

May 11, 2023

File: PE6085-LET.01

Stoked Industries Inc.

14 Knoll Terrace Nepean, Ontario K2J 2K6

Attention: Mr. Jason Kovar

Subject: Phase I – Environmental Site Assessment Update

2167 McGee Side Road

Carp, Ontario

Dear Sir,

Consulting Engineers

9 Auriga Drive Ottawa, Ontario K2E 7T9 Tel: (613) 226-7381

Geotechnical Engineering
Environmental Engineering
Hydrogeology
Materials Testing
Building Science
Rural Development Design
Retaining Wall Design
Noise and Vibration Studies

patersongroup.ca

Further to your request, Paterson Group (Paterson) has conducted a Phase I Environmental Site Assessment (ESA) Update for the aforementioned property. This report updates a Phase I ESA entitled, "Phase I Environmental Site Assessment, 2167 McGee Side Road, Ottawa, Ontario" prepared by Paterson Group Inc. (Paterson), dated February 16, 2021.

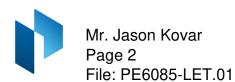
This report is intended to meet the requirements for an updated Phase I ESA, as per Ontario Regulation (O. Reg.) 153/04, as amended, and is to be read in conjunction with the original 2021 report.

Site Information

The subject site (Phase I Property) consists of approximately 0.76 hectares located on the northwest corner of the John Cavanaugh Drive and McGee Side Road intersection. Refer to Figure 1 – Key Plan, following the text of this letter, for site contextual information.

The Phase I Property is not currently serviced with any sewer or water infrastructure, and exists within a rural setting comprised of residential and commercial land uses.





Previous Engineering Reports

Original Phase I ESA

□ "Phase I Environmental Site Assessment, 2167 McGee Side Road, Ottawa, Ontario" prepared by Paterson Group Inc. (Paterson), dated February 16, 2021.

The historical research completed as part of the original 2021 Phase I ESA indicated that the subject site has never been developed. The neighbouring lands were predominantly vacant until the early 1990's when some light industrial and commercial properties were developed. Following a site inspection, no environmental concerns were noted with regards to the past or present use of the of the subject lands. No areas of potential environmental concern (APECs) were identified with respect to the Phase I Property. The report concluded that no further environmental investigation would be required.

Historical Records Update

National Pollutant Release Inventory

A search of the National Pollutant Release Inventory (NPRI) database was conducted as part of this assessment. This federally managed database provides various reports and tracking information relating to the release of solid, liquid, or gaseous pollutants from industrial facilities into the natural environment.

A search of this database did not identify any pollutant release records listed for properties situated within the Phase I Study Area.

MECP Brownfields Environmental Site Registry

A search of the MECP Brownfields Environmental Site Registry was conducted as part of this assessment. This database contains publicly available information on Records of Site Condition (RSCs) filed in the Province of Ontario between 2004 and 2022.

A review of the registry did not identify any RSCs in the database as having been filed for the Phase I Property, or for any properties situated within the Phase I Study Area.

gasification plants located on the Phase I Property or within the Phase I Study Area.



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MECP Instruments

As part of the 2021 Phase I ESA, a request was submitted to the MECP Freedom of Information office for information with respect to certificates of approval, permits to take water, certificates of property use, or any other similar MECP issued instruments for the Phase I Property. The response from the MECP was received October 14, 2021 and indicated that no pertinent records were identified with respect to the Phase I Property.

A new request for information was not submitted to the MECP due to the dated response from the previous assessment and the receipt of an ERIS Database Report for this current assessment.

MECP Waste Management Records

As part of the 2021 Phase I ESA, a request was submitted to the MECP Freedom of Information office for information with respect to waste management records for the initially assessed lands. The response from the MECP indicated that no pertinent records were identified with respect to the Phase I Property.

A new request for information was not submitted to the MECP due to the dated response from the previous assessment and the receipt of an ERIS Database Report for this current assessment.

MECP Submissions

As part of the 2021 Phase I ESA, a request was submitted to the MECP Freedom of Information office for information with respect to reports related to environmental conditions for the initially assessed lands. The response from the MECP indicated that no pertinent records were identified with respect to the Phase I Property.

A new request for information was not submitted to the MECP due to the dated response from the previous assessment and the receipt of an ERIS Database Report for this current assessment.

MECP Incidents

As part of the 2021 Phase I ESA, a request was submitted to the MECP Freedom of Information office for information with respect to records concerning environmental incidents, orders, offences, spills, discharges of contaminants, or inspections maintained by the MECP for the initially assessed lands. The response from the MECP indicated that no pertinent records were identified with respect to the Phase I Property.



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A new request for information was not submitted to the MECP due to the dated response from the previous assessment and the receipt of an ERIS Database Report for this current assessment.

OMNRF Areas of Natural and Scientific Interest (ANSI)

A search for ANSI sites situated within the Phase I Study Area was conducted electronically via the Ontario Ministry of Natural Resources and Forestry (OMNRF) website as part of this assessment.

A review of the available mapping information did not identify any ANSI sites situated on the Phase I Property or within the Phase I Study Area.

ERIS Database Report

A database report, prepared by ERIS (Environmental Risk Information Services Ltd.), dated May 1, 2023, was acquired and reviewed as part of this assessment. This report provides a compilation of various provincial and federal environmental related records pertaining to any properties situated within the Phase I Study Area. The complete ERIS report has been included in Appendix 2.

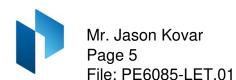
□ On-Site Records:

The ERIS report did not identify any records associated with the Phase I Property.

□ Off-Site Records:

The ERIS report identified sixty-three (63) records associated with the properties situated within the Phase I Study Area.

Twenty-two (22) of the identified records pertain to well water information records, environmental compliance approvals issued for sewage works, and previous historical ERIS searches. Six (6) records were associated with the manufacturing of computer peripheral equipment, recording media and other metal working machinery. Thirty-three (33) records from Ontario Regulation 347 Waste Generators were identified. Based on a review of the identified records, the type of waste produced is considered to be low-mobility products and are located within the buildings where they are being produced. Based on the building locations and the types of waste generated, these identified generators do not represent an area of potential environmental concern (APEC) on the Phase I Property.



Technical Standards and Safety Authority (TSSA)

The TSSA Fuels Safety Branch in Toronto was contacted electronically on April 28, 2023, as part of this assessment, to inquire about current and former fuel storage tanks, spills, and historical incidents for the Phase I Property as well as the neighbouring properties within the Phase I Study Area. A copy of the correspondence with the TSSA is included in Appendix 2.

The response from the TSSA indicated that no records were identified associated with the Phase I Property or any of the immediately adjacent properties within the Phase I Study Area.

City of Ottawa Historical Land Use Inventory (HLUI) Database

As part of the 2021 Phase I ESA, a requisition form was submitted to the City of Ottawa to request information from the City's Historical Land Use Inventory (HLUI) database for any environmental records pertaining to the Phase I Property as well as any properties situated within the Phase I Study Area. The response from the City, dated March 26, 2021 indicated that no pertinent records were identified with respect to the Phase I Property. Various records were identified on the neighbouring properties and consisted of primarily manufacturing and light industrial work. These identified records are not considered to pose a concern to the Phase I Property.

A new request for information was not submitted to the City due to the dated response from the previous assessment and the receipt of an ERIS Database Report for this current assessment.

Aerial Photographs

The most recent aerial photograph reviewed as part of the Phase I ESA was taken in 2019. At that time, the Phase I Property was a vacant gravel parking lot with a temporary storage trailer and the surrounding properties were depicted as commercial and light industrial properties. For this update, a more recent 2021 aerial photograph was reviewed as part of this assessment.

At this time, no significant changes are apparent with respect to the Phase I Property. The property is still primarily gravel, and the portable site trailer is no longer present on the property. Surrounding lands appear relatively

unchanged from the previous aerial photographs.

Copies of the above referenced aerial photographs have been appended to this report.



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Water Bodies

No water bodies are present on the Phase I Property.

The nearest named water body with respect to the Phase I Property is the Carp River, located approximately 1.7 km to the north.

Geological Maps

Geological mapping information for the Phase I Property was obtained from The Geological Survey of Canada – Urban Geology of the National Capital Area and reviewed as part of this assessment.

Based on the available mapping information, the bedrock beneath the Phase I Property generally consists of interbedded limestone and shale of the Verulam Formation, while the surficial geology consists nearshore marine sediments, with an overburden ranging in thickness from approximately 3 m to 5 m below the existing ground surface.

Topographic Maps

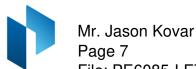
A topographic map of the Phase I Property was obtained from the Natural Resources Canada – The Atlas of Canada website and reviewed as part of this assessment.

The topographic map indicates that the general elevation of the Phase I Property is approximately 119 m above sea level, while the regional topography within the greater area is depicted as sloping down gently towards to the north. An illustration of the referenced topographic map is presented on Figure 2 – Topographic Map, appended to this report.

Physiographic Maps

A physiographic map was obtained from the Natural Resources Canada – The Atlas of Canada website and reviewed as a part of this assessment.

According to the publication and available mapping information, the Phase I Property is situated within the St. Lawrence Lowlands. According to the description provided: "...the lowlands are plain-like areas that were affected by the Pleistocene glaciations and are therefore covered by surficial deposits and other features associated with the ice sheets." The Phase I Property is specifically located within the Central St. Lawrence Lowland area, which is rarely more than 150 m above sea level.



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Well Records

A search of the MECPs website for all drilled well records within a 250 m radius of the Phase I Property was conducted as part of the 2021 assessment. Since the previous assessment no new well records within the Phase I Study area have been identified. Potable drinking water wells are expected to be present within the Phase I Study Area.

Property Owner Representative Interview

Mr. David Meikle, a representative from DBM Consulting Inc., was contacted to respond to questioning regarding the environmental history of the Phase I Property. Mr. Meikle stated that he was unaware of any potential environmental concerns and the Phase I Property has remained unchanged from the 2021 assessment.

Site Reconnaissance

A visual inspection of the Phase I Property was conducted on April 26, 2023 by personnel from Paterson's environmental division. The site inspection included a review of the current use of the subject lands as well as the adjacent properties.

At the time of the site inspection, the Phase I Property was observed to be vacant of any buildings or structures. The majority of the Phase I Property was covered in gravel and only small quantities of scrap wood were present.

The site topography is relatively at grade with McGee Side Road and slightly above the grade of the neighbouring property to the northeast. Water drainage on the Phase I Property occurs primarily via infiltration.

At the time of the site inspection, no chemical products, above ground fuel storage tanks (ASTs), or evidence indicating the presence of any underground fuel storage tanks (USTs) were observed on the Phase I Property. Additionally, no hazardous materials, unidentified substances, spills, surficial staining, abnormal odours, stressed vegetation, or any other indications of potential sub-surface contamination were observed on the Phase I Property. No waste materials are currently being generated on the Phase I Property.

The neighbouring properties were observed to consist of residential, light industrial, commercial buildings, or consisting of vacant land. No environmental concerns were identified with respect to the current use of the neighbouring properties.

A depiction of the Phase I Property is presented on Drawing PE6085-2 – Site Plan, appended to this letter.



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Neighbouring Properties

A visual inspection of the neighbouring properties was conducted from publicly accessible roadways at the time of the site inspection. Land use adjacent to the subject site was recorded as follows:

North: John Cavanaugh Drive, followed by agricultural land.

East: McGee Side Road, followed by agricultural land.

West: Vacant land, followed by John Cavanaugh Drive.

South: Light industrial building, followed by a cemetery.

No new potential environmental concerns were identified with respect to the current use of the neighbouring properties within the Phase I Study Area. The neighbouring land use within the Phase I Study Area is illustrated on Drawing PE6085-2 – Surrounding Land Use Plan, appended to this report.

Conceptual Site Model

Geological and Hydrogeological Setting

Based on the available mapping information, the bedrock beneath the Phase I Property generally consists of interbedded limestone and shale of the Verulam Formation, while the surficial geology consists nearshore marine sediments, with an overburden ranging in thickness from approximately 3 m to 5 m below the existing ground surface.

Groundwater is anticipated to be encountered within the overburden and flow in a northeasterly direction towards the Carp River.

Existing Buildings and Structures

No buildings or structures currently exist on the Phase I Property.

Drinking Water Wells

Based on the MECP well records search, potable water wells were identified in the Phase I Property study area.

Subsurface Structures and Utilities

No subsurface structures or utilities are expected to be present on the Phase I Property.



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Water Bodies and Areas of Natural and Scientific Interest

No water bodies or areas of natural and scientific interest are present on the Phase I Property or within the Phase I Study Area.

The nearest named water body with respect to the Phase I Property the Carp River, located approximately 1.7 km to the north.

Neighbouring Land Use

The surrounding lands within the Phase I Study Area consist of residential, light industrial, commercial buildings, or consisting of vacant land.

Potentially Contaminating Activities and Areas of Potential Environmental Concern

Based on the findings of this assessment, no potentially contaminating activities, resulting in areas of potential environmental concern, were identified in the Phase I study area.

Contaminants of Potential Concern

No contaminants of potential concern were identified on the Phase I Property.

Assessment of Uncertainty and/or Absence of Information

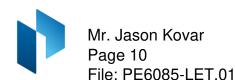
The information available for review as part of the preparation of this Phase I ESA is considered to be sufficient to conclude that there are no PCAs and APECs associated with the Phase I Property.

The absence of any PCAs was confirmed by a variety of independent sources, and as such, the conclusions of this report are not affected by uncertainty which may be present with respect to the individual sources.

Conclusion

A review of more recent environmental records, in conjunction with a visual inspection of the property, generally confirmed the information and findings contained in the 2021 Phase I ESA report completed by Paterson. Since that time, no significant changes have been made to the Phase I Property and no new potential environmental concerns were identified with respect to the use of the site or the neighbouring properties.

Based on the findings of this assessment, it is our opinion that a Phase II - Environmental Site Assessment is not required for the Phase I Property.



Statement of Limitations

This Phase I – Environmental Site Assessment Update report has been prepared in general accordance with O. Reg. 153/04, as amended, and meets the requirements of CSA Z768-01 (reaffirmed 2022). The conclusions presented herein are based on information gathered from a limited historical review of readily available geological, historical, and regulatory information, as well as a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as local, provincial, and federal agencies, and was limited within the scope-of-work, time, and budget of the project herein. Should any conditions be encountered at the site and/or historical information that differ from our findings, we request that we be notified immediately in order to allow for a reassessment.

This report was prepared for the sole use of Stoked Industries Inc. Permission and notification from Stoked Industries Inc. and Paterson will be required prior to the release of this report to any other party.

We trust that this submission satisfies your current requirements. Should you have any questions please contact the undersigned

Paterson Group Inc.

Mark St Pierre, P.Eng.

Mark D'Arcy, P.Eng., QPESA







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Attachments

- ☐ Figure 1 Key Plan
- ☐ Figure 2 Topographic Plan
- ☐ Aerial Photographs (c. 2021)
- ☐ Site Photographs (April 14, 2023)
- ☐ ERIS Database Report
- ☐ Drawing PE6085-1 Site Plan
- ☐ Drawing PE6085-2 Surrounding Land Use Plan

Report Distribution

- ☐ Paterson Group Inc.
- ☐ Stoked Industries Inc.



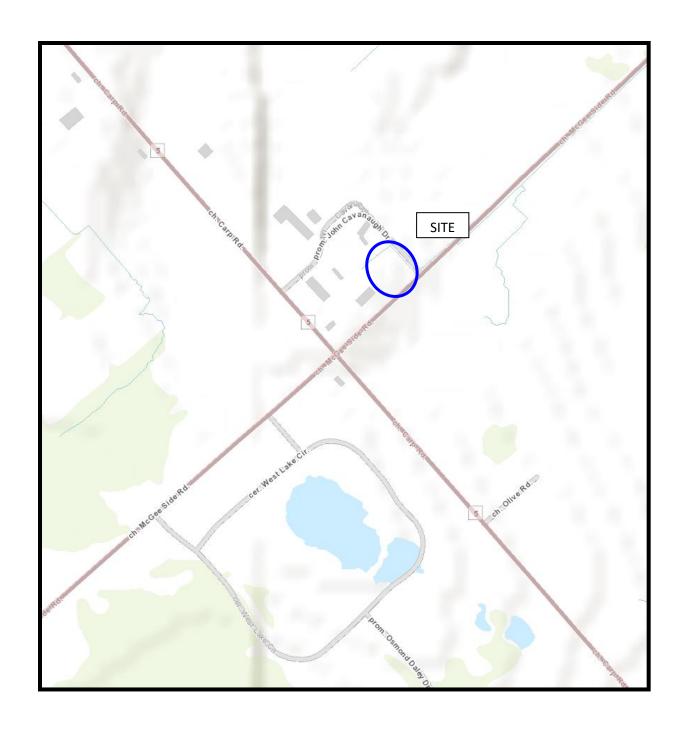


FIGURE 1 KEY PLAN



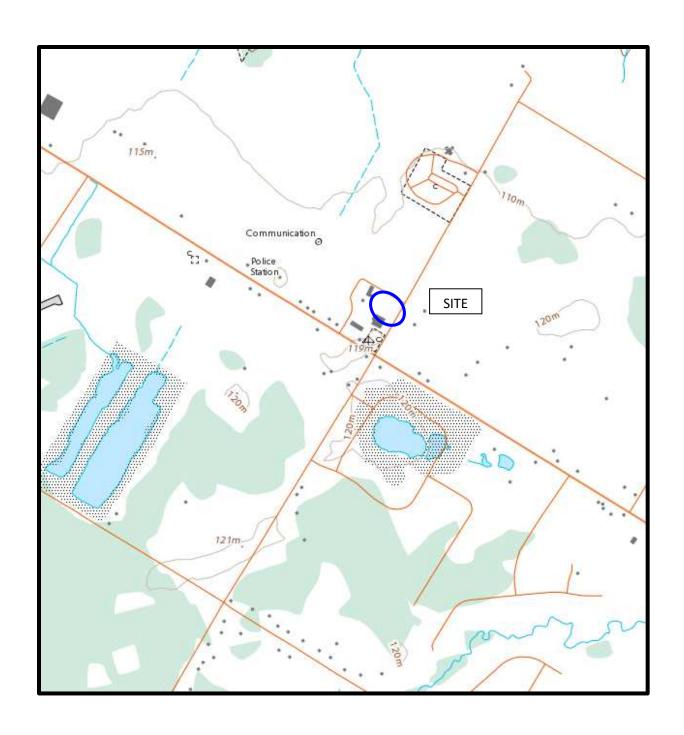
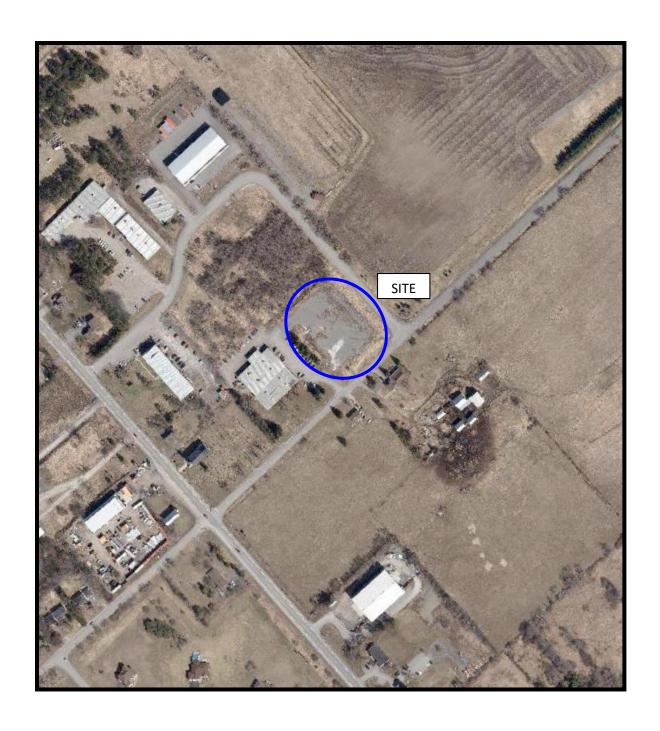


FIGURE 2 TOPOGRAPHIC MAP





AERIAL PHOTOGRAPH 2021





Photograph 1: View of the Phase I Property, facing northwest from McGee Side Road



Photograph 2: View of the Phase I Property and west adjacent property, facing South West from John Cavanaugh Drive.





Project Property: 2167 McGee Side Road

2167 mcgee side road

Carp ON K0A 1L0

Project No: PE6085

Report Type: Standard Report **Order No:** 23042600520

Paterson Group Inc. Requested by:

Date Completed: May 1, 2023

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Executive Summary

Property Information:

Project Property: 2167 McGee Side Road

2167 mcgee side road Carp ON K0A 1L0

Order No: 23042600520

Project No: PE6085

Coordinates:

 Latitude:
 45.31555

 Longitude:
 -75.9957699

 UTM Northing:
 5,018,487.22

 UTM Easting:
 421,950.11

UTM Zone: 18T

Elevation: 382 FT

116.49 M

Order Information:

Order No: 23042600520

Date Requested: April 26, 2023

Requested by: Paterson Group Inc.

Report Type: Standard Report

Historical/Products:

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Within 0.25 km	Total
AAGR	Abandoned Aggregate Inventory	Υ	0	0	0
AGR	Aggregate Inventory	Υ	0	0	0
AMIS	Abandoned Mine Information System	Υ	0	0	0
ANDR	Anderson's Waste Disposal Sites	Υ	0	0	0
AST	Aboveground Storage Tanks	Υ	0	0	0
AUWR	Automobile Wrecking & Supplies	Υ	0	0	0
BORE	Borehole	Υ	0	2	2
CA	Certificates of Approval	Υ	0	0	0
CDRY	Dry Cleaning Facilities	Υ	0	0	0
CFOT	Commercial Fuel Oil Tanks	Υ	0	0	0
CHEM	Chemical Manufacturers and Distributors	Υ	0	0	0
СНМ	Chemical Register	Υ	0	0	0
CNG	Compressed Natural Gas Stations	Υ	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Υ	0	0	0
CONV	Compliance and Convictions	Υ	0	0	0
CPU	Certificates of Property Use	Υ	0	0	0
DRL	Drill Hole Database	Υ	0	0	0
DTNK	Delisted Fuel Tanks	Υ	0	0	0
EASR	Environmental Activity and Sector Registry	Υ	0	0	0
EBR	Environmental Registry	Υ	0	0	0
ECA	Environmental Compliance Approval	Υ	0	1	1
EEM	Environmental Effects Monitoring	Υ	0	0	0
EHS	ERIS Historical Searches	Υ	3	8	11
EIIS	Environmental Issues Inventory System	Υ	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Υ	0	0	0
EXP	List of Expired Fuels Safety Facilities	Υ	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Y	0	0	0
FSTH	Fuel Storage Tank - Historic	Y	0	0	0
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	33	33
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	0	0
IAFT	Indian & Northern Affairs Fuel Tanks	Υ	0	0	0

Database	Name	Searched	Project Property	Within 0.25 km	Total
INC	Fuel Oil Spills and Leaks	Υ	0	0	0
LIMO	Landfill Inventory Management Ontario	Υ	0	0	0
MINE	Canadian Mine Locations	Υ	0	0	0
MNR	Mineral Occurrences	Υ	0	0	0
NATE	National Analysis of Trends in Emergencies System	Y	0	0	0
NCPL	(NATES) Non-Compliance Reports	Υ	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Υ	0	0	0
NDSP	National Defense & Canadian Forces Spills	Υ	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal	Υ	0	0	0
NEBI	Sites National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Υ	0	0	0
NEES	National Environmental Emergencies System (NEES)	Υ	0	0	0
NPCB	National PCB Inventory	Υ	0	0	0
NPRI	National Pollutant Release Inventory	Υ	0	0	0
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Υ	0	0	0
ORD	Orders	Υ	0	0	0
PAP	Canadian Pulp and Paper	Υ	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Υ	0	0	0
PES	Pesticide Register	Υ	0	0	0
PINC	Pipeline Incidents	Υ	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Υ	0	0	0
PTTW	Permit to Take Water	Υ	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Υ	0	0	0
RSC	Record of Site Condition	Υ	0	0	0
RST	Retail Fuel Storage Tanks	Υ	0	0	0
SCT	Scott's Manufacturing Directory	Υ	0	6	6
SPL	Ontario Spills	Υ	0	0	0
SRDS	Wastewater Discharger Registration Database	Υ	0	0	0
TANK	Anderson's Storage Tanks	Υ	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Υ	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Υ	0	10	10
		Total:	3	60	63

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
1	EHS		2167 McGee Side Rd Carp ON K0A 1L0	W/23.2	-0.25	22
1	EHS		2167 McGee Side Rd Carp ON K0A 1L0	W/23.2	-0.25	22
1	EHS		2167 McGee Side Rd Carp ON K0A 1L0	W/23.2	-0.25	<u>22</u>

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>2</u>	wwis		lot 11 con 2 ON <i>Well ID</i> : 1517781	NW/39.6	-0.22	<u>22</u>
<u>3</u>	WWIS		2171 MCGEE SIDE ROAD lot 11 con 2 CARP ON Well ID: 7050820	SW/58.0	0.64	<u>26</u>
<u>4</u>	WWIS		lot 11 con 2 ON Well ID: 7389980	SSW/67.5	-0.03	<u>32</u>
<u>5</u>	WWIS		lot 10 con 2 ON	SSW/69.4	-0.03	<u>33</u>
<u>6</u>	SCT	MOSAID SYSTEMS INC	Well ID: 1517377 2171 MCGEE SIDE RD CARP ON K0A 1L0	WSW/83.2	1.67	<u>36</u>
<u>6</u>	GEN	MOSAID TECHNOLOGIES INCORPORATED	2171 MCGEE SIDE ROAD TWP. OF WEST CARLETON ON	WSW/83.2	1.67	<u>37</u>
<u>6</u>	GEN	Camcor Industries Ltd.	2171 McGee Side Road Carp ON K0A 1L0	WSW/83.2	1.67	<u>37</u>
<u>6</u>	SCT	Camcor Industries Ltd.	2171 McGee Side Rd Carp ON K0A 1L0	WSW/83.2	1.67	<u>37</u>
<u>6</u>	GEN	Camcor Industries Ltd.	2171 McGee Side Road Carp ON K0A 1L0	WSW/83.2	1.67	<u>38</u>
<u>6</u>	GEN	Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A 1L0	WSW/83.2	1.67	<u>38</u>
<u>6</u>	GEN	Camcor Industries Ltd.	2171 McGee Side Road Carp ON K0A 1L0	WSW/83.2	1.67	<u>38</u>
<u>6</u>	GEN	Camcor Industries Ltd.	2171 McGee Side Road Carp ON K0A 1L0	WSW/83.2	1.67	<u>39</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>6</u>	GEN	Camcor Industries Ltd.	2171 McGee Side Road Carp ON K0A 1L0	WSW/83.2	1.67	<u>39</u>
<u>6</u>	GEN	Camcor Industries Ltd.	2171 McGee Side Road Carp ON K0A 1L0	WSW/83.2	1.67	<u>40</u>
<u>6</u>	GEN	Camcor Industries Ltd	2171 McGee Side Road Carp ON	WSW/83.2	1.67	<u>40</u>
<u>6</u>	GEN	Camcor Industries Ltd.	2171 McGee Side Road Carp ON	WSW/83.2	1.67	<u>41</u>
<u>6</u>	GEN	Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	WSW/83.2	1.67	<u>41</u>
<u>6</u>	GEN	Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	WSW/83.2	1.67	<u>42</u>
<u>6</u>	GEN	Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	WSW/83.2	1.67	<u>42</u>
<u>6</u> .	GEN	Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	WSW/83.2	1.67	<u>43</u>
<u>6</u>	EHS		2171 Mcgee Side Rd Ottawa ON K0A1L0	WSW/83.2	1.67	<u>43</u>
<u>6</u>	GEN	Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	WSW/83.2	1.67	<u>43</u>
<u>6</u>	GEN	Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	WSW/83.2	1.67	<u>44</u>
<u>7</u> .	GEN	Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	SSW/90.5	0.63	<u>44</u>
<u>8</u> .	EHS		126 John Cavanaugh Drive Carp (Ottawa) ON	NNW/99.0	-0.60	<u>45</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
9	BORE		ON	SW/137.7	2.48	<u>45</u>
<u>10</u>	wwis		lot 11 con 2 ON <i>Well ID</i> : 1510511	SW/137.8	2.48	46
<u>11</u>	BORE		ON	W/169.6	1.95	<u>50</u>
<u>12</u>	wwis		lot 11 con 2 ON <i>Well ID</i> : 1503070	W/169.6	1.95	<u>51</u>
<u>13</u>	GEN	CAMCOR INDUSTRIES	128 JOHN CAVANAGH ROAD CARP ON KOA 1L0	WNW/183.2	-0.05	<u>54</u>
<u>14</u>	SCT	PATHFINDER MAPS	112 JOHN CAVANAGH RD RR 2 CARP ON K0A 1L0	W/196.0	2.00	<u>54</u>
<u>14</u>	GEN	PATHFINDER MAPS	112 JOHN CAVANAGH ROAD CARP ON	W/196.0	2.00	<u>54</u>
<u>14</u>	SCT	AAI Canada Inc.	112 John Cavanaugh Rd Carp ON K0A 1L0	W/196.0	2.00	<u>55</u>
<u>14</u>	SCT	AAI Canada Inc.	112 John Cavanaugh Dr RR 2 Carp ON K0A 1L0	W/196.0	2.00	<u>55</u>
<u>15</u>	wwis		lot 11 con 2 ON <i>Well ID</i> : 1516282	SW/205.4	3.20	<u>55</u>
<u>16</u>	ECA	2195212 Ontario Inc.	139 John Cavanaugh Dr Ottawa ON K0A 1L0	NW/206.6	-1.22	<u>58</u>
<u>17</u>	wwis		lot 11 con 2 ON	W/222.3	1.48	<u>59</u>
<u>18</u>	EHS		Well ID: 1516579 139 John Cavanaugh Drive Carp ON	NW/222.6	-1.03	<u>62</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>19</u>	wwis		lot 11 con 2 ON <i>Well ID:</i> 1503069	WSW/223.1	3.74	<u>62</u>
<u>20</u>	EHS		119 and 112 John Cavanaugh Drive Carp ON K0A 1L0	W/225.3	1.48	<u>65</u>
<u>20</u>	EHS		119 and 112 John Cavanaugh Drive Carp ON K0A 1L0	W/225.3	1.48	<u>65</u>
<u>21</u>	EHS		129 John Cavanaugh Drive Carp ON K0A 1L0	WNW/232.4	-0.49	<u>65</u>
<u>21</u>	EHS		129 John Cavanaugh Drive Carp ON K0A 1L0	WNW/232.4	-0.49	<u>65</u>
<u>21</u>	EHS		129 John Cavanaugh Drive Carp ON K0A 1L0	WNW/232.4	-0.49	<u>66</u>
<u>22</u>	wwis		lot 11 con 2 ON Well ID: 1503068	WSW/238.7	3.05	<u>66</u>
<u>23</u>	SCT	Camcor Industries Ltd.	129 John Cavanaugh Rd Carp ON K0A 1L0	WNW/242.6	-0.49	<u>68</u>
<u>23</u>	GEN	CAMCOR INDUSTRIES	129 JOHN CAUAWAGH ROAD CARP ON K0A 1L0	WNW/242.6	-0.49	<u>69</u>
<u>23</u>	GEN	CAMCOR INDUSTRIES	129 JOHN CAVANAGH ROAD CARP ON K0A 1L0	WNW/242.6	-0.49	<u>69</u>
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW/242.6	-0.49	<u>70</u>
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW/242.6	-0.49	<u>70</u>
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW/242.6	-0.49	<u>71</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW/242.6	-0.49	<u>71</u>
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW/242.6	-0.49	<u>72</u>
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON	WNW/242.6	-0.49	<u>72</u>
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW/242.6	-0.49	<u>73</u>
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW/242.6	-0.49	<u>73</u>
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW/242.6	-0.49	<u>74</u>
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW/242.6	-0.49	<u>74</u>
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW/242.6	-0.49	<u>75</u>
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW/242.6	-0.49	<u>76</u>

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 2 BORE site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
	ON	SW	137.69	<u>9</u>
	ON	W	169.57	<u>11</u>

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011- Feb 28, 2023 has found that there are 1 ECA site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
2195212 Ontario Inc.	139 John Cavanaugh Dr Ottawa ON K0A 1L0	NW	206.63	<u>16</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Dec 31, 2022 has found that there are 11 EHS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address 2171 Mcgee Side Rd Ottawa ON K0A1L0	<u>Direction</u> WSW	<u>Distance (m)</u> 83.18	Map Key <u>6</u>
	119 and 112 John Cavanaugh Drive Carp ON K0A 1L0	w	225.33	<u>20</u>
	119 and 112 John Cavanaugh Drive Carp ON K0A 1L0	W	225.33	<u>20</u>

Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	<u>Map Key</u>
	2167 McGee Side Rd Carp ON K0A 1L0	W	23.18	1
	2167 McGee Side Rd Carp ON K0A 1L0	W	23.18	1
	2167 McGee Side Rd Carp ON K0A 1L0	W	23.18	1
	126 John Cavanaugh Drive Carp (Ottawa) ON	NNW	99.00	<u>8</u>
	139 John Cavanaugh Drive Carp ON	NW	222.59	<u>18</u>
	129 John Cavanaugh Drive Carp ON K0A 1L0	WNW	232.36	<u>21</u>
	129 John Cavanaugh Drive Carp ON K0A 1L0	WNW	232.36	<u>21</u>
	129 John Cavanaugh Drive Carp ON K0A 1L0	WNW	232.36	<u>21</u>

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Oct 31, 2022 has found that there are 33 GEN site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation Camcor Industries Ltd	Address 2171 McGee Side Road Carp ON K0A1L0	<u>Direction</u> WSW	<u>Distance (m)</u> 83.18	<u>Map Key</u> <u>6</u>
Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	wsw	83.18	<u>6</u>
Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	wsw	83.18	<u>6</u>

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	wsw	83.18	<u>6</u>
Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	wsw	83.18	<u>6</u>
Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	wsw	83.18	<u>6</u>
Camcor Industries Ltd.	2171 McGee Side Road Carp ON	wsw	83.18	<u>6</u>
Camcor Industries Ltd	2171 McGee Side Road Carp ON	wsw	83.18	<u>6</u>
Camcor Industries Ltd.	2171 McGee Side Road Carp ON K0A 1L0	wsw	83.18	<u>6</u>
Camcor Industries Ltd.	2171 McGee Side Road Carp ON K0A 1L0	wsw	83.18	<u>6</u>
Camcor Industries Ltd.	2171 McGee Side Road Carp ON K0A 1L0	WSW	83.18	<u>6</u>
Camcor Industries Ltd.	2171 McGee Side Road Carp ON K0A 1L0	WSW	83.18	<u>6</u>
Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A 1L0	wsw	83.18	<u>6</u>
Camcor Industries Ltd.	2171 McGee Side Road Carp ON K0A 1L0	wsw	83.18	<u>6</u>

Equal/Higher Elevation Camcor Industries Ltd.	Address 2171 McGee Side Road Carp ON K0A 1L0	<u>Direction</u> WSW	<u>Distance (m)</u> 83.18	Map Key 6
MOSAID TECHNOLOGIES INCORPORATED	2171 MCGEE SIDE ROAD TWP. OF WEST CARLETON ON	WSW	83.18	<u>6</u>
Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	SSW	90.54	7
PATHFINDER MAPS	112 JOHN CAVANAGH ROAD CARP ON	W	196.01	<u>14</u>
			5.	
Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
CAMCOR INDUSTRIES	128 JOHN CAVANAGH ROAD CARP ON K0A 1L0	WNW	183.22	<u>13</u>
T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW	242.61	<u>23</u>
T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW	242.61	<u>23</u>
T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW	242.61	<u>23</u>
T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW	242.61	23
T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW	242.61	<u>23</u>
T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW	242.61	<u>23</u>

T.A. Morrison & Co.	129 John Cavanaugh Carp ON	WNW	242.61	<u>23</u>
T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW	242.61	<u>23</u>
T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW	242.61	<u>23</u>
T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW	242.61	<u>23</u>
T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW	242.61	<u>23</u>
T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW	242.61	<u>23</u>
CAMCOR INDUSTRIES	129 JOHN CAVANAGH ROAD CARP ON KOA 1LO	WNW	242.61	<u>23</u>
CAMCOR INDUSTRIES	129 JOHN CAUAWAGH ROAD CARP ON K0A 1L0	WNW	242.61	<u>23</u>

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 6 SCT site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation Camcor Industries Ltd.	Address 2171 McGee Side Rd Carp ON K0A 1L0	<u>Direction</u> WSW	<u>Distance (m)</u> 83.18	Map Key 6
MOSAID SYSTEMS INC	2171 MCGEE SIDE RD CARP ON K0A 1L0	WSW	83.18	<u>6</u>
PATHFINDER MAPS	112 JOHN CAVANAGH RD RR 2 CARP ON K0A 1L0	W	196.01	<u>14</u>

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
AAI Canada Inc.	112 John Cavanaugh Rd Carp ON K0A 1L0	W	196.01	<u>14</u>
AAI Canada Inc.	112 John Cavanaugh Dr RR 2 Carp ON K0A 1L0	W	196.01	14
Lower Elevation Camcor Industries Ltd.	Address 129 John Cavanaugh Rd Carp ON K0A 1L0	<u>Direction</u> WNW	<u>Distance (m)</u> 242.61	<u>Map Key</u> <u>23</u>

WWIS - Water Well Information System

A search of the WWIS database, dated Jun 30 2022 has found that there are 10 WWIS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address 2171 MCGEE SIDE ROAD lot 11 con 2 CARP ON Well ID: 7050820	<u>Direction</u> SW	<u>Distance (m)</u> 58.05	Map Key 3
	lot 11 con 2 ON <i>Well ID</i> : 1510511	SW	137.80	<u>10</u>
	lot 11 con 2 ON <i>Well ID</i> : 1503070	W	169.61	<u>12</u>
	lot 11 con 2 ON Well ID: 1516282	SW	205.37	<u>15</u>
	lot 11 con 2 ON <i>Well ID</i> : 1516579	W	222.35	<u>17</u>
	lot 11 con 2 ON Well ID: 1503069	wsw	223.07	<u>19</u>

	lot 11 con 2 ON	WSW	238.69	22
	Well ID: 1503068			
Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	<u>Map Key</u>
	lot 11 con 2 ON	NW	39.57	<u>2</u>
	Well ID: 1517781			
	lot 11 con 2 ON	SSW	67.51	<u>4</u>
	Well ID: 7389980			
	lot 10 con 2 ON	SSW	69.35	<u>5</u>
	Well ID: 1517377			

Direction

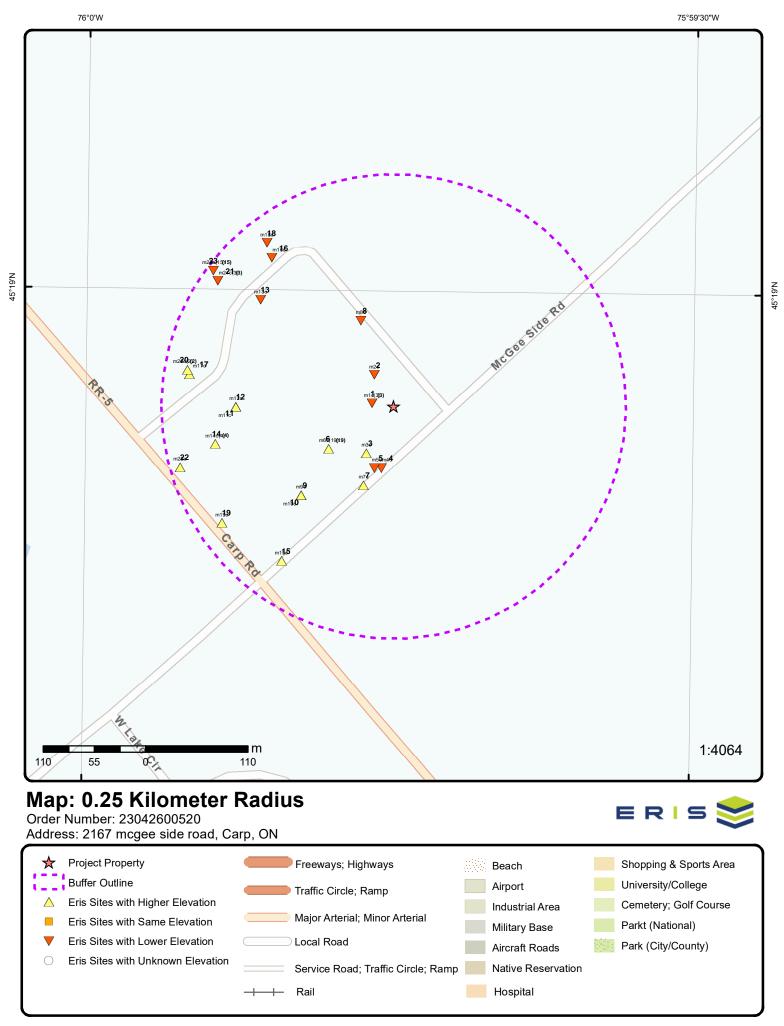
Distance (m)

Map Key

Order No: 23042600520

Equal/Higher Elevation

Address



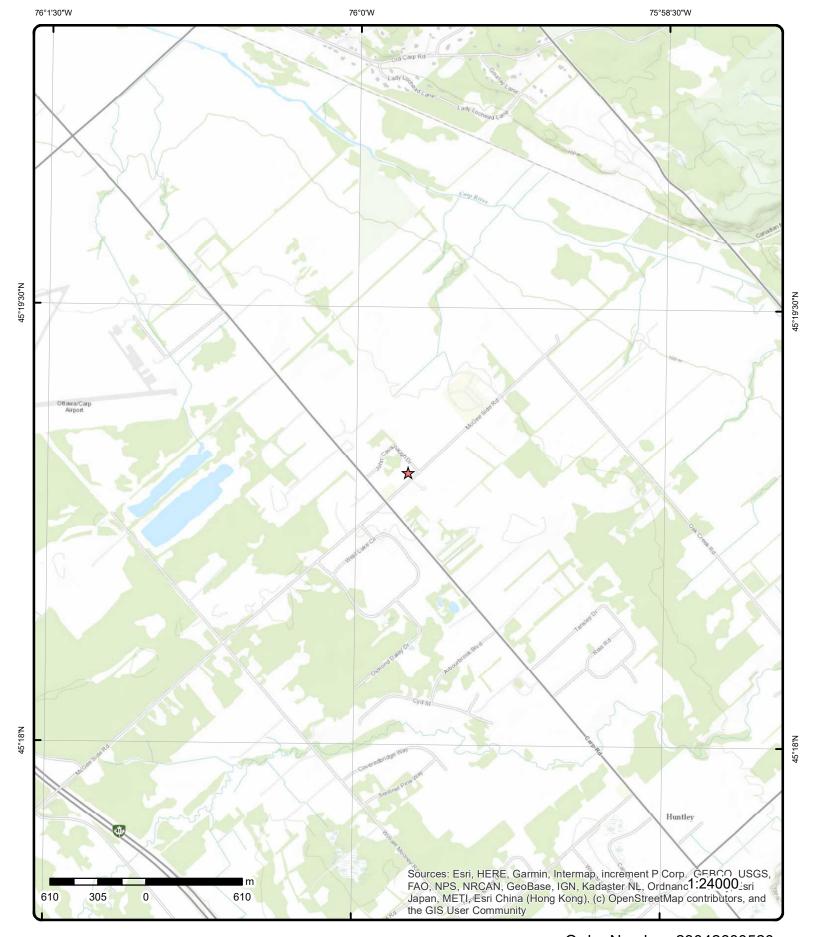
Aerial Year: 2021

Source: ESRI World Imagery

Address: 2167 mcgee side road, Carp, ON

Order Number: 23042600520





Topographic Map

Address: 2167 mcgee side road, ON

Source: ESRI World Topographic Map

Order Number: 23042600520



Detail Report

Мар Кеу	Number Record			Site		DB
<u>1</u>	1 of 3	W/23.2	116.2 / -0.25	2167 McGee Side Rd Carp ON K0A 1L0		EHS
Order No: Status: Report Type: Report Date: Date Received: Previous Site Name: Lot/Building Size: Additional Info Ordered:		20191129017 C Standard Report 04-DEC-19 29-NOV-19		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.996063 45.315578	
1	2 of 3	W/23.2	116.2 / -0.25	2167 McGee Side Rd Carp ON K0A 1L0		EHS
Order No: Status: Report Typ Report Dat Date Recei Previous S Lot/Buildir Additional	e: ived: iite Name:	20191129017 C Standard Report 04-DEC-19 29-NOV-19	aps and/or Site Plans	Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.996063 45.315578	
<u>1</u>	3 of 3	W/23.2	116.2 / -0.25	2167 McGee Side Rd Carp ON K0A 1L0		EHS
Order No: Status: Report Typ Report Dat Date Recei Previous S Lot/Buildir Additional	e: ived: iite Name:	20191129017 C Standard Report 04-DEC-19 29-NOV-19	aps and/or Site Plans	Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.996063 45.315578	
2_	1 of 1	NW/39.6	116.3/-0.22	lot 11 con 2 ON		wwis
Well ID: Construction Use 1st: Use 2nd: Final Well S Water Type Casing Mate Audit No: Tag: Construction (I	Status: :: erial: Method:	1517781 Domestic 0 Water Supply		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County:	1 03-Mar-1982 00:00:00 TRUE 1558 1 OTTAWA-CARLETON	

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

 Elevatn Reliabilty:
 Lot:
 011

 Depth to Bedrock:
 Concession:
 02

 Well Depth:
 Concession Name:
 CON

Overburden/Bedrock:Easting NAD83:Pump Rate:Northing NAD83:Static Water Level:Zone:

Clear/Cloudy: UTM Reliability:

Municipality: HUNTLEY TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1517781.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 1981/09/30

 Year Completed:
 1981

 Depth (m):
 90.8304

 Latitude:
 45.3158517367265

 Longitude:
 -75.9960381544474

 Path:
 151\1517781.pdf

Bore Hole Information

Bore Hole ID: 10039653 Elevation:

DP2BR: Elevrc: Spatial Status: Zone:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 421929.50

 Code OB Desc:
 North83:
 5018521.00

 Open Hole:
 Org CS:

Cluster Kind: UTMRC:

Date Completed: 30-Sep-1981 00:00:00 **UTMRC Desc:** margin of error : 30 m - 100 m

Order No: 23042600520

Remarks: Location Method: p4

Loc Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

 Formation ID:
 931036317

 Layer:
 2

Color: 2
General Color: GREY
Mat1: 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 15.0 Formation End Depth: 250.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931036318

Layer: 3

 Color:
 8

 General Color:
 BLACK

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 250.0 Formation End Depth: 298.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931036316

Layer: 1 **Color:** 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 13

 Mat2 Desc:
 BOULDERS

Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 15.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961517781

Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10588223

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930069321

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 298.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930069320

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 22.0 Casing Diameter: 6.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: **PUMP** Pump Test ID: 991517781

Pump Set At:

Static Level: 20.0 Final Level After Pumping: 125.0 Recommended Pump Depth: 225.0 Pumping Rate: 5.0

Flowing Rate:

Recommended Pump Rate: 5.0 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: 1 **Pumping Duration HR:** 0 **Pumping Duration MIN:** Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934646447 Test Type: Draw Down Test Duration: 45 125.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

934896139 Pump Test Detail ID: Test Type: Draw Down Test Duration: 60 125.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934376611 Test Type: Draw Down Test Duration: 30 Test Level: 125.0 Test Level UOM: ft

Draw Down & Recovery

934102991 Pump Test Detail ID: Test Type: Draw Down Test Duration: 15 Test Level: 125.0 Test Level UOM: ft

Water Details

Water ID: 933474331 Map Key Number of Direction/ Elev/Diff Site DB

Layer: 2 Kind Code: 3

Records

Kind: SULPHUR
Water Found Depth: 290.0
Water Found Depth UOM: ft

Water Details

Water ID: 933474330

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 30.0

 Water Found Depth UOM:
 ft

Links

Bore Hole ID: 10039653 **Tag No:**

Distance (m)

(m)

Depth M: 90.8304 **Contractor**: 1558

 Year Completed:
 1981
 Path:
 151\1517781.pdf

 Well Completed Dt:
 1981/09/30
 Latitude:
 45.3158517367265

 Audit No:
 Longitude:
 -75.9960381544474

3 1 of 1 SW/58.0 117.1 / 0.64 2171 MCGEE SIDE ROAD lot 11 con 2 WWIS

Flowing (Y/N):

Order No: 23042600520

Well ID: 7050820

Construction Date: Flow Rate:
Use 1st: Domestic Data Entry Status:

Use 2nd: Data Src:

Final Well Status: Water Supply Date Received: 15-Oct-2007 00:00:00

Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

Audit No: Z60149 Contractor: 1119

Tag: A049703 Form Version: 4
Constructn Method: Owner:

Elevation (m):County:OTTAWA-CARLETONElevatn Reliabilty:Lot:011

Depth to Bedrock: Concession: 02
Well Depth: Concession Name: CON

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone:
Clear/Cloudy: UTM Reliability:

Municipality: HUNTLEY TOWNSHIP Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/705\7050820.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 2007/08/31

 Year Completed:
 2007

 Depth (m):
 152.39

 Latitude:
 45.3150947855618

 Longitude:
 -75.9961333359866

 Path:
 705\7050820.pdf

Bore Hole Information

Bore Hole ID: 23050820 Elevation: DP2BR: Elevro:

Zone:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

18

421921.00

5018437.00

margin of error: 10 - 30 m

Order No: 23042600520

UTM83

wwr

Spatial Status: Code OB: Code OB Desc:

Open Hole: Yes

Cluster Kind:

31-Aug-2007 00:00:00 Date Completed:

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1000016948

Layer:

Color: General Color:

Mat1: 28 SAND Most Common Material: Mat2: **GRAVEL** Mat2 Desc:

Mat3:

Mat3 Desc:

Formation Top Depth: 0.0

Formation End Depth: 4.269999980926514

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

1000016949 Formation ID:

2 Layer: Color: General Color: **GREY** Mat1: 15

LIMESTONE Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

4.269999980926514 Formation Top Depth: Formation End Depth: 152.38999938964844

Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1000016951

Layer:

6.099999904632568 Plug From:

Plug To: 0.0 Plug Depth UOM: m

Method of Construction & Well

Method Construction ID: 1000016982

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 1000016946

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1000016954

Layer:

Material:

Open Hole or Material: STEEL

 Depth From:
 6.710000038146973

 Casing Diameter:
 0.15880000591278076

Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1000016955

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UOM: Screen Diameter:

Results of Well Yield Testing

Pumping Test Method Desc:SUBMERGEPump Test ID:1000016947

Pump Set At: 91.44000244140625

Static Level: 5.75

 Final Level After Pumping:
 34.900001525878906

 Recommended Pump Depth:
 91.44000244140625

Pumping Rate: 26.5

Flowing Rate:

Recommended Pump Rate: 26.0
Levels UOM: m
Rate UOM: LPM
Water State After Test Code: 0

Water State After Test Code: Water State After Test:

Pumping Test Method: 4
Pumping Duration HR: 1

Pumping Duration MIN:

Flowing:

Draw Down & Recovery

Pump Test Detail ID:1000016958Test Type:Draw Down

Test Duration: 2

Test Level: 8.199999809265137

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1000016970Test Type:Draw Down

Test Duration: 20

Test Level: 21.399999618530273

Test Level UOM: m

Draw Down & Recovery

 Pump Test Detail ID:
 1000016974

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 26.0

 Test Level UOM:
 m

Draw Down & Recovery

Pump Test Detail ID:1000016960Test Type:Draw Down

Test Duration: 3

Test Level: 9.300000190734863

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1000016962Test Type:Draw Down

Test Duration: 4

Test Level: 10.300000190734863

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1000016971Test Type:RecoveryTest Duration:20

Test Level: 16.600000381469727

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1000016976Test Type:RecoveryTest Duration:40

Test Level: 9.899999618530273

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1000016979Test Type:Draw Down

Test Duration: 60

Test Level: 34.900001525878906

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000016959
Test Type: Recovery

Test Duration: 2

Test Level: 31.299999237060547

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1000016964Test Type:Draw Down

Test Duration: 5

Test Level: 11.199999809265137

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1000016973Test Type:RecoveryTest Duration:25

Test Level: 13.899999618530273

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000016957
Test Type: Recovery

Test Duration:

Test Level: 32.36000061035156

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000016961
Test Type: Recovery

Test Duration: 3

Test Level: 30.219999313354492

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1000016963Test Type:Recovery

Test Duration: 4

Test Level: 29.18000030517578

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000016965
Test Type: Recovery

Test Duration: 5

Test Level: 28.200000762939453

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1000016977Test Type:Draw Down

Test Duration: 50

Test Level: 32.599998474121094

Test Level UOM:

m

Draw Down & Recovery

Pump Test Detail ID:1000016968Test Type:Draw Down

Test Duration: 15

Test Level: 18.600000381469727

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000016978
Test Type: Recovery

Test Duration: 50

Test Level: 7.800000190734863

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID:1000016966Test Type:Draw Down

Test Duration: 10

Test Level: 15.260000228881836

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1000016967Test Type:Recovery

Test Duration: 10

Test Level: 23.700000762939453

Test Level UOM:

Draw Down & Recovery

 Pump Test Detail ID:
 1000016969

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 20.0

 Test Level UOM:
 m

Draw Down & Recovery

Pump Test Detail ID:1000016972Test Type:Draw Down

Test Duration: 25

Test Level: 23.8700008392334

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID:1000016975Test Type:Draw Down

Test Duration: 40

Test Level: 29.65999984741211

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID:1000016980Test Type:RecoveryTest Duration:60

Test Level: 6.300000190734863

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID:1000016956Test Type:Draw Down

Test Duration:

Test Level: 7.079999923706055

Test Level UOM: m

Water Details

Water ID: 1000016953

Layer: 2

Kind Code:

Kind:

Water Found Depth: 147.82000732421875

Water Found Depth UOM: m

Water Details

Water ID: 1000016952

Layer:

Kind Code: Kind:

Water Found Depth: 103.62999725341797

Water Found Depth UOM: m

Hole Diameter

Hole ID: 1000016950

Diameter: 14.279999732971191

Depth From:

Depth To: 152.38999938964844

Hole Depth UOM: m
Hole Diameter UOM: cm

<u>Links</u>

 Bore Hole ID:
 23050820
 Tag No:
 A049703

 Depth M:
 152.39
 Contractor:
 1119

 Year Completed:
 2007
 Path:
 705\7050820.pdf

 Well Completed Dt:
 2007/08/31
 Latitude:
 45.3150947855618

 Audit No:
 Z60149
 Longitude:
 -75.9961333359866

4 1 of 1 SSW/67.5 116.5/-0.03 lot 11 con 2 WWIS

Date Received:

21-Jun-2021 00:00:00

Order No: 23042600520

Well ID: 7389980 **Flowing (Y/N):**

Construction Date: Flow Rate:

Use 1st:Data Entry Status:YesUse 2nd:Data Src:

Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

Audit No: Z355007 **Contractor:** 7681

Final Well Status:

Tag: A313110 *Form Version:* 7

 Constructn Method:
 Owner:

 Elevation (m):
 County:
 OTTAWA-CARLETON

 Elevatn Reliabilty:
 Lot:
 011

 Depth to Bedrock:
 Concession:
 02

 Well Depth:
 Concession Name:
 CON

 Overburden/Bedrock:
 Easting NAD83:

 Pump Rate:
 Northing NAD83:

 Static Water Level:
 Zone:

Clear/Cloudy: UTM Reliability:

Municipality: HUNTLEY TOWNSHIP Site Info:

Bore Hole Information

Bore Hole ID: 1008686757 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 421937.00

 Code OB Desc:
 North83:
 5018421.00

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 4

 Date Completed:
 23-Feb-2021 00:00:00
 UTMRC Desc:
 margin of error : 30 m - 100 m

Remarks: Location Method: www

Loc Method Desc: on Water Well Record

Elevro Desc:

Location Source Date: Improvement Location Source:

Improvement Location Method: Source Revision Comment: Supplier Comment:

Links

 Bore Hole ID:
 1008686757
 Tag No:
 A313110

 Depth M:
 Contractor:
 7681

 Year Completed:
 2021
 Path:
 738\7389980.pdf

 Well Completed Dt:
 2021/02/23
 Latitude:
 45.3149525645007

 Audit No:
 2355007
 Longitude:
 -75.9959267160915

5 1 of 1 SSW/69.4 116.5/-0.03 lot 10 con 2 WWIS

Order No: 23042600520

 Well ID:
 1517377
 Flowing (Y/N):

 Construction Date:
 Flow Rate:

 Use 1st:
 Domestic
 Data Entry Status:

Use 2nd: 0 Data Src:

Final Well Status: Water Supply Date Received: 01-Dec-1980 00:00:00

Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

Audit No:Contractor:3644Tag:Form Version:1

 Constructn Method:
 Owner:

 Elevation (m):
 County:
 OTTAWA-CARLETON

Elevatn Reliabilty:Lot:010Depth to Bedrock:Concession:02Well Depth:Concession Name:CON

Well Depth: Concession Name: CON
Overburden/Bedrock: Easting NAD83:
Pump Rate: Northing NAD83:
Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:
Municipality: HUNTLEY TOWNSHIP

Municipality: HUNTLEY TOWNSHIP Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1517377.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 1980/10/30

 Year Completed:
 1980

 Depth (m):
 25.6032

 Latitude:
 45.3149517301747

 Longitude:
 -75.9960223864659

 Path:
 151\1517377.pdf

Bore Hole Information

 Bore Hole ID:
 10039252
 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 421929.50

 Code OB Desc:
 North83:
 5018421.00

Open Hole: Org CS:

Cluster Kind: UTMRC: 4

Date Completed: 30-Oct-1980 00:00:00 **UTMRC Desc:** margin of error : 30 m - 100 m

Remarks: Location Method: p4

Loc Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

 Formation ID:
 931034964

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: 82
Mat2 Desc: SHALY

Mat3:

Mat3 Desc:

Formation Top Depth: 12.0 Formation End Depth: 84.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931034963

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Mat2 Desc:
 STONES

Mat3 Desc:

Mat3:

Formation Top Depth: 0.0

Formation End Depth: 12.0 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961517377

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

 Pipe ID:
 10587822

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930068700

Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:

Depth To:20.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP Pump Test ID: 991517377

Pump Set At:
Static Level: 25.0
Final Level After Pumping: 80.0
Recommended Pump Depth: 80.0
Pumping Rate: 4.0

Flowing Rate:

Recommended Pump Rate: 4.0 Levels UOM: ft Rate UOM: GPM

Water State After Test Code: 2
Water State After Test: CLOUDY

Pumping Test Method:1Pumping Duration HR:1Pumping Duration MIN:0Flowing:No

Draw Down & Recovery

 Pump Test Detail ID:
 934644807

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 80.0

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 934102886

Order No: 23042600520

ft

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 80.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934383728

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 80.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934894499

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 80.0

 Test Level UOM:
 ft

Water Details

Water ID: 933473832

Links

Bore Hole ID: 10039252 **Tag No:**

Depth M: 25.6032 **Contractor**: 3644

 Year Completed:
 1980
 Path:
 151\1517377.pdf

 Well Completed Dt:
 1980/10/30
 Latitude:
 45.3149517301747

 Audit No:
 Longitude:
 -75.9960223864659

6 1 of 19 WSW/83.2 118.2 / 1.67 MOSAID SYSTEMS INC 2171 MCGEE SIDE RD SCT

CARP ON KOA 1L0

Order No: 23042600520

 Established:
 1975

 Plant Size (ft²):
 22000

 Employment:
 133

--Details--

Description: COMPUTER PERIPHERAL EQUIPMENT, NOT ELSEWHERE CLASSIFIED

SIC/NAICS Code: 3577

Description: MAGNETIC AND OPTICAL RECORDING MEDIA

SIC/NAICS Code: 3695

Description: INSTRUMENTS FOR MEASURING AND TESTING OF ELECTRICITY AND ELECTRICAL SIGNALS

SIC/NAICS Code: 3825

Description: Semiconductor and Other Electronic Component Manufacturing

SIC/NAICS Code: 334410

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m) WSW/83.2 118.2 / 1.67 MOSAID TECHNOLOGIES INCORPORATED 6 2 of 19 **GEN** 2171 MCGEE SIDE ROAD TWP. OF WEST CARLETON ON ON2104400 Generator No: SIC Code: 3361 ELECT. COMP. & PERI. SIC Description: Approval Years: 96,97,98 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: 212 Waste Class Name: ALIPHATIC SOLVENTS Waste Class: 264 PHOTOPROCESSING WASTES Waste Class Name: 6 3 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd. **GEN** 2171 McGee Side Road Carp ON K0A 1L0 Generator No: ON8436660 SIC Code: 332710 SIC Description: Machine Shops Approval Years: 05,07,08 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: Waste Class Name: ALIPHATIC SOLVENTS Waste Class: Waste Class Name: **EMULSIFIED OILS** 4 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd. 6 SCT 2171 McGee Side Rd Carp ON KOA 1L0 Established: 01-JUN-92 Plant Size (ft2): 18000 Employment: --Details--

Order No: 23042600520

Machine Shops

332710

Description:

SIC/NAICS Code:

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Machine Shops Description: SIC/NAICS Code: 332710 5 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd. 6 **GEN** 2171 McGee Side Road Carp ON K0A 1L0 Generator No: ON6420316 SIC Code: 333299 SIC Description: All Other Industrial Machinery Manufacturing Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: 253 **EMULSIFIED OILS** Waste Class Name: 6 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd 6 **GEN** 2171 McGee Side Road Carp ON KOA 1L0 Generator No: ON7298798 SIC Code: 323119 SIC Description: Other Printing Approval Years: 2009 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: 145 PAINT/PIGMENT/COATING RESIDUES Waste Class Name: Camcor Industries Ltd. 7 of 19 WSW/83.2 118.2 / 1.67 6 **GEN** 2171 McGee Side Road Carp ON K0A 1L0 ON8436660 Generator No: SIC Code: 332710 Machine Shops SIC Description: Approval Years: 2009 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin:

Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

6 8 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd. 2171 McGee Side Road

Carp ON K0A 1L0

Generator No: ON8436660
SIC Code: 332710
SIC Description: Machine Shops
Approval Years: 2010

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

6 9 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd.

Order No: 23042600520

2171 McGee Side Road Carp ON K0A 1L0

Generator No: ON8436660
SIC Code: 332710
SIC Description: Machine Shops

Approval Years: 2011 PO Box No:

Country: Status: Co Admin: Choice of Contact: Phone No Admin:

Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

6 10 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd. 2171 McGee Side Road Carp ON K0A 1L0

Generator No: ON8436660
SIC Code: 332710
SIC Description: Machine Shops
Approval Years: 2012

Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

PO Box No: Country:

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

6 11 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd 2171 McGee Side Road GEN

Carp ON

Order No: 23042600520

 Generator No:
 ON7298798

 SIC Code:
 323119

SIC Description: OTHER PRINTING

Approval Years: 2013 PO Box No:

Country: Status: Co Admin: Choice of Contact: Phone No Admin:

Phone No Admin: Contaminated Facility: MHSW Facility:

·

Detail(s)

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

6 12 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd. GEN

Carp ON

 Generator No:
 ON8436660

 SIC Code:
 332710

SIC Description: MACHINE SHOPS

Approval Years:
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:

Detail(s)

MHSW Facility:

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

2013

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

6 13 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd

Order No: 23042600520

2171 McGee Side Road Carp ON K0A1L0

 Generator No:
 ON7298798

 SIC Code:
 323119

SIC Description: OTHER PRINTING

Approval Years: 2015
PO Box No:
Country: Canada

Country: Canad Status:

Co Admin: Harold Collis
Choice of Contact: CO_OFFICIAL
Phone No Admin: 613-836-2202 Ext.

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

112 Waste Class:

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class:

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

6 14 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd **GEN** 2171 McGee Side Road Carp ON K0A1L0

Generator No: ON7298798 SIC Code: 323119

SIC Description: OTHER PRINTING

Approval Years: 2014

PO Box No:

Country: Canada

Status: Co Admin:

Harold Collis Choice of Contact: CO_OFFICIAL Phone No Admin: 613-836-2202 Ext.

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 253

EMULSIFIED OILS Waste Class Name:

Waste Class:

Waste Class Name: **OIL SKIMMINGS & SLUDGES**

Waste Class:

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class:

ACID WASTE - HEAVY METALS Waste Class Name:

6 15 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd **GEN** 2171 McGee Side Road

Order No: 23042600520

Carp ON K0A1L0

Generator No: ON7298798

SIC Code: SIC Description:

Approval Years: As of Dec 2018

PO Box No:

Country: Canada Registered Status:

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class:

Waste Class Name: Acid solutions - containing heavy metals

145 I Waste Class:

Wastes from the use of pigments, coatings and paints Waste Class Name:

Waste Class: 145 L

Camcor Industries Ltd

GEN

GEN

Order No: 23042600520

Waste Class Name: Wastes from the use of pigments, coatings and paints

WSW/83.2

Waste Class: 251 L

Waste Class Name: Waste oils/sludges (petroleum based)

Waste Class: 253 L

Waste Class Name: Emulsified oils

2171 McGee Side Road
Carp ON K0A1L0

118.2 / 1.67

 Generator No:
 ON7298798

 SIC Code:
 323119

SIC Description: OTHER PRINTING

Approval Years: 2016

16 of 19

PO Box No:

6

Country: Canada Status:

Co Admin: Harold Collis
Choice of Contact: CO_OFFICIAL
Phone No Admin: 613-836-2202 Ext.

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

6 17 of 19 WSW/83.2 118.2 / 1.67 2171 Mcgee Side Rd Ottawa ON K0A1L0

 Order No:
 20170817019

 Status:
 C

18 of 19

Report Type: Standard Report
Report Date: 18-AUG-17
Date Received: 17-AUG-17

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection:
Municipality:
Client Prov/State:
Search Radius (km):
.25

Camcor Industries Ltd

 X:
 -75.996652

 Y:
 45.315134

2171 McGee Side Road Carp ON K0A1L0

118.2 / 1.67

Generator No: ON7298798

SIC Code: SIC Description:

Approval Years: As of Jul 2020

PO Box No:

Country: Canada Status: Registered

WSW/83.2

6

Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 253 L

Waste Class Name: **Emulsified oils**

Waste Class: 112 C

Waste Class Name: Acid solutions - containing heavy metals

Waste Class:

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 145 I

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class:

Waste Class Name: Waste oils/sludges (petroleum based)

6 19 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd **GEN** 2171 McGee Side Road

Carp ON K0A1L0

ON7298798 Generator No:

SIC Code: SIC Description:

Approval Years: As of Nov 2021

PO Box No:

Canada Country: Status: Registered

Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 251 L

Waste Class Name: Waste oils/sludges (petroleum based)

Waste Class: 253 L

Waste Class Name: **Emulsified oils**

Waste Class: 145 I

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class:

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class:

Waste Class Name: Acid solutions - containing heavy metals

7 1 of 1 SSW/90.5 117.1 / 0.63 Camcor Industries Ltd **GEN**

2171 McGee Side Road Carp ON K0A1L0

Order No: 23042600520

Generator No: ON7298798

SIC Code:

SIC Description:

Approval Years: As of Oct 2022

PO Box No: Country:

Canada Registered

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Status:

Waste Class: 145 I

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class:

OIL SKIMMINGS & SLUDGES Waste Class Name:

Waste Class:

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 253 L

Waste Class Name: **EMULSIFIED OILS**

Waste Class:

Waste Class Name: ACID WASTE - HEAVY METALS

8 1 of 1 NNW/99.0 115.9 / -0.60 126 John Cavanaugh Drive **EHS** Carp (Ottawa) ON

Order No: 20050715017

Status:

Report Type: **Basic Report** Report Date: 7/26/2005 Date Received: 7/15/2005

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection: Municipality:

Client Prov/State: ON Search Radius (km): 0.25 -75.996233 X:

Y: 45.316379

1 of 1 SW/137.7 119.0 / 2.48 9 **BORE** ON

609708 Borehole ID: Inclin FLG:

OGF ID: 215511323 Status: Borehole Type:

Use:

JUL-1969 Completion Date: Static Water Level: 25.0

Primary Water Use:

Sec. Water Use:

Total Depth m: 36.9

Depth Ref: **Ground Surface**

Depth Elev: Drill Method:

DEM Ground Elev m: Concession:

Orig Ground Elev m: 115 Elev Reliabil Note: 118

No SP Status: Initial Entry

Surv Elev: No No Piezometer:

Primary Name: Municipality:

Lot:

Township: Latitude DD:

45.314683 Longitude DD: -75.997025 UTM Zone: 18 Easting: 421851

Northing: Location Accuracy:

Accuracy: Not Applicable

5018392

Order No: 23042600520

Location D: Survey D:

Comments:

Borehole Geology Stratum

Geology Stratum ID: 218383885 Mat Consistency: 2.7 Material Moisture: Top Depth: Bottom Depth: 36.9 Material Texture: Material Color: Grey Non Geo Mat Type: Material 1: Limestone Geologic Formation: Material 2: Geologic Group:

Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

Stratum Description: LIMESTONE. GREY. 00073T 298.0 FEET.BEDROCK, GRANITE. BEDROCK. SEISMIC VELOCITY = 12400.

Geology Stratum ID: 218383884 Mat Consistency: Top Depth: 0 Material Moisture: **Bottom Depth:** 2.7 Material Texture: Material Color: Grey Non Geo Mat Type: Material 1: Shale Geologic Formation: Material 2: Geologic Group:

Geologic Period: Material 3: Material 4: Depositional Gen:

Gsc Material Description:

Stratum Description: SHALE. GREY.

<u>Source</u>

Source Type: **Data Survey** Source Appl: Spatial/Tabular

Source Orig: Geological Survey of Canada Source Iden: 1 Source Date: 1956-1972 Scale or Res: Varies Confidence: Horizontal: NAD27

Observatio: Verticalda: Mean Average Sea Level

Source Name: Urban Geology Automated Information System (UGAIS) Source Details: File: OTTAWA1.txt RecordID: 02216 NTS Sheet:

Confiden 1:

Source List

Source Identifier: Horizontal Datum: NAD27

Source Type: **Data Survey** Vertical Datum: Mean Average Sea Level Source Date: 1956-1972 Universal Transverse Mercator Projection Name:

Scale or Resolution: Varies

Urban Geology Automated Information System (UGAIS) Source Name:

Geological Survey of Canada Source Originators:

10 1 of 1 SW/137.8 119.0 / 2.48 lot 11 con 2 **WWIS** ON

Order No: 23042600520

Well ID: 1510511 Flowing (Y/N): **Construction Date:** Flow Rate:

Domestic Data Entry Status:

Use 1st: Use 2nd: Data Src:

Water Supply 17-Feb-1970 00:00:00 Final Well Status: Date Received:

Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

Audit No: Contractor: 4806

Tag: Form Version: Constructn Method: Owner:

Elevation (m): County: **OTTAWA-CARLETON**

Elevatn Reliabilty: Lot: 011 Depth to Bedrock: Concession: 02

Well Depth: Concession Name: CON

Overburden/Bedrock: Easting NAD83:
Pump Rate: Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

Municipality: HUNTLEY TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1510511.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 1969/07/24

 Year Completed:
 1969

 Depth (m):
 36.8808

 Latitude:
 45.3146819352262

 Longitude:
 -75.9970255369546

 Path:
 151\1510511.pdf

Bore Hole Information

Bore Hole ID: 10032539 Elevation:

DP2BR: Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 421850.50

 Code OB Desc:
 North83:
 5018392.00

Open Hole: Org CS:

Cluster Kind: UTMRC:

Date Completed: 24-Jul-1969 00:00:00 **UTMRC Desc:** margin of error : 30 m - 100 m

Order No: 23042600520

Remarks: Location Method: p4
Loc Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931015076

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 9.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 931015077

 Layer:
 2

 Color:
 2

General Color: GREY

Mat1: 15

Most Common Material: LIMESTONE Mat2:

Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 9.0
Formation End Depth: 121.0
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961510511Method Construction Code:1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

 Pipe ID:
 10581109

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930057659

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 27.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930057660

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 121.0
Casing Diameter:
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991510511

Pump Set At:

Static Level:21.0Final Level After Pumping:80.0Recommended Pump Depth:100.0Pumping Rate:10.0

Flowing Rate:
Recommended Pump Rate:
Levels UOM:
Rate UOM:

10.0
ft
GPM

Water State After Test Code:

Water State After Test:

Pumping Test Method:

Pumping Duration HR:

Pumping Duration MIN:

O

Flowing:

No

Draw Down & Recovery

 Pump Test Detail ID:
 934640625

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 68.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934898522

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 80.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934097148

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 38.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934378492

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 50.0

 Test Level UOM:
 ft

Water Details

 Water ID:
 933465521

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 121.0

 Water Found Depth UOM:
 ft

Water Details

 Water ID:
 933465520

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 73.0

 Water Found Depth UOM:
 ft

Links

Bore Hole ID: 10032539 **Tag No:**

36.8808 4806 Depth M: Contractor:

Year Completed: 1969 151\1510511.pdf Path: 1969/07/24 45.3146819352262 Well Completed Dt: Latitude: Longitude: -75.9970255369546

Audit No:

11 1 of 1 W/169.6 118.4 / 1.95 **BORE** ON

45.31553

Order No: 23042600520

Borehole ID: 609710 Inclin FLG: No

OGF ID: Initial Entry 215511325 SP Status: Status: Surv Elev: No

Type: Borehole Piezometer: No Primary Name: Use:

Completion Date: JUN-1964 Municipality: Static Water Level: 25.0 Lot:

Primary Water Use: Township: Sec. Water Use: Latitude DD:

32 Total Depth m: Longitude DD: -75.997933 Depth Ref: **Ground Surface** UTM Zone: 18 Depth Elev: Easting: 421781 5018487

Drill Method: Northing: Orig Ground Elev m: 115 Location Accuracy:

Elev Reliabil Note: Accuracy: Not Applicable DEM Ground Elev m: 117

Concession: Location D: Survey D: Comments:

Borehole Geology Stratum

Geology Stratum ID: 218383888 Mat Consistency: Top Depth: Material Moisture: 0 Bottom Depth: 1.2 Material Texture: Material Color: Non Geo Mat Type: Soil Material 1:

Geologic Formation: Material 2: Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

SOIL. Stratum Description:

218383889 Geology Stratum ID: Mat Consistency: Top Depth: 1.2 Material Moisture: **Bottom Depth:** 32 Material Texture: Grey Material Color: Non Geo Mat Type: Material 1: Geologic Formation: Limestone Geologic Group: Material 2: Material 3: Geologic Period:

Material 4: Gsc Material Description:

Stratum Description: LIMESTONE. GREY. . 0073T 298.0 FEET.BEDROCK, GRANITE. BEDROCK. SEISMIC VELOCITY = **Note:

Many records provided by the department have a truncated [Stratum Description] field.

Depositional Gen:

Source

Source Type: Data Survey Source Appl: Spatial/Tabular

Source Orig: Geological Survey of Canada Source Iden: 1 Source Date: 1956-1972 Scale or Res: Varies Confidence: Horizontal: NAD27

Observatio: Verticalda: Mean Average Sea Level

Source Name: Urban Geology Automated Information System (UGAIS)

File: OTTAWA1.txt RecordID: 02218 NTS_Sheet: Source Details:

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

Confiden 1:

Source List

Source Identifier: 1 Horizontal Datum: NAD27

Source Type: Data Survey Vertical Datum: Mean Average Sea Level
Source Date: 1956-1972 Projection Name: Universal Transverse Mercator

Scale or Resolution: Varies

Source Name: Urban Geology Automated Information System (UGAIS)

Source Originators: Geological Survey of Canada

12 1 of 1 W/169.6 118.4 / 1.95 lot 11 con 2

Well ID: 1503070 Flowing (Y/N):
Construction Date: Flow Rate:

Use 1st:DomesticData Entry Status:Use 2nd:0Data Src:

Final Well Status: Water Supply Date Received: 18-Jun-1964 00:00:00

Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

Casing Material:Abandonment Rec:Audit No:Contractor:4806

Tag: Contractor: 4800
Constructn Method: Contractor: 4800
Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON

Elevatn Reliabilty:Lot:011Depth to Bedrock:Concession:02Well Depth:Concession Name:CON

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: HUNTLEY TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1503070.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 1964/06/05

 Year Completed:
 1964

 Depth (m):
 32.004

 Latitude:
 45.3155291422898

 Longitude:
 -75.9979334636693

 Path:
 150\1503070.pdf

Bore Hole Information

Bore Hole ID: 10025113 Elevation: DP2BR: Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 421780.50

 Code OB Desc:
 North83:
 5018487.00

Open Hole: Org CS:

Cluster Kind: UTMRC:

Date Completed: 05-Jun-1964 00:00:00 **UTMRC Desc:** margin of error : 100 m - 300 m

Order No: 23042600520

Remarks: Location Method: p5
Loc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method:

Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 930995920

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 4.0
Formation End Depth: 105.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 930995919

Layer: 1

Color:

General Color:

Mat1: 02

Most Common Material: TOPSOIL

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 4.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961503070

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10573683

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930043005

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 22.0 Casing Diameter: 6.0

Casing Diameter UOM: inch

Casing Depth UOM:

Construction Record - Casing

 Casing ID:
 930043006

 Layer:
 2

ft

Material: 2

Open Hole or Material: OPEN HOLE

Depth From:
Depth To: 105.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc:PUMPPump Test ID:991503070

Pump Set At:

Static Level:20.0Final Level After Pumping:90.0Recommended Pump Depth:100.0Pumping Rate:8.0

Flowing Rate:

Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1

Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Water Details

Water ID: 933455915

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 71.0

Water Found Depth UOM:

Water Details

Kind: FRESH
Water Found Depth: 105.0
Water Found Depth UOM: ft

<u>Links</u>

 Bore Hole ID:
 10025113
 Tag No:

 Penth M:
 32 004
 Contract

ft

Depth M: 32.004 **Contractor:** 4806

 Year Completed:
 1964
 Path:
 150\1503070.pdf

 Well Completed Dt:
 1964/06/05
 Latitude:
 45.3155291422898

 Audit No:
 Longitude:
 -75.9979334636693

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>13</u>	1 of 1	WNW/183.2	116.4 / -0.05	CAMCOR INDUSTRIES 128 JOHN CAVANAGH ROAD CARP ON K0A 1L0	GEN
Generator No: SIC Code:		ON2514000			
SIC Descript Approval Yes PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	ars: ontact: dmin: d Facility:	02			
Detail(s)					
Waste Class Waste Class		112 ACID WASTE - HE	AVY METALS		
Waste Class Waste Class		251 OIL SKIMMINGS &	SLUDGES		
Waste Class Waste Class		252 WASTE OILS & LU	BRICANTS		
Waste Class: Waste Class Name:		253 EMULSIFIED OILS			
<u>14</u>	1 of 4	W/196.0	118.5/2.00	PATHFINDER MAPS 112 JOHN CAVANAGH RD RR 2 CARP ON K0A 1L0	SCT
Established: Plant Size (ft Employment	²):	1959 3300 4			
Details Description: SIC/NAICS C	code:	MISCELLANEOUS 2741	PUBLISHING		
Description: SIC/NAICS C		Other Publishers 511190			
14	2 of 4	W/196.0	118.5 / 2.00	PATHFINDER MAPS 112 JOHN CAVANAGH ROAD CARP ON	GEN
Generator No SIC Code: SIC Descript Approval Yee PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	ion: ars: ontact: dmin: d Facility:	ON0935101 2819 OTHER COMM. PF 95,96,97,98,99,00,0	-		

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Detail(s) Waste Class: 264 Waste Class Name: PHOTOPROCESSING WASTES 3 of 4 W/196.0 118.5 / 2.00 AAI Canada Inc. 14 SCT 112 John Cavanaugh Rd Carp ON K0A 1L0 Established: 1/1/1983 Plant Size (ft2): Employment: --Details--Description: Research and Development in the Physical, Engineering and Life Sciences SIC/NAICS Code: 541710 Other Metalworking Machinery Manufacturing Description: SIC/NAICS Code: 333519 14 4 of 4 W/196.0 118.5 / 2.00 AAI Canada Inc. SCT 112 John Cavanaugh Dr RR 2 Carp ON KOA 1L0 Established: 01-AUG-83 Plant Size (ft2): Employment: --Details--Description: Other Metalworking Machinery Manufacturing SIC/NAICS Code: 333519 Description: Research and Development in the Physical, Engineering and Life Sciences SIC/NAICS Code: 541710 SW/205.4 15 1 of 1 119.7/3.20 lot 11 con 2 **WWIS** ON 1516282 Well ID: Flowing (Y/N): Construction Date: Flow Rate: Use 1st: Domestic Data Entry Status: Use 2nd: 0 Data Src: Final Well Status: Water Supply Date Received: 18-Nov-1977 00:00:00 Water Type: Selected Flag: **TRUE** Abandonment Rec: Casing Material: Audit No: Contractor: 1365 Form Version: 1

Tag:

Constructn Method: Elevation (m): Elevatn Reliabilty:

Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Clear/Cloudy:

County: Lot: Concession:

HUNTLEY TOWNSHIP

Concession Name: Easting NAD83: Northing NAD83: Zone:

Owner:

UTM Reliability:

erisinfo.com | Environmental Risk Information Services

Municipality: Site Info:

OTTAWA-CARLETON

011

02 CON

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1516282.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 1977/08/16

 Year Completed:
 1977

 Depth (m):
 15.24

 Latitude:
 45.3140405918209

 Longitude:
 -75.9972822036344

 Path:
 151\1516282.pdf

Bore Hole Information

 Bore Hole ID:
 10038211
 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 421829.50

 Code OB Desc:
 North83:
 5018321.00

Open Hole: Org CS:

Cluster Kind: UTMRC: 4

Date Completed: 16-Aug-1977 00:00:00 **UTMRC Desc:** margin of error : 30 m - 100 m

Remarks: Location Method: p4

Loc Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931031677

Layer: 1
Color: 6
Congret Color:

General Color: BROWN Mat1: 10

Most Common Material: COARSE SAND

Mat2: 13
Mat2 Desc: BOULDERS

Mat3:

Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 21.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931031678

 Layer:
 2

 Color:
 1

 General Color:
 WHITE

 Mat1:
 18

Most Common Material: SANDSTONE

Mat2: 63

Mat2 Desc: COARSE-GRAINED

Mat3 Desc:

Mat3:

Formation Top Depth: 21.0

Formation End Depth: 50.0 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961516282

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

 Pipe ID:
 10586781

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930067224

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:50.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930067223

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To:23.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pumping Test Method Desc:PUMPPump Test ID:991516282

Pump Set At:

Static Level:7.0Final Level After Pumping:30.0Recommended Pump Depth:40.0Pumping Rate:20.0

Flowing Rate:

Recommended Pump Rate: 10.0 Levels UOM: ft

Rate UOM:

Water State After Test Code:

Water State After Test:

CLEAR

Pumping Test Method:

Pumping Duration HR:

Pumping Duration MIN:

O

Flowing:

No

Draw Down & Recovery

Pump Test Detail ID: 934898829 Test Type: Draw Down Test Duration: 60 Test Level: 30.0 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934641345 Test Type: Draw Down Test Duration: 45 30.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

934379835 Pump Test Detail ID: Test Type: Draw Down Test Duration: 30 30.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

Water Found Depth UOM:

Pump Test Detail ID: 934101792 Test Type: Draw Down Test Duration: 15 Test Level: 30.0 Test Level UOM: ft

Water Details

Water ID: 933472563 Layer: Kind Code: 1 Kind: **FRESH** Water Found Depth: 41.0

<u>Links</u>

Bore Hole ID: 10038211 Tag No: Contractor: 1365 Depth M: 15.24

Year Completed: 1977 Path: 151\1516282.pdf Well Completed Dt: 1977/08/16 45.3140405918209 Latitude: Audit No: Longitude: -75.9972822036344

1 of 1 NW/206.6 115.3 / -1.22 2195212 Ontario Inc. 16 **ECA**

Order No: 23042600520

139 John Cavanaugh Dr Ottawa ON K0A 1L0

5385-B6QQKB **MOE District:** Approval No: Approval Date: 2018-11-29 City: Approved Longitude: Status: Record Type: **ECA** Latitude: Link Source: IDS Geometry X: Geometry Y:

SWP Area Name: Approval Type: ECA-INDUSTRIAL SEWAGE WORKS

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

Project Type:INDUSTRIAL SEWAGE WORKSBusiness Name:2195212 Ontario Inc.Address:139 John Cavanaugh DrFull Address:Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/5365-AYRRGZ-14.pdf

PDF Site Location:

17 1 of 1 W/222.3 118.0 / 1.48 lot 11 con 2 ON WWIS

 Well ID:
 1516579
 Flowing (Y/N):

Construction Date: Flow Rate:
Use 1st: Data Entry Status:

 Use 2nd:
 Data Src:
 1

 Final Well Status:
 Water Supply
 Date Received:
 27-Aug-1978 00:00:00

Water Type:Selected Flag:TRUECasing Material:Abandonment Rec:Audit No:Contractor:3644

Tag: Form Version: 1
Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON

 Elevatn Reliabilty:
 Lot:
 011

 Depth to Bedrock:
 Concession:
 02

 Well Depth:
 Concession Name:
 CON

Weil Depth: Concession Name:

Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83:

Static Water Level: Zone:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

Municipality: HUNTLEY TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1516579.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 1978/06/27

 Year Completed:
 1978

 Depth (m):
 19.5072

 Latitude:
 45.3158385693761

 Longitude:
 -75.9985768051045

 Path:
 151\1516579.pdf

Bore Hole Information

Bore Hole ID: 10038489 Elevation:

DP2BR: Elevrc: Spatial Status: Zone:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 421730.50

 Code OB Desc:
 North83:
 5018522.00

Open Hole: Org CS: Cluster Kind: UTMRC:

Cluster Kind: UTMRC:

 Date Completed:
 27-Jun-1978 00:00:00
 UTMRC Desc:
 margin of error: 100 m - 300 m

Order No: 23042600520

Remarks: Location Method: p5

Loc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m
Elevro Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931032553 Formation ID:

Layer: 3 2 Color: General Color: **GREY** Mat1: 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

42.0 Formation Top Depth: Formation End Depth: 64.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931032551 Formation ID: Layer: 1

Color: 2 General Color: **GREY** Mat1: 14 HARDPAN

Most Common Material: Mat2: **GRAVEL** Mat2 Desc:

Mat3:

Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 10.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931032552

Layer: 2 Color: 2 General Color: **GREY** Mat1: 17 Most Common Material: SHALE Mat2: 11 Mat2 Desc: **GRAVEL**

Mat3:

Mat3 Desc:

Formation Top Depth: 10.0 Formation End Depth: 42.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961516579

Method Construction Code: 5

Air Percussion **Method Construction:**

Other Method Construction:

Pipe Information

10587059 Pipe ID:

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930067614

Layer: 1

Material: 1

Onen Hole or Meterial: STE

Open Hole or Material: STEEL

Depth From:

Depth To:45.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP Pump Test ID: 991516579

Pump Set At:

Static Level:20.0Final Level After Pumping:50.0Recommended Pump Depth:50.0Pumping Rate:6.0

Flowing Rate:

Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

 Pump Test Detail ID:
 934899919

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 50.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934101212

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 50.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934642017

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 50.0

 Test Level UOM:
 ft

Draw Down & Recovery

Order No: 23042600520

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Pump Test Detail ID: 934380926 Test Type: Draw Down Test Duration: 30 Test Level: 50.0 Test Level UOM: ft Water Details Water ID: 933472910 Layer: Kind Code: **FRESH** Kind: Water Found Depth: 60.0 Water Found Depth UOM: **Links** Bore Hole ID: 10038489 Tag No: Depth M: 19.5072 Contractor: 3644 Path: Year Completed: 1978 151\1516579.pdf 45.3158385693761 Well Completed Dt: 1978/06/27 Latitude: Audit No: Longitude: -75.9985768051045 139 John Cavanaugh Drive 1 of 1 NW/222.6 115.5 / -1.03 18 **EHS** Carp ON Order No: 20160620013 Nearest Intersection: Status: Municipality: C ON Report Type: Standard Report Client Prov/State: 24-JUN-16 .25 Report Date: Search Radius (km): Date Received: 20-JUN-16 -75.997534 X: Υ: 45.31712 Previous Site Name: Lot/Building Size: 2.6 acres Additional Info Ordered: 1 of 1 WSW/223.1 lot 11 con 2 19 120.2 / 3.74 **WWIS** ON 1503069 Well ID: Flowing (Y/N): **Construction Date:** Flow Rate: Domestic Use 1st: Data Entry Status: Use 2nd: Data Src: Final Well Status: Water Supply 01-Jun-1962 00:00:00 Date Received: Water Type: TRUE Selected Flag: Casing Material: Abandonment Rec: 4825 Audit No: Contractor: Form Version: Tag: 1 Constructn Method: Owner: Elevation (m): **OTTAWA-CARLETON** County: Elevatn Reliabilty: Lot: 011 Depth to Bedrock: Concession: 02 Well Depth: CON Concession Name: Overburden/Bedrock: Easting NAD83: Northing NAD83: Pump Rate: Static Water Level: Zone: UTM Reliability: Clear/Cloudy: **HUNTLEY TOWNSHIP** Municipality:

Order No: 23042600520

Site Info:

Additional Detail(s) (Map)

Well Completed Date: 1962/05/23 Year Completed: 1962 Depth (m): 39.624

45.3144024626169 Latitude: -75.9981050553128 Longitude: 150\1503069.pdf Path:

Bore Hole Information

Bore Hole ID: 10025112 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18

Code OB: East83: 421765.50 Code OB Desc: North83: 5018362.00

Org CS: Open Hole: Cluster Kind: UTMRC:

UTMRC Desc: Date Completed: 23-May-1962 00:00:00 margin of error: 100 m - 300 m

Remarks: Location Method: Original Pre1985 UTM Rel Code 5: margin of error: 100 m - 300 m

Loc Method Desc:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

930995918 Formation ID:

Layer:

Color:

General Color:

Mat1: 15

LIMESTONE Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 70.0 Formation End Depth: 130.0

Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 930995917

Layer:

Color:

General Color:

Mat1:

PREV. DRILLED Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 70.0 Formation End Depth UOM:

Order No: 23042600520

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961503069

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

10573682 Pipe ID:

Casing No:

Comment: Alt Name:

Construction Record - Casing

930043004 Casing ID:

2 Layer: Material:

OPEN HOLE Open Hole or Material:

Depth From:

Depth To: 130.0 Casing Diameter: 4.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930043003

Layer: Material: STEEL

Open Hole or Material:

Depth From:

12.0 Depth To: Casing Diameter: 4.0 Casing Diameter UOM: inch Casing Depth UOM:

Results of Well Yield Testing

PUMP Pumping Test Method Desc:

Pump Test ID: 991503069

Pump Set At:

Static Level: 20.0 Final Level After Pumping: 55.0 Recommended Pump Depth: 100.0 Pumping Rate: 6.0

Flowing Rate:

Recommended Pump Rate: 5.0 Levels UOM: Rate UOM: **GPM** Water State After Test Code:

CLEAR Water State After Test: Pumping Test Method: 1 **Pumping Duration HR:** 30 Pumping Duration MIN: Flowing: No

Water Details

Water ID: 933455914

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Layer: Kind Code: Kind:

FRESH Water Found Depth: 125.0 Water Found Depth UOM: ft

Links

Bore Hole ID: 10025112 Depth M: 39.624

Year Completed: 1962 1962/05/23 Well Completed Dt:

Audit No:

Tag No: Contractor: 4825

Path: 150\1503069.pdf 45.3144024626169 Latitude: -75.9981050553128 Longitude:

ON

.25

ON

.25

-75.99860582

45.31588155

-75.99860582

45.31588155

EHS

EHS

EHS

Order No: 23042600520

20 1 of 2 W/225.3 118.0 / 1.48 119 and 112 John Cavanaugh Drive

Carp ON K0A 1L0 Nearest Intersection:

Search Radius (km):

Municipality: Client Prov/State:

X:

Order No: 22072500923

Status:

Report Type: **Custom Report** Report Date: 28-JUL-22 Date Received: 25-JUL-22

Previous Site Name: Lot/Building Size:

Fire Insur. Maps and/or Site Plans; City Directory; Aerial Photos Additional Info Ordered:

20 2 of 2 W/225.3 118.0 / 1.48 119 and 112 John Cavanaugh Drive

Carp ON K0A 1L0 Nearest Intersection:

Municipality:

Client Prov/State:

Search Radius (km):

Order No: 22072500923

Status: C

Report Type: **Custom Report** Report Date: 28-JUL-22

25-JUL-22 Date Received: Previous Site Name:

Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans; City Directory; Aerial Photos

WNW/232.4 129 John Cavanaugh Drive 21 1 of 3 116.0 / -0.49 **EHS**

X:

Y:

Carp ON KOA 1L0

116.0 / -0.49

Order No: 20321800040

Status: С

Report Type: Standard Report 23-DEC-20 Report Date: Date Received: 18-DEC-20

Previous Site Name:

Lot/Building Size:

Additional Info Ordered: City Directory Nearest Intersection: Municipality:

Client Prov/State: ON .25 Search Radius (km):

-75.998204 X: Y: 45.3167436

Order No: 20321800040

WNW/232.4

Status:

2 of 3

Standard Report Report Type: Report Date: 23-DEC-20 Date Received: 18-DEC-20

Previous Site Name:

129 John Cavanaugh Drive Carp ON K0A 1L0

Nearest Intersection: Municipality:

ON Client Prov/State: Search Radius (km): .25

X: -75.998204 Y: 45.3167436

21

Number of Direction/ Elev/Diff Site DΒ Map Key

Lot/Building Size:

Additional Info Ordered: City Directory

Records

21 3 of 3 WNW/232.4 116.0 / -0.49 129 John Cavanaugh Drive **EHS**

Carp ON K0A 1L0

Distance (m)

Order No: Status:

Report Type: Standard Report Report Date: 23-DEC-20 Date Received: 18-DEC-20

Previous Site Name: Lot/Building Size:

City Directory Additional Info Ordered:

20321800040 Nearest Intersection: С Municipality: Client Prov/State:

(m)

Search Radius (km): .25 -75.998204 X:

Y: 45.3167436

ON

Order No: 23042600520

lot 11 con 2 22 1 of 1 WSW/238.7 119.5 / 3.05 **WWIS** ON

Well ID: 1503068 Flowing (Y/N):

Construction Date: Flow Rate: Use 1st: Domestic Data Entry Status:

Use 2nd: Data Src: 25-May-1961 00:00:00 Water Supply Date Received: Final Well Status:

Selected Flag: TRUE Water Type: Casing Material: Abandonment Rec:

Audit No: 4833 Contractor: Tag: Form Version: Owner:

Constructn Method: Elevation (m):

OTTAWA-CARLETON County: Elevatn Reliabilty: Lot: 011

Depth to Bedrock: Concession: 02 Well Depth: Concession Name: CON

Overburden/Bedrock: Easting NAD83: Northing NAD83: Pump Rate: Static Water Level: Zone:

Clear/Cloudy: Municipality: **HUNTLEY TOWNSHIP**

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1503068.pdf

UTM Reliability:

Additional Detail(s) (Map)

Well Completed Date: 1961/05/03 Year Completed: 1961 Depth (m): 30.48

Latitude: 45.3149374481233 Longitude: -75.9986885573101 Path: 150\1503068.pdf

Bore Hole Information

Bore Hole ID: 10025111 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18 421720.50 Code OB: East83: Code OB Desc: 5018422.00 North83:

Open Hole: Org CS:

Cluster Kind: UTMRC:

Date Completed: 03-May-1961 00:00:00 **UTMRC Desc:** margin of error: 100 m - 300 m

Remarks: Location Method: р5

Site DΒ Map Key Number of Direction/ Elev/Diff Records Distance (m) (m)

Loc Method Desc:

Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 930995915

Layer:

Color:

General Color:

05 Mat1: Most Common Material: CLAY Mat2: 02 **TOPSOIL** Mat2 Desc:

Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 14.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

930995916 Formation ID:

Layer: 2 Color: General Color: **GREY** Mat1: 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 14.0 Formation End Depth: 100.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961503068 **Method Construction Code:**

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10573681 Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930043001

Layer: Material:

Order No: 23042600520

Open Hole or Material:

Depth From:

Depth To: 14.0
Casing Diameter: 4.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

STEEL

Construction Record - Casing

Casing ID: 930043002

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 100.0
Casing Diameter: 4.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP

Pump Test ID: 991503068

Pump Set At:

Static Level: 10.0 Final Level After Pumping: 20.0 Recommended Pump Depth: 90.0 Pumping Rate: 5.0 Flowing Rate: Recommended Pump Rate: 5.0 Levels UOM: ft **GPM** Rate UOM: Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: Pumping Duration HR: 0 30 **Pumping Duration MIN:** Flowing: No

Water Details

Water ID: 933455913

Layer: 1
Kind Code: 1

Kind: FRESH
Water Found Depth: 98.0
Water Found Depth UOM: ft

<u>Links</u>

Bore Hole ID: 10025111 **Tag No:**

Depth M: 30.48 **Contractor:** 4833

 Year Completed:
 1961
 Path:
 150\1503068.pdf

 Well Completed Dt:
 1961/05/03
 Latitude:
 45.3149374481233

 Audit No:
 Longitude:
 -75.9986885573101

23 1 of 15 WNW/242.6 116.0 / -0.49 Camcor Industries Ltd.
129 John Cavanaugh Rd
Carp ON K0A 1L0

Order No: 23042600520

Established: 1992 **Plant Size (ft²):** 6000

CAMCOR INDUSTRIES

CAMCOR INDUSTRIES

CARP ON KOA 1L0

129 JOHN CAVANAGH ROAD

CARP ON KOA 1L0

129 JOHN CAUAWAGH ROAD

GEN

GEN

Order No: 23042600520

116.0/-0.49

116.0/-0.49

Employment:

--Details--

23

Description: Machine Shops

25

WNW/242.6

SIC/NAICS Code: 332710

ON2514000 Generator No:

SIC Description: MACHINE SHOP IND.

Approval Years:

2 of 15

Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

SIC Code: 3081

PO Box No:

Detail(s)

23

Waste Class:

Waste Class Name: **OIL SKIMMINGS & SLUDGES**

WNW/242.6

Waste Class: 253

3 of 15

Waste Class Name: **EMULSIFIED OILS**

ON2514000 Generator No:

SIC Code: 3081

SIC Description: MACHINE SHOP IND. 00,01,03,04,05,06,07,08

Approval Years: PO Box No: Country: Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class:

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class:

OIL SKIMMINGS & SLUDGES Waste Class Name:

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 253

Waste Class Name: **EMULSIFIED OILS**

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

23 4 of 15 WNW/242.6 116.0 / -0.49 T.A. Morrison & Co.
129 John Cavanaugh

Carp ON KOA 1L0

 Generator No:
 ON8124297

 SIC Code:
 325210

SIC Description: Resin and Synthetic Rubber Manufacturing

Approval Years: 06,07,08

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

23 5 of 15 WNW/242.6 116.0/-0.49 T.A. Morrison & Co.

129 John Cavanaugh Carp ON K0A 1L0

Order No: 23042600520

 Generator No:
 ON8124297

 SIC Code:
 325210

SIC Description: Resin and Synthetic Rubber Manufacturing

Approval Years: 2009

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m)

232 Waste Class:

Waste Class Name: POLYMERIC RESINS

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class:

WASTE COMPRESSED GASES Waste Class Name:

116.0 / -0.49 **23** 6 of 15 WNW/242.6 T.A. Morrison & Co. 129 John Cavanaugh

Carp ON K0A 1L0

GEN

Order No: 23042600520

Generator No: ON8124297 SIC Code: 325210

SIC Description: Resin and Synthetic Rubber Manufacturing 2010

Approval Years: PO Box No: Country: Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 232

POLYMERIC RESINS Waste Class Name:

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 331

WASTE COMPRESSED GASES Waste Class Name:

Waste Class:

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

7 of 15 WNW/242.6 116.0 / -0.49 T.A. Morrison & Co. 23 **GEN** 129 John Cavanaugh

Carp ON K0A 1L0

Generator No: ON8124297 SIC Code: 325210

SIC Description: Resin and Synthetic Rubber Manufacturing

Approval Years: 2011

PO Box No: Country: Status: Co Admin: Choice of Contact:

Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 232

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m)

Waste Class Name: POLYMERIC RESINS

Waste Class: 331

WASTE COMPRESSED GASES Waste Class Name:

Waste Class:

Waste Class Name: **INORGANIC LABORATORY CHEMICALS**

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class:

ALIPHATIC SOLVENTS Waste Class Name:

8 of 15 116.0 / -0.49 23 WNW/242.6 T.A. Morrison & Co. **GEN** 129 John Cavanaugh

Carp ON K0A 1L0

Generator No: ON8124297 SIC Code: 325210

SIC Description: Resin and Synthetic Rubber Manufacturing

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Approval Years: 2012

Detail(s)

Waste Class:

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class:

Waste Class Name: WASTE COMPRESSED GASES

Waste Class:

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

23 9 of 15 WNW/242.6 116.0 / -0.49 T.A. Morrison & Co. **GEN** 129 John Cavanaugh

Carp ON

Order No: 23042600520

ON8124297

SIC Code: 325210

RESIN AND SYNTHETIC RUBBER MANUFACTURING SIC Description:

Approval Years: 2013

PO Box No: Country: Status: Co Admin:

Generator No:

Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

23 10 of 15 WNW/242.6 116.0 / -0.49 T.A. Morrison & Co. 129 John Cavanaugh

Carp ON KOA 1L0

 Generator No:
 ON8124297

 SIC Code:
 325210

SIC Description: RESIN AND SYNTHETIC RUBBER MANUFACTURING

Approval Years: 2016 PO Box No:

Country: Canada

Status: Co Admin:

Choice of Contact: CO_OFFICIAL

Phone No Admin:

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

23 11 of 15 WNW/242.6 116.0 / -0.49 T.A. Morrison & Co.
129 John Cavanaugh

Carp ON K0A 1L0

 Generator No:
 ON8124297

 SIC Code:
 325210

SIC Description: RESIN AND SYNTHETIC RUBBER MANUFACTURING

Approval Years: 2015

PO Box No:

Country: Canada

Status: Co Admin:

Choice of Contact: CO_OFFICIAL

Phone No Admin:

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 33°

Waste Class Name: WASTE COMPRESSED GASES

23 12 of 15 WNW/242.6 116.0 / -0.49 T.A. Morrison & Co. 129 John Cavanaugh

Carp ON KOA 1L0

 Generator No:
 ON8124297

 SIC Code:
 325210

SIC Description: RESIN AND SYNTHETIC RUBBER MANUFACTURING

Approval Years: 2014

PO Box No:

Country: Canada

Status:

Co Admin:

Choice of Contact: CO_OFFICIAL

Phone No Admin:

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

23 13 of 15 WNW/242.6 116.0 / -0.49 T.A. Morrison & Co. 129 John Cavanaugh

Carp ON KOA 1L0

Order No: 23042600520

Generator No: ON8124297

SIC Code: SIC Description:

Approval Years: As of Dec 2018

PO Box No:

Country: Canada Status: Registered

Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 145

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 146 T

Waste Class Name: Other specified inorganic sludges, slurries or solids

Waste Class: 148 E

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 148 L

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 212 I

Waste Class Name: Aliphatic solvents and residues

Waste Class: 212 I

Waste Class Name: Aliphatic solvents and residues

Waste Class: 232 |

Waste Class Name: Polymeric resins

Waste Class: 232 L

Waste Class Name: Polymeric resins

Waste Class: 252 L

Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 331 I

Waste Class Name: Waste compressed gases including cylinders

Waste Class: 331 R

14 of 15

Waste Class Name: Waste compressed gases including cylinders

WNW/242.6

116.0 / -0.49

T.A. Morrison & Co.

129 John Cavanaugh Carp ON K0A 1L0 GEN

Order No: 23042600520

Generator No: ON8124297

SIC Code:

SIC Description:

Approval Years: As of Jul 2020

PO Box No:

23

Country: Canada Status: Registered

Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Number of Direction/ Elev/Diff Site DΒ Map Key (m)

Records Distance (m)

252 L

Waste crankcase oils and lubricants Waste Class Name:

Waste Class: 148 B

Detail(s)

Waste Class:

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 232 I

Waste Class Name: Polymeric resins

Waste Class:

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class:

Waste Class Name: Waste compressed gases including cylinders

Waste Class: 146 T

Waste Class Name: Other specified inorganic sludges, slurries or solids

WNW/242.6

Waste Class:

Waste Class Name: Waste compressed gases including cylinders

Waste Class: 232 I

Waste Class Name: Polymeric resins

Waste Class: 212 I

Waste Class Name: Aliphatic solvents and residues

Waste Class:

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class:

15 of 15

Waste Class Name: Aliphatic solvents and residues

GEN 129 John Cavanaugh Carp ON K0A 1L0

T.A. Morrison & Co.

Order No: 23042600520

116.0 / -0.49

Generator No: ON8124297

SIC Code:

23

SIC Description:

As of Nov 2021 Approval Years:

PO Box No:

Country: Canada Registered Status:

Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 232 L

Waste Class Name: Polymeric resins

Waste Class: 112 C

Waste Class Name: Acid solutions - containing heavy metals

Waste Class: 212 I

Waste Class Name: Aliphatic solvents and residues

Waste Class: 232 |

Waste Class Name: Polymeric resins

Waste Class: 331 I

Waste Class Name: Waste compressed gases including cylinders

Waste Class: 148 B

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 146 T

Waste Class Name: Other specified inorganic sludges, slurries or solids

Waste Class: 252 L

Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 212 L

Waste Class Name: Aliphatic solvents and residues

Waste Class: 145

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 331 F

Waste Class Name: Waste compressed gases including cylinders

Waste Class: 148 L

Waste Class Name: Misc. wastes and inorganic chemicals

Unplottable Summary

Total: 14 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	PAVAGE YOUNG ENG.	CARP ROAD, STITTSVILLE	WEST CARLETON TWP.	
CA	WEST CARLETON TOWNSHIP	RR#5 (CARP RD.) S-WATER MGT.	WEST CARLETON TWP. ON	
CA	WEST CARLETON TOWNSHIP	R.R.#5(CARP RD.),S-WATER MGT.	WEST CARLETON TWP. ON	
GEN	OTTAWA-CARLTON (OUT OF BUSINESS)	REGIONAL ROAD #5 AT STITTSVILLE VILLAGE	OTTAWA ON	
GEN	HELICOPTER TRANSPORT SERVICES (CANADA)	HUISSON HANGAR CARP AIRPORT OFF CARP ROAD	CARP ON	
GEN	HUISSON AVIATION (1989) LIMITED	HUISSON HANGAR CARP AIRPORT OFF CARP ROAD	CARP ON	
GEN	HELICOPTER TRANSPORT SERVICES (CAN) INC.	HUISSON HANGAR CARP AIRPORT OFF CARP ROAD	CARP ON	
GEN	SENSTAR CORPORATION	PRI-TEC INDUSTRIAL PARK R.R. #5	CARP ON	
PRT	GLENN GUILBAULT & ASSOCIATES LTD	GLEN CAIRN HWY 5	OTTAWA ON	K1S1M5
PRT	GLENN GUILBAULT & ASSOCIATES LTD	GLEN CAIRN HWY 5	OTTAWA ON	K1S1M5
SCT	SENSTAR CORPORATION	W CARLETON REG RD 5 PRI-TEC INDUSTRIAL PK	CARP ON	K2K 1X5
SPL	TRANSPORT TRUCK	CARP RD. TRANSPORT TRUCK (CARGO)	WEST CARLETON TOWNSHIP ON	
SPL		Carp Road (between Hazeldean and Stittsville Main), Stittsville	Ottawa ON	
SPL	UNKNOWN	VILLAGE OF CARP CARP ROAD	WEST CARLETON TOWNSHIP ON	

Order No: 23042600520

Unplottable Report

Site: PAVAGE YOUNG ENG.

CARP ROAD, STITTSVILLE WEST CARLETON TWP. ON

Database:

Database:

Database:

Certificate #: 8-4027-96Application Year: 96
Issue Date: 5/3/1996
Approval Type: Industrial air
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: RELOCATE ASPHALT PLANT

Contaminants: Nitrogen Oxides, Suspended Particulate Matter, Odour/Fumes

Emission Control: No Controls, Spray Chamber, No Controls,

Site: WEST CARLETON TOWNSHIP

RR#5 (CARP RD.) S-WATER MGT. WEST CARLETON TWP. ON

Certificate #: 3-0439-93Application Year: 93
Issue Date: 6/1/1993
Approval Type: Municipal sewage

Status: Municipal set Cancelled

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: WEST CARLETON TOWNSHIP

R.R.#5(CARP RD.),S-WATER MGT. WEST CARLETON TWP. ON

Certificate #: 3-0439-93Application Year: 93
Issue Date: 7/5/1993
Approval Type: Municipal sewage
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

Emission Control:

<u>Site:</u> OTTAWA-CARLTON (OUT OF BUSINESS)

REGIONAL ROAD #5 AT STITTSVILLE VILLAGE OTTAWA ON

 Generator No:
 ON0303102

 SIC Code:
 8351

Database: GEN

Order No: 23042600520

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SIC Description: EXEC./LEGIS. ADMIN.

Approval Years:

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Site: HELICOPTER TRANSPORT SERVICES (CANADA)

HUISSON HANGAR CARP AIRPORT OFF CARP ROAD CARP ON

 Generator No:
 ON0847901

 SIC Code:
 4512

SIC Description: NON-SCHED. A.T.-CHAR.

Approval Years: 98

PO Box No: Country: Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Site: HUISSON AVIATION (1989) LIMITED HUISSON HANGAR CARP AIRPORT OFF CARP ROAD CARP ON

 Generator No:
 ON0847901

 SIC Code:
 4512

SIC Description: NON-SCHED. A.T.-CHAR

Approval Years: 94,95,96,97

PO Box No: Country: Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Site: HELICOPTER TRANSPORT SERVICES (CAN) INC.

HUISSON HANGAR CARP AIRPORT OFF CARP ROAD CARP ON

 Generator No:
 ON0847901

 SIC Code:
 4512

erisinfo.com | Environmental Risk Information Services

Database: GEN

Database:

GEN

Database:

GEN

Order No: 23042600520

80

NON-SCHED. A.T.-CHAR. SIC Description: Approval Years: 99,00,01,02,03,04

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 251

Waste Class Name: **OIL SKIMMINGS & SLUDGES**

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

SENSTAR CORPORATION Site:

PRI-TEC INDUSTRIAL PARK R.R. #5 CARP ON

Generator No: ON0536800

3359 SIC Code:

SIC Description: OTHER COMMUN. & ELE.

Approval Years: 92,93,97,98,99,00

PO Box No: Country: Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class:

Waste Class Name: HALOGENATED SOLVENTS

GLENN GUILBAULT & ASSOCIATES LTD Site: GLEN CAIRN HWY 5 OTTAWA ON K1S1M5

Location ID: 10947 Type: retail Expiry Date: 1995-10-31 Capacity (L): 126000 Licence #: 0011907001

GLENN GUILBAULT & ASSOCIATES LTD Site:

GLEN CAIRN HWY 5 OTTAWA ON K1S1M5

Location ID: 10947 retail Type:

Expiry Date: 1995-04-30

Capacity (L): 0

Licence #: 0076416494

Site: SENSTAR CORPORATION

W CARLETON REG RD 5 PRI-TEC INDUSTRIAL PK CARP ON K2K 1X5

Database:

Order No: 23042600520

Database:

GEN

Database:

Database:

PRT

PRT

Established: 1981 25000 Plant Size (ft2): Employment: 65

--Details--

Description: COMMUNICATIONS EQUIPMENT, N.E.C.

SIC/NAICS Code:

MEASURING & CONTROLLING DEVICES, N.E.C. Description:

SIC/NAICS Code: 3829

TRANSPORT TRUCK Site:

CARP RD. TRANSPORT TRUCK (CARGO) WEST CARLETON TOWNSHIP ON

Database:

Order No: 23042600520

67418 Ref No: Site No: Incident Dt: 2/26/1992

Incident Cause: Incident Event:

Year:

OTHER TRANSPORTATION ACCIDENT

Environment Impact: CONFIRMED

Nature of Impact: Soil Contamination MOE Response:

Dt MOE Arvl on Scn: MOE Reported Dt:

2/26/1992 **Dt Document Closed:** Municipality No: 20613 System Facility Address:

Client Type:

Call Report Location Geodata:

Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freg 1: Contaminant UN No 1:

LAND Receiving Medium:

Receiving Environment:

Incident Reason: **EQUIPMENT FAILURE**

Incident Summary: LAIDLAW ENVIRONMENTAL: 315 L ANTIFREEZE TO GRND FROM TRANSPORT TRUCK.

Site Region: WEST CARLETON TOWNSHIP Site Municipality:

Activity Preceding Spill: Property 2nd Watershed: **Property Tertiary Watershed:**

Sector Type: SAC Action Class: Source Type: Site County/District:

Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: Site Address:

Site:

Database: Carp Road (between Hazeldean and Stittsville Main), Stittsville Ottawa ON

Contaminant Qty:

Nature of Damage:

Discharger Report: Material Group:

Health/Env Conseq:

Agency Involved:

Site Geo Ref Accu:

Site Map Datum:

Site Lot:

Site Conc:

Northing:

Easting:

Ref No: 4602-9PMMJY Contaminant Qty: 0 other - see incident description

Site No: NA Incident Dt: 2014/10/06

Year: Unknown / N/A

Incident Cause: Incident Event:

Not Anticipated Environment Impact:

Nature of Impact: Other Impact(s) No Field Response MOE Response:

Site Lot: Site Conc:

Nature of Damage:

Discharger Report: Material Group:

Health/Env Conseq: Agency Involved:

Site Geo Ref Accu:

 Dt MOE Arvl on Scn:
 Site Map Datum:

 MOE Reported Dt:
 2014/10/06
 Northing:

 Dt Document Closed:
 2014/11/03
 Easting:

Municipality No: System Facility Address:

Client Type:

Call Report Location Geodata:

Contaminant Code: 15

Contaminant Name: MOTOR OIL

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Receiving Environment:

Incident Reason: Unknown / N/A

Incident Summary: Stittsville, motor oil in sewer, city investigating source

Site Region:

Site Municipality: Ottawa

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: Sewer (Private or Municipal)

SAC Action Class: Land Spills

Source Type:

Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: Sanitary sewer<UNOFFICIAL>

Site Address: Carp Road (between Hazeldean and Stittsville Main), Stittsville

Contaminant Qty:

Nature of Damage:

Discharger Report:

Health/Env Conseq:

Site Geo Ref Accu:

Site Map Datum:

Agency Involved:

Site Lot:

Site Conc:

Northing:

Easting:

Material Group:

Site: UNKNOWN

VILLAGE OF CARP CARP ROAD WEST CARLETON TOWNSHIP ON

Database: SPL

Order No: 23042600520

Ref No: 106528 **Site No:**

Incident Dt: 10/18/1994
Year:
Incident Cause: UNKNOWN

Incident Event:
Environment Impact: CONFIRMED
Nature of Impact: Multi Media Pollution

MOE Response: Dt MOE Arvl on Scn:

MOE Reported Dt: 10/18/1994
Dt Document Closed:

Municipality No: 20613
System Facility Address:

Client Type:

Call Report Location Geodata:

Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Receiving Medium: LAND

Receiving Environment:

Incident Reason: UNKNOWN

Incident Summary: HYDROCARBONS SEEPING FROMGROUND INTO DITCH

Site Region:

Site Municipality: WEST CARLETON TOWNSHIP

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class: Source Type: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address:

Order No: 23042600520

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

Provincial

AGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial AGR

The Ontario Ministry of Northern Development, Mines, Natural Resources and Forestry (ONDMNRF) maintains this database of pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Oct 2022

Abandoned Mine Information System:

Provincial

AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Mar 2022

Anderson's Waste Disposal Sites:

Private

ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Provincial

AST

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

Private

AUWR

Order No: 23042600520

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Feb 28, 2022

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval:

Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities: Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2021

Commercial Fuel Oil Tanks:

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Chemical Manufacturers and Distributors:

Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

<u>Chemical Register:</u> Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Feb 28, 2023

Compressed Natural Gas Stations:

Private CN

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -Feb 2023

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial

COAL

Order No: 23042600520

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Feb 2023

Certificates of Property Use:

Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - Mar 31, 2023

Drill Hole Database:

Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Oct 2022

Delisted Fuel Tanks:

Provincial DTNK

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Feb 28, 2022

Environmental Activity and Sector Registry:

Provincial EASR

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011- Feb 28, 2023

Environmental Registry:

Provincial EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - Mar 31, 2023

Environmental Compliance Approval:

Provincial FCA

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011- Feb 28, 2023

Environmental Effects Monitoring:

Federal

EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches:

Private EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Dec 31, 2022

Environmental Issues Inventory System:

Federal

EIIS

Order No: 23042600520

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

Provincial List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC)

under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Apr 30, 2022

Environmental Penalty Annual Report:

Provincial

EPAR

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2021

List of Expired Fuels Safety Facilities:

Provincial

EXP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Federal Convictions: Federal **FCON**

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

Federal

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Mar 2023

Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal

FRST

Order No: 23042600520

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

Fuel Storage Tank: Provincial **FST**

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information. Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are

not verified for accuracy or completeness. Government Publication Date: Feb 28, 2022

Fuel Storage Tank - Historic:

Provincial FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Oct 31, 2022

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2019

TSSA Historic Incidents:

Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Provincial

NC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Landfill Inventory Management Ontario:

Provincial

LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 21, 2022

Canadian Mine Locations:

Private

MINE

Order No: 23042600520

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences:

Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2023

National Analysis of Trends in Emergencies System (NATES):

Federal

NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports:

Provincial

NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2021

National Defense & Canadian Forces Fuel Tanks:

Federal

NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Apr 2018

National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jun 30, 2021

National Energy Board Wells:

Federal

NEBP

Order No: 23042600520

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Federal NPRI

Federal

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-May 2017

Oil and Gas Wells:

Private OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Nov 30, 2022

Ontario Oil and Gas Wells:

Provincial OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Aug 2021

Inventory of PCB Storage Sites:

Provincial

OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - Mar 31, 2023

Canadian Pulp and Paper:

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Order No: 23042600520

PAP

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005

Pesticide Register: Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011- Feb 28, 2023

Provincial PINC Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2021

Private and Retail Fuel Storage Tanks:

Provincial

PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994 - Mar 31, 2023

Ontario Regulation 347 Waste Receivers Summary:

Provincial REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2020

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Mar 2023

Retail Fuel Storage Tanks:

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Feb 28, 2023

Scott's Manufacturing Directory:

Private

SCT

Order No: 23042600520

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

Provincial SPL

List of spills and incidents made available the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: 1988-Mar 2021; May 2021-Oct 2021

Wastewater Discharger Registration Database:

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries.

Government Publication Date: 1990-Dec 31, 2020

Private Anderson's Storage Tanks: **TANK**

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Federal **TCFT**

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Apr 2020

Variances for Abandonment of Underground Storage Tanks:

Provincial VAR

Provincial

SRDS

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Waste Disposal Sites - MOE CA Inventory:

Provincial WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011- Feb 28, 2023

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial **WDSH**

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

Provincial

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are

Order No: 23042600520

WWIS

detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table. Government Publication Date: Jun 30 2022

Definitions

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

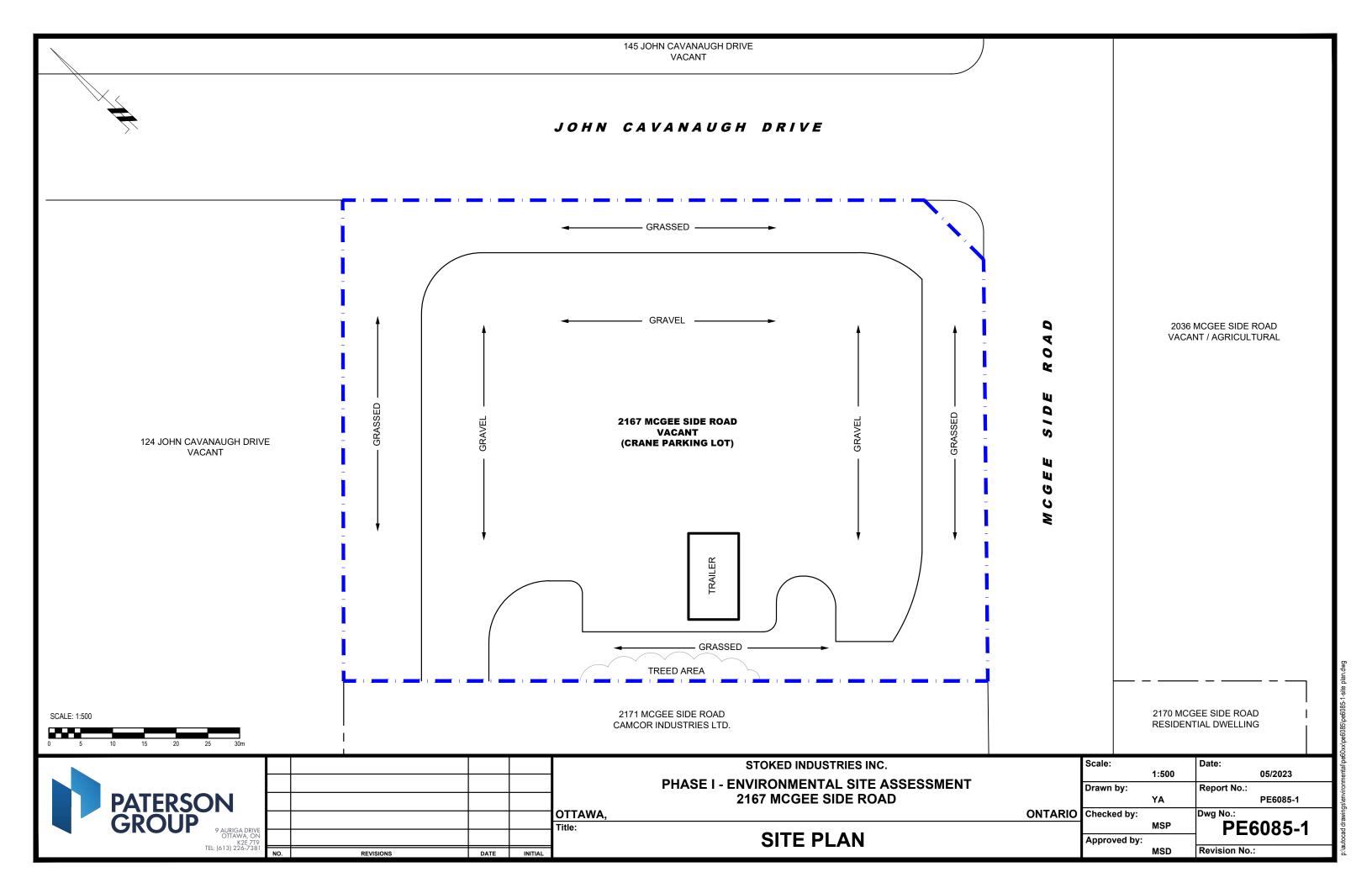
'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

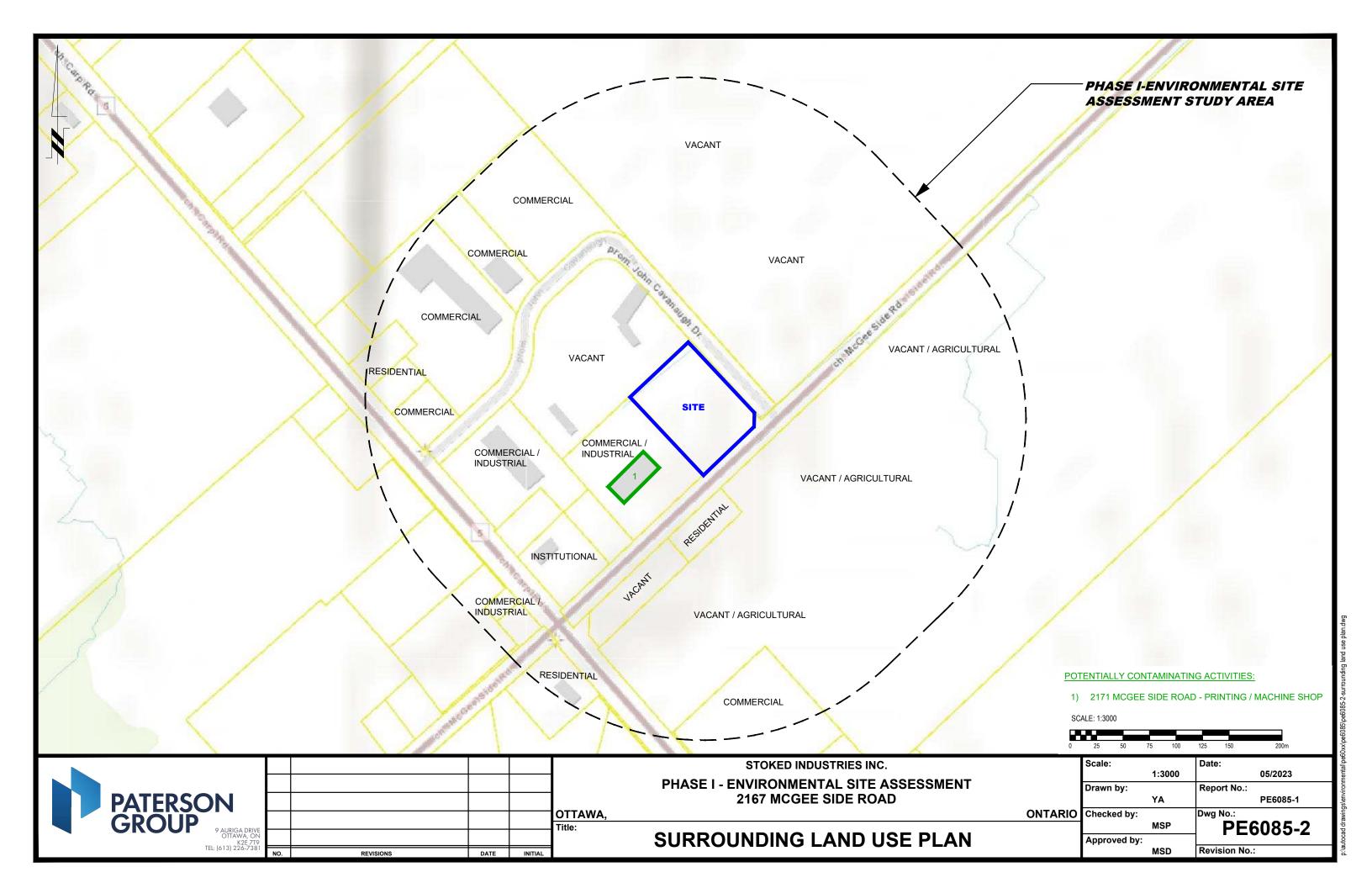
'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.





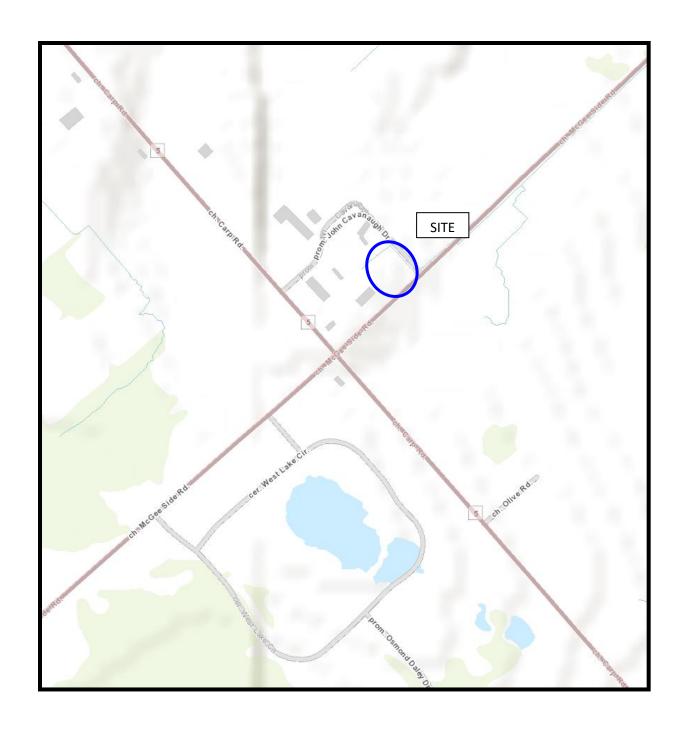


FIGURE 1 KEY PLAN



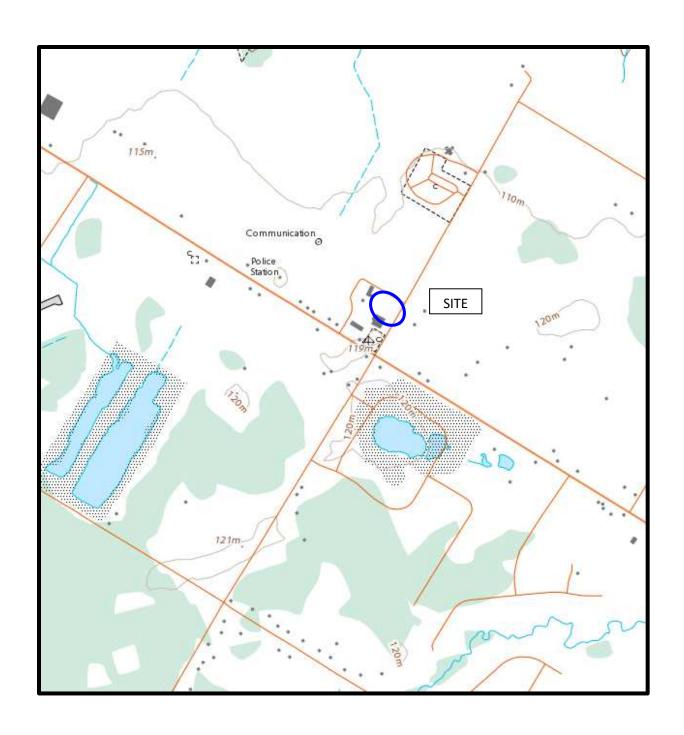
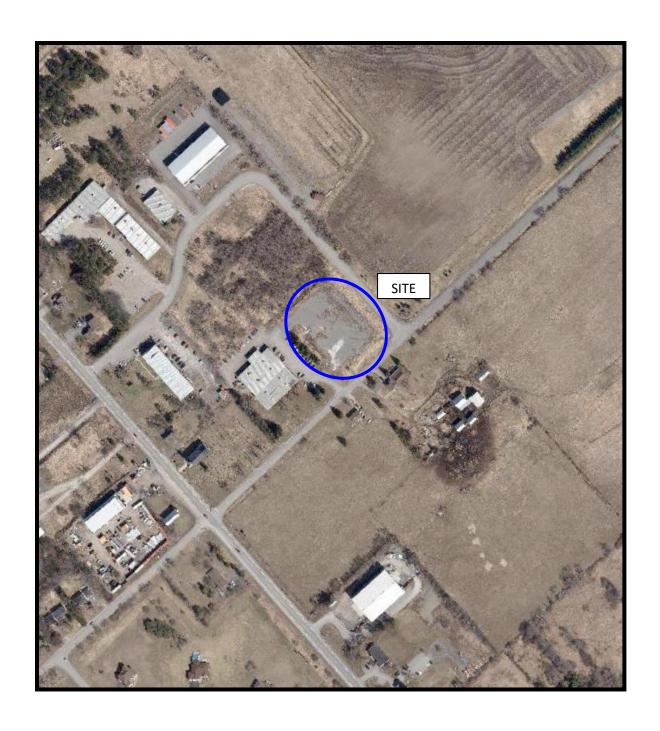


FIGURE 2 TOPOGRAPHIC MAP





AERIAL PHOTOGRAPH 2021





Photograph 1: View of the Phase I Property, facing northwest from McGee Side Road



Photograph 2: View of the Phase I Property and west adjacent property, facing South West from John Cavanaugh Drive.





Project Property: 2167 McGee Side Road

2167 mcgee side road

Carp ON K0A 1L0

Project No: PE6085

Report Type: Standard Report Order No: 23042600520

Requested by: Paterson Group Inc.

Date Completed: May 1, 2023

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Executive Summary

Property Information:

Project Property: 2167 McGee Side Road

2167 mcgee side road Carp ON K0A 1L0

Order No: 23042600520

Project No: PE6085

Coordinates:

 Latitude:
 45.31555

 Longitude:
 -75.9957699

 UTM Northing:
 5,018,487.22

 UTM Easting:
 421,950.11

UTM Zone: 18T

Elevation: 382 FT

116.49 M

Order Information:

Order No: 23042600520

Date Requested: April 26, 2023

Requested by: Paterson Group Inc.

Report Type: Standard Report

Historical/Products:

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Within 0.25 km	Total
AAGR	Abandoned Aggregate Inventory	Υ	0	0	0
AGR	Aggregate Inventory	Υ	0	0	0
AMIS	Abandoned Mine Information System	Υ	0	0	0
ANDR	Anderson's Waste Disposal Sites	Υ	0	0	0
AST	Aboveground Storage Tanks	Υ	0	0	0
AUWR	Automobile Wrecking & Supplies	Υ	0	0	0
BORE	Borehole	Υ	0	2	2
CA	Certificates of Approval	Υ	0	0	0
CDRY	Dry Cleaning Facilities	Υ	0	0	0
CFOT	Commercial Fuel Oil Tanks	Υ	0	0	0
CHEM	Chemical Manufacturers and Distributors	Υ	0	0	0
СНМ	Chemical Register	Υ	0	0	0
CNG	Compressed Natural Gas Stations	Υ	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Υ	0	0	0
CONV	Compliance and Convictions	Υ	0	0	0
CPU	Certificates of Property Use	Υ	0	0	0
DRL	Drill Hole Database	Υ	0	0	0
DTNK	Delisted Fuel Tanks	Υ	0	0	0
EASR	Environmental Activity and Sector Registry	Υ	0	0	0
EBR	Environmental Registry	Υ	0	0	0
ECA	Environmental Compliance Approval	Υ	0	1	1
EEM	Environmental Effects Monitoring	Υ	0	0	0
EHS	ERIS Historical Searches	Υ	3	8	11
EIIS	Environmental Issues Inventory System	Υ	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Υ	0	0	0
EXP	List of Expired Fuels Safety Facilities	Υ	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Y	0	0	0
FSTH	Fuel Storage Tank - Historic	Y	0	0	0
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	33	33
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	0	0
IAFT	Indian & Northern Affairs Fuel Tanks	Υ	0	0	0

Database	Name	Searched	Project Property	Within 0.25 km	Total
INC	Fuel Oil Spills and Leaks	Υ	0	0	0
LIMO	Landfill Inventory Management Ontario	Υ	0	0	0
MINE	Canadian Mine Locations	Υ	0	0	0
MNR	Mineral Occurrences	Υ	0	0	0
NATE	National Analysis of Trends in Emergencies System	Υ	0	0	0
NCPL	(NATES) Non-Compliance Reports	Υ	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Υ	0	0	0
NDSP	National Defense & Canadian Forces Spills	Υ	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal	Υ	0	0	0
NEBI	Sites National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Υ	0	0	0
NEES	National Environmental Emergencies System (NEES)	Υ	0	0	0
NPCB	National PCB Inventory	Υ	0	0	0
NPRI	National Pollutant Release Inventory	Υ	0	0	0
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Υ	0	0	0
ORD	Orders	Υ	0	0	0
PAP	Canadian Pulp and Paper	Υ	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Υ	0	0	0
PES	Pesticide Register	Υ	0	0	0
PINC	Pipeline Incidents	Υ	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Υ	0	0	0
PTTW	Permit to Take Water	Υ	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Υ	0	0	0
RSC	Record of Site Condition	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	0	0	0
SCT	Scott's Manufacturing Directory	Υ	0	6	6
SPL	Ontario Spills	Υ	0	0	0
SRDS	Wastewater Discharger Registration Database	Υ	0	0	0
TANK	Anderson's Storage Tanks	Υ	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Υ	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Υ	0	10	10
		Total:	3	60	63

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
1	EHS		2167 McGee Side Rd Carp ON K0A 1L0	W/23.2	-0.25	22
1	EHS		2167 McGee Side Rd Carp ON K0A 1L0	W/23.2	-0.25	22
1	EHS		2167 McGee Side Rd Carp ON K0A 1L0	W/23.2	-0.25	<u>22</u>

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>2</u>	wwis		lot 11 con 2 ON <i>Well ID:</i> 1517781	NW/39.6	-0.22	22
<u>3</u>	wwis		2171 MCGEE SIDE ROAD lot 11 con 2 CARP ON Well ID: 7050820	SW/58.0	0.64	<u>26</u>
<u>4</u>	wwis		lot 11 con 2 ON <i>Well ID:</i> 7389980	SSW/67.5	-0.03	<u>32</u>
<u>5</u>	wwis		lot 10 con 2 ON <i>Well ID</i> : 1517377	SSW/69.4	-0.03	33
<u>6</u>	SCT	MOSAID SYSTEMS INC	2171 MCGEE SIDE RD CARP ON K0A 1L0	WSW/83.2	1.67	<u>36</u>
<u>6</u>	GEN	MOSAID TECHNOLOGIES INCORPORATED	2171 MCGEE SIDE ROAD TWP. OF WEST CARLETON ON	WSW/83.2	1.67	<u>37</u>
<u>6</u>	GEN	Camcor Industries Ltd.	2171 McGee Side Road Carp ON K0A 1L0	WSW/83.2	1.67	<u>37</u>
<u>6</u>	SCT	Camcor Industries Ltd.	2171 McGee Side Rd Carp ON K0A 1L0	WSW/83.2	1.67	<u>37</u>
<u>6</u>	GEN	Camcor Industries Ltd.	2171 McGee Side Road Carp ON K0A 1L0	WSW/83.2	1.67	<u>38</u>
<u>6</u>	GEN	Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A 1L0	WSW/83.2	1.67	<u>38</u>
<u>6</u>	GEN	Camcor Industries Ltd.	2171 McGee Side Road Carp ON K0A 1L0	WSW/83.2	1.67	<u>38</u>
<u>6</u>	GEN	Camcor Industries Ltd.	2171 McGee Side Road Carp ON K0A 1L0	WSW/83.2	1.67	<u>39</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>6</u>	GEN	Camcor Industries Ltd.	2171 McGee Side Road Carp ON K0A 1L0	WSW/83.2	1.67	<u>39</u>
<u>6</u>	GEN	Camcor Industries Ltd.	2171 McGee Side Road Carp ON K0A 1L0	WSW/83.2	1.67	<u>40</u>
<u>6</u>	GEN	Camcor Industries Ltd	2171 McGee Side Road Carp ON	WSW/83.2	1.67	<u>40</u>
<u>6</u>	GEN	Camcor Industries Ltd.	2171 McGee Side Road Carp ON	WSW/83.2	1.67	<u>41</u>
<u>6</u>	GEN	Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	WSW/83.2	1.67	<u>41</u>
<u>6</u>	GEN	Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	WSW/83.2	1.67	<u>42</u>
<u>6</u>	GEN	Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	WSW/83.2	1.67	<u>42</u>
<u>6</u> .	GEN	Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	WSW/83.2	1.67	<u>43</u>
<u>6</u>	EHS		2171 Mcgee Side Rd Ottawa ON K0A1L0	WSW/83.2	1.67	<u>43</u>
<u>6</u>	GEN	Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	WSW/83.2	1.67	<u>43</u>
<u>6</u>	GEN	Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	WSW/83.2	1.67	<u>44</u>
<u>7</u> .	GEN	Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	SSW/90.5	0.63	<u>44</u>
<u>8</u> .	EHS		126 John Cavanaugh Drive Carp (Ottawa) ON	NNW/99.0	-0.60	<u>45</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
9	BORE		ON	SW/137.7	2.48	<u>45</u>
<u>10</u>	wwis		lot 11 con 2 ON <i>Well ID</i> : 1510511	SW/137.8	2.48	46
<u>11</u>	BORE		ON	W/169.6	1.95	<u>50</u>
<u>12</u>	wwis		lot 11 con 2 ON <i>Well ID</i> : 1503070	W/169.6	1.95	<u>51</u>
<u>13</u>	GEN	CAMCOR INDUSTRIES	128 JOHN CAVANAGH ROAD CARP ON KOA 1L0	WNW/183.2	-0.05	<u>54</u>
<u>14</u>	SCT	PATHFINDER MAPS	112 JOHN CAVANAGH RD RR 2 CARP ON K0A 1L0	W/196.0	2.00	<u>54</u>
<u>14</u>	GEN	PATHFINDER MAPS	112 JOHN CAVANAGH ROAD CARP ON	W/196.0	2.00	<u>54</u>
<u>14</u>	SCT	AAI Canada Inc.	112 John Cavanaugh Rd Carp ON K0A 1L0	W/196.0	2.00	<u>55</u>
<u>14</u>	SCT	AAI Canada Inc.	112 John Cavanaugh Dr RR 2 Carp ON K0A 1L0	W/196.0	2.00	<u>55</u>
<u>15</u>	wwis		lot 11 con 2 ON <i>Well ID</i> : 1516282	SW/205.4	3.20	<u>55</u>
<u>16</u>	ECA	2195212 Ontario Inc.	139 John Cavanaugh Dr Ottawa ON K0A 1L0	NW/206.6	-1.22	<u>58</u>
<u>17</u>	wwis		lot 11 con 2 ON	W/222.3	1.48	<u>59</u>
<u>18</u>	EHS		Well ID: 1516579 139 John Cavanaugh Drive Carp ON	NW/222.6	-1.03	<u>62</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>19</u>	wwis		lot 11 con 2 ON <i>Well ID:</i> 1503069	WSW/223.1	3.74	<u>62</u>
<u>20</u>	EHS		119 and 112 John Cavanaugh Drive Carp ON K0A 1L0	W/225.3	1.48	<u>65</u>
<u>20</u>	EHS		119 and 112 John Cavanaugh Drive Carp ON K0A 1L0	W/225.3	1.48	<u>65</u>
<u>21</u>	EHS		129 John Cavanaugh Drive Carp ON K0A 1L0	WNW/232.4	-0.49	<u>65</u>
<u>21</u>	EHS		129 John Cavanaugh Drive Carp ON K0A 1L0	WNW/232.4	-0.49	<u>65</u>
<u>21</u>	EHS		129 John Cavanaugh Drive Carp ON K0A 1L0	WNW/232.4	-0.49	<u>66</u>
<u>22</u>	wwis		lot 11 con 2 ON Well ID: 1503068	WSW/238.7	3.05	<u>66</u>
<u>23</u>	SCT	Camcor Industries Ltd.	129 John Cavanaugh Rd Carp ON K0A 1L0	WNW/242.6	-0.49	<u>68</u>
<u>23</u>	GEN	CAMCOR INDUSTRIES	129 JOHN CAUAWAGH ROAD CARP ON K0A 1L0	WNW/242.6	-0.49	<u>69</u>
<u>23</u>	GEN	CAMCOR INDUSTRIES	129 JOHN CAVANAGH ROAD CARP ON K0A 1L0	WNW/242.6	-0.49	<u>69</u>
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW/242.6	-0.49	<u>70</u>
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW/242.6	-0.49	<u>70</u>
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW/242.6	-0.49	<u>71</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW/242.6	-0.49	<u>71</u>
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW/242.6	-0.49	<u>72</u>
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON	WNW/242.6	-0.49	<u>72</u>
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW/242.6	-0.49	<u>73</u>
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW/242.6	-0.49	<u>73</u>
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW/242.6	-0.49	<u>74</u>
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW/242.6	-0.49	<u>74</u>
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW/242.6	-0.49	<u>75</u>
<u>23</u>	GEN	T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW/242.6	-0.49	<u>76</u>

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 2 BORE site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
	ON	SW	137.69	<u>9</u>
	ON	W	169.57	<u>11</u>

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011- Feb 28, 2023 has found that there are 1 ECA site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
2195212 Ontario Inc.	139 John Cavanaugh Dr Ottawa ON K0A 1L0	NW	206.63	<u>16</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Dec 31, 2022 has found that there are 11 EHS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address 2171 Mcgee Side Rd Ottawa ON K0A1L0	<u>Direction</u> WSW	<u>Distance (m)</u> 83.18	Map Key 6
	119 and 112 John Cavanaugh Drive Carp ON K0A 1L0	W	225.33	<u>20</u>
	119 and 112 John Cavanaugh Drive Carp ON K0A 1L0	W	225.33	<u>20</u>

Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	<u>Map Key</u>
	2167 McGee Side Rd Carp ON K0A 1L0	W	23.18	1
	2167 McGee Side Rd Carp ON K0A 1L0	W	23.18	1
	2167 McGee Side Rd Carp ON K0A 1L0	W	23.18	1
	126 John Cavanaugh Drive Carp (Ottawa) ON	NNW	99.00	<u>8</u>
	139 John Cavanaugh Drive Carp ON	NW	222.59	<u>18</u>
	129 John Cavanaugh Drive Carp ON K0A 1L0	WNW	232.36	<u>21</u>
	129 John Cavanaugh Drive Carp ON K0A 1L0	WNW	232.36	<u>21</u>
	129 John Cavanaugh Drive Carp ON K0A 1L0	WNW	232.36	<u>21</u>

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Oct 31, 2022 has found that there are 33 GEN site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation Camcor Industries Ltd	Address 2171 McGee Side Road Carp ON K0A1L0	<u>Direction</u> WSW	<u>Distance (m)</u> 83.18	<u>Map Key</u> <u>6</u>
Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	wsw	83.18	<u>6</u>
Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	wsw	83.18	<u>6</u>

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	wsw	83.18	<u>6</u>
Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	wsw	83.18	<u>6</u>
Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	wsw	83.18	<u>6</u>
Camcor Industries Ltd.	2171 McGee Side Road Carp ON	wsw	83.18	<u>6</u>
Camcor Industries Ltd	2171 McGee Side Road Carp ON	wsw	83.18	<u>6</u>
Camcor Industries Ltd.	2171 McGee Side Road Carp ON K0A 1L0	wsw	83.18	<u>6</u>
Camcor Industries Ltd.	2171 McGee Side Road Carp ON K0A 1L0	wsw	83.18	<u>6</u>
Camcor Industries Ltd.	2171 McGee Side Road Carp ON K0A 1L0	WSW	83.18	<u>6</u>
Camcor Industries Ltd.	2171 McGee Side Road Carp ON K0A 1L0	WSW	83.18	<u>6</u>
Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A 1L0	wsw	83.18	<u>6</u>
Camcor Industries Ltd.	2171 McGee Side Road Carp ON K0A 1L0	wsw	83.18	<u>6</u>

Equal/Higher Elevation Camcor Industries Ltd.	Address 2171 McGee Side Road Carp ON K0A 1L0	<u>Direction</u> WSW	<u>Distance (m)</u> 83.18	Map Key 6
MOSAID TECHNOLOGIES INCORPORATED	2171 MCGEE SIDE ROAD TWP. OF WEST CARLETON ON	WSW	83.18	<u>6</u>
Camcor Industries Ltd	2171 McGee Side Road Carp ON K0A1L0	SSW	90.54	7
PATHFINDER MAPS	112 JOHN CAVANAGH ROAD CARP ON	W	196.01	<u>14</u>
			5.	
Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
CAMCOR INDUSTRIES	128 JOHN CAVANAGH ROAD CARP ON K0A 1L0	WNW	183.22	<u>13</u>
T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW	242.61	<u>23</u>
T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW	242.61	<u>23</u>
T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW	242.61	<u>23</u>
T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW	242.61	23
T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW	242.61	<u>23</u>
T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW	242.61	<u>23</u>

T.A. Morrison & Co.	129 John Cavanaugh Carp ON	WNW	242.61	<u>23</u>
T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW	242.61	<u>23</u>
T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW	242.61	<u>23</u>
T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW	242.61	<u>23</u>
T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW	242.61	<u>23</u>
T.A. Morrison & Co.	129 John Cavanaugh Carp ON K0A 1L0	WNW	242.61	<u>23</u>
CAMCOR INDUSTRIES	129 JOHN CAVANAGH ROAD CARP ON KOA 1LO	WNW	242.61	<u>23</u>
CAMCOR INDUSTRIES	129 JOHN CAUAWAGH ROAD CARP ON K0A 1L0	WNW	242.61	<u>23</u>

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 6 SCT site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation Camcor Industries Ltd.	Address 2171 McGee Side Rd Carp ON K0A 1L0	<u>Direction</u> WSW	<u>Distance (m)</u> 83.18	Map Key 6
MOSAID SYSTEMS INC	2171 MCGEE SIDE RD CARP ON K0A 1L0	WSW	83.18	<u>6</u>
PATHFINDER MAPS	112 JOHN CAVANAGH RD RR 2 CARP ON K0A 1L0	W	196.01	<u>14</u>

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	<u>Map Key</u>
AAI Canada Inc.	112 John Cavanaugh Rd Carp ON K0A 1L0	W	196.01	<u>14</u>
AAI Canada Inc.	112 John Cavanaugh Dr RR 2 Carp ON K0A 1L0	W	196.01	14
Lower Elevation Camcor Industries Ltd.	Address 129 John Cavanaugh Rd Carp ON K0A 1L0	<u>Direction</u> WNW	<u>Distance (m)</u> 242.61	<u>Map Key</u> <u>23</u>

WWIS - Water Well Information System

A search of the WWIS database, dated Jun 30 2022 has found that there are 10 WWIS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address 2171 MCGEE SIDE ROAD lot 11 con 2 CARP ON Well ID: 7050820	<u>Direction</u> SW	Distance (m) 58.05	Map Key 3
	lot 11 con 2 ON <i>Well ID:</i> 1510511	SW	137.80	<u>10</u>
	lot 11 con 2 ON	W	169.61	12
	Well ID: 1503070 lot 11 con 2 ON	SW	205.37	<u>15</u>
	Well ID: 1516282			
	lot 11 con 2 ON	W	222.35	<u>17</u>
	Well ID: 1516579			
	lot 11 con 2 ON	WSW	223.07	<u>19</u>
	Well ID: 1503069			

	lot 11 con 2 ON	WSW	238.69	22
	Well ID: 1503068			
Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	<u>Map Key</u>
	lot 11 con 2 ON	NW	39.57	<u>2</u>
	Well ID: 1517781			
	lot 11 con 2 ON	SSW	67.51	<u>4</u>
	Well ID: 7389980			
	lot 10 con 2 ON	SSW	69.35	<u>5</u>
	Well ID: 1517377			

Direction

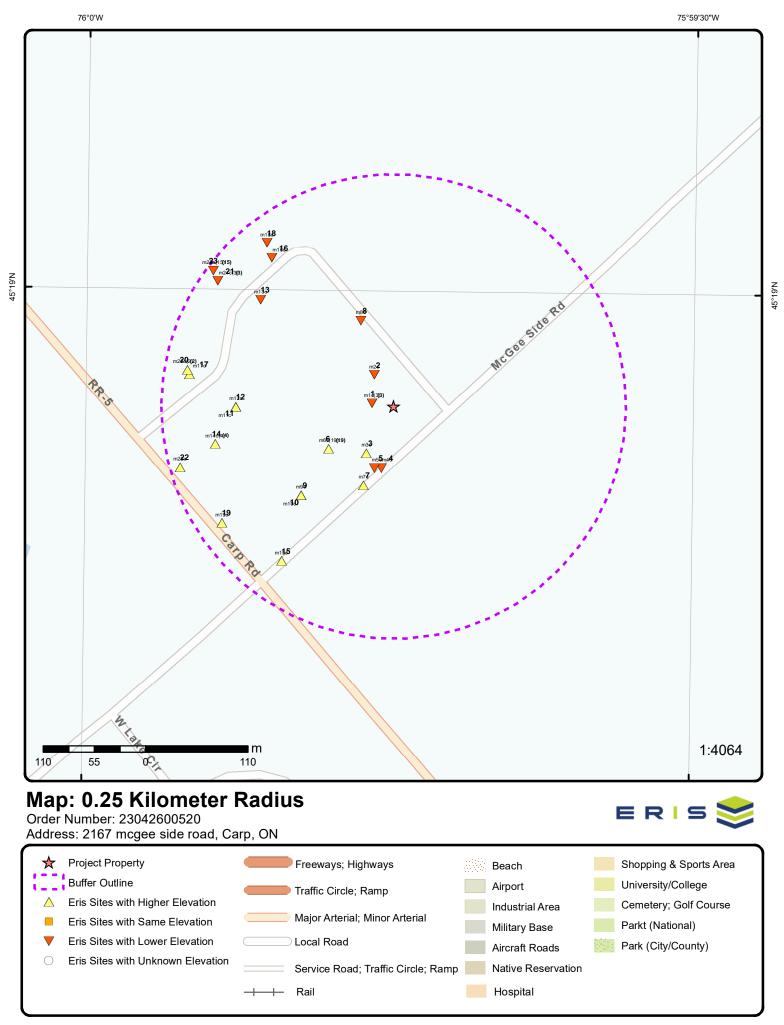
Distance (m)

Map Key

Order No: 23042600520

Equal/Higher Elevation

Address



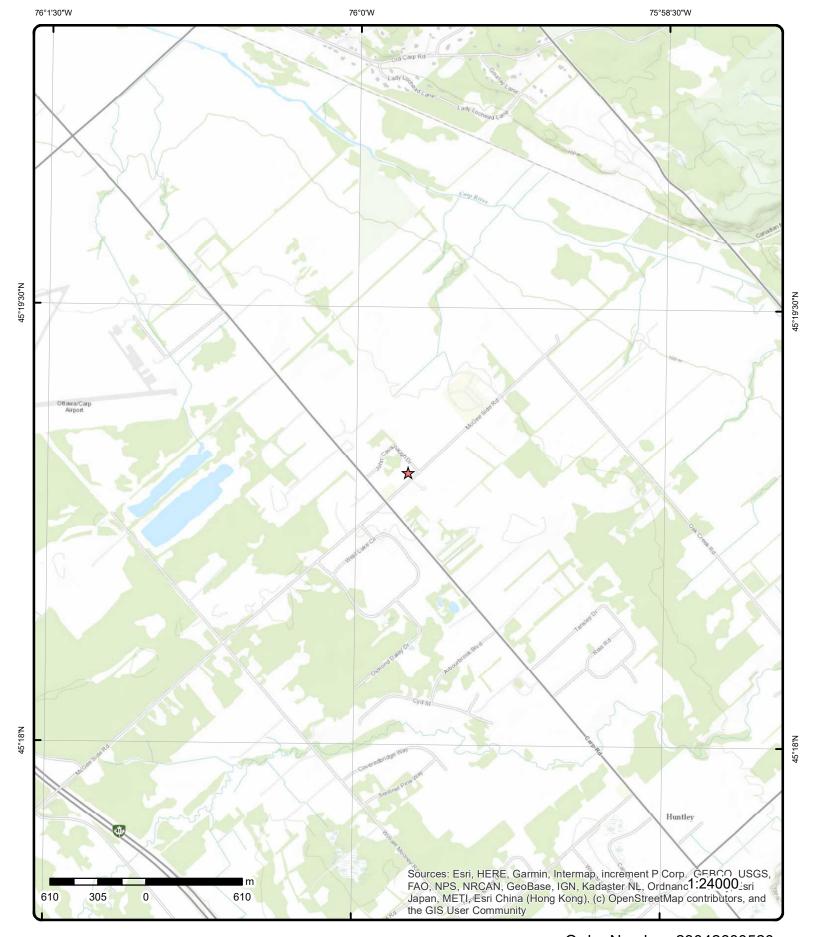
Aerial Year: 2021

Source: ESRI World Imagery

Address: 2167 mcgee side road, Carp, ON

Order Number: 23042600520





Topographic Map

Address: 2167 mcgee side road, ON

Source: ESRI World Topographic Map

Order Number: 23042600520



Detail Report

Мар Кеу	Number Record			Site		DB
<u>1</u>	1 of 3	W/23.2	116.2 / -0.25	2167 McGee Side Rd Carp ON K0A 1L0		EHS
Order No: Status: Report Typ Report Dat Date Recei Previous S Lot/Buildir Additional	e: ived: iite Name:	20191129017 C Standard Report 04-DEC-19 29-NOV-19	aps and/or Site Plans	Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.996063 45.315578	
1	2 of 3	W/23.2	116.2 / -0.25	2167 McGee Side Rd Carp ON K0A 1L0		EHS
Order No: Status: Report Typ Report Dat Date Recei Previous S Lot/Buildir Additional	e: ived: iite Name:	20191129017 C Standard Report 04-DEC-19 29-NOV-19	aps and/or Site Plans	Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.996063 45.315578	
<u>1</u>	3 of 3	W/23.2	116.2 / -0.25	2167 McGee Side Rd Carp ON K0A 1L0		EHS
Order No: Status: Report Typ Report Dat Date Recei Previous S Lot/Buildir Additional	e: ived: iite Name:	20191129017 C Standard Report 04-DEC-19 29-NOV-19	aps and/or Site Plans	Nearest Intersection: Municipality: Client Prov/State: Search Radius (km): X: Y:	ON .25 -75.996063 45.315578	
2_	1 of 1	NW/39.6	116.3/-0.22	lot 11 con 2 ON		wwis
Well ID: Construction Use 1st: Use 2nd: Final Well S Water Type Casing Mate Audit No: Tag: Construction (I	Status: :: erial: Method:	1517781 Domestic 0 Water Supply		Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County:	1 03-Mar-1982 00:00:00 TRUE 1558 1 OTTAWA-CARLETON	

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

 Elevatn Reliabilty:
 Lot:
 011

 Depth to Bedrock:
 Concession:
 02

 Well Depth:
 Concession Name:
 CON

Overburden/Bedrock:Easting NAD83:Pump Rate:Northing NAD83:Static Water Level:Zone:

Clear/Cloudy: UTM Reliability:

Municipality: HUNTLEY TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1517781.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 1981/09/30

 Year Completed:
 1981

 Depth (m):
 90.8304

 Latitude:
 45.3158517367265

 Longitude:
 -75.9960381544474

 Path:
 151\1517781.pdf

Bore Hole Information

Bore Hole ID: 10039653 Elevation:

DP2BR: Elevrc: Spatial Status: Zone:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 421929.50

 Code OB Desc:
 North83:
 5018521.00

 Open Hole:
 Org CS:

Cluster Kind: UTMRC:

Date Completed: 30-Sep-1981 00:00:00 **UTMRC Desc:** margin of error : 30 m - 100 m

Order No: 23042600520

Remarks: Location Method: p4

Loc Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

 Formation ID:
 931036317

 Layer:
 2

Color: 2
General Color: GREY
Mat1: 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 15.0 Formation End Depth: 250.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931036318

Layer: 3

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

 Color:
 8

 General Color:
 BLACK

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 250.0 Formation End Depth: 298.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931036316

Layer: 1 **Color:** 6

 General Color:
 BROWN

 Mat1:
 28

 Most Common Material:
 SAND

 Mat2:
 13

 Mat2 Desc:
 BOULDERS

Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 15.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961517781

Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10588223

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930069321

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 298.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930069320

Layer: 1
Material: 1
Open Hole or Material: STEEL

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Depth From:

Depth To:22.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP Pump Test ID: 991517781

Pump Set At:

Static Level:20.0Final Level After Pumping:125.0Recommended Pump Depth:225.0Pumping Rate:5.0

Flowing Rate:

Recommended Pump Rate: 5.0 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: 1 **Pumping Duration HR:** 0 **Pumping Duration MIN:** Flowing: No

Draw Down & Recovery

 Pump Test Detail ID:
 934646447

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 125.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934896139

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 125.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934376611

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 125.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934102991

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 125.0

 Test Level UOM:
 ft

Water Details

Water ID: 933474331

Map Key Number of Direction/ Elev/Diff Site DB

Layer: 2 Kind Code: 3

Records

Kind: SULPHUR
Water Found Depth: 290.0
Water Found Depth UOM: ft

Water Details

Water ID: 933474330

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 30.0

 Water Found Depth UOM:
 ft

Links

Bore Hole ID: 10039653 **Tag No:**

Distance (m)

(m)

Depth M: 90.8304 **Contractor:** 1558

 Year Completed:
 1981
 Path:
 151\1517781.pdf

 Well Completed Dt:
 1981/09/30
 Latitude:
 45.3158517367265

 Audit No:
 Longitude:
 -75.9960381544474

3 1 of 1 SW/58.0 117.1 / 0.64 2171 MCGEE SIDE ROAD lot 11 con 2 WWIS

Flowing (Y/N):

Order No: 23042600520

Well ID: 7050820

Construction Date: Flow Rate:
Use 1st: Domestic Data Entry State

Use 1st:DomesticData Entry Status:Use 2nd:Data Src:

Final Well Status: Water Supply Date Received: 15-Oct-2007 00:00:00
Water Type: Selected Flag: TRUE

Water Type: Selected Flag: TRU
Casing Material: Abandonment Rec:

 Audit No:
 Z60149
 Contractor:
 1119

 Tag:
 A049703
 Form Version:
 4

Tag: A049703 Form Version: 4

Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON

Elevatn Reliabilty: Lot: 011

Depth to Bedrock: Concession: 02

Well Bonth: Concession Moreous CON

Well Depth: Concession Name: CON
Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83:
Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: HUNTLEY TOWNSHIP

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/705\7050820.pdf

Additional Detail(s) (Map)

Site Info:

 Well Completed Date:
 2007/08/31

 Year Completed:
 2007

 Depth (m):
 152.39

 Latitude:
 45.3150947855618

 Longitude:
 -75.9961333359866

 Path:
 705\7050820.pdf

Bore Hole Information

Bore Hole ID: 23050820 Elevation: DP2BR: Elevro:

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Zone:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

18

421921.00

5018437.00

margin of error: 10 - 30 m

Order No: 23042600520

UTM83

wwr

Spatial Status: Code OB: Code OB Desc:

Open Hole: Yes

Cluster Kind:

31-Aug-2007 00:00:00 Date Completed:

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1000016948

Layer:

Color: General Color:

Mat1: 28 SAND Most Common Material: Mat2: **GRAVEL** Mat2 Desc:

Mat3:

Mat3 Desc:

Formation Top Depth: 0.0

Formation End Depth: 4.269999980926514

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

1000016949 Formation ID:

2 Layer: Color: General Color: **GREY** Mat1: 15

LIMESTONE Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

4.269999980926514 Formation Top Depth: Formation End Depth: 152.38999938964844

Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 1000016951

Layer:

6.099999904632568 Plug From:

Plug To: 0.0 Plug Depth UOM: m

Method of Construction & Well

Method Construction ID: 1000016982

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 1000016946

Casing No: Comment: Alt Name:

Construction Record - Casing

1000016954 Casing ID:

Layer:

Material:

STEEL Open Hole or Material:

Depth From: Depth To: 6.710000038146973 Casing Diameter: 0.15880000591278076

Casing Diameter UOM: cm Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1000016955

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UOM: Screen Diameter:

Results of Well Yield Testing

Pumping Test Method Desc: SUBMERGE Pump Test ID: 1000016947

Pump Set At: 91.44000244140625

Static Level: 5.75

Final Level After Pumping: 34.900001525878906 Recommended Pump Depth: 91.44000244140625

26.5 **Pumping Rate:**

Flowing Rate:

Recommended Pump Rate: 26.0 Levels UOM: m Rate UOM: LPM Water State After Test Code: 0

Water State After Test:

Pumping Test Method: 4 **Pumping Duration HR:** 1

Pumping Duration MIN:

Flowing:

Draw Down & Recovery

Pump Test Detail ID: 1000016958 Draw Down Test Type:

Test Duration: 2

Test Level: 8.199999809265137

Test Level UOM:

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Draw Down & Recovery

Pump Test Detail ID:1000016970Test Type:Draw Down

Test Duration: 20

Test Level: 21.399999618530273

Test Level UOM: m

Draw Down & Recovery

 Pump Test Detail ID:
 1000016974

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 26.0

 Test Level UOM:
 m

Draw Down & Recovery

Pump Test Detail ID:1000016960Test Type:Draw Down

Test Duration: 3

Test Level: 9.300000190734863

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1000016962Test Type:Draw Down

Test Duration: 4

Test Level: 10.300000190734863

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1000016971Test Type:RecoveryTest Duration:20

Test Level: 16.600000381469727

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1000016976Test Type:RecoveryTest Duration:40

Test Level: 9.899999618530273

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000016979
Test Type: Draw Down

Test Duration: 60

Test Level: 34.900001525878906

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000016959
Test Type: Recovery

Test Duration: 2

Test Level: 31.299999237060547

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1000016964Test Type:Draw Down

Test Duration: 5

Test Level: 11.199999809265137

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1000016973Test Type:RecoveryTest Duration:25

Test Level: 13.899999618530273

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000016957
Test Type: Recovery

Test Duration:

Test Level: 32.36000061035156

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000016961
Test Type: Recovery

Test Duration: 3

Test Level: 30.219999313354492

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1000016963Test Type:Recovery

Test Duration: 4

Test Level: 29.18000030517578

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000016965
Test Type: Recovery

Test Duration: 5

Test Level: 28.200000762939453

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1000016977Test Type:Draw Down

Test Duration: 50

Test Level: 32.599998474121094

Test Level UOM:

m

Draw Down & Recovery

Pump Test Detail ID:1000016968Test Type:Draw Down

Test Duration: 15

Test Level: 18.600000381469727

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1000016978
Test Type: Recovery

Test Duration: 50

Test Level: 7.800000190734863

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID:1000016966Test Type:Draw Down

Test Duration: 10

Test Level: 15.260000228881836

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1000016967Test Type:Recovery

Test Duration: 10

Test Level: 23.700000762939453

Test Level UOM:

Draw Down & Recovery

 Pump Test Detail ID:
 1000016969

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 20.0

 Test Level UOM:
 m

Draw Down & Recovery

Pump Test Detail ID:1000016972Test Type:Draw Down

Test Duration: 25

Test Level: 23.8700008392334

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID:1000016975Test Type:Draw Down

Test Duration: 40

Test Level: 29.65999984741211

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID:1000016980Test Type:RecoveryTest Duration:60

Test Level: 6.300000190734863

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID:1000016956Test Type:Draw Down

Test Duration:

Test Level: 7.079999923706055

Test Level UOM: m

Water Details

Water ID: 1000016953

Layer: 2

Kind Code:

Kind:

Water Found Depth: 147.82000732421875

Water Found Depth UOM: m

Water Details

Water ID: 1000016952

Layer:

Kind Code: Kind:

Water Found Depth: 103.62999725341797

Water Found Depth UOM: m

Hole Diameter

Hole ID: 1000016950

Diameter: 14.279999732971191

Depth From:

Depth To: 152.38999938964844

Hole Depth UOM: m
Hole Diameter UOM: cm

<u>Links</u>

 Bore Hole ID:
 23050820
 Tag No:
 A049703

 Depth M:
 152.39
 Contractor:
 1119

 Year Completed:
 2007
 Path:
 705\7050820.pdf

 Well Completed Dt:
 2007/08/31
 Latitude:
 45.3150947855618

 Audit No:
 Z60149
 Longitude:
 -75.9961333359866

4 1 of 1 SSW/67.5 116.5/-0.03 lot 11 con 2 WWIS

Date Received:

21-Jun-2021 00:00:00

Order No: 23042600520

Well ID: 7389980 **Flowing (Y/N):**

Construction Date: Flow Rate:

Use 1st:Data Entry Status:YesUse 2nd:Data Src:

Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

Audit No: Z355007 **Contractor:** 7681

Final Well Status:

Tag: A313110 *Form Version:* 7

 Constructn Method:
 Owner:

 Elevation (m):
 County:
 OTTAWA-CARLETON

 Elevatn Reliabilty:
 Lot:
 011

 Depth to Bedrock:
 Concession:
 02

 Well Depth:
 Concession Name:
 CON

 Overburden/Bedrock:
 Easting NAD83:

 Pump Rate:
 Northing NAD83:

 Static Water Level:
 Zone:

Clear/Cloudy: UTM Reliability:

Municipality: HUNTLEY TOWNSHIP Site Info:

Bore Hole Information

Bore Hole ID: 1008686757 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 421937.00

 Code OB Desc:
 North83:
 5018421.00

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 4

 Date Completed:
 23-Feb-2021 00:00:00
 UTMRC Desc:
 margin of error : 30 m - 100 m

Remarks: Location Method: www

Loc Method Desc: on Water Well Record

Elevro Desc:

Location Source Date: Improvement Location Source:

Improvement Location Method: Source Revision Comment: Supplier Comment:

Links

 Bore Hole ID:
 1008686757
 Tag No:
 A313110

 Depth M:
 Contractor:
 7681

 Year Completed:
 2021
 Path:
 738\7389980.pdf

 Well Completed Dt:
 2021/02/23
 Latitude:
 45.3149525645007

 Audit No:
 2355007
 Longitude:
 -75.9959267160915

5 1 of 1 SSW/69.4 116.5/-0.03 lot 10 con 2 WWIS

Order No: 23042600520

 Well ID:
 1517377
 Flowing (Y/N):

 Construction Date:
 Flow Rate:

 Use 1st:
 Domestic
 Data Entry Status:

Use 2nd: 0 Data Src:

Final Well Status: Water Supply Date Received: 01-Dec-1980 00:00:00

Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

Audit No:Contractor:3644Tag:Form Version:1

 Constructn Method:
 Owner:

 Elevation (m):
 County:
 OTTAWA-CARLETON

Elevatn Reliabilty:Lot:010Depth to Bedrock:Concession:02Well Depth:Concession Name:CON

Well Depth: Concession Name: CON
Overburden/Bedrock: Easting NAD83:
Pump Rate: Northing NAD83:
Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:
Municipality: HUNTLEY TOWNSHIP

Municipality: HUNTLEY TOWNSHIP Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1517377.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 1980/10/30

 Year Completed:
 1980

 Depth (m):
 25.6032

 Latitude:
 45.3149517301747

 Longitude:
 -75.9960223864659

 Path:
 151\1517377.pdf

Bore Hole Information

 Bore Hole ID:
 10039252
 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 421929.50

 Code OB Desc:
 North83:
 5018421.00

Open Hole: Org CS:

Cluster Kind: UTMRC: 4

Date Completed: 30-Oct-1980 00:00:00 **UTMRC Desc:** margin of error : 30 m - 100 m

Remarks: Location Method: p4

Loc Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

 Formation ID:
 931034964

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: 82
Mat2 Desc: SHALY

Mat3:

Mat3 Desc:

Formation Top Depth: 12.0 Formation End Depth: 84.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931034963

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 12

 Mat2 Desc:
 STONES

Mat3 Desc:

Mat3:

Formation Top Depth: 0.0

Formation End Depth: 12.0 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961517377

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

 Pipe ID:
 10587822

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930068700

Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:

Depth To:20.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP Pump Test ID: 991517377

Pump Set At:
Static Level: 25.0
Final Level After Pumping: 80.0
Recommended Pump Depth: 80.0
Pumping Rate: 4.0

Flowing Rate:

Recommended Pump Rate: 4.0 Levels UOM: ft Rate UOM: GPM

Water State After Test Code: 2
Water State After Test: CLOUDY

Pumping Test Method:1Pumping Duration HR:1Pumping Duration MIN:0Flowing:No

Draw Down & Recovery

 Pump Test Detail ID:
 934644807

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 80.0

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 934102886

Order No: 23042600520

ft

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 80.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934383728

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 80.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934894499

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 80.0

 Test Level UOM:
 ft

Water Details

Water ID: 933473832

Links

Bore Hole ID: 10039252 **Tag No:**

Depth M: 25.6032 **Contractor**: 3644

 Year Completed:
 1980
 Path:
 151\1517377.pdf

 Well Completed Dt:
 1980/10/30
 Latitude:
 45.3149517301747

 Audit No:
 Longitude:
 -75.9960223864659

6 1 of 19 WSW/83.2 118.2 / 1.67 MOSAID SYSTEMS INC 2171 MCGEE SIDE RD SCT

CARP ON KOA 1L0

Order No: 23042600520

 Established:
 1975

 Plant Size (ft²):
 22000

 Employment:
 133

--Details--

Description: COMPUTER PERIPHERAL EQUIPMENT, NOT ELSEWHERE CLASSIFIED

SIC/NAICS Code: 3577

Description: MAGNETIC AND OPTICAL RECORDING MEDIA

SIC/NAICS Code: 3695

Description: INSTRUMENTS FOR MEASURING AND TESTING OF ELECTRICITY AND ELECTRICAL SIGNALS

SIC/NAICS Code: 3825

Description: Semiconductor and Other Electronic Component Manufacturing

SIC/NAICS Code: 334410

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m) WSW/83.2 118.2 / 1.67 MOSAID TECHNOLOGIES INCORPORATED 6 2 of 19 **GEN** 2171 MCGEE SIDE ROAD TWP. OF WEST CARLETON ON ON2104400 Generator No: SIC Code: 3361 ELECT. COMP. & PERI. SIC Description: Approval Years: 96,97,98 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: 212 Waste Class Name: ALIPHATIC SOLVENTS Waste Class: 264 PHOTOPROCESSING WASTES Waste Class Name: 6 3 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd. **GEN** 2171 McGee Side Road Carp ON K0A 1L0 Generator No: ON8436660 SIC Code: 332710 SIC Description: Machine Shops Approval Years: 05,07,08 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: Waste Class Name: ALIPHATIC SOLVENTS Waste Class: Waste Class Name: **EMULSIFIED OILS** 4 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd. 6 SCT 2171 McGee Side Rd Carp ON KOA 1L0 Established: 01-JUN-92 Plant Size (ft2): 18000 Employment: --Details--

Order No: 23042600520

Machine Shops

332710

Description:

SIC/NAICS Code:

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Machine Shops Description: SIC/NAICS Code: 332710 5 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd. 6 **GEN** 2171 McGee Side Road Carp ON K0A 1L0 Generator No: ON6420316 SIC Code: 333299 SIC Description: All Other Industrial Machinery Manufacturing Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: 253 **EMULSIFIED OILS** Waste Class Name: 6 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd 6 **GEN** 2171 McGee Side Road Carp ON KOA 1L0 Generator No: ON7298798 SIC Code: 323119 SIC Description: Other Printing Approval Years: 2009 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: 145 PAINT/PIGMENT/COATING RESIDUES Waste Class Name: Camcor Industries Ltd. 7 of 19 WSW/83.2 118.2 / 1.67 6 **GEN** 2171 McGee Side Road Carp ON K0A 1L0 ON8436660 Generator No: SIC Code: 332710 Machine Shops SIC Description: Approval Years: 2009 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin:

Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

6 8 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd. 2171 McGee Side Road

Carp ON K0A 1L0

Generator No: ON8436660
SIC Code: 332710
SIC Description: Machine Shops
Approval Years: 2010

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

6 9 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd.

Order No: 23042600520

2171 McGee Side Road Carp ON K0A 1L0

Generator No: ON8436660
SIC Code: 332710
SIC Description: Machine Shops

Approval Years: 2011 PO Box No:

Country: Status: Co Admin: Choice of Contact: Phone No Admin:

Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

6 10 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd. 2171 McGee Side Road Carp ON K0A 1L0

Generator No: ON8436660
SIC Code: 332710
SIC Description: Machine Shops
Approval Years: 2012

Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

PO Box No: Country:

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

6 11 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd 2171 McGee Side Road GEN

Carp ON

Order No: 23042600520

 Generator No:
 ON7298798

 SIC Code:
 323119

SIC Description: OTHER PRINTING

Approval Years: 2013 PO Box No:

Country: Status: Co Admin: Choice of Contact: Phone No Admin:

Phone No Admin: Contaminated Facility: MHSW Facility:

·

Detail(s)

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

6 12 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd. GEN

Carp ON

 Generator No:
 ON8436660

 SIC Code:
 332710

SIC Description: MACHINE SHOPS

Approval Years:
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:

Detail(s)

MHSW Facility:

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

2013

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 121

Waste Class Name: ALKALINE WASTES - HEAVY METALS

6 13 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd

Order No: 23042600520

2171 McGee Side Road Carp ON K0A1L0

 Generator No:
 ON7298798

 SIC Code:
 323119

SIC Description: OTHER PRINTING

Approval Years: 2015
PO Box No:
Country: Canada

Country: Canad Status:

Co Admin: Harold Collis
Choice of Contact: CO_OFFICIAL
Phone No Admin: 613-836-2202 Ext.

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

112 Waste Class:

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class:

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

6 14 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd **GEN** 2171 McGee Side Road Carp ON K0A1L0

Generator No: ON7298798 SIC Code: 323119

SIC Description: OTHER PRINTING

Approval Years: 2014

PO Box No:

Country: Canada

Status: Co Admin:

Harold Collis Choice of Contact: CO_OFFICIAL Phone No Admin: 613-836-2202 Ext.

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 253

EMULSIFIED OILS Waste Class Name:

Waste Class:

Waste Class Name: **OIL SKIMMINGS & SLUDGES**

Waste Class:

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class:

ACID WASTE - HEAVY METALS Waste Class Name:

6 15 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd **GEN** 2171 McGee Side Road

Order No: 23042600520

Carp ON K0A1L0

Generator No: ON7298798

SIC Code: SIC Description:

Approval Years: As of Dec 2018

PO Box No:

Country: Canada Registered Status:

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class:

Waste Class Name: Acid solutions - containing heavy metals

145 I Waste Class:

Wastes from the use of pigments, coatings and paints Waste Class Name:

Waste Class: 145 L

Camcor Industries Ltd

GEN

GEN

Order No: 23042600520

Waste Class Name: Wastes from the use of pigments, coatings and paints

WSW/83.2

Waste Class: 251 L

Waste Class Name: Waste oils/sludges (petroleum based)

Waste Class: 253 L

Waste Class Name: Emulsified oils

2171 McGee Side Road
Carp ON K0A1L0

118.2 / 1.67

 Generator No:
 ON7298798

 SIC Code:
 323119

SIC Description: OTHER PRINTING

Approval Years: 2016

16 of 19

PO Box No:

6

Country: Canada Status:

Co Admin: Harold Collis
Choice of Contact: CO_OFFICIAL
Phone No Admin: 613-836-2202 Ext.

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 253

Waste Class Name: EMULSIFIED OILS

6 17 of 19 WSW/83.2 118.2 / 1.67 2171 Mcgee Side Rd Ottawa ON K0A1L0

 Order No:
 20170817019

 Status:
 C

18 of 19

Report Type: Standard Report
Report Date: 18-AUG-17
Date Received: 17-AUG-17

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection:
Municipality:
Client Prov/State:
Search Radius (km):
.25

Camcor Industries Ltd

 X:
 -75.996652

 Y:
 45.315134

2171 McGee Side Road Carp ON K0A1L0

118.2 / 1.67

Generator No: ON7298798

SIC Code: SIC Description:

Approval Years: As of Jul 2020

PO Box No:

Country: Canada Status: Registered

WSW/83.2

6

Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 253 L

Waste Class Name: **Emulsified oils**

Waste Class: 112 C

Waste Class Name: Acid solutions - containing heavy metals

Waste Class:

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 145 I

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class:

Waste Class Name: Waste oils/sludges (petroleum based)

6 19 of 19 WSW/83.2 118.2 / 1.67 Camcor Industries Ltd **GEN** 2171 McGee Side Road

Carp ON K0A1L0

ON7298798 Generator No:

SIC Code: SIC Description:

Approval Years: As of Nov 2021

PO Box No:

Canada Country: Status: Registered

Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 251 L

Waste Class Name: Waste oils/sludges (petroleum based)

Waste Class: 253 L

Waste Class Name: **Emulsified oils**

Waste Class: 145 I

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class:

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class:

Waste Class Name: Acid solutions - containing heavy metals

7 1 of 1 SSW/90.5 117.1 / 0.63 Camcor Industries Ltd **GEN**

2171 McGee Side Road Carp ON K0A1L0

Order No: 23042600520

Generator No: ON7298798

SIC Code:

SIC Description:

Approval Years: As of Oct 2022

PO Box No: Country:

Canada Registered

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Status:

Waste Class: 145 I

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class:

OIL SKIMMINGS & SLUDGES Waste Class Name:

Waste Class:

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 253 L

Waste Class Name: **EMULSIFIED OILS**

Waste Class:

Waste Class Name: ACID WASTE - HEAVY METALS

8 1 of 1 NNW/99.0 115.9 / -0.60 126 John Cavanaugh Drive **EHS** Carp (Ottawa) ON

Order No: 20050715017

Status:

Report Type: **Basic Report** Report Date: 7/26/2005 Date Received: 7/15/2005

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection: Municipality:

Client Prov/State: ON Search Radius (km): 0.25 -75.996233 X:

Y: 45.316379

1 of 1 SW/137.7 119.0 / 2.48 9 **BORE** ON

609708 Borehole ID: Inclin FLG:

OGF ID: 215511323 Status: Borehole Type:

Use:

JUL-1969 Completion Date: Static Water Level: 25.0

Primary Water Use:

Sec. Water Use:

Total Depth m: 36.9

Depth Ref: **Ground Surface**

Depth Elev: Drill Method:

DEM Ground Elev m: Concession:

Orig Ground Elev m: 115 Elev Reliabil Note: 118

No SP Status: Initial Entry

Surv Elev: No No Piezometer:

Primary Name: Municipality:

Lot:

Township: Latitude DD:

45.314683 Longitude DD: -75.997025 UTM Zone: 18 Easting: 421851

Northing: Location Accuracy:

Accuracy: Not Applicable

5018392

Order No: 23042600520

Location D: Survey D:

Comments:

Borehole Geology Stratum

Geology Stratum ID: 218383885 Mat Consistency: 2.7 Material Moisture: Top Depth: Bottom Depth: 36.9 Material Texture: Material Color: Grey Non Geo Mat Type: Material 1: Limestone Geologic Formation: Material 2: Geologic Group:

Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

Stratum Description: LIMESTONE. GREY. 00073T 298.0 FEET.BEDROCK, GRANITE. BEDROCK. SEISMIC VELOCITY = 12400.

Geology Stratum ID: 218383884 Mat Consistency: Top Depth: 0 Material Moisture: **Bottom Depth:** 2.7 Material Texture: Material Color: Grey Non Geo Mat Type: Material 1: Shale Geologic Formation: Material 2: Geologic Group:

Geologic Period: Material 3: Material 4: Depositional Gen:

Gsc Material Description:

Stratum Description: SHALE. GREY.

<u>Source</u>

Source Type: **Data Survey** Source Appl: Spatial/Tabular

Source Orig: Geological Survey of Canada Source Iden: 1 Source Date: 1956-1972 Scale or Res: Varies Confidence: Horizontal: NAD27

Observatio: Verticalda: Mean Average Sea Level

Source Name: Urban Geology Automated Information System (UGAIS) Source Details: File: OTTAWA1.txt RecordID: 02216 NTS Sheet:

Confiden 1:

Source List

Source Identifier: Horizontal Datum: NAD27

Source Type: **Data Survey** Vertical Datum: Mean Average Sea Level Source Date: 1956-1972 Universal Transverse Mercator Projection Name:

Scale or Resolution: Varies

Urban Geology Automated Information System (UGAIS) Source Name:

Geological Survey of Canada Source Originators:

10 1 of 1 SW/137.8 119.0 / 2.48 lot 11 con 2 **WWIS** ON

Order No: 23042600520

Well ID: 1510511 Flowing (Y/N): **Construction Date:** Flow Rate:

Domestic Data Entry Status:

Use 1st: Use 2nd: Data Src:

Water Supply 17-Feb-1970 00:00:00 Final Well Status: Date Received:

Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

Audit No: Contractor: 4806

Tag: Form Version: Constructn Method: Owner:

Elevation (m): County: **OTTAWA-CARLETON**

Elevatn Reliabilty: Lot: 011 Depth to Bedrock: Concession: 02

Well Depth: Concession Name: CON

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone:
Clear/Cloudy: UTM Reliability:

Municipality: HUNTLEY TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1510511.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 1969/07/24

 Year Completed:
 1969

 Depth (m):
 36.8808

 Latitude:
 45.3146819352262

 Longitude:
 -75.9970255369546

 Path:
 151\1510511.pdf

Bore Hole Information

Bore Hole ID: 10032539 Elevation:

DP2BR: Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 421850.50

 Code OB Desc:
 North83:
 5018392.00

Open Hole: Org CS:

Cluster Kind: UTMRC:

Date Completed: 24-Jul-1969 00:00:00 **UTMRC Desc:** margin of error : 30 m - 100 m

Order No: 23042600520

Remarks: Location Method: p4
Loc Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931015076

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 17

 Most Common Material:
 SHALE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 9.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 931015077

 Layer:
 2

 Color:
 2

General Color: GREY

Mat1: 15

Most Common Material: LIMESTONE Mat2:

Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 9.0
Formation End Depth: 121.0
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961510511Method Construction Code:1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

 Pipe ID:
 10581109

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930057659

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 27.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930057660

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 121.0
Casing Diameter:
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991510511

Pump Set At:

Static Level:21.0Final Level After Pumping:80.0Recommended Pump Depth:100.0Pumping Rate:10.0

Flowing Rate:
Recommended Pump Rate:
Levels UOM:
Rate UOM:

10.0

ft

GPM

Water State After Test Code:

Water State After Test:

Pumping Test Method:

Pumping Duration HR:

Pumping Duration MIN:

O

Flowing:

No

Draw Down & Recovery

 Pump Test Detail ID:
 934640625

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 68.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934898522

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 80.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934097148

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 38.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934378492

 Test Type:
 Draw Down

 Test Duration:
 30

 Test Level:
 50.0

 Test Level UOM:
 ft

Water Details

 Water ID:
 933465521

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 121.0

 Water Found Depth UOM:
 ft

Water Details

 Water ID:
 933465520

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 73.0

 Water Found Depth UOM:
 ft

Links

Bore Hole ID: 10032539 **Tag No:**

36.8808 4806 Depth M: Contractor:

Year Completed: 1969 151\1510511.pdf Path: 1969/07/24 45.3146819352262 Well Completed Dt: Latitude: Longitude: -75.9970255369546

Audit No:

11 1 of 1 W/169.6 118.4 / 1.95 **BORE** ON

45.31553

Order No: 23042600520

Borehole ID: 609710 Inclin FLG: No

OGF ID: Initial Entry 215511325 SP Status: Status: Surv Elev: No

Type: Borehole Piezometer: No Primary Name: Use:

Completion Date: JUN-1964 Municipality: Static Water Level: 25.0 Lot:

Primary Water Use: Township: Sec. Water Use: Latitude DD:

32 Total Depth m: Longitude DD: -75.997933 Depth Ref: **Ground Surface** UTM Zone: 18 Depth Elev: Easting: 421781 5018487

Drill Method: Northing: Orig Ground Elev m: 115 Location Accuracy:

Elev Reliabil Note: Accuracy: Not Applicable **DEM Ground Elev m:** 117

Concession: Location D: Survey D: Comments:

Borehole Geology Stratum

Geology Stratum ID: 218383888 Mat Consistency: Top Depth: Material Moisture: 0 Bottom Depth: 1.2 Material Texture: Material Color: Non Geo Mat Type: Soil Material 1:

Geologic Formation: Material 2: Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

SOIL. Stratum Description:

218383889 Geology Stratum ID: Mat Consistency: Top Depth: 1.2 Material Moisture: **Bottom Depth:** 32 Material Texture: Grey Material Color: Non Geo Mat Type: Material 1: Geologic Formation: Limestone Geologic Group: Material 2: Material 3: Geologic Period:

Material 4: Gsc Material Description:

Stratum Description: LIMESTONE. GREY. . 0073T 298.0 FEET.BEDROCK, GRANITE. BEDROCK. SEISMIC VELOCITY = **Note:

Many records provided by the department have a truncated [Stratum Description] field.

Depositional Gen:

Source

Source Type: Data Survey Source Appl: Spatial/Tabular

Source Orig: Geological Survey of Canada Source Iden: 1 Source Date: 1956-1972 Scale or Res: Varies Confidence: Horizontal: NAD27

Observatio: Verticalda: Mean Average Sea Level

Source Name: Urban Geology Automated Information System (UGAIS)

File: OTTAWA1.txt RecordID: 02218 NTS_Sheet: Source Details:

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

Confiden 1:

Source List

Source Identifier: 1 Horizontal Datum: NAD27

Source Type: Data Survey Vertical Datum: Mean Average Sea Level
Source Date: 1956-1972 Projection Name: Universal Transverse Mercator

Scale or Resolution: Varies

Source Name: Urban Geology Automated Information System (UGAIS)

Source Originators: Geological Survey of Canada

12 1 of 1 W/169.6 118.4 / 1.95 lot 11 con 2

Well ID: 1503070 Flowing (Y/N):
Construction Date: Flow Rate:

Use 1st:DomesticData Entry Status:Use 2nd:0Data Src:

Final Well Status: Water Supply Date Received: 18-Jun-1964 00:00:00

Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

Casing Material:Abandonment Rec:Audit No:Contractor:4806

Tag: Contractor: 4800
Constructn Method: Contractor: 4800
Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON

Elevatn Reliabilty:Lot:011Depth to Bedrock:Concession:02Well Depth:Concession Name:CON

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: HUNTLEY TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1503070.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 1964/06/05

 Year Completed:
 1964

 Depth (m):
 32.004

 Latitude:
 45.3155291422898

 Longitude:
 -75.9979334636693

 Path:
 150\1503070.pdf

Bore Hole Information

Bore Hole ID: 10025113 Elevation: DP2BR: Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 421780.50

 Code OB Desc:
 North83:
 5018487.00

Open Hole: Org CS:

Cluster Kind: UTMRC:

Date Completed: 05-Jun-1964 00:00:00 **UTMRC Desc:** margin of error : 100 m - 300 m

Order No: 23042600520

Remarks: Location Method: p5
Loc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method:

Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 930995920

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 4.0
Formation End Depth: 105.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 930995919

Layer: 1

Color:

General Color:

Mat1: 02

Most Common Material: TOPSOIL

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 4.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961503070

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10573683

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930043005

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 22.0 Casing Diameter: 6.0

Casing Diameter UOM: inch

Casing Depth UOM:

Construction Record - Casing

 Casing ID:
 930043006

 Layer:
 2

ft

Material: 2

Open Hole or Material: OPEN HOLE

Depth From:
Depth To: 105.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc:PUMPPump Test ID:991503070

Pump Set At:

Static Level:20.0Final Level After Pumping:90.0Recommended Pump Depth:100.0Pumping Rate:8.0

Flowing Rate:

Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1

Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Water Details

Water ID: 933455915

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 71.0

Water Found Depth UOM:

Water Details

 Water ID:
 933455916

 Layer:
 2

 Kind Code:
 1

 Kind I:
 FRESH

Kind: FRESH
Water Found Depth: 105.0
Water Found Depth UOM: ft

<u>Links</u>

 Bore Hole ID:
 10025113
 Tag No:

 Penth M:
 32 004
 Contract

ft

Depth M: 32.004 **Contractor:** 4806

 Year Completed:
 1964
 Path:
 150\1503070.pdf

 Well Completed Dt:
 1964/06/05
 Latitude:
 45.3155291422898

 Audit No:
 Longitude:
 -75.9979334636693

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>13</u>	1 of 1	WNW/183.2	116.4 / -0.05	CAMCOR INDUSTRIES 128 JOHN CAVANAGH ROAD CARP ON K0A 1L0	GEN
Generator No: SIC Code:		ON2514000			
SIC Descript Approval Yes PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	ars: ontact: dmin: d Facility:	02			
Detail(s)					
Waste Class: Waste Class Name:		112 ACID WASTE - HE	AVY METALS		
Waste Class: Waste Class Name:		251 OIL SKIMMINGS &	SLUDGES		
Waste Class: Waste Class Name:		252 WASTE OILS & LU	BRICANTS		
Waste Class: Waste Class Name:		253 EMULSIFIED OILS			
<u>14</u>	1 of 4	W/196.0	118.5/2.00	PATHFINDER MAPS 112 JOHN CAVANAGH RD RR 2 CARP ON K0A 1L0	SCT
Established: Plant Size (ft Employment	²):	1959 3300 4			
Details Description: SIC/NAICS Code:		MISCELLANEOUS PUBLISHING 2741			
Description: SIC/NAICS C		Other Publishers 511190			
14	2 of 4	W/196.0	118.5 / 2.00	PATHFINDER MAPS 112 JOHN CAVANAGH ROAD CARP ON	GEN
Generator No SIC Code: SIC Descript Approval Yee PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate MHSW Facili	ion: ars: ontact: dmin: d Facility:	ON0935101 2819 OTHER COMM. PF 95,96,97,98,99,00,0	-		

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Detail(s) Waste Class: 264 Waste Class Name: PHOTOPROCESSING WASTES AAI Canada Inc. 3 of 4 W/196.0 118.5 / 2.00 14 SCT 112 John Cavanaugh Rd Carp ON K0A 1L0 Established: 1/1/1983 Plant Size (ft2): Employment: --Details--Description: Research and Development in the Physical, Engineering and Life Sciences SIC/NAICS Code: 541710 Other Metalworking Machinery Manufacturing Description: SIC/NAICS Code: 333519 14 4 of 4 W/196.0 118.5 / 2.00 AAI Canada Inc. SCT 112 John Cavanaugh Dr RR 2 Carp ON KOA 1L0 Established: 01-AUG-83 Plant Size (ft2): Employment: --Details--Description: Other Metalworking Machinery Manufacturing SIC/NAICS Code: 333519 Description: Research and Development in the Physical, Engineering and Life Sciences SIC/NAICS Code: 541710 SW/205.4 15 1 of 1 119.7/3.20 lot 11 con 2 **WWIS** ON 1516282 Well ID: Flowing (Y/N): Construction Date: Flow Rate: Use 1st: Domestic Data Entry Status: Use 2nd: 0 Data Src: Final Well Status: Water Supply Date Received: 18-Nov-1977 00:00:00 Water Type: Selected Flag: **TRUE** Abandonment Rec: Casing Material: Audit No: Contractor: 1365 Form Version: 1

Tag:

Constructn Method: Elevation (m): Elevatn Reliabilty:

Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Clear/Cloudy:

County: Lot: Concession:

HUNTLEY TOWNSHIP

Concession Name: Easting NAD83: Northing NAD83: Zone:

Owner:

UTM Reliability:

erisinfo.com | Environmental Risk Information Services

Municipality: Site Info:

OTTAWA-CARLETON

011

02 CON

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1516282.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 1977/08/16

 Year Completed:
 1977

 Depth (m):
 15.24

 Latitude:
 45.3140405918209

 Longitude:
 -75.9972822036344

 Path:
 151\1516282.pdf

Bore Hole Information

 Bore Hole ID:
 10038211
 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 421829.50

 Code OB Desc:
 North83:
 5018321.00

Open Hole: Org CS:

Cluster Kind: UTMRC: 4

Date Completed: 16-Aug-1977 00:00:00 **UTMRC Desc:** margin of error : 30 m - 100 m

Remarks: Location Method: p4

Loc Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931031677

Layer: 1
Color: 6
Congret Color:

General Color: BROWN Mat1: 10

Most Common Material: COARSE SAND

Mat2: 13
Mat2 Desc: BOULDERS

Mat3:

Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 21.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931031678

 Layer:
 2

 Color:
 1

 General Color:
 WHITE

 Mat1:
 18

Most Common Material: SANDSTONE

Mat2: 63

Mat2 Desc: COARSE-GRAINED

Mat3: Mat3 Desc:

Formation Top Depth: 21.0

Formation End Depth: 50.0 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961516282

Method Construction Code:

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

 Pipe ID:
 10586781

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930067224

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:50.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930067223

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To:23.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pumping Test Method Desc:PUMPPump Test ID:991516282

Pump Set At:

Static Level:7.0Final Level After Pumping:30.0Recommended Pump Depth:40.0Pumping Rate:20.0

Flowing Rate:

Recommended Pump Rate: 10.0 Levels UOM: ft Rate UOM: GPM

Water State After Test Code:

Water State After Test:

Pumping Test Method:

Pumping Duration HR:

Pumping Duration MIN:

O

Flowing:

No

Draw Down & Recovery

Pump Test Detail ID: 934898829 Test Type: Draw Down Test Duration: 60 Test Level: 30.0 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934641345 Test Type: Draw Down Test Duration: 45 30.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

934379835 Pump Test Detail ID: Test Type: Draw Down Test Duration: 30 30.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

Water Found Depth UOM:

Pump Test Detail ID: 934101792 Test Type: Draw Down Test Duration: 15 Test Level: 30.0 Test Level UOM: ft

Water Details

Water ID: 933472563 Layer: Kind Code: 1 Kind: **FRESH** Water Found Depth: 41.0

<u>Links</u>

Bore Hole ID: 10038211 Tag No: Contractor: 1365 Depth M: 15.24

Year Completed: 1977 Path: 151\1516282.pdf Well Completed Dt: 1977/08/16 45.3140405918209 Latitude: Audit No: Longitude: -75.9972822036344

1 of 1 NW/206.6 115.3 / -1.22 2195212 Ontario Inc. 16 **ECA**

Order No: 23042600520

139 John Cavanaugh Dr Ottawa ON K0A 1L0

5385-B6QQKB **MOE District:** Approval No: Approval Date: 2018-11-29 City: Approved Longitude: Status: Record Type: **ECA** Latitude: Link Source: **IDS** Geometry X: Geometry Y:

SWP Area Name: Approval Type: ECA-INDUSTRIAL SEWAGE WORKS

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

Project Type:INDUSTRIAL SEWAGE WORKSBusiness Name:2195212 Ontario Inc.Address:139 John Cavanaugh DrFull Address:Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/5365-AYRRGZ-14.pdf

PDF Site Location:

17 1 of 1 W/222.3 118.0 / 1.48 lot 11 con 2 ON WWIS

 Well ID:
 1516579
 Flowing (Y/N):

Construction Date: Flow Rate:
Use 1st: Data Entry Status:

 Use 2nd:
 Data Src:
 1

 Final Well Status:
 Water Supply
 Date Received:
 27-Aug-1978 00:00:00

Water Type:Selected Flag:TRUECasing Material:Abandonment Rec:Audit No:Contractor:3644

Tag: Form Version: 1
Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON

 Elevatn Reliabilty:
 Lot:
 011

 Depth to Bedrock:
 Concession:
 02

 Well Depth:
 Concession Name:
 CON

Weil Depth: Concession Name:

Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83:

Static Water Level: Zone:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

Municipality: HUNTLEY TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1516579.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 1978/06/27

 Year Completed:
 1978

 Depth (m):
 19.5072

 Latitude:
 45.3158385693761

 Longitude:
 -75.9985768051045

 Path:
 151\1516579.pdf

Bore Hole Information

Bore Hole ID: 10038489 Elevation:

DP2BR: Elevrc: Spatial Status: Zone:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 421730.50

 Code OB Desc:
 North83:
 5018522.00

Open Hole: Org CS: Cluster Kind: UTMRC:

Cluster Kind: UTMRC:

 Date Completed:
 27-Jun-1978 00:00:00
 UTMRC Desc:
 margin of error: 100 m - 300 m

Order No: 23042600520

Remarks: Location Method: p5

Loc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m
Elevro Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931032553 Formation ID:

Layer: 3 2 Color: General Color: **GREY** Mat1: 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

42.0 Formation Top Depth: Formation End Depth: 64.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931032551 Formation ID: Layer: 1

Color: 2 General Color: **GREY** Mat1: 14 HARDPAN

Most Common Material: Mat2: **GRAVEL** Mat2 Desc:

Mat3:

Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 10.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931032552

Layer: 2 Color: 2 General Color: **GREY** Mat1: 17 Most Common Material: SHALE Mat2: 11 Mat2 Desc: **GRAVEL**

Mat3:

Mat3 Desc:

Formation Top Depth: 10.0 Formation End Depth: 42.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961516579

Method Construction Code: 5

Air Percussion **Method Construction:**

Other Method Construction:

Pipe Information

10587059 Pipe ID:

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930067614

Layer: 1

Material: 1

Onen Hole or Meterial: STE

Open Hole or Material: STEEL

Depth From:

Depth To:45.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP Pump Test ID: 991516579

Pump Set At:

Static Level:20.0Final Level After Pumping:50.0Recommended Pump Depth:50.0Pumping Rate:6.0

Flowing Rate:

Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

 Pump Test Detail ID:
 934899919

 Test Type:
 Draw Down

 Test Duration:
 60

 Test Level:
 50.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934101212

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 50.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934642017

 Test Type:
 Draw Down

 Test Duration:
 45

 Test Level:
 50.0

 Test Level UOM:
 ft

Draw Down & Recovery

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Pump Test Detail ID: 934380926 Test Type: Draw Down Test Duration: 30 Test Level: 50.0 Test Level UOM: ft Water Details Water ID: 933472910 Layer: Kind Code: **FRESH** Kind: Water Found Depth: 60.0 Water Found Depth UOM: **Links** Bore Hole ID: 10038489 Tag No: Depth M: 19.5072 Contractor: 3644 Path: Year Completed: 1978 151\1516579.pdf 45.3158385693761 Well Completed Dt: 1978/06/27 Latitude: Audit No: Longitude: -75.9985768051045 139 John Cavanaugh Drive 1 of 1 NW/222.6 115.5 / -1.03 18 **EHS** Carp ON Order No: 20160620013 Nearest Intersection: Status: Municipality: C ON Report Type: Standard Report Client Prov/State: 24-JUN-16 .25 Report Date: Search Radius (km): Date Received: 20-JUN-16 -75.997534 X: Υ: 45.31712 Previous Site Name: Lot/Building Size: 2.6 acres Additional Info Ordered: 1 of 1 WSW/223.1 lot 11 con 2 19 120.2 / 3.74 **WWIS** ON 1503069 Well ID: Flowing (Y/N): **Construction Date:** Flow Rate: Domestic Use 1st: Data Entry Status: Use 2nd: Data Src: Final Well Status: Water Supply 01-Jun-1962 00:00:00 Date Received: Water Type: TRUE Selected Flag: Casing Material: Abandonment Rec: 4825 Audit No: Contractor: Form Version: Tag: 1 Constructn Method: Owner: Elevation (m): **OTTAWA-CARLETON** County: Elevatn Reliabilty: Lot: 011 Depth to Bedrock: Concession: 02 Well Depth: CON Concession Name: Overburden/Bedrock: Easting NAD83: Northing NAD83: Pump Rate: Static Water Level: Zone: UTM Reliability: Clear/Cloudy: **HUNTLEY TOWNSHIP** Municipality:

Order No: 23042600520

Site Info:

Additional Detail(s) (Map)

Well Completed Date: 1962/05/23 Year Completed: 1962 Depth (m): 39.624

45.3144024626169 Latitude: -75.9981050553128 Longitude: 150\1503069.pdf Path:

Bore Hole Information

Bore Hole ID: 10025112 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18

Code OB: East83: 421765.50 Code OB Desc: North83: 5018362.00

Org CS: Open Hole: Cluster Kind: UTMRC:

UTMRC Desc: Date Completed: 23-May-1962 00:00:00 margin of error: 100 m - 300 m

Remarks: Location Method: Original Pre1985 UTM Rel Code 5: margin of error: 100 m - 300 m

Loc Method Desc:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

930995918 Formation ID:

Layer:

Color:

General Color:

Mat1: 15

LIMESTONE Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 70.0 Formation End Depth: 130.0

Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 930995917

Layer:

Color:

General Color:

Mat1:

PREV. DRILLED Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 70.0 Formation End Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961503069

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

10573682 Pipe ID:

Casing No:

Comment: Alt Name:

Construction Record - Casing

930043004 Casing ID:

2 Layer: Material:

OPEN HOLE Open Hole or Material:

Depth From:

Depth To: 130.0 Casing Diameter: 4.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930043003

Layer: Material: STEEL

Open Hole or Material:

Depth From:

12.0 Depth To: Casing Diameter: 4.0 Casing Diameter UOM: inch Casing Depth UOM:

Results of Well Yield Testing

PUMP Pumping Test Method Desc:

Pump Test ID: 991503069

Pump Set At:

Static Level: 20.0 Final Level After Pumping: 55.0 Recommended Pump Depth: 100.0 Pumping Rate: 6.0

Flowing Rate:

Recommended Pump Rate: 5.0 Levels UOM: Rate UOM: **GPM** Water State After Test Code:

CLEAR Water State After Test: Pumping Test Method: 1 **Pumping Duration HR:** 30 Pumping Duration MIN: Flowing: No

Water Details

Water ID: 933455914

Layer: Kind Code: **FRESH** Kind:

Water Found Depth: 125.0 Water Found Depth UOM: ft

Links

Bore Hole ID: 10025112 Depth M: 39.624

Year Completed: 1962 1962/05/23 Well Completed Dt:

Audit No:

Tag No: Contractor: 4825

Path: 150\1503069.pdf 45.3144024626169 Latitude: -75.9981050553128 Longitude:

EHS

EHS

Order No: 23042600520

20 1 of 2 W/225.3 118.0 / 1.48 119 and 112 John Cavanaugh Drive

Carp ON K0A 1L0

Order No: 22072500923 Nearest Intersection: Status:

Municipality:

Client Prov/State: ON Report Type: **Custom Report** Report Date: 28-JUL-22 Search Radius (km): .25

Date Received: 25-JUL-22 -75.99860582 X: 45.31588155 Previous Site Name:

Lot/Building Size:

Fire Insur. Maps and/or Site Plans; City Directory; Aerial Photos Additional Info Ordered:

20 2 of 2 W/225.3 118.0 / 1.48 119 and 112 John Cavanaugh Drive

Carp ON K0A 1L0

Order No: 22072500923 Nearest Intersection:

Status: C Municipality:

Report Type: **Custom Report** Client Prov/State: ON Report Date: 28-JUL-22 Search Radius (km): .25

25-JUL-22 -75.99860582 Date Received: X: 45.31588155 Previous Site Name: Y:

Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans; City Directory; Aerial Photos

WNW/232.4 129 John Cavanaugh Drive 21 1 of 3 116.0 / -0.49 **EHS**

Carp ON KOA 1L0

Order No: 20321800040

Status: С

Report Type: Standard Report 23-DEC-20 Report Date: Date Received: 18-DEC-20

Previous Site Name: Lot/Building Size:

Additional Info Ordered: City Directory Nearest Intersection: Municipality:

Client Prov/State: ON .25 Search Radius (km):

-75.998204 X: Y: 45.3167436

WNW/232.4 116.0 / -0.49 21 2 of 3 129 John Cavanaugh Drive **EHS** Carp ON K0A 1L0

Order No: 20321800040 Nearest Intersection:

Municipality: Status:

Standard Report ON Report Type: Client Prov/State: Report Date: 23-DEC-20 Search Radius (km): .25 Date Received: 18-DEC-20 X: -75.998204

Y: 45.3167436 Previous Site Name:

Number of Direction/ Elev/Diff Site DΒ Map Key

Lot/Building Size:

Additional Info Ordered: City Directory

Records

21 3 of 3 WNW/232.4 116.0 / -0.49 129 John Cavanaugh Drive **EHS** Carp ON K0A 1L0

20321800040 Order No: Nearest Intersection:

Distance (m)

(m)

Status: С

Report Type: Standard Report Report Date: 23-DEC-20 Date Received: 18-DEC-20

Previous Site Name: Lot/Building Size:

City Directory Additional Info Ordered:

Municipality:

Client Prov/State: ON Search Radius (km): .25

-75.998204 X: Y: 45.3167436

Order No: 23042600520

lot 11 con 2 22 1 of 1 WSW/238.7 119.5 / 3.05 **WWIS** ON

Well ID: 1503068 Flowing (Y/N): Construction Date: Flow Rate:

Use 1st: Domestic Data Entry Status:

Use 2nd: Data Src: Water Supply Date Received: Final Well Status:

25-May-1961 00:00:00 Selected Flag: TRUE Water Type:

Casing Material: Abandonment Rec: Audit No: 4833 Contractor: Tag: Form Version:

Constructn Method: Owner:

Elevation (m): **OTTAWA-CARLETON** County:

Elevatn Reliabilty: Lot: 011 Depth to Bedrock: Concession: 02 Well Depth: Concession Name: CON

Overburden/Bedrock: Easting NAD83: Northing NAD83: Pump Rate:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

Municipality: **HUNTLEY TOWNSHIP**

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1503068.pdf

Additional Detail(s) (Map)

Well Completed Date: 1961/05/03 Year Completed: 1961 Depth (m): 30.48

Latitude: 45.3149374481233 Longitude: -75.9986885573101 Path: 150\1503068.pdf

Bore Hole Information

Bore Hole ID: 10025111 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18 421720.50 Code OB: East83: Code OB Desc: 5018422.00 North83:

Open Hole: Org CS:

Cluster Kind: UTMRC:

Date Completed: 03-May-1961 00:00:00 **UTMRC Desc:** margin of error: 100 m - 300 m

Remarks: Location Method: р5 Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Loc Method Desc:

Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 930995915

Layer:

Color:

General Color:

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 02

 Mat2 Desc:
 TOPSOIL

Mat3: Mat3 Desc:

Formation Top Depth: 0.0
Formation End Depth: 14.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 930995916

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 14.0 Formation End Depth: 100.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961503068Method Construction Code:1Method Construction:Cable Tool

Other Method Construction:

Pipe Information

 Pipe ID:
 10573681

 Casing No:
 1

 Comment:
 1

Alt Name:

Construction Record - Casing

Casing ID: 930043001

Layer: 1
Material: 1

Order No: 23042600520

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Open Hole or Material:

Depth From:

Depth To: 14.0 Casing Diameter: 4.0 Casing Diameter UOM: inch Casing Depth UOM: ft

STEEL

Construction Record - Casing

Casing ID: 930043002

2 Layer: Material:

OPEN HOLE Open Hole or Material:

Depth From:

Depth To: 100.0 Casing Diameter: 4.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

PUMP Pumping Test Method Desc:

Pump Test ID: 991503068

Pump Set At:

Static Level: 10.0 Final Level After Pumping: 20.0 Recommended Pump Depth: 90.0 Pumping Rate: 5.0 Flowing Rate: Recommended Pump Rate: 5.0 Levels UOM: ft **GPM** Rate UOM: Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: Pumping Duration HR: 0 30 **Pumping Duration MIN:** Flowing: No

Water Details

933455913 Water ID:

Layer: Kind Code:

FRESH Kind: Water Found Depth: 98.0 Water Found Depth UOM: ft

Links

Bore Hole ID: 10025111 Tag No:

WNW/242.6

30.48 Contractor: 4833 Depth M:

Year Completed: 1961 Path: 150\1503068.pdf 1961/05/03 Well Completed Dt: Latitude: 45.3149374481233 Audit No:

-75.9986885573101 Longitude:

116.0/-0.49

23 SCT 129 John Cavanaugh Rd Carp ON K0A 1L0

Camcor Industries Ltd.

Established: 1992 Plant Size (ft2): 6000

1 of 15

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m)

CAMCOR INDUSTRIES

CAMCOR INDUSTRIES

CARP ON KOA 1L0

129 JOHN CAVANAGH ROAD

CARP ON KOA 1L0

129 JOHN CAUAWAGH ROAD

GEN

GEN

Order No: 23042600520

116.0/-0.49

116.0/-0.49

Employment:

--Details--

23

Description: Machine Shops

SIC/NAICS Code: 332710

25

ON2514000 Generator No: SIC Code: 3081

SIC Description:

Approval Years:

2 of 15

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

MACHINE SHOP IND.

WNW/242.6

WNW/242.6

Detail(s)

23

Waste Class:

Waste Class Name: **OIL SKIMMINGS & SLUDGES**

Waste Class: 253

3 of 15

Waste Class Name: **EMULSIFIED OILS**

ON2514000 Generator No:

SIC Code: 3081 SIC Description: MACHINE SHOP IND.

Approval Years: 00,01,03,04,05,06,07,08 PO Box No: Country: Status:

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class:

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class:

OIL SKIMMINGS & SLUDGES Waste Class Name:

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 253

Waste Class Name: **EMULSIFIED OILS** Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

23 4 of 15 WNW/242.6 116.0 / -0.49 T.A. Morrison & Co.
129 John Cavanaugh

Carp ON K0A 1L0

 Generator No:
 ON8124297

 SIC Code:
 325210

SIC Description: Resin and Synthetic Rubber Manufacturing

Approval Years: 06,07,08

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

23 5 of 15 WNW/242.6 116.0/-0.49 T.A. Morrison & Co.

129 John Cavanaugh Carp ON K0A 1L0

Order No: 23042600520

 Generator No:
 ON8124297

 SIC Code:
 325210

SIC Description: Resin and Synthetic Rubber Manufacturing

Approval Years: 2009

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 33

Waste Class Name: WASTE COMPRESSED GASES

23 6 of 15 WNW/242.6 116.0 / -0.49 T.A. Morrison & Co. 129 John Cavanaugh

129 John Cavanaugi Carp ON K0A 1L0 **GEN**

Order No: 23042600520

 Generator No:
 ON8124297

 SIC Code:
 325210

SIC Description: Resin and Synthetic Rubber Manufacturing

Approval Years:
PO Box No:

Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: 2010

Detail(s)

MHSW Facility:

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

23 7 of 15 WNW/242.6 116.0 / -0.49 T.A. Morrison & Co.
129 John Cavanaugh

Carp ON KOA 1L0

 Generator No:
 ON8124297

 SIC Code:
 325210

SIC Description: Resin and Synthetic Rubber Manufacturing

Approval Years: 20

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: 2011

Detail(s)

Waste Class: 232

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m)

Waste Class Name: POLYMERIC RESINS

Waste Class: 331

WASTE COMPRESSED GASES Waste Class Name:

Waste Class:

Waste Class Name: **INORGANIC LABORATORY CHEMICALS**

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class:

ALIPHATIC SOLVENTS Waste Class Name:

8 of 15 116.0 / -0.49 23 WNW/242.6 T.A. Morrison & Co. **GEN** 129 John Cavanaugh

Carp ON K0A 1L0

Generator No: ON8124297 SIC Code: 325210

SIC Description: Resin and Synthetic Rubber Manufacturing

Approval Years: 2012

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class:

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class:

Waste Class Name: WASTE COMPRESSED GASES

Waste Class:

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

23 9 of 15 WNW/242.6 116.0 / -0.49 T.A. Morrison & Co. **GEN** 129 John Cavanaugh

Carp ON

Order No: 23042600520

ON8124297

SIC Code: 325210

RESIN AND SYNTHETIC RUBBER MANUFACTURING SIC Description:

Approval Years: 2013

PO Box No: Country: Status: Co Admin:

Generator No:

Choice of Contact: Phone No Admin: Contaminated Facility: Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

MHSW Facility:

Detail(s)

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

23 10 of 15 WNW/242.6 116.0 / -0.49 T.A. Morrison & Co. 129 John Cavanaugh

Carp ON KOA 1L0

 Generator No:
 ON8124297

 SIC Code:
 325210

SIC Description: RESIN AND SYNTHETIC RUBBER MANUFACTURING

Approval Years: 2016 PO Box No:

Country: Canada

Status: Co Admin:

Choice of Contact: CO_OFFICIAL

Phone No Admin:

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

23 11 of 15 WNW/242.6 116.0 / -0.49 T.A. Morrison & Co.
129 John Cavanaugh

Carp ON K0A 1L0

 Generator No:
 ON8124297

 SIC Code:
 325210

SIC Description: RESIN AND SYNTHETIC RUBBER MANUFACTURING

Approval Years: 2015

PO Box No:

Country: Canada

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Status: Co Admin:

Choice of Contact: CO_OFFICIAL

Phone No Admin:

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 148

INORGANIC LABORATORY CHEMICALS Waste Class Name:

Waste Class: 232

Waste Class Name: POLYMERIC RESINS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class:

WASTE COMPRESSED GASES Waste Class Name:

12 of 15 WNW/242.6 116.0 / -0.49 T.A. Morrison & Co. **23** GEN 129 John Cavanaugh

Carp ON K0A 1L0

ON8124297 Generator No: SIC Code: 325210

SIC Description: RESIN AND SYNTHETIC RUBBER MANUFACTURING

Approval Years: 2014

PO Box No:

Country: Canada

Status: Co Admin:

Choice of Contact: CO_OFFICIAL

Phone No Admin:

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class:

WASTE COMPRESSED GASES Waste Class Name:

Waste Class:

WASTE OILS & LUBRICANTS Waste Class Name:

Waste Class:

Waste Class Name: POLYMERIC RESINS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

23 13 of 15 WNW/242.6 116.0 / -0.49 T.A. Morrison & Co. **GEN**

129 John Cavanaugh Carp ON K0A 1L0

Generator No: ON8124297 Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

SIC Code: SIC Description:

Approval Years: As of Dec 2018

PO Box No:

Country: Canada Status: Registered

Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 145

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 146 T

Waste Class Name: Other specified inorganic sludges, slurries or solids

Waste Class: 148 E

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 148 L

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 212 I

Waste Class Name: Aliphatic solvents and residues

Waste Class: 212 I

Waste Class Name: Aliphatic solvents and residues

Waste Class: 232 |

Waste Class Name: Polymeric resins

Waste Class: 232 L

Waste Class Name: Polymeric resins

Waste Class: 252 L

Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 331 I

Waste Class Name: Waste compressed gases including cylinders

Waste Class: 331 F

14 of 15

Waste Class Name: Waste compressed gases including cylinders

WNW/242.6

116.0 / -0.49

T.A. Morrison & Co.

129 John Cavanaugh Carp ON K0A 1L0 GEN

Order No: 23042600520

Generator No: ON8124297

SIC Code:

SIC Description:

Approval Years: As of Jul 2020

PO Box No:

23

Country: Canada Status: Registered

Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

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Number of Direction/ Elev/Diff Site DΒ Map Key (m)

Records Distance (m)

Waste Class: 252 L

Waste crankcase oils and lubricants Waste Class Name:

Waste Class: 148 B

Detail(s)

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 232 I

Waste Class Name: Polymeric resins

Waste Class:

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class:

Waste Class Name: Waste compressed gases including cylinders

Waste Class: 146 T

Waste Class Name: Other specified inorganic sludges, slurries or solids

WNW/242.6

Waste Class:

Waste Class Name: Waste compressed gases including cylinders

Waste Class: 232 I

Waste Class Name: Polymeric resins

Waste Class: 212 I

Waste Class Name: Aliphatic solvents and residues

Waste Class:

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class:

15 of 15

Waste Class Name: Aliphatic solvents and residues

GEN 129 John Cavanaugh Carp ON K0A 1L0

T.A. Morrison & Co.

Order No: 23042600520

116.0 / -0.49

Generator No: ON8124297

SIC Code: SIC Description:

23

As of Nov 2021 Approval Years:

PO Box No:

Country: Canada Registered Status:

Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 232 L

Waste Class Name: Polymeric resins

Waste Class: 112 C

Waste Class Name: Acid solutions - containing heavy metals

Waste Class: 212 I

Waste Class Name: Aliphatic solvents and residues Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Waste Class: 232 |

Waste Class Name: Polymeric resins

Waste Class: 331 I

Waste Class Name: Waste compressed gases including cylinders

Waste Class: 148 B

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 146 T

Waste Class Name: Other specified inorganic sludges, slurries or solids

Waste Class: 252 L

Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 212 L

Waste Class Name: Aliphatic solvents and residues

Waste Class: 145

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 331 F

Waste Class Name: Waste compressed gases including cylinders

Waste Class: 148 L

Waste Class Name: Misc. wastes and inorganic chemicals

Unplottable Summary

Total: 14 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	PAVAGE YOUNG ENG.	CARP ROAD, STITTSVILLE	WEST CARLETON TWP.	
CA	WEST CARLETON TOWNSHIP	RR#5 (CARP RD.) S-WATER MGT.	WEST CARLETON TWP. ON	
CA	WEST CARLETON TOWNSHIP	R.R.#5(CARP RD.),S-WATER MGT.	WEST CARLETON TWP. ON	
GEN	OTTAWA-CARLTON (OUT OF BUSINESS)	REGIONAL ROAD #5 AT STITTSVILLE VILLAGE	OTTAWA ON	
GEN	HELICOPTER TRANSPORT SERVICES (CANADA)	HUISSON HANGAR CARP AIRPORT OFF CARP ROAD	CARP ON	
GEN	HUISSON AVIATION (1989) LIMITED	HUISSON HANGAR CARP AIRPORT OFF CARP ROAD	CARP ON	
GEN	HELICOPTER TRANSPORT SERVICES (CAN) INC.	HUISSON HANGAR CARP AIRPORT OFF CARP ROAD	CARP ON	
GEN	SENSTAR CORPORATION	PRI-TEC INDUSTRIAL PARK R.R. #5	CARP ON	
PRT	GLENN GUILBAULT & ASSOCIATES LTD	GLEN CAIRN HWY 5	OTTAWA ON	K1S1M5
PRT	GLENN GUILBAULT & ASSOCIATES LTD	GLEN CAIRN HWY 5	OTTAWA ON	K1S1M5
SCT	SENSTAR CORPORATION	W CARLETON REG RD 5 PRI-TEC INDUSTRIAL PK	CARP ON	K2K 1X5
SPL	TRANSPORT TRUCK	CARP RD. TRANSPORT TRUCK (CARGO)	WEST CARLETON TOWNSHIP ON	
SPL		Carp Road (between Hazeldean and Stittsville Main), Stittsville	Ottawa ON	
SPL	UNKNOWN	VILLAGE OF CARP CARP ROAD	WEST CARLETON TOWNSHIP ON	

Order No: 23042600520

Unplottable Report

Site: PAVAGE YOUNG ENG.

CARP ROAD, STITTSVILLE WEST CARLETON TWP. ON

Database: CA

Certificate #: Application Year: Issue Date:

8-4027-96-

Approval Type:

5/3/1996 Industrial air

Status:

Site:

Approved

Application Type: Client Name: Client Address: Client City:

Client Postal Code: Project Description:

RELOCATE ASPHALT PLANT Contaminants: Nitrogen Oxides, Suspended Particulate Matter, Odour/Fumes

Emission Control: No Controls, Spray Chamber, No Controls,

WEST CARLETON TOWNSHIP

RR#5 (CARP RD.) S-WATER MGT. WEST CARLETON TWP. ON

Database:

Certificate #: Application Year: 3-0439-93-

93 6/1/1993

Issue Date: Approval Type:

Municipal sewage

Cancelled

Status: Application Type: Client Name: Client Address: Client City:

Client Postal Code: Project Description: Contaminants: **Emission Control:**

Site: WEST CARLETON TOWNSHIP

R.R.#5(CARP RD.),S-WATER MGT. WEST CARLETON TWP. ON

Database:

Certificate #: Application Year: 3-0439-93-93

Issue Date: Approval Type:

7/5/1993 Municipal sewage Approved

Status: Application Type:

Client Name: Client Address: Client City:

Client Postal Code: Project Description: Contaminants: **Emission Control:**

Site: OTTAWA-CARLTON (OUT OF BUSINESS)

REGIONAL ROAD #5 AT STITTSVILLE VILLAGE OTTAWA ON

Database: **GEN**

Order No: 23042600520

Generator No: SIC Code:

ON0303102 8351

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EXEC./LEGIS. ADMIN. SIC Description:

Approval Years:

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Site: HELICOPTER TRANSPORT SERVICES (CANADA)

HUISSON HANGAR CARP AIRPORT OFF CARP ROAD CARP ON

Generator No: ON0847901 SIC Code: 4512

NON-SCHED. A.T.-CHAR. SIC Description:

Approval Years: 98

PO Box No: Country: Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

HUISSON AVIATION (1989) LIMITED Site: HUISSON HANGAR CARP AIRPORT OFF CARP ROAD CARP ON

Generator No: ON0847901

SIC Code: 4512

SIC Description: NON-SCHED. A.T.-CHAR 94,95,96,97

Approval Years:

PO Box No: Country: Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Site: HELICOPTER TRANSPORT SERVICES (CAN) INC.

HUISSON HANGAR CARP AIRPORT OFF CARP ROAD CARP ON

Generator No: ON0847901 SIC Code: 4512

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Database: GEN

Database:

GEN

Database:

GEN

Order No: 23042600520

80

SIC Description: NON-SCHED. A.T.-CHAR. Approval Years: 99,00,01,02,03,04

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Site: SENSTAR CORPORATION

PRI-TEC INDUSTRIAL PARK R.R. #5 CARP ON

 Generator No:
 ON0536800

 SIC Code:
 3359

SIC Description: OTHER COMMUN. & ELE.

Approval Years: 92,93,97,98,99,00

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 241

Waste Class Name: HALOGENATED SOLVENTS

Site: GLENN GUILBAULT & ASSOCIATES LTD

GLEN CAIRN HWY 5 OTTAWA ON K1S1M5

 Location ID:
 10947

 Type:
 retail

 Expiry Date:
 1995-10-31

 Capacity (L):
 126000

 Licence #:
 0011907001

Site: GLENN GUILBAULT & ASSOCIATES LTD

GLEN CAIRN HWY 5 OTTAWA ON K1S1M5

 Location ID:
 10947

 Type:
 retail

 Expiry Date:
 1995-04-30

Capacity (L):

Licence #: 0076416494

Site: SENSTAR CORPORATION

W CARLETON REG RD 5 PRI-TEC INDUSTRIAL PK CARP ON K2K 1X5

SCT

Order No: 23042600520

Database:

GEN

Database:

Database:

PRT

Database:

PRT

Established: 1981 25000 Plant Size (ft2): Employment: 65

--Details--

Description: COMMUNICATIONS EQUIPMENT, N.E.C.

SIC/NAICS Code:

MEASURING & CONTROLLING DEVICES, N.E.C. Description:

SIC/NAICS Code: 3829

TRANSPORT TRUCK Site:

CARP RD. TRANSPORT TRUCK (CARGO) WEST CARLETON TOWNSHIP ON

Database:

Order No: 23042600520

67418 Ref No: Site No: Incident Dt: 2/26/1992 Year:

Incident Cause: Incident Event:

OTHER TRANSPORTATION ACCIDENT

Environment Impact: CONFIRMED Nature of Impact: Soil Contamination

MOE Response: Dt MOE Arvl on Scn:

MOE Reported Dt: 2/26/1992 **Dt Document Closed:** Municipality No: 20613 System Facility Address:

Client Type:

Call Report Location Geodata:

Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freg 1: Contaminant UN No 1:

LAND Receiving Medium:

Receiving Environment:

Incident Reason: **EQUIPMENT FAILURE**

Incident Summary: LAIDLAW ENVIRONMENTAL: 315 L ANTIFREEZE TO GRND FROM TRANSPORT TRUCK.

Site Region: WEST CARLETON TOWNSHIP Site Municipality:

Activity Preceding Spill: Property 2nd Watershed: **Property Tertiary Watershed:** Sector Type:

SAC Action Class: Source Type: Site County/District: Site Geo Ref Meth: Site District Office:

Nearest Watercourse: Site Name: Site Address:

Site:

Database: Carp Road (between Hazeldean and Stittsville Main), Stittsville Ottawa ON

Site Lot:

Nature of Damage:

Discharger Report: Material Group:

Health/Env Conseq: Agency Involved:

Contaminant Qty:

Nature of Damage:

Discharger Report: Material Group:

Health/Env Conseq:

Agency Involved:

Site Geo Ref Accu:

Site Map Datum:

Site Lot:

Site Conc:

Northing:

Easting:

Ref No: 4602-9PMMJY Contaminant Qty: 0 other - see incident description

Site No: NA Incident Dt: 2014/10/06 Year:

Incident Cause: Unknown / N/A Incident Event:

Not Anticipated Environment Impact: Nature of Impact: Other Impact(s) MOE Response:

Site Conc: Site Geo Ref Accu:

No Field Response

 Dt MOE Arvl on Scn:
 Site Map Datum:

 MOE Reported Dt:
 2014/10/06
 Northing:

 Dt Document Closed:
 2014/11/03
 Easting:

Municipality No: System Facility Address:

Client Type:

Call Report Location Geodata:

Contaminant Code: 15

Contaminant Name: MOTOR OIL

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Receiving Environment:

Incident Reason: Unknown / N/A

Incident Summary: Stittsville, motor oil in sewer, city investigating source

Site Region:

Site Municipality: Ottawa

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: Sewer (Private or Municipal)

SAC Action Class: Land Spills

Source Type:

Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse:

Site Name: Sanitary sewer<UNOFFICIAL>

Site Address: Carp Road (between Hazeldean and Stittsville Main), Stittsville

Database:

Order No: 23042600520

Site: UNKNOWN

VILLAGE OF CARP CARP ROAD WEST CARLETON TOWNSHIP ON

Ref No: 106528 Contaminant Qty:

Site No:Nature of Damage:Incident Dt:10/18/1994Discharger Report:Year:Material Group:Incident Cause:UNKNOWNHealth/Env Conseq:

Incident Cause: ONKNOWN Health/Env Consect Incident Event: Agency Involved: Environment Impact: CONFIRMED Site Lot:
Nature of Impact: Multi Media Pollution Site Conc:

MOE Response:

Dt MOE Arvl on Scn:

MOE Reported Dt:

10/18/1994

Site Geo Ref Accu:
Site Map Datum:
Northing:

Easting:

Dt Document Closed:
Municipality No: 20613

System Facility Address:

Client Type:

Call Report Location Geodata:

Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Receiving Medium: LAND

Receiving Environment:

Incident Reason: UNKNOWN

Incident Summary: HYDROCARBONS SEEPING FROMGROUND INTO DITCH

Site Region:

Site Municipality: WEST CARLETON TOWNSHIP

Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed:

Sector Type: SAC Action Class: Source Type: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address:

Order No: 23042600520

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

Provincial

AGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial AGR

The Ontario Ministry of Northern Development, Mines, Natural Resources and Forestry (ONDMNRF) maintains this database of pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Oct 2022

Abandoned Mine Information System:

Provincial

AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Mar 2022

Anderson's Waste Disposal Sites:

Private

ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Provincial

AST

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

Private

AUWR

Order No: 23042600520

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Feb 28, 2022

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval:

Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities: Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2021

Commercial Fuel Oil Tanks:

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Chemical Manufacturers and Distributors:

Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

<u>Chemical Register:</u> Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Feb 28, 2023

Compressed Natural Gas Stations:

Private CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -Feb 2023

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial

COAL

CONV

Order No: 23042600520

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Provincial

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Feb 2023

Certificates of Property Use:

Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - Mar 31, 2023

Drill Hole Database:

Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Oct 2022

Delisted Fuel Tanks:

Provincial DTNK

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Feb 28, 2022

Environmental Activity and Sector Registry:

Provincial EASR

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011- Feb 28, 2023

Environmental Registry:

Provincial EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - Mar 31, 2023

Environmental Compliance Approval:

Provincial FCA

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011- Feb 28, 2023

Environmental Effects Monitoring:

Federal

EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches:

Private EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Dec 31, 2022

Environmental Issues Inventory System:

Federal

EIIS

Order No: 23042600520

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

Provincial List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC)

under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Apr 30, 2022

Environmental Penalty Annual Report:

Provincial

EPAR

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2021

List of Expired Fuels Safety Facilities:

Provincial

EXP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Federal Convictions: Federal **FCON**

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

Federal

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Mar 2023

Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal

FRST

Order No: 23042600520

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

Fuel Storage Tank: Provincial **FST**

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information. Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Fuel Storage Tank - Historic:

Provincial FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Oct 31, 2022

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2019

TSSA Historic Incidents:

Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Provincial

NC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Landfill Inventory Management Ontario:

Provincial

LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 21, 2022

Canadian Mine Locations:

Private

MINE

Order No: 23042600520

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences:

Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2023

National Analysis of Trends in Emergencies System (NATES):

Federal

NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports:

Provincial

NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2021

National Defense & Canadian Forces Fuel Tanks:

Federal

NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Apr 2018

National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jun 30, 2021

National Energy Board Wells:

Federal

NEBP

Order No: 23042600520

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Federal NPRI

Federal

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-May 2017

Oil and Gas Wells: Private OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Nov 30, 2022

Ontario Oil and Gas Wells:

Provincial OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Aug 2021

Inventory of PCB Storage Sites:

Provincial

OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - Mar 31, 2023

<u>Canadian Pulp and Paper:</u> Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Order No: 23042600520

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005

Pesticide Register: Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011- Feb 28, 2023

Provincial PINC Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2021

Private and Retail Fuel Storage Tanks:

Provincial

PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994 - Mar 31, 2023

Ontario Regulation 347 Waste Receivers Summary:

Provincial REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2020

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Mar 2023

Retail Fuel Storage Tanks:

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Feb 28, 2023

Scott's Manufacturing Directory:

Private

SCT

Order No: 23042600520

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

Provincial SPL

List of spills and incidents made available the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: 1988-Mar 2021; May 2021-Oct 2021

Wastewater Discharger Registration Database:

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries.

Government Publication Date: 1990-Dec 31, 2020

Private Anderson's Storage Tanks: **TANK**

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Federal **TCFT**

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Apr 2020

Variances for Abandonment of Underground Storage Tanks:

Provincial VAR

Provincial

SRDS

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Waste Disposal Sites - MOE CA Inventory:

Provincial WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011- Feb 28, 2023

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial **WDSH**

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

Provincial

WWIS

Order No: 23042600520

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Jun 30 2022

Definitions

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

Order No: 23042600520

