completed:1959Depth (m):44.196Latitude:45.4280Longitude:-75.6316Y:45.4280Path:150\150Bore Hole ID:10023171DP2BR:Spatial Status:Code OB:Code OB Desc:				
341 of 1NNW/1Well ID:1501128Construction Date:Use 1st:DomesticUse 1st:Domestic0Final Well Status:Water SupplyWater Type:Casing Material:Audit No:Tag:Constructn Method:Elevation (m):Elevation (m):Elevation (m):Elevatin Reliabilty:Depth to Bedrock:Well Depth:Overburden/Bedrock:Pump Rate:Static Water Level:Clear/Cloudy:Municipality:Municipality:GLOUCHSite Info:PDF URL (Map):MURL Completed Date:07/15/15Year Completed:1959Depth (m):44.196Latitude:45.4280Longitude:-75.6316X:-75.6316Y:45.4280Path:150\150Bore Hole Information10023171Bore Hole ID:10023171DP2BR:Spatial Status:Code OB:Code OB:Code OB Desc:10023171				
Well ID:1501128Construction Date:Use 1st:DomesticUse 1st:0Final Well Status:Water SupplyWater Type:Casing Material:Audit No:Tag:Constructn Method:Elevation (m):Elevation (m):Elevation (m):Elevatin Reliabilty:Depth to Bedrock:Well Depth:Overburden/Bedrock:Pump Rate:Static Water Level:Clear/Cloudy:GLOUCISite Info:PDF URL (Map):PDF URL (Map):https://dlMell Completed Date:07/15/19Year Completed:1959Depth (m):44.196Latitude:45.4280Longitude:-75.6316Y:45.4280Path:150\150Bore Hole Information10023171Bore Hole ID:10023171DP2BR:Spatial Status:Code OB:Code OB Desc:				
Construction Date:Use 1st:DomesticUse 2nd:0Final Well Status:Water SupplyWater Type:Casing Material:Audit No:Tag:Constructn Method:Elevation (m):Elevation (m):Elevatin Reliabilty:Depth to Bedrock:Well Depth:Overburden/Bedrock:Pump Rate:Static Water Level:Clear/Cloudy:Clear/Cloudy:Municipality:Municipality:GLOUCISite Info:Nttps://dlPDF URL (Map):https://dlMell Completed Date:07/15/19Year Completed:1959Depth (m):44.196Latitude:45.4280Longitude:-75.6316Y:45.4280Path:150\150Bore Hole Information10023171Bore Hole ID:10023171DP2BR:Spatial Status:Code OB:Code OB Desc:	1.7 74.9 / 1.00	lot 25 con 1 ON		ww
Construction Date:Use 1st:DomesticUse 2nd:0Final Well Status:Water SupplyWater Type:Casing Material:Audit No:Tag:Constructn Method:Elevation (m):Elevation (m):Elevatin Reliabilty:Depth to Bedrock:Well Depth:Overburden/Bedrock:Pump Rate:Static Water Level:Clear/Cloudy:Clear/Cloudy:Municipality:Municipality:GLOUCISite Info:Nttps://dlPDF URL (Map):https://dlMell Completed Date:07/15/19Year Completed:1959Depth (m):44.196Latitude:45.4280Longitude:-75.6316Y:45.4280Path:150\150Bore Hole Information10023171Bore Hole ID:10023171DP2BR:Spatial Status:Code OB:Code OB Desc:		Flowing (Y/N):		
Use 1st:DomesticUse 2nd:0Final Well Status:Water SupplyWater Type:Casing Material:Audit No:Tag:Constructn Method:Elevation (m):Elevation (m):Elevatin Reliabilty:Depth to Bedrock:Well Depth:Overburden/Bedrock:Pump Rate:Static Water Level:Clear/Cloudy:Municipality:GLOUCISite Info:https://dlPDF URL (Map):https://dlWell Completed Date:07/15/19Year Completed:1959Depth (m):44.196Latitude:45.4280Longitude:-75.6316Y:45.4280Path:150\150Bore Hole Information10023171Bore Hole ID:10023171DP2BR:Spatial Status:Code OB:Code OB:Code OB Desc:10023171		Flow Rate:		
Final Well Status:Water SupplyWater Type:Casing Material:Audit No:Tag:Constructn Method:Elevation (m):Elevation (m):Elevation (m):Elevation Reliability:Depth to Bedrock:Well Depth:Overburden/Bedrock:Pump Rate:Static Water Level:Clear/Cloudy:Municipality:Municipality:GLOUCISite Info:PDF URL (Map):https://dlhttps://dlAdditional Detail(s) (Map)Well Completed Date:Vear Completed:1959Depth (m):44.196Latitude:45.4280Longitude:-75.6316Y:45.4280Path:150\150Bore Hole Information10023171Bore Hole ID:10023171DP2BR:Spatial Status:Code OB:Code OB Desc:		Data Entry Status:		
Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevation (m): Elevation (m): Elevation (m): Elevation (m): Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: GLOUCI Site Info: PDF URL (Map): PDF URL (Map): https://d: Additional Detail(s) (Map) Well Completed Date: 07/15/19 Year Completed: 1959 Depth (m): 44.196 Latitude: 45.4280 Longitude: -75.6316 X: -75.6316 Y: 45.4280 Path: 150\150 Bore Hole Information 10023171 Bore Hole ID: 10023171 DP2BR: Spatial Status: Code OB: Code OB: Code OB Desc: Code OB Desc:		Data Src:	1	
Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevatin Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: BDF URL (Map): https://dl Additional Detail(s) (Map) Well Completed Date: 07/15/19 Year Completed: 1959 Depth (m): 44.196 Latitude: 45.4280 Longitude: -75.6316 Y: 45.4280 Path: 150\150 Bore Hole Information 10023171 Bore Hole ID: 10023171 DP2BR: Spatial Status: Code OB: Code OB Desc:		Date Received:	08/18/1959	
Audit No: Tag: Constructn Method: Elevation (m): Elevatin Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: GLOUCI Site Info: PDF URL (Map): https://dl Additional Detail(s) (Map) Well Completed Date: 07/15/19 Year Completed: 1959 Depth (m): 44.196 Latitude: 45.4280 Longitude: -75.6316 Y: 45.4280 Path: 150\150 Bore Hole Information 10023171 Bore Hole ID: 10023171 DP2BR: Spatial Status: Code OB: Code OB:		Selected Flag:	TRUE	
Tag: Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info: PDF URL (Map): https://dl Additional Detail(s) (Map) Well Completed Date: 07/15/19 Year Completed: 1959 Depth (m): 44.196 Latitude: 45.4280 Longitude: -75.6316 Y: 45.4280 Path: 150\150 Bore Hole Information 10023171 DP2BR: Spatial Status: Code OB: Code OB Desc:		Abandonment Rec:	2311	
Constructn Method: Elevation (m): Elevatin Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Municipality: Clear/Cloudy: Municipality: Clear/Cloudy: Municipality: Municipality: Municipality: Clear/Cloudy: Municipality: Clear/Cloudy: Municipality: Clear/Cloudy: Municipality: Clear/Cloudy: Municipality: Clear/Cloudy: Municipality: Clear/Cloudy: Municipality: Clear/Cloudy: Municipality: Clear/Cloudy: Municipality		Contractor: Form Version:	1	
Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info: PDF URL (Map): https://dl Additional Detail(s) (Map) Well Completed Date: 07/15/19 Year Completed: 1959 Depth (m): Latitude: 44.196 Latitude: 45.4280 Longitude: 75.6316 Y: 45.4280 Path: 150\150 Bore Hole Information Bore Hole ID: 10023171 DP2BR: Spatial Status: Code OB: Code OB Desc:		Owner:	1	
Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info: PDF URL (Map): https://dl Additional Detail(s) (Map) Well Completed Date: 07/15/19 Year Completed: 1959 Depth (m): 44.196 Latitude: 45.4280 Longitude: -75.6316 Y: 45.4280 Path: 150\150 Bore Hole Information 10023171 Bore Hole ID: 10023171 DP2BR: Spatial Status: Code OB: Code OB Desc:		County:	OTTAWA-CARLETON	
Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info: PDF URL (Map): https://dl Additional Detail(s) (Map) Well Completed Date: 07/15/19 Year Completed: 1959 Depth (m): 44.196 Latitude: 45.4280 Longitude: -75.6316 Y: 45.4280 Path: 150\150 Bore Hole Information 150\150 Bore Hole ID: 10023171 DP2BR: Spatial Status: Code OB: Code OB Desc:		Lot:	025	
Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: GLOUCI Site Info: PDF URL (Map): https://dl Additional Detail(s) (Map) Well Completed Date: 07/15/19 Year Completed: 1959 Depth (m): 44.196 Latitude: 45.4280 Longitude: -75.6316 X: -75.6316 Y: 45.4280 Path: 150\150 Bore Hole Information 150\150 Bore Hole ID: 10023171 DP2BR: Spatial Status: Code OB: Code OB Desc:		Concession:	01	
Pump Rate: Static Water Level: Clear/Cloudy: Municipality: GLOUCI Site Info: PDF URL (Map): https://di Additional Detail(s) (Map) Well Completed Date: 07/15/19 Year Completed: 1959 Depth (m): 44.196 Latitude: 45.4280 Longitude: -75.6316 Y: 45.4280 Path: 150\150 Bore Hole Information Bore Hole ID: 10023171 DP2BR: Spatial Status: Code OB: Code OB Desc: 		Concession Name:	OF	
Static Water Level: Clear/Cloudy: Municipality: GLOUCI Site Info: PDF URL (Map): https://di Additional Detail(s) (Map) Well Completed Date: 07/15/19 Year Completed: 1959 Depth (m): 44.196 Latitude: 45.4280 Longitude: -75.6316 X: -75.6316 Y: 45.4280 Path: 150\150 Bore Hole Information Bore Hole ID: 10023171 DP2BR: Spatial Status: Code OB: Code OB Desc: 		Easting NAD83:		
Clear/Cloudy:Municipality:GLOUCISite Info:Site Info:PDF URL (Map):https://diAdditional Detail(s) (Map)Well Completed Date:07/15/19Year Completed:1959Depth (m):44.196Latitude:45.4280Longitude:-75.6316Y:45.4280Path:150\150Bore Hole InformationBore Hole ID:10023171DP2BR:Spatial Status:Code OB:Code OB Desc:		Northing NAD83: Zone:		
Municipality: GLOUCI Site Info: https://di PDF URL (Map): https://di Additional Detail(s) (Map) Well Completed Date: 07/15/19 Year Completed Date: 07/15/19 Depth (m): 44.196 Latitude: 45.4280 Longitude: -75.6316 Y: 45.4280 Path: 150\150 Bore Hole Information 150\150 Bore Hole ID: 10023171 DP2BR: Spatial Status: Code OB: Code OB Desc:		UTM Reliability:		
Site Info: https://dialognedicational Detail(s) (Map) Additional Detail(s) (Map) Well Completed Date: 07/15/19 Year Completed Date: 07/15/19 Year Completed Date: 1959 Depth (m): 44.196 Latitude: 45.4280 Longitude: -75.6316 Y: 45.4280 Path: 150\150 Bore Hole Information 10023171 DP2BR: Spatial Status: Code OB: Code OB Desc:	STER TOWNSHIP	o militerasinty.		
Additional Detail(s) (Map) Well Completed Date: 07/15/19 Year Completed: 1959 Depth (m): 44.196 Latitude: 45.4280 Longitude: -75.6316 Y: 45.4280 Path: 150\150 Bore Hole Information 10023171 DP2BR: Spatial Status: Code OB: Code OB Desc:				
Well Completed Date: 07/15/19 Year Completed: 1959 Depth (m): 44.196 Latitude: 45.4280 Longitude: -75.6316 X: -75.6316 Y: 45.4280 Path: 150\150 Bore Hole Information 10023171 DP2BR: Spatial Status: Code OB: Code OB Desc:	hazk8e83rdv.cloudfront.	net/moe_mapping/downloads	s/2Water/Wells_pdfs/150\1501128.pdf	
Year Completed: 1959 Depth (m): 44.196 Latitude: 45.4280 Longitude: -75.6316 X: -75.6316 Y: 45.4280 Path: 150\150 Bore Hole Information 150\150 Bore Hole ID: 10023171 DP2BR: Spatial Status: Code OB: Code OB Desc:				
Depth (m): 44.196 Latitude: 45.4280 Longitude: -75.6316 X: -75.6316 Y: 45.4280 Path: 150\150 Bore Hole Information 150\150 Bore Hole ID: 10023171 DP2BR: Spatial Status: Code OB: Code OB Desc:	Э			
Latitude: 45.4280 Longitude: -75.6316 X: -75.6316 Y: 45.4280 Path: 150\150 Bore Hole Information 150 Bore Hole ID: 10023171 DP2BR: Spatial Status: Code OB: Code OB Desc:				
Longitude: -75.6316 X: -75.6316 Y: 45.4280 Path: 150\150 Bore Hole Information 150 Bore Hole ID: 10023171 DP2BR: Spatial Status: Code OB: Code OB Desc:	8234168			
X: -75.6316 Y: 45.4280 Path: 150\150 Bore Hole Information 150 Bore Hole ID: 10023171 DP2BR: Spatial Status: Code OB: Code OB Desc:	01535922			
Path: 150\150 Bore Hole Information Bore Hole ID: 10023171 DP2BR: Spatial Status: Code OB: Code OB Desc:	999202377			
Bore Hole Information Bore Hole ID: 10023171 DP2BR: Spatial Status: Code OB: Code OB Desc:	81605877			
Bore Hole ID: 10023171 DP2BR: Spatial Status: Code OB: Code OB Desc:	28.pdf			
DP2BR: Spatial Status: Code OB: Code OB Desc:				
Spatial Status: Code OB: Code OB Desc:		Elevation:		
Code OB: Code OB Desc:		Elevrc:	19	
Code OB Desc:		Zone: East83:	18 450590.70	
		North83:	5030692.00	
Open Hole:		Org CS:		
Cluster Kind:		UTMRC:	5	
Date Completed: 07/15/1959		UTMRC Desc:	margin of error : 100 m - 300 m	
Remarks:		Location Method:	p5	
erisinfo.com Environmenta			Order No: 240618	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Location Meti Elevrc Desc: Location Sou		Original Pre1985 U	TM Rel Code 5: n	nargin of error : 100 m - 300 m	
	Location Source:				
	Location Method:				
	ion Comment:				
Supplier Com	iment:				
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID:	:	930991044			
Layer:		1			
Color: General Color	. .				
Material 1:		09			
Material 1 Des	sc:	MEDIUM SAND			
Material 2:		11			
Material 2 Des	sc:	GRAVEL			
Material 3:					
Material 3 Des					
Formation To		0.0 28.0			
Formation En Formation En	d Depth UOM:	ft			
<u>Overburden a</u> Materials Inte					
Formation ID:	-	930991045			
Layer:		2			
Color:					
General Color Material 1:	r:	17			
Material 1: Material 1 Des	sc.	SHALE			
Material 2:	30.	SHALL			
Material 2 Des	sc:				
Material 3:					
Material 3 Des	sc:				
Formation To		28.0			
Formation En Formation En	d Depth: d Depth UOM:	145.0 ft			
	nstruction & Well				
<u>Use</u>					
Method Cons		961501128			
Method Cons Method Cons	truction Code:	1 Cable Tool			
	l Construction:				
<u>Pipe Informat</u>	ion				
Pipe ID:		10571741			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction</u>	Record - Casing				
Casing ID:		930039248			
Layer:		1 1			
Material:					

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Open Hole of		STEEL			
Depth From:		30.0			
Depth To: Casing Diam	otor	4.0			
Casing Diam		inch			
Casing Dept		ft			
Casing Depa		it.			
Construction	n Record - Casing				
Casing ID:		930039249			
Layer:		2			
Material:		4			
Open Hole of		OPEN HOLE			
Depth From:		145.0			
Depth To:		145.0 4.0			
Casing Diam Casing Diam		4.0 inch			
		ft			
Casing Dept		п			
<u>Results of W</u>	ell Yield Testing				
Pumning Tee	st Method Desc:	PUMP			
Pump Test IL		991501128			
Pump Set At		001001120			
Static Level:		16.0			
	fter Pumping:	145.0			
	ed Pump Depth:				
Pumping Rat		0.0			
Flowing Rate):				
Recommend	ed Pump Rate:				
Levels UOM:	i i i i i i i i i i i i i i i i i i i	ft			
Rate UOM:		GPM			
	After Test Code:	1			
Water State		CLEAR			
Pumping Tes		1			
Pumping Du		4			
Pumping Du	ration MIN:	0			
Flowing:		No			
Water Details	5				
Water ID:		933453815			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found		80.0			
Water Found	Depth UOM:	ft			
<u>35</u>	1 of 11	E/148.5	74.8 / 0.88	ST. LAURENT FUNERAL HOME 1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	GEN
Generator No	o:	ONF008100			
SIC Code:		0008			
SIC Descript		EXEMPT			
Approval Yea	ars:	88,89,90			
PO Box No:					
Country:					
Status: Co Admin:					
Co Aamin: Choice of Co	ntact:				
Phone No Ac					
i none no At					

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminate MHSW Facili					
<u>35</u>	2 of 11	E/148.5	74.8 / 0.88	ST. LAURENT FUNERAL HOME 44-081 1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	tion: ars: ontact: dmin: ed Facility:	ONF008100 0008 EXEMPT 92,93,94			
<u>35</u>	3 of 11	E/148.5	74.8 / 0.88	HULSE PLAYFAIR & MCGARRY 1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Cc Phone No Ad Contaminate MHSW Facili	tion: ars: ontact: dmin: ed Facility:	ONF022701 9731 FUNERAL HOMES 95,96,97,98,99			
<u>Detail(s)</u>					
Waste Class Waste Class		312 PATHOLOGICAL W	ASTES		
<u>35</u>	4 of 11	E/148.5	74.8 / 0.88	HULSE, PLAYFAIR & MCGARRY 1200 OGILVIE ROAD GLOUCESTER ON K1J 8V1	GEN
Generator No SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	tion: ars: ontact: dmin: ed Facility:	ONF022701 9731 FUNERAL HOMES 00,01			
<u>Detail(s)</u>					
Waste Class	:	312			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class	Name:	PATHOLOGICAL V	VASTES		
<u>35</u>	5 of 11	E/148.5	74.8 / 0.88	HULSE, PLAYFAIR & MCGARRY INC. 1200 OGILVIE ROAD OTTAWA ON K1J 8V1	GEN
Generator N SIC Code: SIC Descript		ONF022701			
Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No A Contaminate MHSW Facil	ars: ontact: dmin: ed Facility:	02,03,04,05,06,07,0	08		
<u>Detail(s)</u>					
Waste Class Waste Class		312 PATHOLOGICAL V	VASTES		
<u>35</u>	6 of 11	E/148.5	74.8 / 0.88	HULSE, PLAYFAIR & MCGARRY INC. 1200 OGILVIE ROAD OTTAWA ON K1J 8V1	GEN
Generator N SIC Code: SIC Descrip Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No A Contaminate MHSW Facil	tion: pars: pontact: dmin: ed Facility:	ONF022701 812210 Funeral Homes 2010			
<u>Detail(s)</u>					
Waste Class Waste Class	-	312 PATHOLOGICAL V	VASTES		
<u>35</u>	7 of 11	E/148.5	74.8 / 0.88	HULSE, PLAYFAIR & MCGARRY INC. 1200 OGILVIE ROAD OTTAWA ON K1J 8V1	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No A Contaminate MHSW Facil	tion: ars: ontact: dmin: ed Facility:	ONF022701 812210 Funeral Homes 2011			

• •	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site	D
<u>Detail(s)</u>					
Waste Class: Waste Class Nam	ne:	312 PATHOLOGICAL W	ASTES		
<u>35</u> 80	f 11	E/148.5	74.8 / 0.88	HULSE, PLAYFAIR & MCGARRY INC. 1200 OGILVIE ROAD OTTAWA ON K1J 8V1	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contac Phone No Admin. Contaminated Fa MHSW Facility:	:	ONF022701 812210 Funeral Homes 2012			
<u>Detail(s)</u>					
Waste Class: Waste Class Nam	ne:	312 PATHOLOGICAL W	ASTES		
<u>35</u> 90	f 11	E/148.5	74.8 / 0.88	Hulse, Playfair & McGarry 1200 Ogilvie Rd. Ottawa ON K1J 8V1	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No:		ON7369472 812210 812210 2016			
Country: Status: Co Admin:		Canada			
Choice of Contac Phone No Admin		CO_OFFICIAL			
Contaminated Fa MHSW Facility:	cility:	No No			
<u>Detail(s)</u>					
Waste Class: Waste Class Nam	ie:	312 PATHOLOGICAL W	ASTES		
Waste Class: Waste Class Nam	ne:	252 WASTE OILS & LUI	BRICANTS		
<u>35</u> 10	of 11	E/148.5	74.8 / 0.88	Hulse, Playfair & McGarry 1200 Ogilvie Rd. Ottawa ON K1J 8V1	GEN
Generator No: SIC Code:		ON7369472			
SIC Description: Approval Years:		As of Dec 2018			

Map Key	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	lmin: d Facility:		Canada Registered				
<u>Detail(s)</u>							
Waste Class: Waste Class			252 H Waste crankcase o	bils and lubricants			
Waste Class: Waste Class			312 P Pathological waste	S			
<u>35</u>	11 of 11		E/148.5	74.8 / 0.88	Hulse, Playfair & Mc 1200 Ogilvie Rd. Ottawa ON K1J 8V1	Garry	GEN
Generator No SIC Code: SIC Descripti			ON7369472				
Approval Yea PO Box No:			As of Oct 2022				
Country: Status: Co Admin: Choice of Co Phone No Ao Contaminate MHSW Facili	lmin: d Facility:		Canada Registered				
<u>Detail(s)</u>							
Waste Class: Waste Class			312 P PATHOLOGICAL	WASTES			
Waste Class: Waste Class			252 H WASTE OILS & LU	JBRICANTS			
<u>36</u>	1 of 1		WSW/161.6	72.9/-1.00	lot 25 con 1 ON		WWIS
Well ID: Construction Use 1st: Use 2nd: Final Well Sta Water Type: Casing Mater Audit No: Tag: Constructn IN Elevation (m) Elevatin Relia Depth to Bed Well Depth: Overburden// Pump Rate: Static Water Clear/Cloudy	atus: rial: //ethod:): abilty: frock: Bedrock: Level:	1510842 Commeri 0 Water Su			Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 09/28/1970 TRUE 1558 1 OTTAWA-CARLETON 025 01 OF	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	
Municipality: Site Info:		GLOUCESTER TO	OWNSHIP		
PDF URL (Map	o):	https://d2khazk8e8	33rdv.cloudfront.ne	t/moe_mapping/downloads/2	Water/Wells_pdfs/151\1510842.pdf
Additional Det	tail(s) (Map)				
Well Complete		07/22/1970			
Year Complete Depth (m):	ea.	1970 60.96			
Latitude:		45.426105183675	8		
Longitude:		-75.63313293927			
X:		-75.633132777079			
Y:		45.426105176847	58		
Path:		151\1510842.pdf			
Bore Hole Info	ormation				
Bore Hole ID: DP2BR:	10	032845		Elevation: Elevrc:	
Spatial Status:	:			Zone:	18
Code OB:				East83:	450470.70
Code OB Desc	c:			North83:	5030482.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	4
Date Complete	e d: 07	/22/1970		UTMRC Desc:	margin of error : 30 m - 100 m
				Location Method:	p4
					•
Remarks: Location Meth Elevrc Desc:		Original Pre1985 I	JTM Rel Code 4: r	nargin of error : 30 m - 100 m	•
Location Meth	rce Date: Location Sour Location Meth on Comment:	rce: nod:	JTM Rel Code 4: r		•
Location Meth Elevrc Desc: Location Sour Improvement I Improvement I Source Revisio	rce Date: Location Sour Location Meth on Comment: ment: nd Bedrock	rce: nod:	JTM Rel Code 4: r		•
Location Meth Elevrc Desc: Location Sour Improvement I Source Revisio Supplier Comm <u>Overburden an</u> Materials Inter	rce Date: Location Sour Location Meth on Comment: ment: nd Bedrock	rce: 10d:	JTM Rel Code 4: r		•
Location Meth Elevrc Desc: Location Sour Improvement I Source Revisio Supplier Com Overburden an Materials Inter Formation ID:	rce Date: Location Sour Location Meth on Comment: ment: nd Bedrock	rce: nod:	JTM Rel Code 4: r		•
Location Meth Elevrc Desc: Location Sour Improvement I Source Revisio Supplier Comm <u>Overburden an</u> Materials Inter	rce Date: Location Sour Location Meth on Comment: ment: nd Bedrock	rce: nod: 931015951	JTM Rel Code 4: r		•
Location Meth Elevrc Desc: Location Sour Improvement I Source Revisio Supplier Com <u>Overburden au</u> <u>Materials Inter</u> Formation ID: Layer:	rce Date: Location Sour Location Meth on Comment: ment: <u>nd Bedrock</u> <u>rval</u>	931015951 3	JTM Rel Code 4: r		•
Location Meth Elevrc Desc: Location Sour Improvement I Source Revisio Supplier Comi <u>Overburden an</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color. Material 1:	rce Date: Location Sour Location Meth on Comment: ment: <u>nd Bedrock</u> <u>rval</u>	931015951 3 6 BROWN 17	JTM Rel Code 4: r		•
Location Meth Elevrc Desc: Location Sour Improvement I Source Revisio Supplier Comi <u>Overburden an</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color. Material 1 Dess	rce Date: Location Sour Location Meth on Comment: ment: <u>nd Bedrock</u> <u>rval</u>	931015951 3 6 BROWN	JTM Rel Code 4: r		•
Location Meth Elevrc Desc: Location Sour Improvement I Source Revisio Supplier Comi <u>Overburden an</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color: Material 1: Material 1 Des Material 2:	rce Date: Location Sour Location Meth on Comment: ment: <u>nd Bedrock</u> <u>rval</u> :	931015951 3 6 BROWN 17	JTM Rel Code 4: r		•
Location Meth Elevrc Desc: Location Sour Improvement I Source Revisio Supplier Comi <u>Overburden an</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color: Material 1 Material 1 Des Material 2 Des	rce Date: Location Sour Location Meth on Comment: ment: <u>nd Bedrock</u> <u>rval</u> :	931015951 3 6 BROWN 17	JTM Rel Code 4: r		•
Location Meth Elevrc Desc: Location Sour Improvement I Source Revisio Supplier Comi <u>Overburden an</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color: Material 1: Material 1 Des Material 2 Des Material 3:	rce Date: Location Sour Location Meth on Comment: ment: <u>nd Bedrock</u> <u>rval</u> : cc:	931015951 3 6 BROWN 17	JTM Rel Code 4: r		•
Location Meth Elevrc Desc: Location Sour Improvement I Source Revisis Supplier Com <u>Overburden an</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color: Material 1 Dess Material 2 Dess Material 2 Dess Material 3 Dess	rce Date: Location Sour Location Meth on Comment: ment: <u>md Bedrock</u> <u>rval</u> : cc: cc:	931015951 3 6 BROWN 17 SHALE	JTM Rel Code 4: r		•
Location Meth Elevrc Desc: Location Sour Improvement I Source Revisis Supplier Com <u>Overburden an</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color: Material 1 Dess Material 2 Dess Material 2 Dess Material 3 Dess Formation Top	rce Date: Location Sour Location Meth on Comment: ment: <u>nd Bedrock</u> <u>rval</u> : c: c: c: c: c: o Depth:	rce: nod: 931015951 3 6 BROWN 17 SHALE 30.0	JTM Rel Code 4: r		•
Location Meth Elevrc Desc: Location Sour Improvement I Source Revisis Supplier Com <u>Overburden an</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color: Material 1 Dess Material 2 Dess Material 2 Dess Material 3 Dess	rce Date: Location Sour Location Meth on Comment: ment: <u>nd Bedrock</u> <u>rval</u> : c: c: c: c: c: c: c: d Depth: d Depth:	rce: nod: 931015951 3 6 BROWN 17 SHALE 30.0 55.0	JTM Rel Code 4: r		•
Location Meth Elevrc Desc: Location Sour Improvement I Source Revisio Supplier Com <u>Overburden an</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color: Material 1 Dess Material 2 Dess Material 3: Material 3 Dess Formation Top Formation Enc	rce Date: Location Soun Location Meth on Comment: ment: <u>nd Bedrock</u> <u>rval</u> : c: c: c: c: o Depth: d Depth: d Depth UOM: <u>nd Bedrock</u>	rce: nod: 931015951 3 6 BROWN 17 SHALE 30.0 55.0	JTM Rel Code 4: r		•
Location Meth Elevrc Desc: Location Sour Improvement I Source Revisio Supplier Comi <u>Overburden an</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color: Material 1 Des Material 1 Des Material 2 Des Material 2 Des Formation Enc Formation Enco Formation Enco Coverburden an	rce Date: Location Soun Location Meth on Comment: ment: <u>nd Bedrock</u> <u>rval</u> : c: c: c: c: o Depth: d Depth: d Depth UOM: <u>nd Bedrock</u>	rce: nod: 931015951 3 6 BROWN 17 SHALE 30.0 55.0	JTM Rel Code 4: r		•
Location Meth Elevrc Desc: Location Sour Improvement I Source Revisio Supplier Comi <u>Overburden an</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color: Material 1 Material 1 Material 2 Des Material 2 Material 3 Material 3 Des Formation Enco Formation Enco Formation Enco Coverburden an <u>Materials Inter</u>	rce Date: Location Soun Location Meth on Comment: ment: <u>nd Bedrock</u> <u>rval</u> : c: c: c: c: o Depth: d Depth: d Depth UOM: <u>nd Bedrock</u>	Proce: nod: 931015951 3 6 BROWN 17 SHALE 30.0 55.0 ft 931015952 4	JTM Rel Code 4: r		•
Location Meth Elevrc Desc: Location Sour Improvement I Source Revisis Supplier Comi <u>Overburden an</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color: General Color: Material 1 Dess Material 2 Dess Material 2 Dess Material 3 Dess Formation Enco Formation Enco Formation Enco Formation ID: Layer: Color:	rce Date: Location Sour Location Meth on Comment: ment: <u>nd Bedrock</u> <u>val</u> : c: c: c: d Depth: d Depth: d Depth UOM: <u>nd Bedrock</u> <u>val</u>	Proce: nod: 931015951 3 6 BROWN 17 SHALE 30.0 55.0 ft 931015952 4 2	JTM Rel Code 4: r		•
Location Meth Elevrc Desc: Location Sour Improvement I Source Revisis Supplier Com <u>Overburden an</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color: Material 1 Dess Material 2 Dess Material 3: Material 3 Dess Formation Enc Formation Enc Formation Enc Coverburden an <u>Materials Inter</u> Formation ID: Layer: Color: General Color: General Color.	rce Date: Location Sour Location Meth on Comment: ment: <u>nd Bedrock</u> <u>val</u> : c: c: c: d Depth: d Depth: d Depth UOM: <u>nd Bedrock</u> <u>val</u>	Proce: nod: 931015951 3 6 BROWN 17 SHALE 30.0 55.0 ft 931015952 4 2 GREY	JTM Rel Code 4: r		•
Location Meth Elevrc Desc: Location Sour Improvement I Source Revisio Supplier Comi <u>Overburden an</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color. Material 1 Dess Material 2 Dess Material 3 Dess Formation Enc Formation Enc Formation Enc Coverburden an <u>Materials Inter</u> Formation ID: Layer: Color: General Color. General Color. Material 1:	rce Date: Location Sour Location Meth on Comment: ment: <u>nd Bedrock</u> rval : cc: cc: cc: d Depth: d Depth: d Depth UOM: <u>nd Bedrock</u> rval	Proce: nod: 931015951 3 6 BROWN 17 SHALE 30.0 55.0 ft 931015952 4 2 GREY 15	JTM Rel Code 4: r		•
Location Meth Elevrc Desc: Location Sour Improvement I Source Revisis Supplier Com <u>Overburden an</u> <u>Materials Inter</u> Formation ID: Layer: Color: General Color: Material 1 Dess Material 2 Dess Material 3: Material 3 Dess Formation Enc Formation Enc Formation Enc Coverburden an <u>Materials Inter</u> Formation ID: Layer: Color: General Color: General Color.	rce Date: Location Sour Location Meth on Comment: ment: <u>nd Bedrock</u> rval : cc: cc: cc: d Depth: d Depth: d Depth UOM: <u>nd Bedrock</u> rval	Proce: nod: 931015951 3 6 BROWN 17 SHALE 30.0 55.0 ft 931015952 4 2 GREY	JTM Rel Code 4: r		•

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 2 De Material 3: Material 3 De Formation Te Formation E Formation E	esc: op Depth:	55.0 200.0 ft			
<u>Overburden</u> <u>Materials Int</u>	<u>and Bedrock</u> erval				
Formation IL Layer: Color: General Colo Material 1: Material 1 De Material 2 De Material 3 De Formation To Formation E	or: esc: esc: esc: op Depth:	931015950 2 8 BLACK 17 SHALE 4.0 30.0			
	nd Depth UOM:	ft			
<u>Overburden</u> Materials Int	<u>and Bedrock</u> erval				
Formation IL Layer: Color: General Colo Material 1: Material 1 De Material 2: Material 2 De Material 3 De Formation E Formation E	or: esc: esc: esc: op Depth:	931015949 1 6 BROWN 09 MEDIUM SAND 12 STONES 01 FILL 0.0 4.0 ft			
<u>Method of C</u> <u>Use</u>	onstruction & Well				
Method Con	struction Code:	961510842 1 Cable Tool			
<u>Pipe Informa</u>	tion				
Pipe ID: Casing No: Comment: Alt Name:		10581415 1			
<u>Construction</u>	n Record - Casing				
Casing ID: Layer: Material: Open Hole o	r Material:	930058243 1 1 STEEL			
	erisinfo.com Envi	ironmental Risk Info	rmation Sonvices		Order No: 24061800025

_

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	Ľ
Depth From:		40.0			
Depth To:	- 4 - 11-	10.0			
Casing Diam Casing Diam		6.0 inch			
Casing Depti		ft			
ouonig Dopi					
<u>Construction</u>	<u>n Record - Casing</u>				
Casing ID:		930058244			
Layer: Material:		2 4			
Open Hole of	r Material:	OPEN HOLE			
Depth From:		0. 1			
Depth To:		200.0			
Casing Diam		6.0			
Casing Diam		inch			
Casing Dept	h UOM:	ft			
<u>Results of W</u>	ell Yield Testing				
	st Method Desc:	BAILER			
Pump Test IL):	991510842			
Pump Set At					
Static Level:		4.0			
	fter Pumping: ed Pump Depth:	125.0 150.0			
Pumping Rat		1.0			
Flowing Rate		1.0			
	ed Pump Rate:	1.0			
Levels UOM:		ft			
Rate UOM:		GPM			
	After Test Code:	2			
Water State		CLOUDY			
Pumping Tes		2 1			
Pumping Du Pumping Du		30			
Flowing:		No			
<u>Draw Down &</u>	& Recovery				
Pump Test D	etail ID:	934380135			
Test Type:		Draw Down			
Test Duration	n:	30			
Test Level:		125.0			
Test Level U	OM:	ft			
Draw Down &	& Recovery				
Pump Test D	etail ID:	934097400			
Test Type:		Draw Down			
Test Duration	n:	15			
Test Level:	~	125.0			
Test Level U	OM:	ft			
Draw Down &	<u>& Recovery</u>				
Pump Test D	etail ID:	934899053			
Test Type:		Draw Down			
Test Duration	n:	60			
Test Level:	~~	125.0			
Test Level U		ft			
133	erisinfo.com Er	nvironmental Risk Info	ormation Service	95	Order No: 2406180002
135	·				

Мар Кеу	Number Records	of Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Draw Down a	& Recovery					
Pump Test D	Detail ID:	934641711				
Test Type:		Draw Down				
Test Duratio	n:	45				
Test Level:		125.0				
Test Level U	OM:	ft				
Water Details	<u>s</u>					
Water ID:		933465871				
Layer:		1				
Kind Code:		3				
Kind:		SULPHUR				
Water Found		130.0				
Water Found	I Depth UOM	: ft				
<u>37</u>	1 of 1	NNW/162.2	74.9 / 1.00	1085 CUMMINGS AV	ENUE	HINC
External File	Num:	FS INC 0711-065	84			
Fuel Occurre	ence Type:	Pipeline Strike				
Date of Occu	irrence:	11/2/2007				
Fuel Type In	volved:	Natural Gas				
Status Desc:	;	Completed - Caus				
Job Type De			s Occurrence (FS)			
Oper. Type I		Construction Site	(pipeline strike)			
Service Inter		Yes				
Property Dar		Yes				
Fuel Life Cyc			tribution and Trans			
Root Cause:			pment/Material/Cor ۲:Human Factors		es Maintenance:No Design:N	lo Training:No
Reported De	tails:	5				
Fuel Catego	ry:	Gaseous Fuel				
Occurrence	Туре:	Incident				
Affiliation:		Industry Stakehole	der (Licensee/Regis	stration/Certificate Holder, F	acility Owner, etc.)	
County Nam		Ottawa				
Approx. Qua						
Nearby body						
Enter Draina	ge Syst.:					
Approx. Qua						
Environment	tal Impact:					
38	1 of 1	S/167.8	71.7/-2.15	Place Lux II Inc.		
<u>38</u>		0,107.0	, , , , -2, 15	1230 Cummings AVE Ottawa ON	Ē	RSC
RSC No:		B-403-1823439436		X:	-75.6319444479737	
RA No:				Y:	45.425277777087494	
Status:		Active		Latitude:	45.42527778	
Filing Date:				Longitude:	-75.63194444	
Date Ack:				UTM Coordinates:		
Date Returne				Latitude Longitude:		
Approval Da	te:	July 26, 2023		Accuracy Estimate:		
Cert Date:				Measurement Method:		

Date Returned:Latitude Longitude:Approval Date:July 26, 2023Accuracy Estimate:Cert Date:Measurement Method:Cert Prop Use No:Cert Prop Use No:Mailing Address:Cert Prop Use:Curr Property Use:Telephone:Fax:Intended Prop Use:Fax:Fax:Restoration Type:Email:Soil Type:Soil Type:Postal Code:K1J 7R8Criteria:Ministry District:Ottawa

Map Key Number Records		Elev/Diff n) (m)	Site	D
Audit (Y/N): Entire Leg Prop.			SWP Area Name: Qual Person Name:	Rideau Valley Luke A Lopers
'Y/N): CPU Issu Sect 1686: Business Name: Address: Legal Desc:	Place Lux II Inc 1230 Cumming		Consultant:	
Site Pin: Asmt Roll No: Project Type: Approval Type:		Phase One and Two d on Phase One and		
Applicable Standards: Pdf Link:	https://www.acc	essenvironment.ene	.gov.on.ca/AEWeb/ae/View[Document.action?documentRefID=3035382
<u>39</u> 1 of 1	NNE/176.0	75.9 / 2.00	lot 25 con 1 ON	ww
Vell ID: Construction Date: Jse 1st: Jse 1st: Jse 2nd: Final Well Status: Vater Type: Casing Material: Audit No: Fag: Constructn Method: Elevatin Reliability: Depth to Bedrock: Vell Depth: Depth to Bedrock: Vell Depth: Depth to Bedrock: Vell Depth: Chear/Cloudy: Aunicipality: Site Info: PDF URL (Map): Additional Detail(s) (Map Vell Completed Date: (ear Completed: Denth (w):	0) 06/04/1963 1963		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 08/27/1963 TRUE 1802 1 OTTAWA-CARLETON 025 01 OF
Depth (m): .atitude: .ongitude: (: (: Path:	79.248 45.4281908989 -75.6303438929 -75.630343730 45.4281908923 150\1501130.pc	5385 75433 9805		
Bore Hole Information	10000170		-	
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Dpen Hole: Cluster Kind:	10023173		Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 450690.70 5030712.00 5
Date Completed: Remarks: Location Method Desc:	06/04/1963 Original Pre198	5 UTM Rel Code 5: ı	UTMRC Desc: Location Method: margin of error : 100 m - 300	margin of error : 100 m - 300 m p5) m

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Improvement	rrce Date: t Location Source: t Location Method: sion Comment:				
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID Layer: Color: General Colo Material 1: Material 1 De Material 2 De Material 2 De Material 3 De Formation Te Formation E	r: sc: sc: sc: pp Depth:	930991048 1 05 CLAY 13 BOULDERS 0.0 15.0 ft			
<u>Overburden a</u> <u>Materials Inte</u>	and Bedrock				
Formation ID Layer: Color: General Colo Material 1: Material 1 De Material 2: Material 2 De Material 3: Material 3 De Formation To Formation El	r: sc: sc: sc: pp Depth:	930991050 3 2 GREY 15 LIMESTONE 165.0 260.0 ft			
<u>Overburden a</u> Materials Inte					
Formation ID Layer: Color: General Colo Material 1: Material 1 De Material 2 Material 2 Material 3 Material 3 Formation To Formation El	r: sc: sc: sc: pp Depth:	930991049 2 8 BLACK 17 SHALE 15.0 165.0 ft			
	onstruction & Well				
Method Cons	struction ID:	961501130			
126	erisinfo.com Envi	ronmental Risk Info	rmation Services		Order No: 24061800025

_

	umber of ecords	Direction/ Distance (m)	Elev/Diff (m)	Site	
Method Construc		1			
Nethod Construc Other Method Co		Cable Tool			
Pipe Information					
Pipe ID: Casing No:		10571743 1			
Comment:		I			
It Name:					
Construction Red	cord - Casing				
asing ID:		930039252			
ayer:		1			
laterial:		1			
Open Hole or Ma	terial:	STEEL			
Depth From:		10.0			
Pepth To: Casing Diameter:		18.0 6.0			
asing Diameter		inch			
asing Depth UC		ft			
Construction Rec	cord - Casing				
asing ID:		930039253			
ayer:		2			
laterial:	torial	4 OPEN HOLE			
pen Hole or Ma epth From:	terial:	OPEN HOLE			
epth To:		260.0			
Casing Diameter:	:	6.0			
asing Diameter	UOM:	inch			
Casing Depth UC	DM:	ft			
Results of Well Y	<u>íield Testing</u>				
Pumping Test Me	ethod Desc:	PUMP			
Pump Test ID:		991501130			
ump Set At: tatic Level:		30.0			
inal Level After	Pumpina:	260.0			
ecommended P	ump Depth:	200.0			
umping Rate:		2.0			
lowing Rate:					
ecommended P evels UOM:	ump Rate:	2.0 ft			
ate UOM:		GPM			
ater State After	Test Code:	2			
ater State After		CLOUDY			
umping Test Me		1			
umping Duratio		1			
umping Duratio	n MIN:	0			
lowing:		No			
Vater Details					
Vater ID:		933453817			
ayer:		1			
(ind Code: (ind:		1 FRESH			
una: Vater Found Dep	oth:	255.0			
-					
137 eris	<u>sinfo.com</u> En	vironmental Risk Info	rmation Service	S	Order No: 240618000

Map Key	Numbei Record		Elev/Diff) (m)	Site		DB
Water Found	Depth UO	V: ft				
<u>40</u>	1 of 1	S/191.3	72.6 / -1.31	EDIFICE BEAUFORT I 1178 CUMMINGS OTTAWA ON K1J 7R8		GEN
Generator No SIC Code: SIC Descripti		ON7246315				
Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co	ars:	03,04				
Phone No Ad Contaminate MHSW Facilit	lmin: d Facility:					
<u>41</u>	1 of 1	S/195.1	71.8 / -2.08	Place Lux II Inc. 1240 Cummings AVE Ottawa ON		RSC
RSC No:		B-403-1823439436		Х:	-76.11833333333935	
RA No:				Y:	45.13527777666148	
Status:		Active		Latitude:	45.13527778 -76.11833333	
Filing Date: Date Ack:				Longitude: UTM Coordinates:	-70.11033333	
Date Returne	d:			Latitude Longitude:		
Approval Dat	te:	July 26, 2023		Accuracy Estimate:		
Cert Date:				Measurement Method:		
Cert Prop Us Curr Property				Mailing Address: Telephone:		
Intended Pro				Fax:		
Restoration 1				Email:		
Soil Type:				Postal Code:	K1J 7R8	
Criteria: Stratified (Y/I	v).			Ministry District: MOE District:	Ottawa	
Audit (Y/N):	-)-			SWP Area Name:	Mississippi Valley	
Entire Leg Pr	ор.			Qual Person Name:	Luke A Lopers	
(Y/N): CPU Issu Sea	of 1686			Consultant:		
Business Na		Place Lux II Inc.		oonoununn		
Address:		1240 Cummings	AVE			
Legal Desc: Site Pin:						
Asmt Roll No):					
Project Type:			hase One and Two			
Approval Typ Applicable Si		RSC-RSC based	on Phase One and	I Iwo ESAs		
Pdf Link:	lanuarus.	https://www.acce	ssenvironment.ene	.gov.on.ca/AEWeb/ae/ViewDo	ocument.action?documentRefII	D=3035382
<u>42</u>	1 of 1	SW/195.7	72.9 / -0.97	1098 Ogilvie Road Gloucester ON K1J 7F		EHS
Order No:		20190813196		Nearest Intersection:		
Status:		C		Municipality:		
Report Type:		Standard Report		Client Prov/State:	ON	

Report Type: Report Date: . Date Received: Previous Site Name: Lot/Building Size: Additional Info Ordered:

Standard Report 20-AUG-19 13-AUG-19

.25

-75.63245 45.425193

Search Radius (km):

X: Y:

Map Key	Number Records		Elev/Diff n) (m)	Site	D
<u>43</u>	1 of 1	SW/196.6	72.9 / -0.97	and on behalf of Lux	and 1178 Cummings Avenue
Ministry Ref No: (Notice Type: I Notice Stage: I		019-5394 0432-CDMNAA Instrument Decision		Decision Posted: Exception Posted: Section: Act 1:	August 15, 2022 Section 34 Ontario Water Resources Act, R.S.O. 1990
Notice Date: Proposal Da Year:	te:	April 29, 2022 2022		Act 2: Site Location Map:	Ontario Water Resources Act 45.424992,-75.631751
Instrument 1 Off Instrume Posted By: Company Na	ent Name:		ater /ater (OWRA s. 34) nvironment, Conserv	vation and Parks	
Site Address		1098 Ogilvie Roa Ottawa, ON Canada	ad and 1178 Cummi	ngs Avenue	
Location Oth Proponent N Proponent A	lame:	9456-5082 Queb	ec Inc., as general p	partner for and on behalf of partner for and on behalf of	
Comment Pe URL:	eriod:	April 29, 2022 - N	/lay 29, 2022 (30 da b.ca/notice/019-5394		

Site Location Details:

44 1 of 1		SW/199.8	72.9/-1.00	ON		WWIS
Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Coning Matarial.	7388761			Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec:	Yes 06/03/2021 TRUE	
Casing Material: Audit No: Tag: Constructn Method:	C32281 A202124			Contractor: Form Version: Owner:	1844 8	
Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:		GLOUCESTER T	OWNSHIP	County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	OTTAWA-CARLETON	

Additional Detail(s) (Map)

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		D
Bore Hole ID Depth M: Year Comple Well Comple Audit No: Path:	ted:	100866770 2019 09/25/2019 C32281	-		Tag No: Contractor: Latitude: Longitude: Y: X:	A202124 1844 45.4252791943293 -75.632749168996 45.42527918718641 -75.6327490071057	
Bore Hole Ini	formation						
Bore Hole ID DP2BR: Spatial Statu Code OB: Code OB Des Open Hole: Cluster Kind. Date Comple Remarks: Location Met Elevrc Desc: Location Sou Improvement Source Revis Supplier Con	s: sc: ted: thod Desc: thod Desc: t Location 1 t Location 1 sion Comm	Source: Method:	-	ord	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	18 450500.00 5030390.00 UTM83 4 margin of error : 30 m - 100 m wwr	
<u>45</u>	1 of 1		SW/215.1	72.0 / -1.86	AFSC Future Secur 1088 Ogilvie Rd Gloucester ON K1J	-	SCI
Established: Plant Size (ft Employment			1-SEP-82 000				
<u>-Details</u> Description: SIC/NAICS C	ode:		lectronic Compone	ents, Navigational	and Communications Equ	uipment and Supplies Wholesaler-Distr	butors
Description: SIC/NAICS C	ode:		Security Systems S 61621	Services (except Lo	ocksmiths)		
Description: SIC/NAICS C	ode:		ndustrial Design Se 41420	ervices			
Description: SIC/NAICS C	ode:		lectrical Wiring an 16110	d Construction Su	pplies Wholesaler-Distrib	utors	
	1 of 4		E/220.0	75.8 / 1.88	Governor Place De 1220 Ogilvie Rd Ottawa ON	velopments Inc.	СА
<u>46</u>							

Мар Кеу	Numbe Record		Elev/Diff n) (m)	Site		DB
Project Desc Contaminan Emission Co	ts:					
<u>46</u>	2 of 4	E/220.0	75.8 / 1.88	Governor Place I 1220 Ogilvie Rd Ottawa ON	Developments Inc.	СА
Certificate # Application Issue Date: Approval Ty, Status: Application Client Name Client Name Client Addre Client City: Client Posta Project Desc Contaminan Emission Co	Year: pe: Type: : sss: I Code: cription: ts:	5982-8HLNKS 2011 6/22/2011 Municipal and P Approved	rivate Sewage Work	S		
<u>46</u>	3 of 4	E/220.0	75.8 / 1.88	Governor Place L 1220 Ogilvie Rd Ottawa ON	Developments Inc.	ECA
Approval No Approval Da		5982-8HLNKS 2011-06-22		MOE District: City:	Ottawa	
Status: Record Type Link Source SWP Area N Approval Ty Project Type Business Na Address:	: lame: pe: e:	MUNICIPAL AN	L AND PRIVATE SI D PRIVATE SEWAC Developments Inc.		-75.62798 45.42687	
Full Address Full PDF Lin PDF Site Loo	k:	https://www.acc	essenvironment.ene	.gov.on.ca/instruments/7	'025-8FDP3K-14.pdf	
<u>46</u>	4 of 4	E/220.0	75.8 / 1.88	Governor Place L 1220 Ogilvie Rd Ottawa ON	Developments Inc.	ECA
Approval No Approval Da		7553-8FWPCQ 2011-05-05		MOE District: City:	Ottawa	
Status: Record Type Link Source SWP Area N Approval Type Business Na Address:	e: : ame: pe: e:	Approved ECA IDS Rideau Valley ECA-MUNICIPA MUNICIPAL AN	L AND PRIVATE SI D PRIVATE SEWAC Developments Inc.	Longitude: Latitude: Geometry X: Geometry Y: EWAGE WORKS	-75.62798 45.42687	
Full Address Full PDF Lin PDF Site Loo	k:	https://www.acc	essenvironment.ene	.gov.on.ca/instruments/3	861-8FDNWT-14.pdf	

Мар Кеу	Number Records		Elev/Diff m) (m)	Site		I
<u>47</u>	1 of 1	S/222.8	71.9/-2.00	Place Lux II Inc. 1250 Cummings AVE Ottawa ON		RS
RSC No:		B-403-1823439436		X:	-75.6319444479737	
RA No: Status: Filing Date: Date Ack:		Active		Y: Latitude: Longitude: UTM Coordinates:	45.425277777087494 45.42527778 -75.63194444	
Date Returne Approval Dat		July 26, 2023		Latitude Longitude: Accuracy Estimate:		
ert Date: ert Prop Us curr Property	y Use:			<i>Measurement Method: Mailing Address: Telephone:</i>		
ntended Pro estoration 1	•			Fax: Email:		
oil Type: riteria:				Postal Code: Ministry District:	K1J 7R8	
tratified (Y/I udit (Y/N): intire Leg Pr	,			MOE District: SWP Area Name: Qual Person Name:	Ottawa Rideau Valley Luke A Lopers	
Y/N): PU Issu Sec Business Nai	ct 1686:	Place Lux II Inc		Consultant:		
ddress: egal Desc: ite Pin:		1250 Cumming				
smt Roll No roject Type: pproval Typ	: oe:		Phase One and Two ed on Phase One and			
Asmt Roll No Project Type: Approval Typ Applicable St Pdf Link:	: oe:	RSC-RSC base	ed on Phase One and	Two ESAs	ocument.action?documentRefID=3	3035382
smt Roll No roject Type pproval Typ pplicable St	: oe:	RSC-RSC base	ed on Phase One and	Two ESAs gov.on.ca/AEWeb/ae/ViewDo	d 1178 Cummings Avenue	3035382 EF
smt Roll No roject Type: pproval Typ pplicable Si df Link: <u>48</u> rder No:	: be: tandards:	RSC-RSC base	ed on Phase One and cessenvironment.ene.	Two ESAs gov.on.ca/AEWeb/ae/ViewDo 1098 Ogilvie Road and Gloucester ON K1J 7F Nearest Intersection:	d 1178 Cummings Avenue	
smt Roll No roject Type: pproval Typ pplicable St df Link: <u>48</u> <u>48</u> rder No: tatus: eport Type:	: be: tandards: 1 of 1	RSC-RSC base https://www.acc SSW/224.8 21071700001 C Standard Report	ed on Phase One and cessenvironment.ene.	Two ESAs gov.on.ca/AEWeb/ae/ViewDo 1098 Ogilvie Road and Gloucester ON K1J 7F Nearest Intersection: Municipality: Client Prov/State:	d 1178 Cummings Avenue P8 ON	
smt Roll No roject Type: pproval Typ pplicable St df Link: <u>48</u> rder No: tatus: eport Type: eport Date:	: be: tandards: 1 of 1	RSC-RSC base https://www.acc SSW/224.8 21071700001 C Standard Report 21-JUL-21	ed on Phase One and cessenvironment.ene.	Two ESAs gov.on.ca/AEWeb/ae/ViewDo 1098 Ogilvie Road and Gloucester ON K1J 7F Nearest Intersection: Municipality: Client Prov/State: Search Radius (km):	d 1178 Cummings Avenue P8 ON .25	
smt Roll No roject Type: pproval Typ pplicable St df Link: 48 order No: tatus: teport No: tatus: eport Type: port Date: ate Receive revious Site	: be: tandards: 1 of 1 1 of 1 d: ed:	RSC-RSC base https://www.acc SSW/224.8 21071700001 C Standard Report	ed on Phase One and cessenvironment.ene.	Two ESAs gov.on.ca/AEWeb/ae/ViewDo 1098 Ogilvie Road and Gloucester ON K1J 7F Nearest Intersection: Municipality: Client Prov/State:	d 1178 Cummings Avenue P8 ON	
smt Roll No roject Type: pproval Typ pplicable St df Link: 48 rder No: tatus: eport No: tatus: eport Type: eport Date: ate Receive revious Site ot/Building	: be: tandards: 1 of 1 1 of 1 d: ed:	RSC-RSC base https://www.acc SSW/224.8 21071700001 C Standard Report 21-JUL-21 17-JUL-21	ed on Phase One and cessenvironment.ene.	Two ESAs gov.on.ca/AEWeb/ae/ViewDo 1098 Ogilvie Road and Gloucester ON K1J 7F Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X:	ON .25 -75.6322221	
smt Roll No roject Type: pproval Typ pplicable St df Link: 48 rder No: tatus: eport No: tatus: eport Type: eport Date: ate Receive revious Site ot/Building	: be: tandards: 1 of 1 1 of 1 ed: ed: Size:	RSC-RSC base https://www.acc SSW/224.8 21071700001 C Standard Report 21-JUL-21 17-JUL-21	ed on Phase One and cessenvironment.ene.	Two ESAs gov.on.ca/AEWeb/ae/ViewDo 1098 Ogilvie Road and Gloucester ON K1J 7F Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X:	ON .25 -75.6322221	E
smt Roll No roject Type: pproval Typ pplicable St df Link: 48 rder No: tatus: eport Type: eport Date: ate Receive revious Site ot/Building dditional In	: be: tandards: 1 of 1 1 of 1 Name: Size: fo Ordered:	RSC-RSC base https://www.acc SSW/224.8 21071700001 C Standard Report 21-JUL-21 17-JUL-21 Aerial Photos	ed on Phase One and cessenvironment.ene. 72.2 / -1.68	Two ESAs gov.on.ca/AEWeb/ae/ViewDo 1098 Ogilvie Road and Gloucester ON K1J 7F Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.6322221	
smt Roll No roject Type: pproval Typ pplicable Si df Link: 48 rder No: tatus: eport Type: eport Date: ate Receive revious Site ot/Building dditional In 49 DI No: GF ID: eposit Statu	: be: tandards: 1 of 1 1 of 1 ed: Name: Size: fo Ordered: 1 of 1	RSC-RSC base https://www.acc SSW/224.8 21071700001 C Standard Report 21-JUL-21 17-JUL-21 Aerial Photos	ed on Phase One and cessenvironment.ene. 72.2 / -1.68	Two ESAs gov.on.ca/AEWeb/ae/ViewDo 1098 Ogilvie Road and Gloucester ON K1J 7F Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: Cyrville ON Twp Area: Dep Class: Zone:	ON .25 -75.6322221	E
smt Roll No roject Type: pproval Typ pplicable St df Link: 48 rder No: tatus: eport Date: ate Receive revious Site ot/Building dditional In 49 DI No: GF ID: eposit Statu laim Map: eological D ining Divisi	: be: tandards: 1 of 1 1 of 1 ed: Name: Size: fo Ordered: 1 of 1 1 of 1	RSC-RSC base https://www.acc SSW/224.8 21071700001 C Standard Report 21-JUL-21 17-JUL-21 Aerial Photos ESE/225.7 MDI31G05NE00065 Southern Ontario	ed on Phase One and cessenvironment.ene. 72.2 / -1.68	Two ESAs gov.on.ca/AEWeb/ae/ViewDo 1098 Ogilvie Road and Gloucester ON K1J 7F Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: Cyrville ON Twp Area: Dep Class: Zone: Easting: Northing: Effective Dt/time:	ON .25 -75.6322221 45.424839	E
smt Roll No roject Type: pproval Typ pplicable Si df Link: 48 rder No: tatus: eport Type: eport Date: ate Receive revious Site ot/Building dditional In: 49 DI No: GF ID:	: pe: tandards: 1 of 1 1 of 1 ed: Name: Size: fo Ordered: 1 of 1 1 of 1 us: strct: ion: modity:	RSC-RSC base https://www.acc SSW/224.8 21071700001 C Standard Report 21-JUL-21 17-JUL-21 Aerial Photos ESE/225.7 MDI31G05NE00065	ed on Phase One and cessenvironment.ene. 72.2 / -1.68 75.8 / 1.96	Two ESAs gov.on.ca/AEWeb/ae/ViewDo 1098 Ogilvie Road and Gloucester ON K1J 7F Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y: Cyrville ON Twp Area: Dep Class: Zone: Easting: Northing:	ON .25 -75.6322221 45.424839	E

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
All Names: Access Desc	cription:				n Creek between Cyrville le taken from a road ditch	e and Blackburn. 1 sample taken just n.	N of Cyrville
<u>50</u>	1 of 2		SW/235.5	72.0/-1.86	FAIRVIEW FUNER INC 1092 OGILVIE ROA GLOUCESTER ON		GEN
Generator No SIC Code: SIC Descript Approval Yea PO Box No: Country: Status: Co Admin: Choice of Cc Phone No Ao Contaminate MHSW Facili	ion: ars: ontact: Imin: d Facility:		ONF055900 9731 FUNERAL HOMES 95,96,97,98,99				
<u>Detail(s)</u>							
Waste Class Waste Class			312 PATHOLOGICAL W	ASTES			
<u>50</u>	2 of 2		SW/235.5	72.0 / -1.86	FAIRVIEW FUNER 1092 OGILVIE ROA GLOUCESTER ON		GEN
Generator No SIC Code: SIC Descript Approval Yea PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facili	ion: ars: ontact: Imin: d Facility:		ONF055900 9731 FUNERAL HOMES 00,01				
<u>Detail(s)</u>							
Waste Class Waste Class			312 PATHOLOGICAL W	ASTES			
<u>51</u>	1 of 1		SE/245.3	73.7/-0.15	ON		BORE
Borehole ID: OGF ID: Status: Type: Use: Completion I Static Water Primary Wate	Date: Level:	615068 21551601 Borehole SEP-1951)		Inclin FLG: SP Status: Surv Elev: Piezometer: Primary Name: Municipality: Lot: Township:	No Initial Entry No No	
Sec. Water U Total Depth I	lse:	41.1			Latitude DD: Longitude DD:	45.425048 -75.629286	

	Records	of	Direction/ Distance (m)	Elev/Diff (m)	Site		D
Depth Ref:		Ground S	Surface		UTM Zone:	18	
Depth Elev:					Easting:	450771	
Drill Method:					Northing:	5030362	
Orig Ground		70.1			Location Accuracy:		
Elev Reliabil I					Accuracy:	Not Applicable	
DEM Ground	Elev m:	70.8					
Concession:							
Location D:							
Survey D: Comments:							
Comments.							
Borehole Geo	ology Stratu	<u>ım</u>					
Geology Strat	tum ID:	21840032	21		Mat Consistency:		
Top Depth:	h -	4			Material Moisture:		
Bottom Depth Material Color		41.1 Brown			Material Texture:		
Material Color Material 1:	г.	Brown Shale			Non Geo Mat Type:		
Material 1: Material 2:		Shale			Geologic Formation: Geologic Group:		
Material 3:					Geologic Group: Geologic Period:		
Material 3.					Depositional Gen:		
Gsc Material I	Description	n:			Depositional Gen.		
Stratum Desc	-				4.0 FEET.BEDROCK. 0008 uncated [Stratum Description	6CK. 45030RED. 00 **Note: Many records on] field.	
Geology Strat	tum ID:	21840032	20		Mat Consistency:		
Top Depth:		0			Material Moisture:		
Bottom Depth	n:	4			Material Texture:		
Material Colo	r:				Non Geo Mat Type:		
Material 1:		Clay			Geologic Formation:		
Material 2:					Geologic Group:		
Material 3:					Geologic Period:		
Material 4:					Depositional Gen:		
Gsc Material I Stratum Desc	•	12	CLAY.				
<u>Source</u>							
		_	vev		Source Appl:	Spatial/Tabular	
Source Type		Data Surv				•	
Source Type: Source Oria:	1	Data Surv Geologica		3	Source Iden:	1	
Source Orig:			al Survey of Canada	à	Source Iden: Scale or Res:	1 Varies	
Source Orig: Source Date:		Geologica	al Survey of Canada	3	Scale or Res:		
Source Type: Source Orig: Source Date: Confidence: Observatio:		Geologica	al Survey of Canada	а		Varies	
Source Orig: Source Date: Confidence:		Geologica	al Survey of Canada		Scale or Res: Horizontal: Verticalda:	Varies NAD27	
Source Orig: Source Date: Confidence: Observatio:);	Geologica	al Survey of Canada 72	tomated Informatic	Scale or Res: Horizontal: Verticalda: on System (UGAIS)	Varies NAD27	
Source Orig: Source Date: Confidence: Observatio: Source Name Source Detail);	Geologica	al Survey of Canada 72 Urban Geology Au	tomated Informatic	Scale or Res: Horizontal: Verticalda: on System (UGAIS)	Varies NAD27	
Source Orig: Source Date: Confidence: Observatio: Source Name Source Detail Confiden 1:);	Geologica	al Survey of Canada 72 Urban Geology Au	tomated Informatic	Scale or Res: Horizontal: Verticalda: on System (UGAIS)	Varies NAD27	
Source Orig: Source Date: Confidence: Observatio: Source Name Source Detail Confiden 1: Source List	:: Is:	Geologica	al Survey of Canada 72 Urban Geology Au	tomated Informatic	Scale or Res: Horizontal: Verticalda: on System (UGAIS)	Varies NAD27	
Source Orig: Source Date: Confidence: Observatio: Source Name Source Detail Confiden 1: <u>Source List</u> Source Identi	: ls: ifier:	Geologica 1956-197	al Survey of Canada 72 Urban Geology Au File: OTTAWA2.txt	tomated Informatic	Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet:	Varies NAD27 Mean Average Sea Level	
Source Orig: Source Date: Confidence: Observatio: Source Name Source Detail Confiden 1: <u>Source List</u> Source Identi Source Identi Source Type:	: ls: ifier:	Geologica 1956-197	al Survey of Canada 72 Urban Geology Au File: OTTAWA2.txt vey	tomated Informatic	Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet: Horizontal Datum:	Varies NAD27 Mean Average Sea Level NAD27	
Source Orig: Source Date: Confidence: Observatio: Source Name	: ls: ifier:	Geologica 1956-197 1 Data Surv	al Survey of Canada 72 Urban Geology Au File: OTTAWA2.txt vey	tomated Informatic	Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum:	Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level	
Source Orig: Source Date: Confidence: Observatio: Source Name Source Detail Confiden 1: <u>Source List</u> Source List Source Identi Source Type: Source Date:	: s: fier: olution:	Geologica 1956-197 1 Data Sun 1956-197	al Survey of Canada 72 Urban Geology Au File: OTTAWA2.txt vey 72	tomated Informatic RecordID: 07576	Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum:	Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level	
Source Orig: Source Date: Confidence: Observatio: Source Name Source Detail Confiden 1: <u>Source List</u> Source List Source Identi Source Type: Source Date: Scale or Resc Source Name	: ls: ifier: olution:	Geologica 1956-197 1 Data Sun 1956-197	al Survey of Canada 72 Urban Geology Au File: OTTAWA2.txt vey 72	tomated Informatic RecordID: 07576 tomated Informatic	Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum: Projection Name:	Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level	
Source Orig: Source Date: Confidence: Observatio: Source Name Source Detail Confiden 1: <u>Source List</u> Source List Source Identi Source Type: Source Date: Scale or Resc Source Name	: ls: ifier: olution:	Geologica 1956-197 1 Data Sun 1956-197	al Survey of Canada 72 Urban Geology Au File: OTTAWA2.txt vey 72 Urban Geology Au	tomated Informatic RecordID: 07576 tomated Informatic	Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum: Projection Name:	Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level Universal Transverse Mercator	·····
Source Orig: Source Date: Confidence: Observatio: Source Name Source Detail Confiden 1: Source List Source List Source Identi Source Type: Source Date: Scale or Reso Source Name Source Origin	e: ls: ifier: plution: e: nators:	Geologica 1956-197 1 Data Sun 1956-197	al Survey of Canada 72 Urban Geology Au File: OTTAWA2.txt vey 72 Urban Geology Au Geological Survey <i>SE/245.4</i>	tomated Informatic RecordID: 07576 tomated Informatic of Canada	Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum: Projection Name: on System (UGAIS)	Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level Universal Transverse Mercator	
Source Orig: Source Date: Confidence: Observatio: Source Name Source Detail Confiden 1: <u>Source List</u> Source List Source Identi Source Date: Scale or Resc Source Name Source Origin	r: ls: ifier: olution: r: nators: 1 of 1	1 1956-197 Data Sun 1956-197 Varies	al Survey of Canada 72 Urban Geology Au File: OTTAWA2.txt vey 72 Urban Geology Au Geological Survey <i>SE/245.4</i>	tomated Informatic RecordID: 07576 tomated Informatic of Canada	Scale or Res: Horizontal: Verticalda: on System (UGAIS) NTS_Sheet: Horizontal Datum: Vertical Datum: Projection Name: on System (UGAIS) Iot 26 con 2 ON	Varies NAD27 Mean Average Sea Level NAD27 Mean Average Sea Level Universal Transverse Mercator	

Record	r of s	<i>Direction/</i> Distance (m)	Elev/Diff (m)	Site		I
Jse 2nd: Final Well Status: Water Type: Casing Material: Audit No: Fag: Constructn Method: Elevation (m): Elevation (m): Eleva	0 Water Sup	bly		Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:	1 03/31/1952 TRUE 5448 1 OTTAWA-CARLETON 026 02 OF	
Clear/Cloudy: Municipality: Site Info:	C	BLOUCESTER TOV	VNSHIP	UTM Reliability:		
PDF URL (Map):	h	ttps://d2khazk8e83	rdv.cloudfront.net	t/moe_mapping/downloads	s/2Water/Wells_pdfs/150\1501344.pd	f
Additional Detail(s) (Ma	<u>p)</u>					
Year Completed: Depth (m): Latitude: Longitude: K: Y: Path:	4 4 - - 4	951 1.148 5.4250462900099 75.6292862722932 75.6292861097533 5.42504628314145 50\1501344.pdf	4			
Bore Hole Information						
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: Remarks: Location Method Desc:	10023387 09/04/1951	Driginal Pre1985 UT	M Rel Code 9: ui	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC: UTMRC Desc: Location Method: nknown UTM	18 450770.70 5030362.00 9 unknown UTM p9	
Elevrc Desc: Location Source Date: mprovement Location mprovement Location Source Revision Comm Supplier Comment:	Method:					
<u>Dverburden and Bedroo Materials Interval</u>	<u>ck</u>					
Formation ID: Layer:	9 1	30991596				
Color: General Color: Material 1:	·	5				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Formation To	op Depth:	0.0				
Formation E	nd Depth:	13.0				
Formation E	nd Depth UOM:	ft				
<u>Overburden a</u> Materials Inte	<u>and Bedrock</u> erval					
		000004507				
Formation ID):	930991597				
Layer: Color:		2				
General Colo	Nr:					
Material 1:	<i>.</i>	17				
Material 1 De	esc:	SHALE				
Material 2:		••••				
Material 2 De	esc:					
Material 3:						
Material 3 De						
Formation To	op Depth:	13.0				
Formation E		135.0				
Formation El	nd Depth UOM:	ft				
	onstruction & Well					
<u>Use</u>						
Method Cons		961501344				
	struction Code:	1				
Method Cons		Cable Tool				
Other Metho	d Construction:					
<u>Pipe Informa</u>	tion					
Pipe ID:		10571957				
Casing No:		1				
Comment:						
Alt Name:						
Construction	n Record - Casing					
Casing ID:		930039657				
Layer:		1				
Material:		1				
Open Hole of		STEEL				
Depth From:		25.0				
Depth To: Casing Diam	otor	25.0 5.0				
Casing Diam	eter. IOM:	inch				
Casing Dept		ft				
Construction	n Record - Casing					
Casing ID:		930039658				
Layer:		2				
Material:		4				
Open Hole of		OPEN HOLE				
Depth From:						
Depth To:		135.0				
Casing Diam		5.0				
Casing Diam		inch ft				
Casing Depti		ft				

Results of Well Yield Testing

Map Key	Number o Records	of	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Pumping Te Pump Test Pump Set A		sc:	PUMP 991501344				
Static Leve Final Level	l: After Pumping		20.0 50.0				
Pumping Ra Flowing Ra	te:		3.0				
Recommen Levels UON Rate UOM:	ded Pump Rat 1:	e:	ft GPM				
Water State Water State	After Test Co After Test:	de:					
Pumping Te Pumping D	uration HR:		1 0				
Pumping D Flowing:	uration MIN:		30 No				
Water Detai	ils						
Water ID:			933454043				
Layer: Kind Code:			1 1				
Kind:			FRESH				
Water Foun Water Foun	d Depth: d Depth UOM:		135.0 ft				
<u>53</u>	1 of 1		WNW/246.6	73.7/-0.14	1320 Belgate Way, C OTTAWA ON	Ottawa ON	SPL
Ref No: Year:		1-29943〉	ĸ		<i>Municipality No: Nature of Damage:</i>		
Incident Dt: Dt MOE Arv	l on Scn:		22 8:38:12 AM		Discharger Report: Material Group:		
MOE Repor Dt Docume Site No:		11/15/20	22 12:17:12 PM		Impact to Health: Agency Involved:	0 No Impact	
MOE Respo Site County Site Geo Re	//District:		Desktop Response				
Site Districa Nearest Wa	t Office:		Ottawa District Offi	се			
Site Name: Site Addres Site Region			1320 Belgate Way,	Ottawa ON			
Site Munici Site Lot:			OTTAWA				
Site Conc: Site Geo Re Site Map Da	ef Accu:						
	atum:						
Northing: Easting:							
Northing: Easting: Incident Ca Incident Pre Environmen	use: eceding Spill: nt Impact:		Line Strike 1 Minor Impact				
Northing: Easting: Incident Ca Incident Pre Environmen Health Env Nature of In	use: eceding Spill: nt Impact: Consequence npact:	:	1 Minor Impact				
Northing: Easting: Incident Ca Incident Pro Environmen Health Env Nature of In Contaminan	use: eceding Spill: nt Impact: Consequence npact: nt Qty: cility Address: e:						

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Contaminant	t Name:	NATURAL GAS				
Contaminant	t Limit 1:					
Contam Limi	it Freq 1:					
Contaminant	t UN No 1:					
Receiving M	edium:	Air				
Incident Rea	son:	Human error (Speci	fy)			
Incident Sun	nmary:	Enbridge Gas: 1/2"	plastic IP service	line damaged; made safe		
Activity Prec	eding Spill:	0		U		
Property 2nd	• •	02L Lower Ottawa	River			
Property Ter	tiary Watershed:	02LA Rideau River				
Sector Type:		NATURAL GAS DIS	TRIBUTION			
SAC Action	Class:					
Call Report L	.ocatn Geodata:	{"integration_ids":["F 11-15"}	PR00003979553"	,"wkts":["POINT (-75.6340937000 45	.4274702000)"],"creation_date":"2	2022-

Unplottable Summary

Total: 47 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	CARL W. MADIGAN	CUMMINGS AVE.	GLOUCESTER CITY ON	
CA	EASTERN ONTARIO LAND TRUST INC.	OGILVIE RD.	GLOUCESTER CITY ON	
CA	BEAUFORT BUILDING INC.	E. S. OF CUMMINGS AVE.	GLOUCESTER CITY ON	
CA	GLENVIEW CORPORATION - CYRVILLE ROAD	STORMWATER MANAGEMENT FACILITY	GLOUCESTER CITY ON	
CA	CANADA MORTGAGE & HOUSING CORP.	CYRVILLE DRAIN/OGILVIE RD.	GLOUCESTER CITY ON	
CA	CANADA MORTGAGE & HOUSING CORP.	PT.LOTS 24&25,CYRVILLE DRAIN	GLOUCESTER CITY ON	
CA	670669 ONTARIO LTD.	CUMMINGS AVE. NON PROFIT HOUS	GLOUCESTER CITY ON	
CA	CARL W. MADIGAN	CUMMINGS AVE.	GLOUCESTER CITY ON	
CA	CARL W. MADIGAN	CUMMINGS AVE.	GLOUCESTER CITY ON	
CA	CARL W. MADIGAN	CUMMINGS AVE.	GLOUCESTER CITY ON	
CA	CITY	CUMMINGS AVE.	GLOUCESTER CITY ON	
CA		Ogilvie Rd., Part of Rd. Allowance	Gloucester ON	
СА		Lot 25 & 26, Concession 1	Ottawa ON	
CA		Lot 25 & 26, Concession 1	Ottawa ON	
CA	Triangle Pump Service Limited	Mobile Unit	Ottawa ON	
CA	EASTERN ONTARIO LAND TRUST INC.	OGILVIE RD.	GLOUCESTER CITY ON	
CA	GLOUCESTER CITY	CUMMINGS AVE	GLOUCESTER CITY ON	
СА	670669 ONTARIO LTD.	CUMMINGS AVE. NON PROFIT HOUSI	GLOUCESTER CITY ON	

EBR	Triangle Pump Service Limited	Mobile Unit Ottawa CITY OF OTTAWA	ON	
ECA	Triangle Pump Service Limited	Mobile Unit	Ottawa ON	K1T 3V6
GEN	NATIONAL CAPITAL COMMISSION	LOT 25,26,27	OTTAWA ON	K1P 1C7
GEN	City of Ottawa	Ogilvie Road just south of Montreal Road	Ottawa ON	K2G 7E6
PINC	PIPELINE HIT	VILLENEUVE PL AND BEAULIEU PVT,, OTTAWA,ON,K1J 0B6,CA	ON	
SPL	Triangle Pump Service Limited		Ottawa ON	
SPL	TEXACO	OTTAWA RIVER, OUTFALL AT END OF OGILVIE RD. BULK STATION	GLOUCESTER CITY ON	
SPL	OTTAWA-CARLETON, R.M. OF	OGILVIE RD NEAR JASMINE SCHOOL MOTOR VEHICLE (OPERATING FLUID)	OTTAWA CITY ON	
SPL	BUS	OGILVIE RD. & OTHERS MOTOR VEHICLE (OPERATING FLUID)	GLOUCESTER CITY ON	
SPL	UNKNOWN	NORTH END OF OGILVIE RD. AT THE OTTAWA RIVER OUTFALL.	GLOUCESTER CITY ON	
SPL	City of Ottawa	Ogilvie Road (south of montreal rd)	Ottawa ON	
SPL	City of Ottawa	Ogilvie rd @ Elmlea	Ottawa ON	
SPL		WESTBOUND TRANSITWAY BUS LANE, JUST EAST OF CYRVILLE STN. <unofficial></unofficial>	Ottawa ON	
SPL	Eric Olmsted <unofficial></unofficial>	At Cummings Ave	Ottawa ON	
SPL	HYDRO ONE	LOT 26, CONC. 1, (FORMERLY MARLBOROUGH TWP.) TRANSFORMER	OTTAWA CITY ON	
WWIS		lot 27	ON	
WWIS		lot 25	ON	
WWIS		lot 27	ON	
WWIS		lot 27	ON	
WWIS		lot 25	ON	
WWIS		lot 25	ON	
WWIS		lot 26	ON	
WWIS		lot 25	ON	

WWIS	lot 27	ON
WWIS	lot 27	ON
WWIS	lot 26	ON
WWIS	lot 27	ON
WWIS	lot 26	ON
WWIS	lot 26	ON

Unplottable Report

<u>Site:</u> CARL W. MADIGAN CUMMINGS AVE. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-0090-88-88 2/9/1988 Municipal sewage Approved

3-1727-88-

Approved

Municipal sewage

88 9/13/1988

<u>Site:</u> EASTERN ONTARIO LAND TRUST INC. OGILVIE RD. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

<u>Site:</u> BEAUFORT BUILDING INC. E. S. OF CUMMINGS AVE. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1989-88-88 4/6/1989 Municipal sewage Approved in 1989

<u>Site:</u> GLENVIEW CORPORATION - CYRVILLE ROAD STORMWATER MANAGEMENT FACILITY GLOUCESTER CITY ON

Certificate # Application		
152	erisinfo.com Environmental Risk Information Se	vices Order No: 24061800025



Database:

Database: CA

Database:

Database:

CA

Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 12/5/1990 Municipal sewage Approved

<u>Site:</u> CANADA MORTGAGE & HOUSING CORP. CYRVILLE DRAIN/OGILVIE RD. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-0422-93-93 5/10/1993 Municipal sewage Approved

<u>Site:</u> CANADA MORTGAGE & HOUSING CORP. PT.LOTS 24&25,CYRVILLE DRAIN GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-0449-93-93 6/24/1993 Municipal sewage Approved

<u>Site:</u> 670669 ONTARIO LTD. CUMMINGS AVE. NON PROFIT HOUS GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 7-1300-87-87 9/4/1987 Municipal water Approved Database:

erisinfo.com | Environmental Risk Information Services

Database:

Database:

<u>Site:</u> CARL W. MADIGAN CUMMINGS AVE. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3-1114-88-88 7/5/1988 Municipal sewage Approved

<u>Site:</u> CARL W. MADIGAN CUMMINGS AVE. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 7-0081-88-88 2/9/1988 Municipal water Approved

<u>Site:</u> CARL W. MADIGAN CUMMINGS AVE. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 7-0958-88-88 7/5/1988 Municipal water Approved

Site: CITY

CUMMINGS AVE. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: 3-0371-85-006 85 5/2/85 Municipal sewage Approved

154

Database:

Database: CA

Database: CA

Order No: 24061800025

Site:

Ogilvie Rd., Part of Rd. Allowance Gloucester ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 7032-4H8TJA 00 3/11/00 Municipal & Private sewage Approved New Certificate of Approval Anglican Church Of The Epiphany 24 Steel St. Gloucester Construction of sanitary sewers along Ogilvie Rd..

Site:

Lot 25 & 26, Concession 1 Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3510-4QHTRG 00 10/30/00 Municipal & Private water Approved New Certificate of Approval 1270449 Ontario Inc. 1187 Bank Street Ottawa K1S 3X7 watermain construction on pooler ave, orvigale road, porter st.

Site:

Lot 25 & 26, Concession 1 Ottawa ON

Certificate #:	6524-4QHTM6
Application Year:	00
Issue Date:	10/30/00
Approval Type:	Municipal & Private sewage
Status:	Approved
Application Type:	New Certificate of Approval
Client Name:	1270449 Ontario Inc.
Client Address:	1187 Bank Street
Client City:	Ottawa
Client Postal Code:	K1S 3X7
Project Description:	storm sewers construction on Saundres Ave; sanitary sewers construction on Pooler Ave, Orvigale Road, Porter
	St.
Contaminants:	
Emission Control:	

<u>Site:</u> Triangle Pump Service Limited Mobile Unit Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: 7640-7H4H53 2008 9/26/2008 Industrial Sewage Works Approved Database: CA

155

erisinfo.com | Environmental Risk Information Services

Order No: 24061800025

Database: CA

Database: CA

Database: CA

<u>Site:</u> EASTERN ONTARIO LAND TRUST INC. OGILVIE RD. GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

GLOUCESTER CITY

CUMMINGS AVE GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site:

3-1611-86-86 10/23/1986 Municipal sewage Approved

7-1485-88-

9/13/1988 Municipal water

Approved

88

<u>Site:</u> 670669 ONTARIO LTD. CUMMINGS AVE. NON PROFIT HOUSI GLOUCESTER CITY ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Triangle Pump Service Limited

010-3624

3-1553-87-87 9/4/1987 Municipal sewage Approved

Mobile Unit Ottawa CITY OF OTTAWA ON

Decision Posted:

Database: EBR

156

EBR Registry No:

Site:



Database: CA

Database:

Ministry Ref No: Notice Type: Notice Stage: Notice Date: Proposal Date: Year: Instrument Type: Off Instrument Name: Posted By: Company Name: Site Address: Location Other: Proponent Name: Proponent Name: Proponent Address: Comment Period: URL: Site Location Details: Mobile Unit Ottawa CITY (Ū.	
<u>Site:</u> Triangle Pump Mobile Unit Ot	Service Limited tawa ON K1T 3V6		Database: ECA
Approval No: Approval Date: Status: Record Type: Link Source: SWP Area Name: Approval Type: Project Type: Business Name: Address: Full Address: Full PDF Link: PDF Site Location:	7640-7H4H53 2008-09-26 Approved ECA IDS ECA-INDUSTRIAL SEWAGE INDUSTRIAL SEWAGE WOF Triangle Pump Service Limite Mobile Unit https://www.accessenvironme	RKS	14.pdf
	TTAL COMMISSION DTTAWA ON K1P 1C7		Database: GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:	ON9920165 712190 Other Heritage Institutions 2010		
<u>Detail(s)</u> Waste Class:	221		
Waste Class Name:	LIGHT FUELS		
<u>Site:</u> City of Ottawa Ogilvie Road ju	st south of Montreal Road Ottawa ON	N K2G 7E6	Database: GEN
Generator No: SIC Code:	ON9284631 237110		
157 erisinfo.co	m Environmental Risk Information	Services	Order No: 24061800025

SIC Description:	WATER AND SEWER LINE AND RELATED STRUCTURES CONSTRUCTION
Approval Years:	2014
PO Box No:	
Country:	Canada
Status:	
Co Admin:	jim r smith
Choice of Contact:	CO_ADMIN
Phone No Admin:	613 745 2444 Ext.241
Contaminated Facility:	No
MHSW Facility:	No
<u>Detail(s)</u>	
Waste Class:	221

VILLENEUVE PL AND BEAULIEU PVT,,OTTAWA,ON,K1J 0B6,CA

Waste Class Name:	LIGHT FUELS	

PIPELINE HIT Site: VILLENEUVE PL AND BEAULIEU PVT,,OTTAWA,ON,K1J 0B6,CA ON

LIGHT FUELS

Incident Id: Incident No: Incident Reported Dt: Type: Status Code: Tank Status: Task No: Spills Action Centre: Fuel Type: Fuel Occurrence Tp: Date of Occurrence: Occurrence Start Dt: Depth: Customer Acct Name: Incident Address: **Operation Type:** Pipeline Type: Regulator Type: Summary: Reported By: Affiliation: Occurrence Desc: Damage Reason: Notes:

1644084 5/20/2015 **FS-Pipeline Incident**

Pipeline Damage Reason Est

PIPELINE HIT

Pipe Material: Fuel Category: Health Impact: Environment Impact: Property Damage: Service Interrupt: Enforce Policy: Public Relation: Pipeline System: PSIG: Attribute Category: **Regulator Location:** Method Details:

Database: PINC

Database:

SPL

••••••••			
Ref No:	0255-9VJS4B	Municipality No:	
Year:		Nature of Damage:	
Incident Dt:	4/13/2015	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	4/13/2015	Impact to Health:	
Dt Document Closed:	5/25/2015	Agency Involved:	
Site No:	NA		
MOE Response:	Ν		
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:	114 Preston Street <unofficial></unofficial>		
Site Address:			

Site Region: Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum:

Ottawa

Triangle Pump Service Limited

Ottawa ON

erisinfo.com | Environmental Risk Information Services

Site:

Northing: Easting: Incident Cause: Incident Preceding Spill: Environment Impact: Health Env Consequence:	Leak/Break
Nature of Impact:	Land
Contaminant Qty:	0 other - see incident description
System Facility Address:	
Client Name:	Triangle Pump Service Limited
Client Type:	
Source Type:	
Contaminant Code:	13
Contaminant Name:	DIESEL FUEL
Contaminant Limit 1:	
Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium:	
Incident Reason:	Unknown / N/A
Incident Summary:	DUPLICATE REPORT - SEE 0738-9VJPN6
Activity Preceding Spill:	
Property 2nd Watershed:	
Property Tertiary Watershed:	
Sector Type:	
SAC Action Class:	Land Spills
Call Report Locatn Geodata:	

<u>Site:</u> TEXACO OTTAWA RIVE	R, OUTFALL AT END OF C	OGILVIE RD. BULK STATION GLOUCESTER	CITY ON	Database: SPL
Ref No: Year:	21520	Municipality No: Nature of Damage:	20105	
Incident Dt: Dt MOE Arvl on Scn:	7/4/1989	Discharger Report: Material Group:		
MOE Reported Dt: Dt Document Closed: Site No:	7/4/1989	Impact to Health: Agency Involved:	F.D., PUC, EPS, MCCR	
MOE Response: Site County/District: Site Geo Ref Meth:				
Site District Office: Nearest Watercourse:				
Site Name: Site Address: Site Region:				
Site Municipality: Site Lot: Site Conc:	GLOUCESTER	CITY		
Site Geo Ref Accu: Site Map Datum: Northing:				
Easting: Incident Cause: Incident Preceding Spi	-	DISCHARGE TO WATERCOURSE		
Environment Impact: Health Env Consequen				
Nature of Impact: Contaminant Qty: System Facility Addres	:S:			
<i>Client Name: Client Type: Source Type:</i>				
Contaminant Code: Contaminant Name: Contaminant Limit 1:				
Contam Limit Freq 1: Contaminant UN No 1:				
Receiving Medium:	WATER			

Incident Reason: Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:

OTTAWA-CARLETON, R.M. OF Site: OGILVIE RD NEAR JASMINE SCHOOL MOTOR VEHICLE (OPERATING FLUID) OTTAWA CITY ON

Ref No: Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region:	154328 4/7/1998 4/7/1998		Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:	20101
Site Region: Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: Incident Preceding Spill	÷	OTTAWA CITY UNKNOWN		
Environment Impact: Health Env Consequence Nature of Impact: Contaminant Qty: System Facility Address Client Name: Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Name: Contaminant Limit 1: Contaminant Limit 1: Contaminant UN No 1: Receiving Medium: Incident Reason: Incident Reason: Incident Summary: Activity Preceding Spill: Property 2nd Watershee Property Tertiary Waters Sector Type: SAC Action Class: Call Report Locatn Geod	re: S: l: shed:	NOT ANTICIPATED LAND UNKNOWN O.C.TRANSPORT: 2L MOTOR OIL LE	EAKED TO ROAD.	

Site: BUS

OGILVIE RD. & OTHERS MOTOR VEHICLE (OPERATING FLUID) GLOUCESTER CITY ON

Database: SPL

Database:

SPL

Ref No: Year:	75056	<i>Municipality No: Nature of Damage:</i>	20105
Incident Dt: Dt MOE Arvl on Scn:	8/20/1992	Discharger Report:	
MOE Reported Dt:	8/21/1992	Material Group: Impact to Health:	

Dt Document Closed: WORKS Agency Involved: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: GLOUCESTER CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: UNKNOWN Incident Preceding Spill: Environment Impact: NOT ANTICIPATED Health Env Consequence: Nature of Impact: Contaminant Qty: System Facility Address: Client Name: Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: **Receiving Medium:** LAND Incident Reason: UNKNOWN OTTAWA/CARLETON TRANSPORTATION - DIESEL FUEL TO ROADS FROM BUS. Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:

<u>Site:</u> UNKNOWN NORTH END OF OGILVIE RD. AT THE OTTAWA RIVER OUTFALL. GLOUCESTER CITY ON

Ref No: 44105 Municipality No: 20105 Nature of Damage: Year: 11/30/1990 Incident Dt: Discharger Report: Dt MOE Arvl on Scn: Material Group: MOE Reported Dt: 11/30/1990 Impact to Health: Dt Document Closed: CITY OF GLOUCESTER Agency Involved: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: GLOUCESTER CITY Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: UNKNOWN Incident Cause:

Database:

Incident Preceding Spill: POSSIBLE Environment Impact: Health Env Consequence: Nature of Impact: Water course or lake Contaminant Qty: System Facility Address: Client Name: Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: WATER Incident Reason: UNKNOWN OTTAWA RIVER OUTFALL - FUEL OIL SPILLING INTO RIVER. SOURCE UNKNOWN. Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:

<u>Site:</u> City of Ottawa Ogilvie Road (south of montreal rd) Ottawa ON

0248-BSEEXA Municipality No: Ref No: Nature of Damage: Year: Incident Dt: 2020/08/12 Discharger Report: Dt MOE Arvl on Scn: Material Group: MOE Reported Dt: 2020/08/12 Impact to Health: 2 - Minor Environment Dt Document Closed: 2020/09/30 Agency Involved: Site No: NA MOE Response: No Site County/District: Site Geo Ref Meth: Ottawa Site District Office: Nearest Watercourse: Site Name: spill<UNOFFICIAL> Ögilvie Road (south of montreal rd) Site Address: Site Region: Eastern Site Municipality: Ottawa Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: Incident Preceding Spill: Leak/Break Environment Impact: Health Env Consequence: Nature of Impact: Contaminant Qty: 25 L System Facility Address: Client Name: City of Ottawa **Municipal Government** Client Type: Motor Vehicle Source Type: Contaminant Code: 27 COOLANT N.O.S. **Contaminant Name:** Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: n/a Receiving Medium: Land Incident Reason: **Equipment Failure** DUPLICATE OF 1085-BSEENY Incident Summary: Activity Preceding Spill:

Database: SPL

Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata:

Miscellaneous Communal

City of Ottawa Site:

Ogilvie rd @ Elmlea Ottawa ON

Ref No: 2615-7HZQ3Q Municipality No: Nature of Damage: Year: Incident Dt: Discharger Report: Dt MOE Arvl on Scn: Material Group: MOE Reported Dt: 8/30/2008 Impact to Health: **Dt Document Closed:** 9/4/2008 Agency Involved: Site No: MOE Response: No Field Response Site County/District: Site Geo Ref Meth: Site District Office: Ottawa Nearest Watercourse: Site Name: Intersection West bound<UNOFFICIAL> Site Address: Site Region: Site Municipality: Ottawa Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: Pipe Or Hose Leak Incident Preceding Spill: Confirmed Environment Impact: Health Env Consequence: Nature of Impact: Surface Water Pollution Contaminant Qty: 30 L System Facility Address: City of Ottawa Client Name: Client Type: Source Type: Contaminant Code: 13 DIESEL FUEL Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Equipment Failure - Malfunction of system components Incident Reason: OC Transpo, 30L Diesel to CB Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Other Motor Vehicle Sector Type: Watercourse Spills SAC Action Class: Call Report Locatn Geodata:

Database: SPL

Site:

WESTBOUND TRANSITWAY BUS LANE, JUST EAST OF CYRVILLE STN. < UNOFFICIAL> Ottawa ON

4233-5WJSPX Ref No: Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: **Dt Document Closed:** Site No: MOE Response:

2/26/2004 2/26/2004 Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:

Oil

Order No: 24061800025

Database:

SPL

Site County/District:	
Site Geo Ref Meth: Site District Office:	Ottawa
Nearest Watercourse:	Oldwa
Site Name:	WESTBOUND TRANSITWAY BUS LANE, JUST EAST OF CYRVILLE STN. < UNOFFICIAL>
Site Address:	
Site Region:	Eastern
Site Municipality:	Ottawa
Site Lot:	
Site Conc:	
Site Geo Ref Accu:	
Site Map Datum:	
Northing:	
Easting:	Other Discharges
Incident Cause: Incident Preceding Spill:	Other Discharges
Environment Impact:	Possible
Health Env Consequence:	
Nature of Impact:	Soil Contamination; Surface Water Pollution
Contaminant Qty:	
System Facility Address:	
Client Name:	
Client Type:	
Source Type:	
Contaminant Code:	13
Contaminant Name:	DIESEL FUEL
Contaminant Limit 1:	
Contam Limit Freq 1:	
Contaminant UN No 1: Receiving Medium:	Land & Water
Incident Reason:	Fire/Explosion - Resulting from fires/explosions (Not occurrences which cause a fire or explosion)
Incident Summary:	OC Transpo- diesel, coolant, oil spilled
Activity Preceding Spill:	
Property 2nd Watershed:	
Property Tertiary Watershed:	
Sector Type:	Other Motor Vehicle
SAC Action Class:	Spill to Inland Watercourses; Spill to Land
Call Report Locatn Geodata:	

<u>Site:</u> Eric Olmsted< At Cummings A	UNOFFICIAL> Ave Ottawa ON		Database: SPL
Ref No: Year:	3407-65HSEE	<i>Municipality No: Nature of Damage:</i>	
	10/6/2004	Discharger Report: Material Group: Oil	
MOE Reported Dt: Dt Document Closed: Site No: MOE Response: Site County/District:	10/6/2004	Impact to Health: Agency Involved:	
Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:	Ottawa		
Site Address:	1152-1160 OGILVIE RD-	<unofficial></unofficial>	
Site Region: Site Municipality: Site Lot:	Eastern Ottawa		
Site Conc: Site Geo Ref Accu: Site Map Datum: Northing:			
Easting: Easting: Incident Cause: Incident Preceding Spil			
Environment Impact: Health Env Consequend	Not Anticipated ce:		

Nature of Impact: Contaminant Qty:	75 L
System Facility Address: Client Name:	Eric Olmsted <unofficial></unofficial>
Client Type: Source Type:	15
Contaminant Code: Contaminant Name:	15 ENGINE OIL
Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:	
Receiving Medium:	Land
Incident Reason: Incident Summary:	Unknown Source: Dumping to Vacant Plaza
Activity Preceding Spill: Property 2nd Watershed:	
Property Tertiary Watershed: Sector Type:	Other
SAC Action Class: Call Report Locatn Geodata:	Spill to Land

Site: HYDRO ONE

LOT 26, CONC. 1, (FORMERLY MARLBOROUGH TWP.) TRANSFORMER OTTAWA CITY ON

Ref No: 207302 Municipality No: 20107 Nature of Damage: Year: Incident Dt: 7/30/2001 Discharger Report: Dt MOE Arvl on Scn: Material Group: 7/30/2001 MOE Reported Dt: Impact to Health: Dt Document Closed: Agency Involved: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: OTTAWA CITY Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Incident Cause: OTHER CAUSE (N.O.S.) Incident Preceding Spill: Environment Impact: Confirmed Health Env Consequence: Nature of Impact: Soil contamination Contaminant Qty: System Facility Address: Client Name: Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Land Incident Reason: OTHER HYDRO ONE - 10 L OF NON- PCB OIL TO GROUND FROM TRANSFORMER. Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type:

Database:

SPL

Site:

lot 27 ON

Database: WWIS

10127 01				
Well ID:	1520415	Flowing (Y/N):		
Construction Date:		Flow Rate:		
Use 1st:	Domestic	Data Entry Status:		
Use 2nd:		Data Src:	1	
Final Well Status:	Water Supply	Date Received:	01/09/1986	
Water Type:		Selected Flag:	TRUE	
Casing Material:		Abandonment Rec:		
Audit No:		Contractor:	3323	
Tag:		Form Version:	1	
Constructn Method:		Owner:		
Elevation (m):		County:	OTTAWA-CARLETON	
Elevatn Reliabilty:		Lot:	027	
Depth to Bedrock:		Concession:		
Well Depth:		Concession Name:		
Overburden/Bedrock:		Easting NAD83:		
Pump Rate:		Northing NAD83:		
Static Water Level:		Zone:		
Clear/Cloudy:		UTM Reliability:		
Municipality:	GLOUCESTER TOWNSHIP	2		
Site Info:				

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:	10042258	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 9
Date Completed: Remarks:	10/04/1984	UTMRC Desc: Location Method:	unknown UTM na
Location Nethod Desc: Elevrc Desc: Location Source Date: Improvement Location S Improvement Location I		Location method.	Πα

Overburden and Bedrock Materials Interval

Source Revision Comment: Supplier Comment:

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc:	931044690 2 GREY 18 SANDSTONE 73 HARD
Material 3 Desc. Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	18.0 68.0 ft
ronnation End Depth COM.	it

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2 Desc: Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	931044689 1 6 BROWN 28 SAND 77 LOOSE 0.0 18.0 ft
Method of Construction & Well Use	
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	961520415 5 Air Percussion
Pipe Information	
Pipe ID: Casing No: Comment: Alt Name:	10590828 1
Construction Record - Casing	
Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	930073767 1 1 STEEL 21.0 6.0 inch ft
Results of Well Yield Testing	
Pumping Test Method Desc: Pump Test ID: Pump Set At: Static Level: Final Level After Pumping: Recommended Pump Depth: Pumping Rate: Flowing Rate: Recommended Pump Rate: Levels UOM: Rate UOM: Water State After Test Code:	PUMP 991520415 27.0 60.0 50.0 25.0 10.0 ft GPM 1
Water State After Test: Pumping Test Method: Pumping Duration HR: Pumping Duration MIN: Flowing:	CLEAR 1 1 0 No

Draw Down & Recovery

Test Duration:	30	
Test Type:	Recovery	
Pump Test Detail ID:	934386772	

Test Level:	27.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934111908
Test Type:	Recovery
Test Duration:	15
Test Level:	27.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934905590
Test Type:	Recovery
Test Duration:	60
Test Level:	27.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934648930
Test Type:	Recovery
Test Duration:	45
Test Level:	27.0
Test Level UOM:	ft

Water Details

Water Found Depth: 60.0 Water Found Depth UOM: ft	Water ID: Layer: Kind Code: Kind:	933477657 1 1 ERESH
	•	

Site:

WWIS lot 25 ON Well ID: 1523747 Flowing (Y/N): Construction Date: Flow Rate: Use 1st: Industrial Data Entry Status: Use 2nd: Data Src: 1 08/04/1989 Final Well Status: Water Supply Date Received: TRUE Selected Flag: Water Type: Casing Material: Abandonment Rec: 49862 3644 Audit No: Contractor: Form Version: Tag: 1 Constructn Method: Owner: OTTAWA-CARLETON County: Elevation (m): Elevatn Reliabilty: Lot: 025 Depth to Bedrock: Concession: Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level: Zone: Clear/Cloudy: UTM Reliability: Municipality: OTTAWA CITY Site Info:

Bore Hole Information

|--|

168

Database:

Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: 06/12/1989 Remarks: Location Method Desc: Not Applicable i.e. no UTM Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID:	931055592
Layer:	1
Color:	2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	32.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931055593
Layer:	2
Color:	2
General Color:	GREY
Material 1:	15
Material 1 Desc:	LIMESTONE
Material 2:	82
Material 2 Desc:	SHALY
Material 3:	
Material 3 Desc:	
Formation Top Depth:	32.0
Formation End Depth:	250.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961523747
Method Construction Code:	5
Method Construction: Other Method Construction:	Air Percussion

Pipe Information

Pipe ID:	10594091
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930079668
169	erisinfo.com Environmental Risk Information Services

East83: North83: Org CS: UTMRC: 9 UTMRC Desc: unknown UTM Location Method: na

Order No: 24061800025

Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	250.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930079667
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	36.0 6.0 inch ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID:	PUMP 991523747
Pump Set At:	
Static Level:	19.0
Final Level After Pumping:	100.0
Recommended Pump Depth:	100.0
Pumping Rate:	14.0
Flowing Rate:	
Recommended Pump Rate:	14.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID: Test Type:	934651310
Test Duration:	45
Test Level:	100.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934106105
Test Type:	
Test Duration:	15
Test Level:	100.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID: Test Type:	934390332
Test Duration:	30 100.0
Test Level: Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934908516
Test Type:	
Test Duration:	60
Test Level:	100.0
Test Level UOM:	ft

Water Details

Water ID:	933482123
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	225.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933482122
Layer: Kind Code:	1
Kind: Water Found Depth:	FRESH 60.0
Water Found Depth UOM:	ft

Site:

lot 27 ON			
Well ID:	1524742	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	09/17/1990
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	80312	Contractor:	1558
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	027
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	BF
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality: Site Info:	GLOUCESTER TOWNSHIP	-	

Bore Hole Information

Bore Hole ID: DP2BR:	10046490	Elevation: Elevrc:	
Spatial Status: Code OB:		Zone: East83:	18
Code OB Desc:		North83:	
Open Hole: Cluster Kind:		Org CS: UTMRC:	9
Date Completed: Remarks:	07/19/1990	UTMRC Desc: Location Method:	unknown UTM na
Location Method Desc: Elevrc Desc: Location Source Date:	Not Applicable i.e. no UTM		
Improvement Location S	Source:		

Improvement Location Source: Improvement Location Method: Source Revision Comment:

erisinfo.com | Environmental Risk Information Services

Database: WWIS

Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color:	931058933 3 2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	13
Material 2 Desc:	BOULDERS
Material 3:	
Material 3 Desc:	
Formation Top Depth:	11.0
Formation End Depth:	29.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

	004050004
Formation ID:	931058934
Layer:	4
Color:	2
General Color:	GREY
Material 1:	11
Material 1 Desc:	GRAVEL
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	29.0
Formation End Depth:	31.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc:	931058931 1 6 BROWN 28 SAND
Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth:	0.0 1.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931058935
Layer:	5
Color:	2
General Color:	GREY
Material 1:	18
Material 1 Desc:	SANDSTONE
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	

Formation Top Depth: Formation End Depth: Formation End Depth UOM:	31.0 75.0 ft
Overburden and Bedrock Materials Interval	
Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:	931058932 2 6 BROWN 05 CLAY
Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	1.0 11.0 ft
<u>Method of Construction & Well</u> <u>Use</u>	
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	961524742 5 Air Percussion
Pipe Information	
Pipe ID: Casing No: Comment: Alt Name:	10595060 1
Construction Record - Casing	
Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	930081384 1 STEEL 32.0 6.0 inch ft
Construction Record - Casing	
Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	930081385 2 4 OPEN HOLE 75.0 6.0 inch ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP Pump Test ID: 991524742	Pump Set At:		
	Pump Test ID:	-	

Static Level:	10.0
Final Level After Pumping:	20.0
Recommended Pump Depth:	30.0
Pumping Rate:	50.0
Flowing Rate:	
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934654699
Test Type:	Draw Down
Test Duration:	45
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934109929
Test Type:	Draw Down
Test Duration:	15
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934385338
Test Type:	Draw Down
Test Duration:	30
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934903074
Test Type:	Draw Down
Test Duration:	60
Test Level:	20.0
Test Level UOM:	ft

Water Details

Water ID:	933483473
Layer:	2
Kind Code:	5
Kind:	Not stated
Water Found Depth:	70.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933483472
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	45.0
Water Found Depth UOM:	ft

Database:	
WWIS	

lot 27 ON			
Well ID: Construction Date:	1525793	Flowing (Y/N): Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:	Domestic	Data Src:	1
Final Well Status:	Water Supply	Date Received:	11/22/1991
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	100112	Contractor:	1558
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	027
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	BF
Overburden/Bedrock:		Easting NAD83:	
Pump Rate: Static Water Level:		Northing NAD83: Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality: Site Info:	GLOUCESTER TOWNSHIP	o na Kenabinty.	

Bore Hole Information

Site:

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc:	10047528	Elevation: Elevrc: Zone: East83: North83:	18
Open Hole: Cluster Kind: Date Completed: Remarks:	08/20/1991	Org CS: UTMRC: UTMRC Desc: Location Method:	9 unknown UTM na
Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location S	Not Applicable i.e. no UTM		

Overburden and Bedrock Materials Interval

Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:	931062303 3 2 GREY 28 SAND 12 STONES
Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	40.0 73.0 ft

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID:	931062302
Layer:	2
Color:	2
General Color:	GREY

Material 1:	05
Material 1 Desc:	CLAY
Material 2:	
Material 2 Desc:	
Material 3: Material 3 Desc:	
Formation Top Depth:	12.0
Formation End Depth:	40.0
Formation End Depth UOM:	ft
Overburden and Bedrock Materials Interval	
Formation ID:	931062304
Layer:	4
Color:	2
General Color:	GREY
Material 1: Material 1 Desc:	28 SAND
Material 2:	11
Material 2 Desc:	GRAVEL
Material 3:	79
Material 3 Desc:	PACKED
Formation Top Depth:	73.0 77.0
Formation End Depth: Formation End Depth UOM:	ft
	i.
<u>Overburden and Bedrock</u> <u>Materials Interval</u>	
Formation ID:	931062301
Layer:	1
Color:	6
General Color:	BROWN 05
Material 1: Material 1 Desc:	CLAY
Material 2:	OLA
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth: Formation End Depth:	0.0 12.0
Formation End Depth.	ft
Method of Construction & Well Use	
Method Construction ID:	961525793
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	
Pipe Information	
Pipe ID:	10596098
Casing No:	1
Comment:	
Alt Name:	
Construction Record - Casing	
Casing ID:	930083197
Layer:	1
Material: Open Hele or Material:	1 STEEL
Open Hole or Material:	JIEEL

Depth From: 176

Depth To:	75.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930083198
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	77.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991525793
Pump Set At:	
Static Level:	6.0
Final Level After Pumping:	10.0
Recommended Pump Depth:	20.0
Pumping Rate:	50.0
Flowing Rate:	
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934389236
Test Type:	Draw Down
Test Duration:	30
Test Level:	10.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934906944
Test Type:	Draw Down
Test Duration:	60
Test Level:	10.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934105160
Test Type:	Draw Down
Test Duration:	15
Test Level:	10.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934649766
Test Type:	Draw Down

Test Duration:	
Test Level:	
Test Level UOM:	

Water Details

Water ID:	933484901
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	76.0
Water Found Depth UOM:	ft

45 10.0 ft

Site:

lot 25 ON

Database: WWIS

101 25 011			
Well ID:	1528229	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	10/21/1994
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	144848	Contractor:	1414
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	025
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:	10049768	Elevation: Elevrc: Zone: East83: North83: Orth83:	18
Open Hole: Cluster Kind: Date Completed: Remarks:	09/22/1994	Org CS: UTMRC: UTMRC Desc: Location Method:	9 unknown UTM na
Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location S	Not Applicable i.e. no UTM		

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation (D)	931069008
Formation ID:	931009000
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	14
Material 1 Desc:	HARDPAN
Material 2:	13
Material 2 Desc:	BOULDERS

Material 3:	73
Material 3 Desc:	HARD
Formation Top Depth:	0.0
Formation End Depth:	13.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931069009
Layer:	2
Color:	2
General Color:	GREY
Material 1:	15
Material 1 Desc:	LIMESTONE
Material 2:	17
Material 2 Desc:	SHALE
Material 3:	74
Material 3 Desc:	LAYERED
Formation Top Depth:	13.0
Formation End Depth:	100.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933113096
Layer:	1
Plug From:	0.0
Plug To:	20.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961528229
Method Construction Code:	4
Method Construction: Other Method Construction:	Rotary (Air)

Pipe Information

Pipe ID:	10598338
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID: Layer:	930086989 2
Material: Open Hole or Material:	
Depth From:	
Depth To:	100.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930086988
Layer:	1
Material:	1
Open Hole or Material:	STEEL

Depth From:	
Depth To:	20.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID:	BAILER 991528229
Pump Set At: Static Level:	14.0
Final Level After Pumping:	100.0
Recommended Pump Depth:	90.0
Pumping Rate:	6.0
Flowing Rate:	
Recommended Pump Rate:	4.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	2
Pumping Duration HR:	1
Pumping Duration MIN:	
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934104069
Test Type:	Draw Down
Test Duration:	15
Test Level:	50.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934387694
Test Type:	Draw Down
Test Duration:	30
Test Level:	40.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934648209
Test Type:	Draw Down
Test Duration:	45
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934905393
Test Type:	Draw Down
Test Duration:	60
Test Level:	14.0
Test Level UOM:	ft

Water Details

Water ID: Layer:	933487838 1	
Kind Code:	1	
Kind: Water Found Depth:	FRESH 30.0	

Site:

ft

Database: WWIS

lot 25 ON			
Well ID:	1528230	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Industrial	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	10/21/1994
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	149882	Contractor:	1414
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	025
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID: DP2BR:	10049769	Elevation: Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	09/13/1994	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Location Method Desc: Elevrc Desc: Location Source Date:	Not Applicable i.e. no UTM		

Overburden and Bedrock Materials Interval

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID:	931069010
Layer:	1
Color:	2
General Color:	GREY
Material 1:	12
Material 1 Desc:	STONES
Material 2	79
Material 2 Desc:	PACKED
Material 3:	73
Material 3 Desc:	HARD
Formation Top Depth:	0.0
Formation End Depth:	2.0
Formation End Depth:	2.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931069011
Layer:	2

Color:	2
General Color:	GREY
Material 1:	14
Material 1 Desc:	HARDPAN
Material 2:	13
Material 2 Desc:	BOULDERS
Material 3:	79
Material 3 Desc:	PACKED
Formation Top Depth:	2.0
Formation End Depth:	8.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color:	931069013 4 2
General Color:	GREY
Material 1:	17
Material 1 Desc:	SHALE
Material 2:	85
Material 2 Desc:	SOFT
Material 3:	
Material 3 Desc:	
Formation Top Depth:	11.0
Formation End Depth:	103.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931069012
Layer:	3
Color:	2
General Color:	GREY
Material 1:	17
Material 1 Desc:	SHALE
Material 2:	74
Material 2 Desc:	LAYERED
Material 3:	80
Material 3 Desc:	POROUS
Formation Top Depth:	8.0
Formation End Depth:	11.0
Formation End Depth UOM:	ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID:	933113097
Layer:	1
Plug From:	0.0
Plug To:	20.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961528230
Method Construction Code:	4
Method Construction:	Rotary (Air)
Other Method Construction:	

Pipe Information

Pipe ID):
---------	----

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID:	930086990
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	20.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930086991
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	103.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	991528230
Pump Set At:	
Static Level:	14.0
Final Level After Pumping:	103.0
Recommended Pump Depth:	95.0
Pumping Rate:	5.0
Flowing Rate:	
Recommended Pump Rate:	4.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934387695
Test Type:	Recovery
Test Duration:	30
Test Level:	40.0
Test Level UOM:	ft

Draw Down & Recovery

934648210
Recovery
45
20.0
ft

Draw Down & Recovery

Pump Test Detail ID:	934905394
Test Type:	Recovery
Test Duration:	60
Test Level:	14.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934104070
Test Type:	Recovery
Test Duration:	15
Test Level:	60.0
Test Level UOM:	ft

Water Details

933487839 1
1
FRESH
25.0
ft

Site:

lot 26 ON

lot 26 ON			
Well ID: Construction Date:	1529709	Flowing (Y/N): Flow Rate:	
• • • • • • • • • • • • • • • • • • • •	Demostic		
Use 1st:	Domestic	Data Entry Status:	4
Use 2nd:	Mater Orace	Data Src:	1
Final Well Status:	Water Supply	Date Received:	12/22/1997
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	182706	Contractor:	1558
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	026
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	LI
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:	10051244	Elevation: Elevrc: Zone: East83: North83: Org CS:	18
Cluster Kind:	11/11/1997	UTMRC: UTMRC Desc:	9 unknown UTM
Date Completed: Remarks:	11/11/1997	Location Method:	na
Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location S	Not Applicable i.e. no UTM		

184

Improvement Location Method: Source Revision Comment: Supplier Comment: Database: WWIS

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:	931073578 1 6 BROWN 05 CLAY 79 PACKED
Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.0 4.0 ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Material 1:	931073582 5 1 WHITE 18
Material 1 Desc:	SANDSTONE
Material 2:	73
Material 2 Desc:	HARD
Material 3:	
Material 3 Desc:	
Formation Top Depth:	35.0
Formation End Depth:	75.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931073580
Layer:	3
Color:	2
General Color:	GREY
Material 1:	14
Material 1 Desc:	HARDPAN
Material 2:	11
Material 2 Desc:	GRAVEL
Material 3:	79
Material 3 Desc:	PACKED
Formation Top Depth:	13.0
Formation End Depth:	16.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931073581
Layer:	4
Color:	2
General Color:	GREY
Material 1:	15
Material 1 Desc:	LIMESTONE
Material 2:	73
Material 2 Desc:	HARD
Material 3: Material 3 Desc: Formation Top Depth: Formation End Depth:	16.0 35.0

Formation End Depth UOM:

Overburden and Bedrock Materials Interval

Formation ID: Layer:	931073579 2
Color:	6
General Color:	BROWN
Material 1:	14
Material 1 Desc:	HARDPAN
Material 2:	13
Material 2 Desc:	BOULDERS
Material 3:	79
Material 3 Desc:	PACKED
Formation Top Depth:	4.0
Formation End Depth:	13.0
Formation End Depth UOM:	ft

ft

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

933114772 1 22.0 0.0 ft
ft

Method of Construction & Well Use

Method Construction ID:	961529709
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	10599814
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930089440
Layer:	1
Material:	1
<i>Open Hole or Material: Depth From: Depth To:</i>	STEEL 27.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID: Layer: Material:	930089441 2 4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	75.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch

Casing Depth UOM:

ft

Results of Well Yield Testing

Pump Set At: Static Level: 12.0
Static Level: 12.0
Final Level After Pumping: 35.0
Recommended Pump Depth: 35.0
Pumping Rate: 30.0
Flowing Rate:
Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code:
Water State After Test:
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID:	934116660
Test Type:	
Test Duration:	15
Test Level:	12.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934391634
Test Type:	
Test Duration:	30
Test Level:	12.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934660796
Test Type:	
Test Duration:	45
Test Level:	12.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934909333
Test Type:	
Test Duration:	60
Test Level:	12.0
Test Level UOM:	ft

Water Details

Water ID:	933489740
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	
Water Found Depth UOM:	ft

<u>Site:</u>

187

Database:

lot 25 ON

Well ID: 1522184 Construction Date:	Flowing (Y/N): Flow Rate:	
Use 1st: Domestic	Data Entry Status:	
Use 2nd:	Data Src:	1
Final Well Status: Water Supply	Date Received:	02/01/1988
Water Type:	Selected Flag:	TRUE
Casing Material:	Abandonment Rec:	
Audit No: 25073	Contractor:	1558
Tag:	Form Version:	1
Constructn Method:	Owner:	
Elevation (m):	County:	OTTAWA-CARLETON
Elevatn Reliabilty:	Lot:	025
Depth to Bedrock:	Concession:	
Well Depth:	Concession Name:	
Overburden/Bedrock:	Easting NAD83:	
Pump Rate:	Northing NAD83:	
Static Water Level:	Zone:	
Clear/Cloudy:	UTM Reliability:	
Municipality: GLC	DUCESTER TOWNSHIP	
Site Info:		

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed:	10043997 12/08/1987	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	18 9 unknown UTM
Remarks: Location Method Desc: Elevrc Desc:	Not Applicable i.e. no UTM	Location Method:	na

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID:	931050499
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	79
Material 2 Desc:	PACKED
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	14.0
Formation End Depth UOM:	ft

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

931050501 3 2 GREY
15

Material 1 Desc:	LIMESTONE
Material 2:	78
Material 2 Desc:	MEDIUM-GRAINED
Material 3: Material 3 Desc:	
Formation Top Depth:	23.0
Formation End Depth:	60.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:	931050500 2 GREY 05 CLAY 13 BOULDERS
Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	14.0 23.0 ft

Method of Construction & Well Use

Method Construction ID:	961522184
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	10592567
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID: Layer: Material:	930076927 1 1
Open Hole or Material: Depth From:	STEEL
Depth To:	30.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930076928
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	60.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID: Pump Set At:	PUMP 991522184
Static Level:	15.0
Final Level After Pumping:	30.0
Recommended Pump Depth:	40.0
Pumping Rate:	20.0
Flowing Rate:	
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934654534
Test Type:	Draw Down
Test Duration:	45
Test Level:	30.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934903366
Test Type:	Draw Down
Test Duration:	60
Test Level:	30.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934392983
Test Type:	Draw Down
Test Duration:	30
Test Level:	30.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934109298
Test Type:	Draw Down
Test Duration:	15
Test Level:	30.0
Test Level UOM:	ft

Water Details

Water ID:	933479978 1
Layer: Kind Code:	1
Kind:	FRESH
Water Found Depth:	55.0 ft
Water Found Depth UOM:	11

Site:

lot 27 ON

Flowing (Y/N):

Well ID:

Construction Date:		Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	05/21/2003
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	255805	Contractor:	6565
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	027
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	BF
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	GLOUCESTER TOWNSHIP	-	
Site Info:			

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed:	02/22/2003	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	18 9 unknown UTM
Remarks: Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location		Location Method:	na

Overburden and Bedrock Materials Interval

Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID: Layer:	932905630 1
Color:	2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	14
Material 2 Desc:	HARDPAN
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	54.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932905632
Layer:	3
Color:	2
General Color:	GREY
Material 1:	15
Material 1 Desc:	LIMESTONE
Material 2:	
Material 2 Desc:	

Material 3:	
Material 3 Desc:	
Formation Top Depth:	61.0
Formation End Depth:	105.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932905631
Laver:	2
Color:	2
General Color:	GREY
Material 1:	15
Material 1 Desc:	LIMESTONE
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	54.0
Formation End Depth:	61.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	933236271
Layer:	1
Plug From:	0.0
Plug To:	61.0
Plug Depth UOM:	ft

Method of Construction & Well <u>Use</u>

Method Construction ID: Method Construction Code:	961533744 4
Method Construction:	Rotary (Air)
Other Method Construction:	

Pipe Information

Pipe ID:	11086148
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID: Layer: Material:	930097537 1 1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	61.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID: Pump Set At:	PUMP 991533744	
Static Level:	14.0	
192 erisinfo.com En	vironmental Risk Information Services	Order No: 24061800025

Final Level After Pumping:	20.0
Recommended Pump Depth:	80.0
Pumping Rate:	35.0
Flowing Rate:	
Recommended Pump Rate:	6.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934121258
Test Type:	Recovery
Test Duration:	15
Test Level:	14.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934396111
Test Type:	Recovery
Test Duration:	30
Test Level:	14.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934665391
Test Type:	Recovery
Test Duration:	45
Test Level:	14.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934913518
Test Type:	Recovery
Test Duration:	60
Test Level:	14.0
Test Level UOM:	ft

Water Details

Water ID:	934031084
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	90.0
Water Found Depth UOM:	ft

Site:

lot 27 ON

1532390 Well ID: **Construction Date:** Use 1st: Use 2nd: Final Well Status: Abandoned-Other Water Type: Casing Material:

erisinfo.com | Environmental Risk Information Services

Flowing (Y/N):	
Flow Rate:	
Data Entry Status:	
Data Src:	
Date Received:	
Selected Flag:	
Abandonment Rec:	

1 11/28/2001 TRUE



Order No: 24061800025

Audit No:	230289	Contractor:	1558
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	027
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	BF
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:	10516840	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 9
Date Completed:	10/17/2001	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location S Improvement Location I Source Revision Comm	Method:		
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Plug ID:	933219833
Layer:	1
Plug From:	61.0
Plug To:	7.0
Plug Depth UOM:	ft

Method of Construction & Well <u>Use</u>

Method Construction ID: Method Construction Code:	961532390 B
Method Construction:	Other Method
Other Method Construction:	

Pipe Information

Pipe ID:	11065410
Casing No:	1
Comment:	
Alt Name:	

<u>Site:</u>

<u>Site:</u> lot 26 ON				Database: WWIS
Well ID:	1519599	Flowing (Y/N):		
Construction Date:		Flow Rate:		
Use 1st:	Domestic	Data Entry Status:		
Use 2nd:		Data Src:	1	
Final Well Status:	Water Supply	Date Received:	05/28/1985	
Water Type:		Selected Flag:	TRUE	

Casing Material:		Abandonment Rec:	
Audit No:		Contractor:	1558
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	026
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	BF
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality: Site Info:	GLOUCESTER TOWNSHIP	·	

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:	10041469	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	18 9
Date Completed:	05/14/1985	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location Improvement Location Source Revision Comm	Method:		

Overburden and Bedrock Materials Interval

Supplier Comment:

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc:	931042175 4 2 GREY 15 LIMESTONE
Material 3:	
Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	49.0 65.0 ft

Overburden and Bedrock Materials Interval

Formation ID:	931042172
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	17.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931042173
Layer:	2
Color:	2
General Color:	GREY
Material 1:	14
Material 1 Desc:	HARDPAN
Material 2:	13
Material 2 Desc:	BOULDERS
Material 3:	
Material 3 Desc:	
Formation Top Depth:	17.0
Formation End Depth:	40.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931042174
Layer:	3
Color:	6
General Color:	BROWN
Material 1:	28
Material 1 Desc:	SAND
Color:	6
General Color:	BROWN
Material 1:	28
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961519599
Method Construction Code:	5
Method Construction: Other Method Construction:	Air Percussion

Pipe Information

Pipe ID:	10590039
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID: Layer: Material:	930072411 1 1
Open Hole or Material:	STEEL
Depth From: Depth To:	51.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930072412	
196	erisinfo.com Environmental Risk Information Services	Order No: 24061800025

Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	65.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID: Pump Set At	PUMP 991519599
Pump Set At: Static Level:	14.0
Final Level After Pumping:	20.0
Recommended Pump Depth:	30.0
Pumping Rate: Flowing Rate:	20.0
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934383821
Test Type:	Draw Down
Test Duration:	30
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934108530
Test Type:	Draw Down
Test Duration:	15
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934653801
Test Type:	Draw Down
Test Duration:	45
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934894144
Test Type:	Draw Down
Test Duration:	60
Test Level:	20.0
Test Level UOM:	ft

Water Details

Water ID:	933476639
Layer:	1

FRESH 55.0

Site:

Well ID:

Use 1st:

Use 2nd: Final Well Status:

Water Type: Casing Material:

Elevation (m):

Well Depth:

Pump Rate:

Clear/Cloudy:

Municipality: Site Info:

Audit No: Tag:

lot 27 ON

Construction Date:

1518033 Cooling And A/C Water Supply

Constructn Method: Elevatn Reliabilty: Depth to Bedrock: Overburden/Bedrock: Static Water Level: OTTAWA CITY

Bore Hole Information

Bore Hole ID: 10039904 DP2BR: Spatial Status: Code OB: Code OB Desc: **Open Hole:** Cluster Kind: Date Completed: 01/29/1982 Remarks: Location Method Desc: Not Applicable i.e. no UTM Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:	931037128 1 6 BROWN 05 CLAY
Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0.0 10.0 ft

Overburden and Bedrock

Materials Interval

Flowing (Y/N):	
Flow Rate:	
Data Entry Status:	
Data Src:	1
Date Received:	12/
Selected Flag:	TR
Abandonment Rec:	
Contractor:	15
Form Version:	1
Owner:	
County:	OT
Lot:	02
Concession:	
Concession Name:	
Easting NAD83:	
Northing NAD83:	
Zone:	
UTM Reliability:	

2/13/1982 RUE

558

TTAWA-CARLETON 27

Elevation:	
Elevrc:	
Zone:	18
East83:	
North83:	
Org CS:	
UTMRC:	9
UTMRC Desc:	unknown UTM
Location Method:	na

Database: **WWIS**

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2 Desc: Material 3: Material 3 Desc:	931037129 2 2 GREY 05 CLAY
Formation Top Depth:	10.0
Formation End Depth:	15.0
Formation End Depth UOM:	ft

<u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc:	931037130 3 8 BLACK 17 SHALE
Material 2:	85
Material 2 Desc:	SOFT
Material 3:	
Material 3 Desc:	
Formation Top Depth:	15.0
Formation End Depth:	27.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Material 1: Material 1 Desc: Material 2: Material 2 Desc: Material 3:	931037131 4 2 GREY 15 LIMESTONE
Material 3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	27.0 100.0 ft

Method of Construction & Well Use

Method Construction ID:	961518033
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	10588474
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930069713
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	100.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID: Layer: Material:	930069712 1 1
Open Hole or Material: Depth From:	STEEL
Depth To:	23.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP	
Pump Test ID: 99151803	33
Pump Set At:	
Static Level: 15.0	
Final Level After Pumping: 50.0	
Recommended Pump Depth: 60.0	
Pumping Rate: 10.0	
Flowing Rate:	
Recommended Pump Rate: 5.0	
Levels UOM: ft	
Rate UOM: GPM	
Water State After Test Code: 1	
Water State After Test: CLEAR	
Pumping Test Method: 1	
Pumping Duration HR: 1	
Pumping Duration MIN: 0	
Flowing: No	

Draw Down & Recovery

Pump Test Detail ID:	934103360
Test Type:	Draw Down
Test Duration:	15
Test Level:	50.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934647523
Test Type:	Draw Down
Test Duration:	45
Test Level:	50.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934377689
Test Type:	Draw Down
Test Duration:	30
Test Level:	50.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934896797
Test Type:	Draw Down
Test Duration:	60
Test Level:	50.0
Test Level UOM:	ft

Water Details

Water ID:	933474659
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	97.0
Water Found Depth UOM:	ft

Site:

lot 26 ON

Database: WWIS

101 20 ON			
Well ID:	1530327	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	12/08/1998
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	194764	Contractor:	1558
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	026
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	BF
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	GLOUCESTER TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc:	10051862	Elevation: Elevrc: Zone: East83: North83:	18
Open Hole: Cluster Kind: Date Completed: Remarks:	10/16/1998	Org CS: UTMRC: UTMRC Desc: Location Method:	9 unknown UTM na
Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location S Improvement Location I Source Revision Comm	Method:		

Overburden and Bedrock Materials Interval

Supplier Comment:

 Formation ID:
 931075165

 Layer:
 2

 Color:
 2

General Color: Material 1: Material 1 Desc: Material 2:	GREY 05 CLAY 86
Material 2 Desc:	STICKY
Material 3:	
Material 3 Desc:	
Formation Top Depth:	11.0
Formation End Depth:	32.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931075168
Layer:	5
Color:	2
General Color:	GREY
Material 1:	15
Material 1 Desc:	LIMESTONE
Material 2:	73
Material 2 Desc:	HARD
Material 3:	
Material 3 Desc:	
Formation Top Depth:	57.0
Formation End Depth:	71.0
Formation End Depth UOM:	ft

Overburden and Bedrock

<u>Materials Interval</u>

Formation ID:	931075166
Layer:	3
Color:	2
General Color:	GREY
Material 1:	14
Material 1 Desc:	HARDPAN
Material 2:	13
Material 2 Desc:	BOULDERS
Material 3:	79
Material 3 Desc:	PACKED
Formation Top Depth:	32.0
Formation End Depth:	53.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931075167
Layer:	4
Color:	2
General Color:	GREY
Material 1:	28
Material 1 Desc:	SAND
Material 2:	11
Material 2 Desc:	GRAVEL
Material 3:	77
Material 3 Desc:	LOOSE
Formation Top Depth:	53.0
Formation Top Depth:	53.0
Formation End Depth:	57.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:

Layer:	1
Color:	6
General Color:	BROWN
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	79
Material 2 Desc:	PACKED
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	11.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	931075169
Layer:	6
Color:	2
General Color:	GREY
Material 1:	18
Material 1 Desc:	SANDSTONE
Material 2:	73
Material 2 Desc:	HARD
Material 3:	
Material 3 Desc:	
Formation Top Depth:	71.0
Formation End Depth:	223.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID: Laver:	933115461 1
Plug From:	53.0
Plug To:	45.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961530327
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe Information

Pipe ID:	10600432
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID: Layer:	930090406 1
Material:	1
Open Hole or Material: Depth From:	STEEL
Depth To:	59.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930090408
Layer:	3
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	175.0
Casing Diameter:	5.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930090407
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	125.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc: Pump Test ID:	PUMP 991530327
Pump Set At:	
Static Level:	21.0
Final Level After Pumping:	55.0
Recommended Pump Depth:	90.0
Pumping Rate:	6.0
Flowing Rate:	
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934662465
Test Type:	Recovery
Test Duration:	45
Test Level:	22.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934911009
Test Type:	Recovery
Test Duration:	60
Test Level:	21.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934393315
Test Type:	Recovery
Test Duration:	30

Test Level:	24.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934118327
Test Type:	Recovery
Test Duration:	15
Test Level:	26.0
Test Level UOM:	ft

Water Details

Water ID:	933490419
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	115.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933490421
Layer:	3
Kind Code:	1
Kind:	FRESH
Water Found Depth:	211.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933490420 2
Layer: Kind Code:	2 1
Kind:	FRESH
Water Found Depth:	148.0
Water Found Depth UOM:	ft

<u>Site:</u>

lot 26 ON

Well ID: Construction Date: Use 1st: Use 2nd:	1530328 Livestock	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src:	1
Final Well Status: Water Type: Casing Material:	Abandoned-Quality	Date Received: Selected Flag: Abandonment Rec:	12/08/1998 TRUE
Audit No: Tag: Constructn Method:	194762	Contractor: Form Version: Owner:	1558 1
Elevation (m): Elevatn Reliabilty: Depth to Bedrock:		County: Lot: Concession:	OTTAWA-CARLETON 026
Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy:		Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	BF
Municipality: Site Info:	GLOUCESTER TOWNSHIP		

Bore Hole Information

Bore Hole IL	D: 10051863	Elevation:	
205	erisinfo.com Environmental F	Lisk Information Services C	Order No: 24061800025

Database: WWIS DP2BR: Spatial Status: Code OB: Code OB Desc: **Open Hole:** Cluster Kind: Date Completed: 10/19/1998 Remarks: Location Method Desc: Not Applicable i.e. no UTM Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

<u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID:	933115462
Layer:	1
Plug From:	36.0
Plug To:	0.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:961530328Method Construction Code:961530328Method Construction:961530328Other Method Construction:961530328

Pipe Information

Pipe ID: Casing No: Comment: Alt Name:

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. Note: Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory: Provincial The MAAP Program maintains a database of abandoned pits and guarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.* Government Publication Date: Sept 2002*

Provincial Aggregate Inventory: This database of licensed and permitted pits and quarries is maintained by the Ontario Ministry of Natural Resources and Forestry (MNRF), as regulated under the Aggregate Resources Act, R.S.O. 1990. Aggregate site data has been divided into active and inactive sites. Active sites may be further subdivided into partial surrenders. In partial surrenders, defined areas of a site are inactive while the rest of the site remains active. Government Publication Date: Up to Nov 2023

Abandoned Mine Information System: Provincial AMIS The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation. Government Publication Date: 1800-Apr 2024

Anderson's Waste Disposal Sites: ANDR The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only. Government Publication Date: 1860s-Present

Aboveground Storage Tanks: Provincial AST Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

AUWR This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

BORE A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW. Government Publication Date: 1875-Jul 2018

Government Publication Date: 1999-Apr 30, 2024

Borehole:

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

erisinfo.com | Environmental Risk Information Services

AGR

AAGR

Private

Private

Provincial

208

Compliance and Convictions:

Certificates of Property Use: Provincial CPU This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing

Government Publication Date: Apr 1987 and Nov 1988*

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here

Government Publication Date: 1994 - Mar 31, 2024

have been found guilty of environmental offenses in Ontario courts of law. Government Publication Date: 1989-Mar 2024

Inventory of Coal Gasification Plants and Coal Tar Sites:

Government Publication Date: Dec 2012 -Nov 2023

Canadian Natural Gas Vehicle Alliance.

refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the

Please refer to those individual databases for any information after Oct.31, 2011.

tetrachloroethylene to the environment from dry cleaning facilities.

diesel tanks. Records are not verified for accuracy or completeness.

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Chemical Register:

Government Publication Date: 1985-Oct 30, 2011*

Government Publication Date: Jan 2004-Dec 2022

Chemical Manufacturers and Distributors:

Government Publication Date: 1999-Jan 31, 2020

distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: Oct 2023

Certificates of Approval:

Dry Cleaning Facilities:

Commercial Fuel Oil Tanks:

Government Publication Date: 1999-Apr 30, 2024

Compressed Natural Gas Stations:

Private CNG Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas

Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA).

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of

listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Provincial

Provincial

Provincial

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and

CA

CDRY

CFOT

Federal

Provincial

Private

Private

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or

CHEM

COAL

CONV

CHM

209

database provides information on the mill name, geographical location and sub-lethal toxicity data. Government Publication Date: 1992-2007*

Profile" page. Government Publication Date: 1999-Mar 31, 2024

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed. Government Publication Date: 1992-2001*

Drill Hole Database:

to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work". Government Publication Date: 1886 - Aug 2023 Provincial **Delisted Fuel Tanks:**

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information. Government Publication Date: Oct 2023

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted

Provincial Environmental Activity and Sector Registry: EASR On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011-Apr 30, 2024

Environmental Registry: FBR The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - Mar 31, 2024

Environmental Compliance Approval: **FCA** On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database. Government Publication Date: Oct 2011-Apr 30, 2024

Federal Environmental Effects Monitoring: EEM The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This

ERIS Historical Searches: EHS ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical

Federal Environmental Issues Inventory System: FIIS

Provincial

Private

Provincial

Provincial

DRI

DTNK

Emergency Management Historical Event:

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change.

Government Publication Date: Apr 30, 2022

Environmental Penalty Annual Report:

List of Expired Fuels Safety Facilities:

These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations. Government Publication Date: Jan 1, 2011 - Dec 31, 2022

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Contaminated Sites on Federal Land:

Federal Convictions:

FCON Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty. Government Publication Date: 1988-Jun 2007*

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Mar 2024

Fisheries & Oceans Fuel Tanks:

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: Oct 31, 2021

Fuel Storage Tank:

210

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information. Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Federal

Provincial

Provincial

FMHF

EPAR

EXP

FCS

FOFT

FRST

FST

Provincial

Provincial

Federal

Federal

Federal

Order No: 24061800025

Fuel Storage Tank - Historic:

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Oct 31, 2022

Government Publication Date: 2013-Dec 2021

Greenhouse Gas Emissions from Large Facilities:

TSSA Historic Incidents:

dioxide equivalents (kt CO2 eq).

HINC List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here. Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation. Government Publication Date: 1950-Aug 2003*

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: 31 Oct, 2023

Fuel Oil Spills and Leaks:

Landfill Inventory Management Ontario:

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status. Government Publication Date: Mar 31, 2022

Canadian Mine Locations: MINE This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

211

Federal

Provincial

Federal

Provincial

Provincial

Private

Provincial

Provincial

GHG List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon

FSTH

GEN

IAFT

INC

LIMO

Mineral Occurrences:

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2024

National Analysis of Trends in Emergencies System (NATES):

significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released. Government Publication Date: 1974-1994*

Non-Compliance Reports: NCPL The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2022

National Defense & Canadian Forces Fuel Tanks:

DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database. Government Publication Date: Up to May 2001*

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on

National Defense & Canadian Forces Spills:

under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered. Government Publication Date: Mar 1999-Nov 2023

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status. Government Publication Date: 2001-Apr 2007*

(NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal

National Energy Board Pipeline Incidents:

Government Publication Date: 2008-Jun 30, 2021

jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

National Defence & Canadian Forces Waste Disposal Sites:

National Energy Board Wells:

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

Federal In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified

Federal

Federal Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board

Federal

Provincial

MNR

NATE

NDFT

NDSP

NDWD

NFBI

NEBP

Provincial

Federal

Federal

National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory:

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory 1993-2020:

Environmental Protection Act (CEPA), owners or operators of facilities that meet published reporting requirements are required to report to the NPRI. Government Publication Date: Sep 2020

National Pollutant Release Inventory - Historic: **NPRI** Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. This data holds historic records; current records are found in NPR2.

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of pollutant releases (to air, water and land), disposals, and transfers for recycling. The inventory, managed by Environment and Climate Change Canada, tracks over 300 substances. Under the authority of the Canadian

Government Publication Date: 1993-May 2017

Government Publication Date: 1988-Feb 29. 2024

Oil and Gas Wells:

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Ontario Oil and Gas Wells: OOGW In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Aug 2023

Inventory of PCB Storage Sites:

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory. Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: ORD This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - Mar 31, 2024

213

Federal

NPCB

NPR2

OGWE

OPCB

NFFS

Federal

Federal

Federal

Private

Provincial

Provincial

Provincial

Order No: 24061800025

PCFT

PES

PFCH

PFHA

PINC

PTTW

RFC

Federal

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to

Private

Federal

Provincial

Federal

Provincial

Provincial

Provincial

erisinfo.com | Environmental Risk Information Services

Parks Canada Fuel Storage Tanks:

Government Publication Date: 1920-Jan 2005*

Pesticide Register:

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides. Government Publication Date: Oct 2011-Apr 30, 2024

NPRI Reporters - PFAS Substances:

and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This listing of PFAS substance reporters includes those NPRI facilities that reported substances that are found in either: a) the Comprehensive Global Database of PFASs compiled by the Organisation for Economic Co-operation and Development (OECD), b) the US Environmental Protection Agency (US EPA) Master List of PFAS Substances, c) the US EPA list of PFAS chemicals without explicit structures, or d) the US EPA list of PFAS structures (encompassing the largest set of structures having sufficient levels of fluorination to potentially impart PFAS-type properties).

Government Publication Date: Sep 2020

Potential PFAS Handlers from NPRI:

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per and polyfluoroalkyl substances (PFAS) are a group of over 4.700 human-made substances for which adverse environmental and health effects have been observed. This list of potential PFAS handlers includes those NPRI facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used, or released by the facility - these are facilities that potentially handle PFAS based on their industrial profile. Government Publication Date: Sep 2020

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness. Government Publication Date: Feb 28, 2021

Private and Retail Fuel Storage Tanks: Provincial PRT The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

take water.

Pipeline Incidents:

Ontario Regulation 347 Waste Receivers Summary:

Government Publication Date: 1994 - Mar 31, 2024

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data. Government Publication Date: 1986-1990, 1992-2021

Canadian Pulp and Paper:

PAP This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per -

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Record of Site Condition:

or propane storage tanks.

Retail Fuel Storage Tanks:

Government Publication Date: 1999-Apr 30, 2024

Scott's Manufacturing Directory:

are included in this database. Government Publication Date: 1992-Mar 2011*

Government Publication Date: 1997-Sept 2001, Oct 2004-Apr 2024

Ontario Spills: List of spills and incidents made available by the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002

Government of Ontario states that it is not responsible for the accuracy of the information in this Registry.

was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests. This database includes spill incidents that occurred in Mar 2023-Feb 2024 in addition to those listed in the Government Publication Date.

the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up. RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09). The

Government Publication Date: 1988-Jan 2023; see description

Wastewater Discharger Registration Database:

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries. Government Publication Date: 1990-Dec 31, 2021

Anderson's Storage Tanks: TANK The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type. Government Publication Date: 1970 - Apr 2023

Variances for Abandonment of Underground Storage Tanks:

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

215

Provincial

Private

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and /

RSC

RST

SCT

SPL

Private Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is

Provincial

Provincial

Private

Federal

Provincial

SRDS

TCFT

VAR

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Dec 31 2023

Waste Disposal Sites - MOE CA Inventory:

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Apr 30, 2024

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location,

Provincial

WWIS

WDS

Provincial

Provincial

WDSH

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.