#### Geotechnical Engineering

Environmental Engineering

Hydrogeology

Geological Engineering

**Materials Testing** 

**Building Science** 

Archaeological Studies

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# **Phase I - Environmental Site Assessment**

Northern Part of 5123 Hawthorne Road Ottawa, Ontario

# **Prepared For**

Fastfrate (Ottawa) Holdings Inc.

#### Paterson Group Inc.

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## November 20, 2020

Report: PE5100-1

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# EXECUTIVE SUMMARY

Paterson Group was retained by Fastfrate (Ottawa) Holdings Inc. to conduct a Phase I – Environmental Site Assessment (Phase I ESA) for the northern portion of the property addressed 5123 Hawthorne Road, in the City of Ottawa, Ontario. The purpose of this Phase I ESA was to research the past and current use of the site and study area and to identify any environmental concerns with the potential to have impacted the Phase I Property.

According to the historical information reviewed, the Phase I Property has never been developed. It was however, used for the placement of fill material consisting of road building material waste on-site from 2002 to 2014 and as such, this unknown quality of fill material represents an APEC on the Phase I Property.

Historical land use of the neighbouring properties in the Phase I Study Area consists primarily of vacant and/or undeveloped lands to the north, west and south, and farmland to the east.

Following the historical review, a site inspection was conducted on November 10, 2020. The Phase I Property is currently vacant undeveloped land covered in low brush, grass and gravelled areas. Evidence of fill placement was noted on-site. No additional PCAs that result in APECs were identified with respect to the current use of the Phase I Property

The surrounding land use consisted primarily of vacant lands or farm fields with some commercial land use further southwest. No PCAs were identified with respect to the current use of the surrounding lands.

# Recommendations

Based on the results of this assessment, it is our opinion that **a Phase II - Environmental Site Assessment is required for the property.** 

# **1.0 INTRODUCTION**

At the request of Fastfrate (Ottawa) Holdings Inc., Paterson Group (Paterson) conducted a Phase I - Environmental Site Assessment (Phase I ESA) for a portion of the property addressed 5123 Hawthorne Road, in the City of Ottawa, Ontario. The purpose of this Phase I ESA was to research the past and current use of the Phase I Property and study area as well as to identify any environmental concerns with the potential to have impacted the Phase I Property.

Paterson was engaged to conduct this Phase I-ESA by Mr. Pierre Courteau, acting on behalf of Fastfrate (Ottawa) Holdings Inc. The head office of Fastfrate (Ottawa) Holdings Inc. is located at 55 Commerce Valley Drive west, Thornhill, Ontario. Mr. Courteau can be reached by telephone at 613-295-8570.

This report has been prepared specifically and solely for the above noted project which is described herein. It contains all our findings and results of the environmental conditions at this site.

This Phase I ESA report has been prepared in general accordance with the requirements of Ontario Regulation 153/04, as amended, under the Environmental Protection Act, and also complies with the requirements of CSA Z768-01. The conclusions presented herein are based on information gathered from a limited historical review and field inspection program. The findings of the Phase I ESA are based on a review of readily available geological, historical, and regulatory information, as well as a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as local, provincial, and federal agencies, and was limited within the scope-of-work, time, and budget of the project herein.

# 2.0 PHASE I PROPERTY INFORMATION

Address:	Part of 5123 Hawthorne Road, in Ottawa Ontario.
Location:	The Phase I Property is located on the southeast side of Rideau Road at Somme Street intersection, in the City of Ottawa, Ontario. Refer to Figure 1 - Key Plan in the Figures section following the text.
Legal Description:	Part of Lots 26 and 27, Concession 6 Rideau Front, Township of Gloucester, now in the City of Ottawa, Ontario.
Latitude and Longitude:	45° 18' 26" N, 75° 33' 14.2" W
Site Description:	
Configuration:	Irregular
Site Area:	4.8 hectares (approximate)
Zoning:	DR – Development Reserve Zone
Current Use:	The Phase I Property is a vacant parcel of land covered in low brush with some gravelled areas.
Services:	The Phase I Property is situated in an area where private wells and septic systems are relied upon.

# 3.0 SCOPE OF INVESTIGATION

The scope of work for this Phase I – Environmental Site Assessment was as follows:

- Determine the historical activities on the subject site and study area by conducting a review of readily available records, reports, photographs, plans, mapping, databases, and regulatory agencies;
- Investigate the existing conditions present at the subject site and study area by conducting site reconnaissance;
- Conduct interviews with persons knowledgeable of current and historic operations on the Phase I Property and, if warranted, neighbouring properties;
- Present the results of our findings in a comprehensive report in general accordance with the requirements of Ontario Regulation 269/11 amending O.Reg. 153/04 made under the Environmental Protection Act and in compliance with the requirements of CSA Z768-01;
- Provide a preliminary environmental site evaluation based on our findings;
- Provide preliminary remediation recommendations and further investigative work if contamination is suspected or encountered.



# 4.0 RECORDS REVIEW

## 4.1 General

#### Phase I ESA Study Area Determination

A radius of approximately 250 m was determined to be appropriate as a Phase I ESA study area for this assignment. Properties located outside the 250 m radius are not considered to have impacted the Phase I Property, based on their significant distance from the site.

#### First Developed Use Determination

Based on our historical review, the Phase I Property has never been officially developed.

#### Fire Insurance Plans

Fire insurance plans are not available for the area of the subject site or the study area.

#### National Archives

City directories are not available for the subject site or the study area.

#### Chain of Title

Paterson did not request a Chain of Title for the subject site as it was determined that sufficient information was gathered from other sources, such as personal interviews, city directories and previous engineering reports.

#### Plan of Survey

A plan of survey prepared by H.A.Ken Shipman Surveying Ltd, dated October 1, 2019 was review as part of this assessment. The survey plan shows the subejct site in its current configuration.

#### **Previous Engineering Reports**

The Phase I ESA report, entitled *"Phase I-Environmental Site Assessment, Part Lot 26 & 27 Concession 6, Ottawa, Ontario,"* prepared by CRA, dated July 2008, was reviewed as part of this assessment.

The Phase I ESA indicated that a former waste disposal site (x.9013) was documented on the northern portion of the lands that they were assessing, however, they found no evidence through a review of aerial photographs or on-site observations including tests pits. CRA concluded that the designation of part of the lands as a waste disposal site was an error.

Aside from the aforementioned item, CRA noted the presence of the waste road building materials on site as a potential environmental impairment to the land. Paterson was subsequently commissioned to complete a Phase II-ESA to assess the quality of the fill material and groundwater in light of a potential land transaction and proposed site development.

The Phase II ESA Report, entitled *"Phase II Environmental Site Assessment, 5123 Hawthorne Road, Part 1, Ottawa, Ontario,"* prepared by Paterson Group Inc. (Paterson), dated July 14, 2019 was reviewed as part of this assessment.

The Phase II – ESA was completed to assess the quality of the fill material that had been placed on site by R.W. Tomlinson, the owners of the land. The Ontario Ministry of Environment (MOE) approved the placement of non-recyclable asphalt and waste road building materials (MOE letter, 1990), which is appended to this report in Appendix 2. In summary, the letter of approval authorized the placement of waste road building materials (granular materials, non-recyclable asphalt and presumably concrete) on-site, provided that no deleterious substances, demolition building materials or contaminated materials are deposited, and that there is no negative environmental impact on the land or groundwater.

The field program consisted of placing three (3) boreholes on the subject site. The boreholes were placed to obtain a general coverage of the area to address the unknown quality of the fill material on-site.

The soil profile generally consisted of a layer of fill, overlying native clayey silt/silty clay and/or a silty fine sand with traces of gravel. Practical refusal was reached at depths ranging from 5.28 to 10.67 m below the existing grade on inferred bedrock. It should be noted that refusal was initially encountered during the drilling of BH1 and BH3 on inferred concrete in the fill.

The fill material consisted of a mix of clay, silt, sand and gravel with varying amounts of asphaltic concrete and concrete. The fill varied in thickness from 2.3 to 5.8 m.

Six (6) soil samples were submitted for metals, PHC (fractions 2 to 4), PAH, electrical conductivity (EC), sodium absorption ratio (SAR) and pH analysis. All soil samples complied with the MECP Table 2 Commercial Standards.

Groundwater samples were recovered from the monitoring wells on May 28 and June 7, 2019. No visual or olfactory signs of contamination were noted in the groundwater. The groundwater samples were submitted for PHC (F1-F4), PAH, VOC and sodium and chloride analysis. No PHC or VOC concentrations above the laboratory method detection limits were identified in the groundwater samples analyzed. VOC and PHC test results are in compliance with the MECP Table 2 Standards.

Detectable PAH parameters were identified in all of the groundwater samples analyzed for the May 28, 2019 sampling event. All PAH parameters in the groundwater at location MW7-08 were in compliance with the MECP Table 2 Standards. Benzo[a]pyrene concentrations in BH1 and BH2 were in excess of the applicable standards. Benzo[b]fluoranthene and chrysene concentrations in BH2 were also in excess of the applicable MECP Standards.

Since it was considered possible that sediment had resulted in the elevated PAH concentrations, BH1 and BH2 were resampled on June 7, 2019. No detectable PAH parameters were identified in BH2-GW2, while several PAH concentrations were identified in the second groundwater sample analyzed for BH1 (BH1-GW2) in excess of the selected MECP Standards.

It is expected that the apparent discrepancies between the two (2) analytical results for BH2, are a result of sediment present in the first groundwater sample analyzed.

# 4.2 Environmental Source Information

## **Environment Canada**

A search of the National Pollutant Release Inventory (NPRI) was conducted electronically on November 10, 2020. No records were found in the NPRI database for properties within the Phase I Study Area.

## PCB Inventory

A search of national PCB waste storage sites was conducted. No records pertaining to PCB waste storage sites were found for properties within the Phase I Study Area.

#### Areas of Natural Significance

A search for areas of natural significance and features within the Phase I Study Area was conducted on the website of the Ontario Ministry of Natural Resources (MNR) on November 10, 2020. No areas of natural significance were identified within the Phase I Study Area. A tributary of Findley Creek is present approximately 245 m southeast of the Phase I Property and discharges into the North Caster River.

#### Ministry of the Environment, Conservation and Parks (MECP) Instruments

A request was submitted to the MECP Freedom of Information (FOI) office for information with respect to certificates of approval, permits to take water, certificates of property use or any other similar MECP issued instruments for the site. A response from the MECP had not been received at the time this report was issued; however, a copy of the response will be forwarded to the client. A copy of the request form is provided in Appendix 2.

#### **MECP Submissions**

A request was submitted to the MECP Freedom of Information office for information with respect to reports related to environmental conditions for the property. A response from the MECP had not been received at the time this report was issued; however, a copy of the response will be forwarded to the client.

#### **MECP Incident Reports**

A request was submitted to the MECP Freedom of Information office for information with respect to records concerning environmental incidents, orders, offences, spills, discharges of contaminants or inspections maintained by the MECP for the site or adjacent properties. A response from the MECP had not been received at the time this report was issued; however, a copy of the response will be forwarded to the client.

## **MECP Brownfields Environmental Site Registry**

A search of the MECP Brownfields Environmental Site Registry (ESR) was conducted electronically on November 10, 2020 for the subject and neighbouring properties. No Records of Site Condition (RSCs) were identified on the Phase I Property or properties within the Phase I Study Area.

#### MECP Waste Management Records

A request was submitted to the MECP Freedom of Information office for information with respect to waste management records. At the time of this report, the MECP FOI search results had not been received. A response from the MECP had not been received at the time this report was issued; however, a copy of the response will be forwarded to the client.

#### MECP Waste Disposal Site Inventory

The Ontario Ministry of Environment document titled "Waste Disposal Site Inventory in Ontario, 1991" was reviewed as part of the historical research. This document includes all recorded active and closed waste disposal sites, industrial manufactured gas plants and coal tar distillation plants in the Province of Ontario. There are no former waste disposal sites located within 250 m of the study area, however, the ERIS search identified a former waste disposal site x.9013, which was apparently located on the northern portion of the Phase I Property. As discussed in the Previous Engineering Reports section of this report, CRA (2008), concluded that the designation of a former waste disposal site on the Phase I property was an error.

## **MECP Coal Gasification Plant Inventory**

The Ministry of the Environment, Conservation and Park document titled "Municipal Coal Gasification Plant Site Inventory, 1991" was reviewed to reference the locations of former plants with respect to the site. No Municipal Coal Gasification Plant Sites are located within the Phase I Study Area.

## Technical Standards and Safety Authority (TSSA)

An ERIS search was conducted in lieu of contacting the TSSA, Fuels Safety Branch in Toronto to inquire about current and former underground storage tanks, spills and incidents for the subject site and neighbouring properties. No TSSA related records were identified for the Phase I Property or properties within the Phase I Study Area. A copy of the ERIS Report is included in Appendix 2.

## **City of Ottawa Landfill Document**

The document entitled "Old Landfill Management Strategy, Phase I – Identification of Sites, City of Ottawa", was reviewed. No former landfills were identified in the Phase I Study Area.

## City of Ottawa Historical Land Use Inventory (HLUI)

A search request for the City of Ottawa's Historical Land Use Inventory (HLUI 2005) database was requested as part of this assessment. A response was received on December 23, 2020. According to the HLUI2005 database, one activity was identified on the northern portion of the Phase I Property: an unknown waste disposal site. As discussed in the Previous Engineering Reports section of this report, CRA (2008), concluded that the designation of a former waste disposal site on the Phase I property was an error. A copy of the HLUI response is provided in Appendix 2.

#### **Environmental Risk Information Services (ERIS) Report**

An ERIS (Environmental Risk Information Service) Report was obtained for the Phase I Property and properties within the Phase I Study Area.

According to the ERIS report, there were two (2) records associated with the Phase I Property as former waste disposal site and dumping ground. As discussed in the Previous Engineering Reports section of this report, CRA (2008), concluded that the designation of a former waste disposal site on the Phase I property was an error. The other record pertained to the former use of dumping waste road building materials on-site, which has also been discussed in the Previous Engineering Reports.

No other pertinent information regarding the Phase I Property or PCAs were identified in the ERIS report. A copy of the report is included in Appendix 2.

# 4.3 Physical Setting Sources

#### **Aerial Photographs**

Historical air photos from the National Air Photo Library were reviewed in approximate ten (10) year intervals, commencing with the earliest available photograph. Based on the review, the following observations have been made:

- 1956 The subject site and surrounding lands are vacant and undeveloped at this time.
- 1960 The subject site remains unchanged from the previous photograph. Land further to the northwest appears to be an excavation/quarry operation, while the remaining lands to the north, east, west and south are undeveloped.

- 1976 The subject site remains vacant and undeveloped. Hawthorne Road and Rideau Road are present at this time. Lands further west across Hawthorne Road appear to be occupied by commercial/light industrial developments.
- 1991 The subject site and neighbouring lands remain unchanged from the previous photograph.
- Fill material is being placed on the southeastern portion of the site and the neighbouring lands to the south. appear to be under construction associated with new roadways. A quarry operation is present further west and south. Surrounding lands to the east and southeast are either vacant lands or farmland.
- Fill material can be seen across the subject site. Somme Street is present at this time with neighbouring lands actively receiving fill material. A stormwater management pond (SWMP) is present further east. Surrounding lands to the east remain unchanged from the previous photograph.
- 2017 No significant changes are apparent with respect to the subject site or neighbouring lands.

Copies of selected aerial photographs reviewed are included in Appendix 1.

## **Topographic Maps**

Topographic information was obtained from Natural Resources Canada – The Atlas of Canada website. The topographic maps indicate that the elevation of the subject site is approximately 90 m above sea level. The regional topography in the general area of the Phase I Property slopes down in a north-easterly direction. An illustration of the referenced topographic map is presented on Figure 2 – Topographic Map, appended to this report.

## Physiographic Maps

A Physiographic Map was reviewed from the Natural Resources Canada – The Atlas of Canada website, as a part of this assessment. According to the publication and mapping, the Phase I Property is situated within the St. Lawrence Lowlands. According to the description provided: "The lowlands are plain-like areas that were all affected by the Pleistocene glaciations and are therefore covered by surficial deposits and other features associated with the ice sheets." The Phase I Property

is specifically located within the Central St. Lawrence Lowland area, which is rarely more than 150 m above sea level.

## Geological Maps

The Geological Survey of Canada website on the Urban Geology of the National Capital Area was consulted as part of this assessment. Based on the information from NRCAN, bedrock within the area of the subject land consists of dolomite of the Oxford Formation. The overburden consists of exposed bedrock with a drift thickness on the order of 0 to 1 m.

#### Areas of Natural Significance and Water Bodies

No areas of natural significance were identified within the Phase I Study Area. A tributary of Findley Creek is present approximately 245 m southeast of the Phase I Property and discharges into the North Caster River.

#### Water Well Records

A well record search was conducted on November 10, 2020 for all drilled wells within 250 m of the subject site. The search returned six (6) well records, five (5) of which were monitoring wells, while the remaining record was for a domestic well.

One monitoring well record was identified on the Phase I Property, which was drilled in 2008 to a maximum depth of approximately 7.6 mbgs. The reported soil profile on-site consisted of fill material to approximately 4.7 mbgs, followed by sand with silty at 6.0 mbgs, underlain by till consisting of silty sand with some gravel. The remaining monitoring wells were identified more than 150 m away from the subject land.

The domestic well record was identified approximately 250 m west of the site. It was drilled in 1951 to a maximum depth of 17.37 m. Sandstone bedrock was encountered at 8.22 mbgs. No other pertinent information was provided in these records. A copy of the well records is appended to this report.

# 5.0 PERSONAL INTERVIEWS

As part of a previous investigation conducted on the Phase I Property, R.W. Tomlinson was interviewed prior to conducting the environmental program in 2019.

R.W. Tomlinson was provided approval by the MOE in 1992 to dispose of road building material waste. Road waste material was placed on-site from around 2002 to 2014. The Phase I Property has never been formerly developed and has remained vacant. Details regarding the former and current use of the subject land is provided in the appropriate sections of this report.

# 6.0 SITE RECONNAISSANCE

# 6.1 General Requirements

The site inspection was conducted on November 10, 2020 by environmental personnel from Paterson, Mr. Grant Paterson. Weather conditions were sunny with a high of 14 degrees Celsius. In addition to the Phase I Property, the uses of neighbouring properties within the Phase I Study Area were also assessed at the time of the site

# 6.2 Specific Observations at the Phase I Property

## **Existing Buildings and Structures**

No buildings or structures are present on the Phase I Property.

## Site Features

The Phase I Property is an undeveloped vacant lot. The land itself is grassed with evidence of imported fill material across the site.

The site surface is relatively at the grade of the surrounding lands with the regional topography sloping downwards in a south-easterly direction.

Site drainage on the Phase I Property consists primarily of surface infiltration throughout the property. No ponded water was observed on the subject site. No signs of staining or indications of potential sub-surface contamination were observed at the time of the site visit. A depiction of the Phase I Property is presented on Drawing PE5100-1 – Site Plan, in the Figures section of this report.

# Potential Environmental Concerns

## **Gamma** Fuels and Chemical Storage

No above ground storage tanks (ASTs), signs of underground storage tanks (USTs) or chemicals were observed on the exterior of the Phase I Property at the time of the site visit.

#### Hazardous Materials and Unidentified Substances

No hazardous materials, unidentified substances, surficial staining, abnormal odours, or indications of potential sub-surface contamination were observed on the Phase I Property at the time of the site inspection.

#### **Transformer Oil and Polychlorinated Biphenyls (PCBs)**

No transformers or other sources of PCBs were observed on the Phase I Property at the time of the site inspection.

#### □ Waste Management

No waste materials were observed on the Phase I Property at the time of the site inspection nor is there any waste expected to produced on the Phase I Property.

#### □ Fill Material

Imported fill material was observed across the Phase I Property. The unknown quality of the fill material imported on-site between 2002 to 2014 represents an APEC on the Phase I Property.

#### Neighbouring Properties

An inspection of the neighbouring properties was conducted from publicly accessible roadways at the time of the site inspection. Land use adjacent to the Phase I Property was observed to be as follows:

- North: Rideau Road, followed by vacant land.
- South: Somme Street, followed by vacant land.
- East: Vacant land, followed by an agricultural field.
- West: Somme Street, followed by vacant land.

No new Potentially Contaminating Activities (PCAs) were identified on properties within the Phase I Study Area. The neighbouring land use within the Phase I Study Area is illustrated on Drawing PE5100-2 – Surrounding Land Use Plan.

# 7.0 REVIEW AND EVALUATION OF INFORMATION

# 7.1 Land Use History

The Phase I Property has always existed as vacant land that has never been officially developed.

## Potentially Contaminating Activities

Based on our historical review, a potentially contaminating activity (PCA) was identified on-site, resulting in an area of potential environmental concern (APEC) on the Phase I Property. As per Column A of Table 2 of the O.Reg. 153/04, as amended, the following on-site PCA that resulted in an APEC on the Phase I Property is:

PCA 30 – "Importation of Fill Material of Unknown Quality" associated with handling and placement of fill material across the majority of the Phase I Property (APEC 1).

No other PCAs were identified on or off-site that would result in an APEC on the Phase I Property.

## Areas of Potential Environmental Concern

The aforementioned PCA resulting in an APEC is:

APEC 1: Resulting from fill material of unknown quality, associated with the handling and placement of fill material of unknown quality on the Phase I Property (PCA 30).

The aforementioned APEC is shown on the Phase I Property on Drawing PE5100-1–Site Plan.

## Contaminants of Potential Concern

Based on the APEC identified on the Phase I Property, the contaminants of potential concern (CPCs) are:

- D Petroleum hydrocarbons (PHCs, Fractions F<sub>2</sub>-F<sub>4</sub>).
- D Polycyclic Aromatic Hydrocarbons (PAHs).
- □ Metals (Hg and CrVI).
- □ Sodium and Chloride.

□ Sodium Adsorption Ratio (SAR) and Electrical Conductivity (EC).

# 7.2 Conceptual Site Model

# Geological and Hydrogeological Setting

According to the Geological Survey of Canada website, the bedrock in the area of the Phase I Property is reported to consist of dolomite of the Oxford Formation. The overburden is reported to consist of exposed bedrock thickness of 0 to 2 m across the site; however, the June 2019 subsurface investigation did not encounter bedrock. Practical refusal was reached at depths ranging from 5.28 to 10.67 m below the existing grade on inferred bedrock. It should be noted that refusal was initially encountered during the drilling of BH1 and BH3 on inferred concrete in the fill. The fill material consisted of a mix of clay, silt, sand and gravel with varying amounts of asphaltic concrete and concrete.

Groundwater beneath the site was determined to flow in a north-easterly direction.

## Fill Placement

Based on the historical review in combination with the site visit, the majority of the subject land has been used for fill placement during 2002 to 2014. The unknown quality of the fill material imported on-site represents an APEC on the Phase I Property.

## **Existing Buildings and Structures**

No buildings or structures are present on the Phase I Property.

## **Drinking Water Wells**

There are no domestic wells on-site. It is expected that the site will be serviced by a private well and septic system, once developed.

## Subsurface Structures and Utilities

The Phase I Property is not expected to have any subsurface structures or utilities on-site.

# Areas of Natural Significance and Water Bodies

No areas of natural significance were identified within the Phase I Study Area. A tributary of Findley Creek is present approximately 245 m southeast of the Phase I Property and discharges into the North Caster River.

#### Neighbouring Land Use

Neighbouring land use in the Phase I Study Area consists primarily of vacant and/or undeveloped lands to the north, south and west, and farmland to the east.

# Potentially Contaminating Activities and Areas of Potential Environmental Concern

As per Section 7.1 of this report, one PCA was considered to result in an APEC on the Phase I Property. This APEC has been summarized in Table 1, along with its respective location and contaminants of potential concern (CPCs) on the Phase I Property.

Table 1: Area	s of Potential	Environment	al Conce	rn	
Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern	Potentially Contaminating Activity	Location of PCA (on-site or off- site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, Soil, and/or Sediment)
APEC 1: Resulting from fill material of unknown quality	Across the Phase I Property	PCA 30 – "Importation of Fill Material of Unknown Quality."	On-site	PHCs PAHs Metals (including Hg, CrVI) VOCs Sodium Chloride EC and SAR	Soil and/or Groundwater

#### **Contaminants of Potential Concern**

As per the APEC identified in Section 7.1, the contaminants of potential concern (CPCs) in soil and/or groundwater include:

- D Petroleum hydrocarbons (PHCs, Fractions F<sub>2</sub>-F<sub>4</sub>).
- D Polycyclic Aromatic Hydrocarbons (PAHs).
- □ Metals (Hg and CrVI).
- □ Volatile Organic Compounds (VOCs).
- **G** Sodium and Chloride.
- □ Sodium Adsorption Ratio (SAR) and Electrical Conductivity (EC).

The CPCs are expected to be present in the soil and/or groundwater of the Phase I Property.

#### Assessment of Uncertainty and/or Absence of Information

The information available for review as part of the preparation of the Phase I- ESA is considered to be sufficient to conclude that there is an on-site PCA that has resulted in an APEC on the Phase I Property.

A variety of independent sources were consulted as part of this assessment, and as such, the conclusions of this report are not affected by uncertainty which may be present with respect to the individual sources.

# 8.0 CONCLUSION

# Assessment

Paterson Group was retained by Fastfrate (Ottawa) Holdings Inc. to conduct a Phase I – Environmental Site Assessment (Phase I ESA) for the northern portion of the property addressed 5123 Hawthorne Road, in the City of Ottawa, Ontario. The purpose of this Phase I ESA was to research the past and current use of the site and study area and to identify any environmental concerns with the potential to have impacted the Phase I Property.

According to the historical information reviewed, the Phase I Property has never been developed. It was however, used for the placement of fill material consisting of road building material waste on-site from 2002 to 2014 and as such, this unknown quality of fill material represents an APEC on the Phase I Property.

Historical land use of the neighbouring properties in the Phase I Study Area consists primarily of vacant and/or undeveloped lands to the north, west and south, and farmland to the east.

Following the historical review, a site inspection was conducted on November 10, 2020. The Phase I Property is currently vacant undeveloped land covered in low brush, grass and gravelled areas. Evidence of fill placement was noted on-site. No additional PCAs that result in APECs were identified with respect to the current use of the Phase I Property

The surrounding land use consisted primarily of vacant lands or farm fields with some commercial land use further southwest. No PCAs were identified with respect to the current use of the surrounding lands.

# Recommendations

Based on the results of this assessment, it is our opinion that **a Phase II -**Environmental Site Assessment is required for the property. Ditawa Kingston North Bay

# 9.0 STATEMENT OF LIMITATIONS

This Phase I – Environmental Site Assessment report has been prepared under the supervision of a Qualified Person in general accordance with O.Reg. 153/04, as amended, and meets the requirements of CSA Z768-01. The conclusions presented herein are based on information gathered from a limited historical review and field inspection program. The findings of the Phase I ESA are based on a review of readily available geological, historical, and regulatory information as well as a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as local, provincial, and federal agencies and was limited within the scope-of-work, time, and budget of the project herein.

Should any conditions be encountered at the subject site and/or historical information that differ from our findings, we request that we be notified immediately in order to allow for a reassessment.

This report was prepared for the sole use of Fastfrate (Ottawa) Holdings Inc. Permission and notification from Fastfrate (Ottawa) Holdings Inc. and Paterson Group will be required to release this report to any other party.

## Paterson Group Inc.

Mandy Witteman, B.Eng., M.A.Sc.



Mark S. D'Arcy, P.Eng., QPESA



#### Report Distribution:

- Fastfrate (Ottawa) Holdings Inc.
- Paterson Group Inc.

# **10.0 REFERENCES**

batersondroub

Kingston

Ottawa

North Bay

## **Federal Records**

Natural Resources Canada Air Photo Library. Natural Resources Canada The Atlas of Canada. Geological Survey of Canada Surficial and Subsurface Mapping. Environment Canada, National Pollutant Release Inventory. National PCB Waste Storage Site Inventory. National Archives of Canada.

#### **Provincial Records**

MECP Freedom of Information and Privacy Office.
MECP Municipal Coal Gasification Plant Site Inventory, 1991.
MECP Waste Disposal Site Inventory, 1991.
MECP Brownfields Environmental Site Registry.
MECP Water Well Inventory.
Office of Technical Standards and Safety Authority, Fuels Safety Branch.
Ministry of Natural Resources and Forestry Areas of Natural Significance.
Chapman, L.J., and Putnam, D.F., 1984: 'The Physiography of Southern Ontario, Third Edition', Ontario Geological Survey Special Volume 2.

## **Municipal Records**

City of Ottawa Document "Old Landfill Management Strategy, Phase I – Identification of Sites", prepared by Golder Associates, 2004. The City of Ottawa eMap website.

## **Local Information Sources**

Personal Interviews.

## **Public Information Sources**

Google Earth. Google Maps/Street View.

# **Private Information Sources**

**ERIS Report** 

# **FIGURES**

FIGURE 1 – KEY PLAN

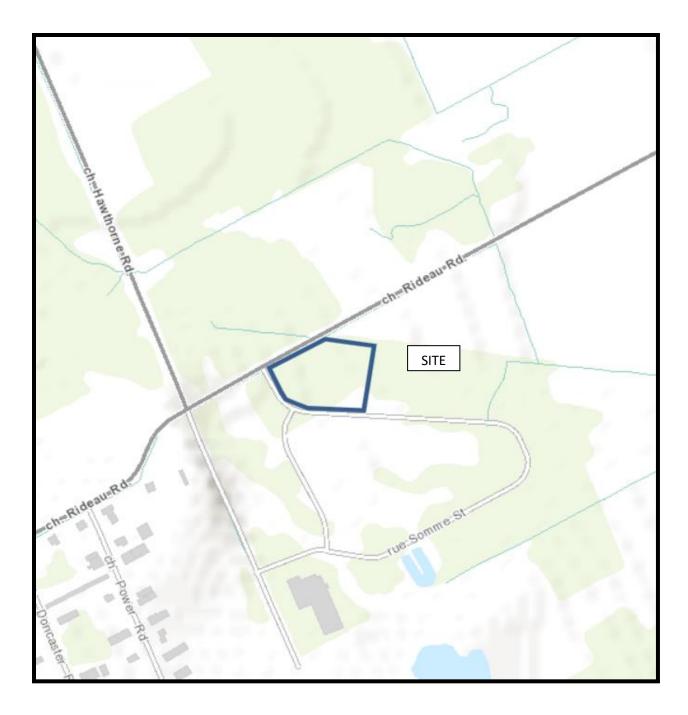
FIGURE 2 – TOPOGRAPHIC MAP

DRAWING PE5100-1 – SITE PLAN

DRAWING PE5100-2 – SURROUNDING LAND USE PLAN

# patersongroup

FIGURE 1 KEY PLAN



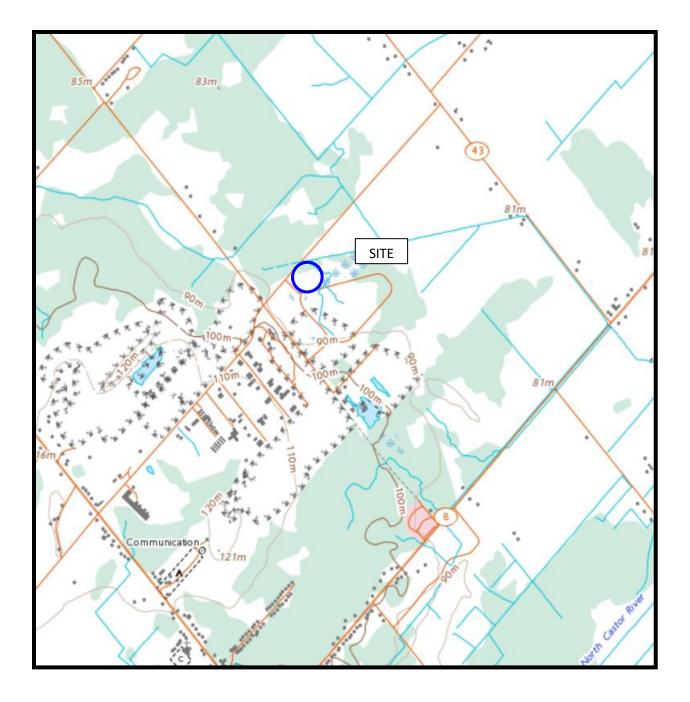
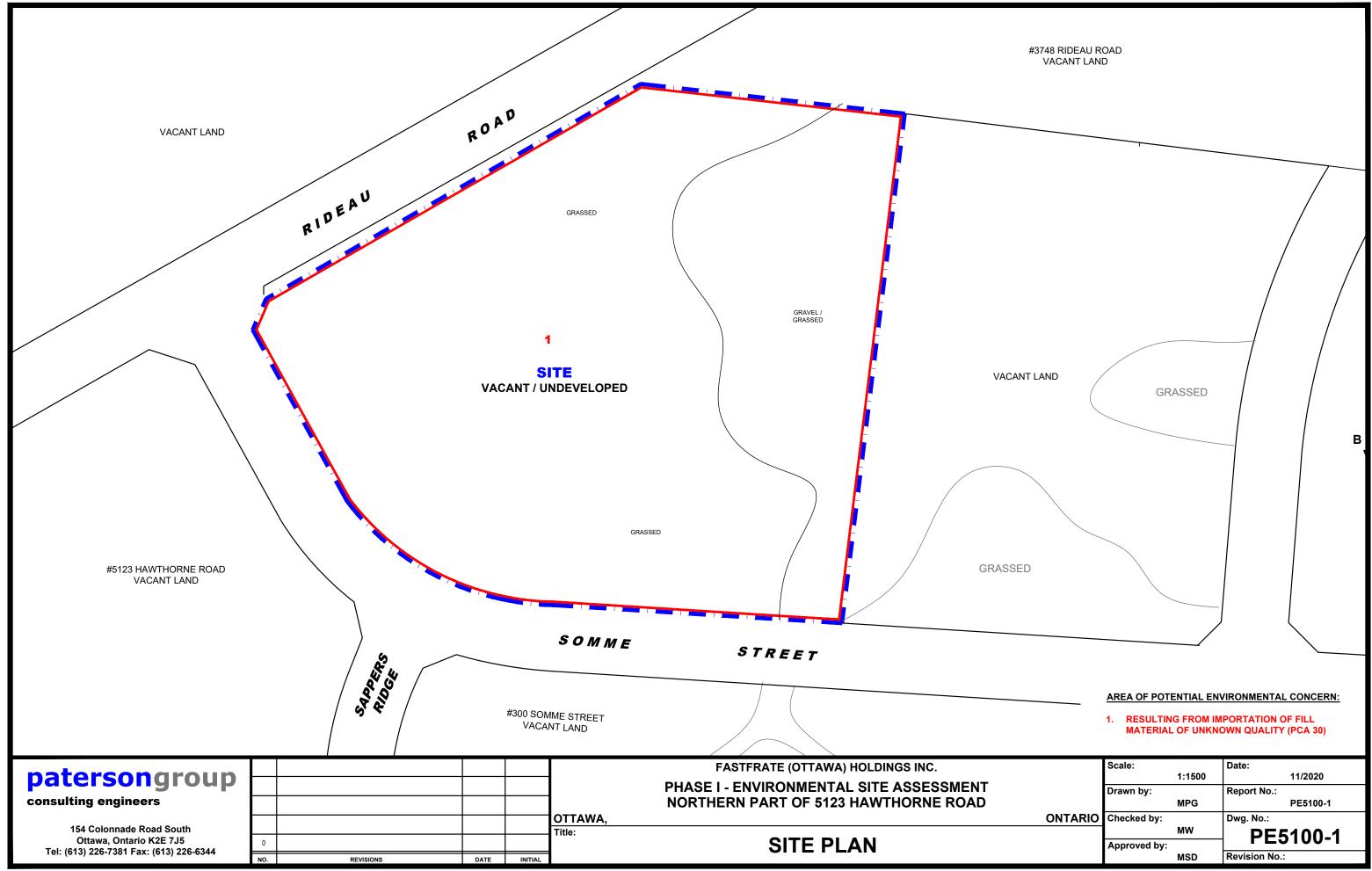
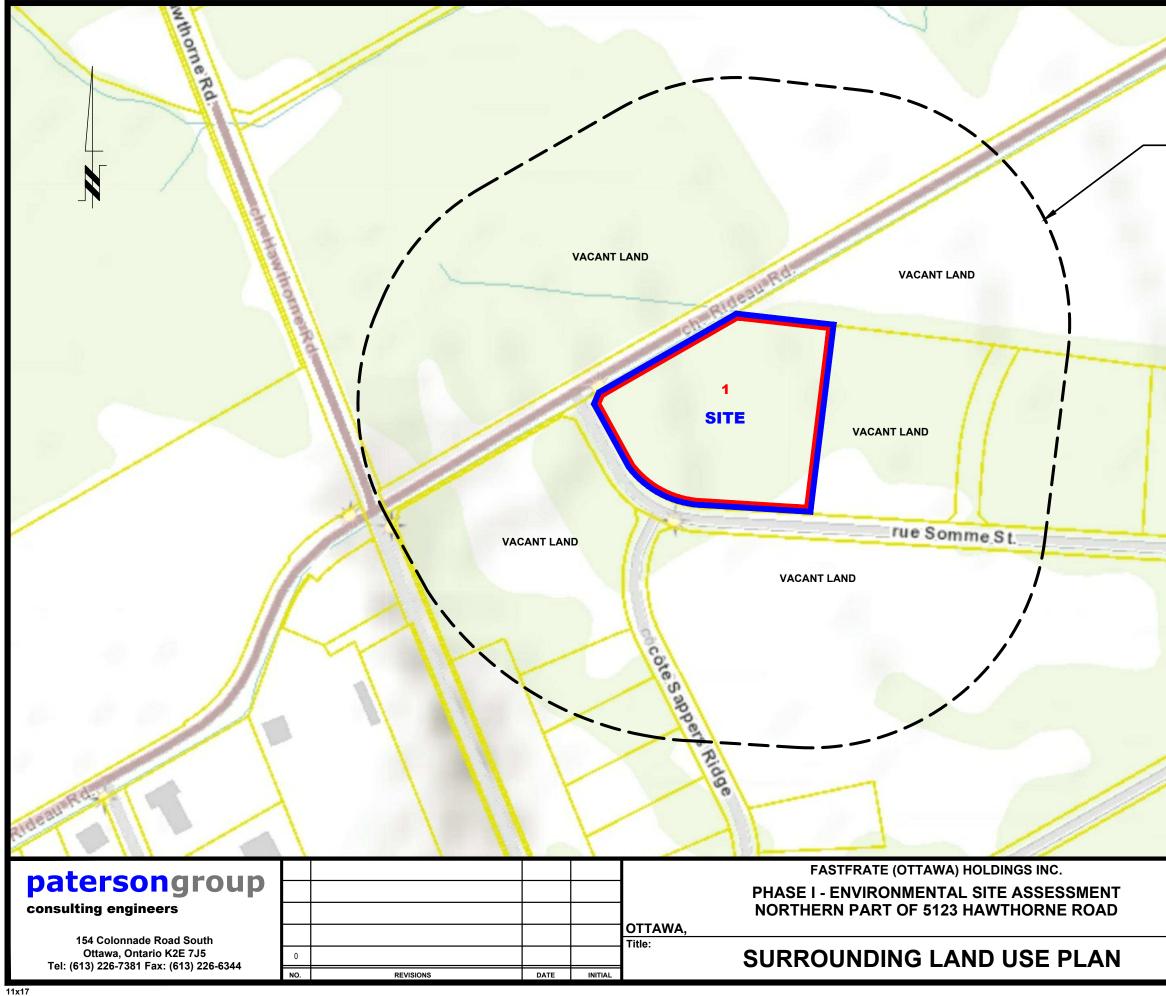


FIGURE 2 TOPOGRAPHIC MAP

patersongroup.



itocad drawings\environmental\pe51xx\pe5100\pe5100-1 site plan.d

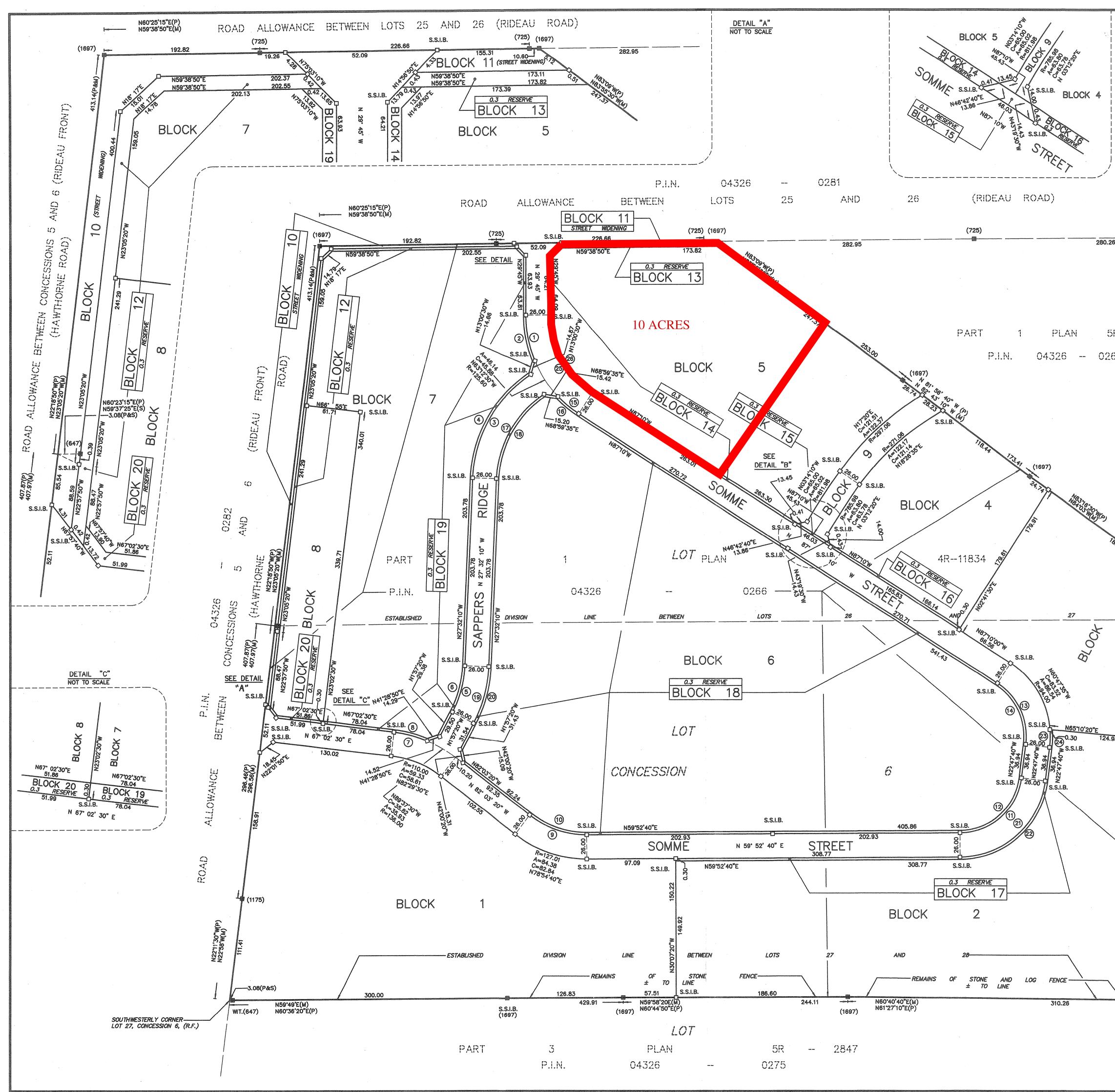


# PHASE I ENVIRONMENTAL SITE ASSESSMENT STUDY AREA

#### POTENTIALLY CONTAMINATING ACTIVITY:

#### 1. RESULTING FROM IMPORTATION OF FILL MATERIAL OF UNKNOWN QUALITY (PCA 30)

	Scale:		Date:
		1:4000	11/2020
	Drawn by:		Report No.:
		MPG	PE5100-1
ONTARIO	Checked by:		Dwg. No.:
		MW	PE5100-2
	Approved by:		FLJI00-2
		MSD	Revision No.:



	15-94-0505
DETAIL "B" NOT TO SCALE	APPROVED UNDER SECTION 51 OF THE PLANNING ACT, BY PLAN 4M - 1388
	THE CITY OF OTTAWA, THIS 31 DAY OF, 2009. I CERTIFY THAT THIS PLAN IS REGISTERED IN THE LAND REGISTRY OFFICE FOR THE
	DEDRICK MODIC LAND TITLES DIVISION OF DEDRICK MODIC ACTING OF OTTAWA-CARLETON (No.4) AT 11:40
	JOHN L. MOSER, GENERAL MANAGER PLANNING AND GROWTH MANAGEMENT
	INFRASTRUCTURE SERVICES AND COMMUNITY SUSTAINABILITY 2009 AND ENTERED IN THE PARCEL REGISTER CITY OF OTTAWA FOR P.I.N. 04326-0266 AND THAT THE
	REQUIRED CONSENTS ARE
	REGISTERED AS PLAN DOCUMENT No. 90-1912-799
	Asst Dep Robert Unnau LAND REGISTRAR
	THE SUBDIVISION REPRESENTED BY THIS PLAN AFFECTS ALL OF P.I.N. 04326-0266
	PLAN OF SUBDIVISION OF
1014.55(P&M) —	PART OF LOTS 26 AND 27
WIT.(72	5) CONCESSION 6 (RIDEAU FRONT)
	GEOGRAPHIC TOWNSHIP OF GLOUCESTER
21.26(P&S)-	
$\square$	0 25 50 75 100 150 200
	/ METRES
77 26	METRIC DISTANCES SHOWN ON THIS PLAN ARE IN METRES AND CAN BE CONVERTED TO FEET BY DIVIDING BY 0.3048
-9712 5 /	
8	<u>NOTES</u> BEARINGS HEREON ARE GRID BEARINGS, DERIVED FROM ISCM 019871768 (N 5016745.786, E 379008.599) AND ISCM 019871769 (N5016468.145,
<b>Z</b>	E 378560.015) AND ARE REFERRED TO THE CENTRAL MERIDIAN 76° 30'W
AND	CO CO CO CO CO CO CO CO CO CO
20 E 1/2	S.I.B. DENOTES 0.025 SQ., 1.2 LONG, STANDARD IRON BAR S.S.I.B. DENOTES 0.025 SQ., 0.6 LONG, SHORT STANDARD IRON BAR
91	/       I.B.       DENOTES 0.016 SQ., 0.6 LONG, IRON BAR         Image: Denotes Survey Monument Found       Denotes Survey Monument Found         D       DENOTES SURVEY MONUMENT PLANTED
BETWEEN	CWIT.DENOTES WITNESSCV647DENOTES H.R. FARLEY, O.L.S.CO725DENOTES R.W. ARNETT, O.L.S.
NOISMI	M DENOTES MEASURED S DENOTES SET
1	R.F. DENOTES RIDEAU FRONT
ESTABLISHED	CURVE TABLE
ESTAB	CURVE RADIUS ARC CHORD BEARING
	1         125.60         50.28         49.94         N4113'00"W           2         125.90         50.29         49.95         N4111'30"W           3         141.01         134.00         129.02         N0018'40"W
N1925'20"W(P)	4 141 71 174 18 100 00 NO0"00"W
NN82	5         117.01         52.24         51.81         N14*44 40 W           6         116.71         52.11         51.68         N14*44'40"W           7         136.00         37.43         37.31         N74*55'30"E
(1697)	8         136.30         37.40         37.28         N74*54'00"E           9         101.01         67.10         65.88         N78*54'40"E
3255 3225	10         100.71         66.90         65.68         N78°54'40"E           11         67.70         97.69         89.43         N18°32'30"E
S.S.I.B. / /	12         67.40         97.26         89.04         N18*32*30"E           13         68.00         76.40         72.45         N54*58*50"W
	1467.7076.0772.13N54°58'50"W15125.6029.4529.39N80°27'00"W
(M) 209.17	16125.9029.4229.36N80°28'20"W17115.01109.35105.28N00°17'45"W
27-27-27-	(J)         18         114.71         108.95         104.90         N00°19'30"W           (C)         19         143.01         63.85         63.32         N14'44'40"W
N21°50°30*W (M) 130.83 209.	21 93.70 135.21 123.78 N18°32'30"E
	C       22       94.00       135.64       124.18       N18*32'30"E         C       23       94.00       19.07       19.04       N28*36'20"W         X1       24       94.30       19.08       19.05       N28*35'30"W         X2       99.60       99.82       95.69       N58*27'30"W
S.S.I.B.	
125.28 27	26 99.30 99.51 95.40 N58°27'30"W
N23° 49'W (M) 78.37 V22'35'W(M) V21'48'30"W(P) V21'48'30"W(P) V2 MRE FENCE	
N23" 49"W (M) 78.37 N22"35"W(M) N21"48"30"W(P) N21"48"30"W(P) N21"48"30"W(P) N21"48"30"W(P)	) SURVEYOR'S CERTIFICATE
	(1) THIS SURVEY AND PLAN ARE CORRECT AND IN ACCORDANCE WITH THE SURVEYS ACT, THE SURVEYORS ACT AND THE LAND TITLES ACT AND THE
I.B.(990)	REGULATIONS MADE UNDER THEM;
BETWEEN	(2) THE SURVEY WAS COMPLETED ON THE 4th DAY OF MARCH, 2009.
	JUNE 23, 2009
204.51 OF	DATE
SNIPA	No
DIVISION	OWNER'S CERTIFICATE
	OWNER'S CERTIFICATE         THIS IS TO CERTIFY THAT:         (1)       BLOCKS 1 TO 9, (BOTH INCLUSIVE), THE STREET WIDENINGS, NAMELY
	BLOCKS 10 AND 11, THE RESERVES, NAMELY BLOCKS 12 TO 20 (BOTH INCLUSIVE) AND THE STREETS. NAMELY SOMME STREET AND SAPPERS RIDGE.
N22"45"W(M) N21"58"30"W(P) - ESTABLISH	22 HAVE BEEN LAID OUT IN ACCORDANCE WITH MY INSTRUCTIONS. (2) THE STREETS, NAMELY SOMME STREET AND SAPPERS RIDGE AND
N224 N2154	(2) THE STREETS, NAMELY SOMME STREET AND SAPPERS RIDGE AND THE STREET WIDENINGS, NAMELY BLOCKS 10 AND 11 ARE HEREBY DEDICATED TO THE CITY OF OTTAWA AS PUBLIC HIGHWAYS.
	DATED THE 31st DAY OF JULY, 2009.
I.B.(990)	RONALD TOMLINSON
28	TOMLINSON DEVELOPMENT CORPORATION
P.I.N. 04326-021	BIND THE CORPORATION
P.I.N. 04326-027	
   	H.A.KEN SHIPMAN SURVEYING LTD. P.O. BOX 53, NORTH GOWER, ONT. KOA 2TO

# **APPENDIX 1**

SURVEY PLAN

**AERIAL PHOTOGRAPHS** 

SITE PHOTOGRAPHS



patersongroup

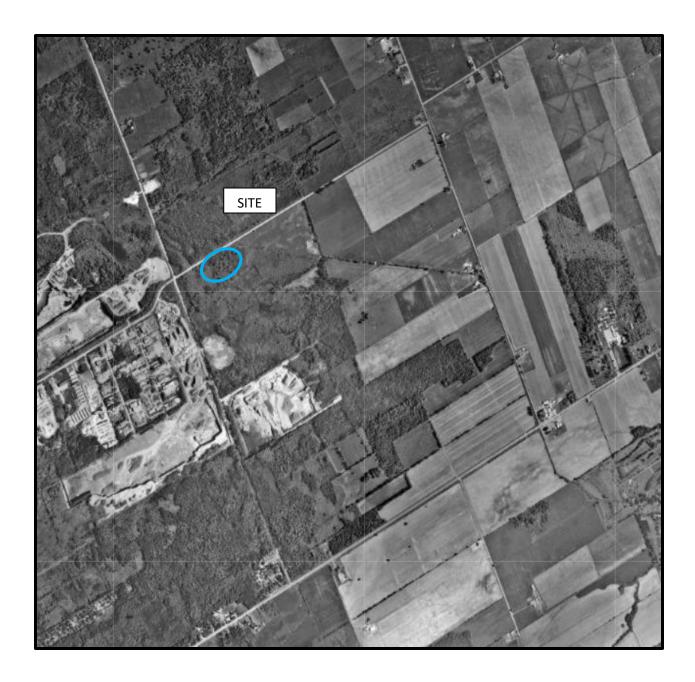
patersongroup

AERIAL PHOTOGRAPH 1960





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AERIAL PHOTOGRAPH 2017

patersongroup

### Site Photographs

PE5100

Part of 5123 Hawthorne Road– Ottawa, ON

November 10, 2020



Photograph 1: Eastern view of the Phase I Property, taken from Somme Street.



Photograph 2: Central view of the Phase I Property, looking north.



## **APPENDIX 2**

**MOE LETTER** 

**MECP FOI RESPONSE** 

**MECP WELL RECORDS** 

**TSSA RESPONSE** 

**HLUI RESPONSE** 

**ERIS REPORT** 



of the

2435 Holly Lane 2435, Holly Lane Ottawa, Ontario Ottawa (Ontario) K1V 7P2 K1V 7P2 RÉČÉľŸED / RĚŽŮ 613/521-3450

June 12, 1990

Beaver Road Builders LTD. P.O. Box 4208 Station E. Ottawa, Ontario K1S 5B2

Jure 13 1880

BEAVER ROAD BUILDERS LTD.

ATTENTION: Mr. William Tomlinson, President

Dear Mr Tomlinson.

#### RE: Infilling with Waste Road Building Materials

Thank you for your proposal of May 28, 1990 to fill 10. acres on the west 1/2 of Lot 27, Concession 6 in the City of Gloucester.

We look favourably upon your proposal given that your company is actively recycling asphalt and that you wish to provide a managed location for the disposal of nonrecyclable asphalt that contains impurities such as concrete, clay and soil.

The Ministry of the Environment's document entitled "MANAGEMENT OF SURPLUS / WASTE MATERIALS GENERATED THROUGH ROAD MAINTENANCE AND CONSTRUCTION (September 1988)" indicates that asphalt can be managed as inert fill under special applications where the potential to impact on ground and surface water is minimal.

Your company will be permitted to place road building materials on the above described property as described in your proposal providing the following conditions are met:

- Every effort should be made to re-use asphalt 1) rather than dispose of it.
- Asphalt is not to be placed within 2 metres of the 2) watertable.
- 3) Fill areas containing asphalt must be top covered with 100mm of soil.
- No construction debris including plaster, plastic, 4) metal, wood, etc. is allowed.
- No garbage, tree branches, trunks, lumber 5) is allowed.
- 6) No material contaminated by spills is allowed.
- No liquid or hazardous waste is allowed. 7)

Mr. William Tomlinson Page 2

8) No negative environmental impacts such as ground water contamination, dust, odour, unsightliness, etc. are allowed.

This Ministry reserves the right to withdraw this permission or require remedial measures if this site is found to be unacceptable in relation to these conditions or any new legislation regulating infilling with waste road building materials.

We trust that this letter is sufficient for your needs.

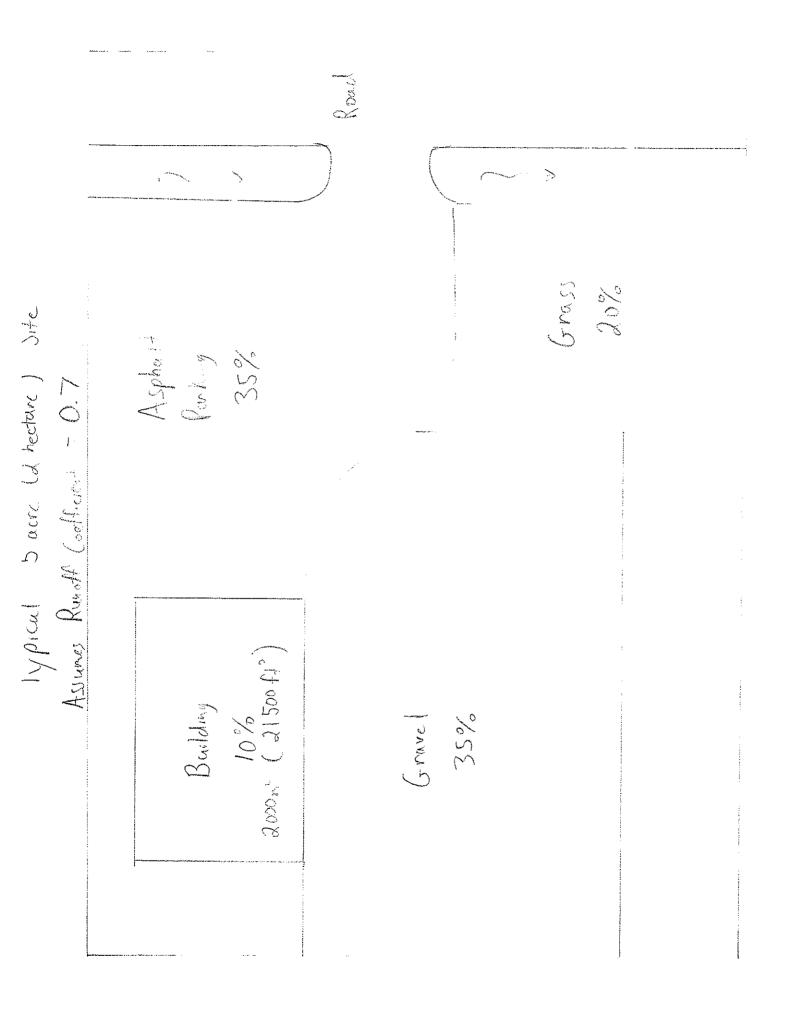
Yours truly,

Pha A Den 125

R.A. Dunn, P.Eng District Officer

GFM/th

file code: 0 02 01 BEA 02 copy to file: G 26 05 12



9 R 50116181710 N	A WZ		REC	EIVE	51
W. 9 R 0121910	ONTARIO				
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sin 215 Department	of Mines, Provi	nce of Onta		GICAL BRANCH	
Water	Well	Rec	ord	7	4
CARGETON	V Township, Vi	llage. Town	or City Glou	vcester	J
	Town	or City)			
Date Completed					
(day) (month) (year)			······		
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Length of screen	Pumping rat	te <b>86</b> .	P/7.		
Distance from top of screen to ground level. 9. 5.9	Duration of		MIN		
Is well a gravel-wall type?	Distance from		r bowls to groun	d level	
	Water Record				
			1	1	
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Other, spe	cif <b>PO</b>	TESH		·	No Ca	sing or Scr			ued, give reason.	40 (5.	78 40	14,20
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		ging and	Sealing F	Record	Annular	and the second sec	bandonment		Location o			
Depth set at - N	То			nite slurry, neat ce			e Placed c metres)	In diagram below Indicate north by	v show distances of well fro arrow.	om road, lot	line, and bu	
6.09 0	₽	NEA	TCEM	ENTSL	IRKY	-13	62			1		
					-				O. P.D	HAWTHORNE	<del>Ĵ</del>	
								3500	RIDEAUBAD	Ē	3	
·										¥		
Cable Tool		Rota	Method ry (air)	of Construct	<b>ion</b> Diamond		Digging	******				
Rotary (con		) 🔨 Air j 🗌 Bori			Jetting Driving		Other		-3Kr	, M		
			١	Vater Use		-			350'			A A A
Domestic Stock		☐ Indu ☐ Com	strial mercial		Public Supply Not used		Other					
		Mun	icipal Final	Status of Wel	Cooling & air (	conditioning		Audit No. Z	19099 Date	Well Comp		( <sup>10</sup> 37
Water Supp		Recharge	e well		Jnfinished	Abando	ned, (Other)	Was the well ow		Delivered		
Observation		Abandon	ed, insuffici ed, poor qu	ality 🗌 F	Dewatering Replacement		·	package delivere			007	10 00
Name of Werty	ontracto		ontractor	Technician I		Contractor's L	icence No.	Data Source	Ministry Use	tractor		
HIK Z Business Addre	XK	JYKIL	LINE		nD	1119		Date Received		of Inspectio		9
	K (<#	- 1 1	HCHN	NOND, O	NT K		20	NOV	2 6 2004			MM DD
Name of Well T	Oc	++		DAR		Technician's I		Remarks	Wel	Record Nu	mber	
Signature of Te	chnician	Contracto			Date		11/11/16			153	520	3
0506E (09/03)				Contractor's Co	py 📋 Mini	istry's Copy		her's Copy	Cette fo		disponible e	
<b></b>						(						a Mille Instantion and a second state of the boundary business and
	k.	1	1	1			I			1	[	

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		A 074	158	<b>34</b>	ΜW	6-08		n 903 Ontario Wate Page	
Master Well Owner's and	Land Owner's Info	mation						Fage	
First Name Or gawon 1d Co Mailing Address (Street Number	er/Name, RR)	Name CState vio Municipality		nsen 9 njes I	Provir	ice	Postal Code		. (inc. area code)
5597 Power R Location and Construction		Offerwa			0	0	B163	NH6138	09118194
Address of Well Location (Stre		O ( Towns	hip			Contraction.	Lot	Concession	
Hawthorne RE County/District/Municipality	oad at Ridu		wn/Villag				26: 2		Postal Code
UTM Coordinates Zone East		GPS Uni	,	Model CI-		Mode of C	peration:	Undifferentiated	Averaged
NAD 8 3 8 4 5 Overburden and Bedroo				orm)	ex	Dilleren		Details	
General Most Common Colour Material	Other Materials	General Description	Depth (	(Metres)	Depth From	(Metres)	in the second	Diameter (Centimetres	;)
GreyBroren Very				0.8	0	7.6	20		
Brown Fill - San			0.8	47					
Grey Brown Jan				6.0			-		
	ly sand, gro		6.0	7.6					
								ter Use	
		and a second second			Public     Dome	stic C	ommercial	Dewatering	Other, specify
					Livesto	_		Monitoring Cooling & Air Conditio	ining
	The second second							f Construction	e statel and th
					Cable	Tool (Conventio	Air Penal) Diamo		The second s
					Rotary Rotary	(Reverse) (Air)	Jetting     Driving		specify A
						de la	Statu	is of Well	
					Replac	lole cement Well		doned, Insufficient Sup doned, Poor Water Qua	<ul> <li>A State of the second se</li></ul>
					Dewat	ering Well	Other	, specify	
								doned, other, specify	
					Open Hole	Burnanderertie	creen Used	Static Water	
	Construction De					Yes 🚽		creen	5
Inside Diameter (Centimetres) (steel, plasti	Material c, fibreglass, concrete, g	galvanized) Wall Thickness		(Metres) To	Galvar			eglass [ Concrete	Plastic
5.1 PVC		40	0	3.0	Outside D	iameter (Ce	entimetres)	Slot No.	
			Later -				Water D		
			1		Water fo	und at Dep Metres		of Water esh Salty Sul	phur Minerals
				1.000	Water for	und at Dep Metres		of Water eshSaltySul	ohur Minerals
Depth Set at (Metres)	Type of Sealant	Used		e Used	Water fo	und at Dep	th Kind (	of Water	
From To	(Material and Ty	pe)	(Cubic	Metres)			Gas Fre	esh Salty Sul	phur Minerais
5 1 7 4 Ro	louita		1.1	Vac	Disinfecte		odo	vide reason: Date Mar	ster Well Completed
0.62.4 Be	ronite		61	e Kqs	Disinfecte	d 🗌 Yes [	UNA U	vide reason: Date Mas (yyyy/imm 2008	ter Well Completed
0.62.4 Be	ronite		61	e Kas	Cluster	d Tyes [ mito	THE If no, prov	)el 2008 fill out the additiona	D7 14 D7 14 I Cluster Well
0.62.4 Be	ronite		Le L	e Kas	Cluster Informa	d Tyes [ mito	Ung U I Constructio	Je (Vyyy/mm 2008 fill out the additiona n for each parcel of Please indicate Nur	I Cluster Well land and cluster.)
0.62.4 Be	ronite		Lo (	e Kqs	Cluster Informa Total We	d Yes [ mlocal Information tion for We ells in Cluste 10 ells on this F	Ung U n (Please also il Constructio ar Property	Je (yyyy/mm 2008 fill out the additiona n for each parcel of	I Cluster Well land and cluster.)
0.62.4 Be	ronite		Lo L	e Kas	Cluster Informa Total We	Information tion for We ells in Cluste	Property	Je (Vyyy/mm 2008 fill out the additiona n for each parcel of Please indicate Nur	I Cluster Well Iand and cluster.)
0.62.4 Be	ronite		61	e Kqs	Cluster Informa Total We Total We Detailed	Information tion for We ells in Cluster O ells on this F Khon Map must t	Property Location of provided as	Je (yyyy/mm ACOS fill out the additiona n for each parcel of Please indicate Nur Information Log Shi of Well Cluster an attachment no larg	Add) D 1 14 I Cluster Well Iand and cluster.) mber of Cluster Well eets Submitted
0.62.4 Be	tonite			e Kqs	Cluster Informa Total We Total We UM Detailed (8.5" x 14	d Yes [ minormation tion for We ells in Cluster lo	Property Location of provided as as are not allow firm detailed m	Je         (yyyy/mm           Je         2008           fill out the additional         fill out the additional           n for each parcel of         Please indicate Nur           Information Log Shi         1           of Well Cluster         1           an attachment no larged.         1           hap is provided as per         1	Add) D 1 14 I Cluster Well I and and cluster.) mber of Cluster Well eets Submitted eets Submitted eet han legal size Section 11.1 (3)
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Well Con       Business Name of Well Contrat       George Down       Business Address (Street No./N       4/0     Rue       Province     Postal Co       Province     Postal Co       Mone No. (inc. streat cod     12/6/4/6/C	tractor and Well Tec tor ng Sstate T- lame, number, RR) ncipale Gr Business E-m l BID down Name of Well Technic Name of Well Technic	Well Cont Melnicipality enuille-Sur- inal Address ing @ X plo cian (Last Name, First N Bruce	ractor's Lic 8   4 1a - Re arme)	ence No. 4 0. 4 0. 9 4 0. 9 4 (0 m	Cluster Informa Total We Total We Detailed (8.5" x 14 Consent the Direc Signature Master V Audit No.	d Yes [ minormation tion for We ells in Cluster lo ells on this F KMAN Map must to the release to release to release to release to release to release to release	And If no, provided as a so of the provided as a solution of the provided as a solut	Je       (yyyy/mm         Je       2008         fill out the additionane of the additin additin additionane of the additionane of the additi	Image: Addition of the cluster well land and cluster.         Image: Addition of the cluster well eleves submitted         Image: Additi
Well Con       Business Name of Well Contrat       George Down       Business Address (Street No./N       4/0     Rue       Province     Postal Co       Province     Postal Co       Mone No. (inc. streat cod     12/6/4/6/C	tractor and Well Tec tor 9 Sstate Te lame, number, RR) 0 Dale Gr Business E-m 1 BID DOWN e) Name of Well Technic	Well Cont Melnicipality Melnicipality in uille-Sur- in ddress in Q & X plo in (Last Name, First N B r U C e Date Sut	ractor's Lic 8   4 1a - Re arme)	ence No. 4 0vge 1, (om	Cluster Informa Total We Total We Detailed (8.5" x 14 Consent the Direc Signature Master V Audit No.	Map must to receive to release to release to release to release to release to release to release to release to release to release	And If no, provided as a so of the provided as a solution of the provided as a solut	Je       (yyyy/mm         Je       Additional         fill out the additional       fill out the additional         n for each parcel of       Please indicate Nur         Information Log Shi       Information Log Shi         of Well Cluster       Information concerning         an attachment no larged.       Date (yy)         red.       Date (yy)         COC       COC         ormation concerning       COC         r's consept to use C       Y         y Use Only       Well Contractor No.         Date of Inspection (yy)       Date (yy)	Image: Addition of the cluster Well land and cluster.)         Image: Addition of the cluster Well eleves Submitted         Image: Addition of the cluster Well eleves Submitted         Image: Addition of the cluster of the cluster to submitted         Image: Addition of th



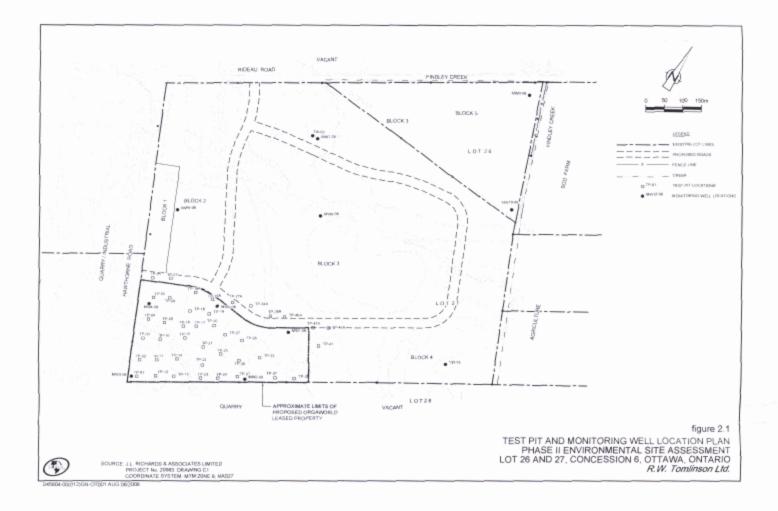
Ministry of the Environment **A 074584** (Print Well Tag No.)

### Cluster Well Information for Cluster Well Construction

Regulation 903 Ontario Water Resources Act

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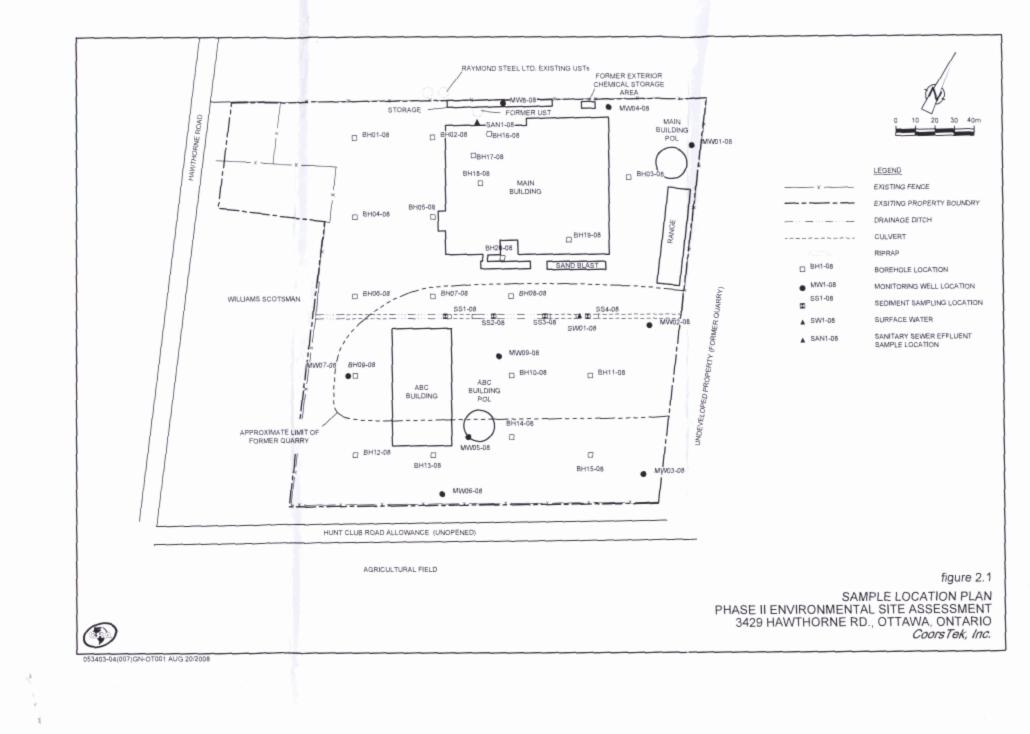
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Property Owner's Information									and first				Cc Pri	
First Name Orgaworld Canada Real Province Postal	st Name Estate	Servic	son Envikonn 25 Jr.R. Address	Mai 55	ling Addr 597- P	ess (Street No ഡെ Roo	o./Name, F محا	RR)		oHawa No. (inc. area	code)		Pro Sic	
ONTONEO KII	63N		tomlinso	n@t	omline	songroup	. com			382		7	( ) ** F	
Cluster Well Information												10 M	Co upon request	
Address of Well Location (Street Number/Name, I	RR) Road	Lot	127 00		n To	ownship			Count	y/District/Mun	icipality	1	Signature of Technician/Contractor	Date (yyyy/mm/dd)
Hawthotne Road at Kider City/Town/Village	ntario K	stal Code		PS Unit N	lake M	odel	1	le of Opera entiated, sp	_	differentiated	Averaged		K J ·	2000/120
												-		2008/10/20
Well# UTM Coordinates on Sketch Zone Easting Northing	Full Depth of Hole (metres)	Hole Diameter (cm)	Method of Construction	Casing	Material	Casing Length (metres)	Screen Inte From	erval (metres) To	Annular Space Sealant Used	Static Water Level (metres)	Abandonment Sealant Used		Comments	Date of Completion (yyyy/mm/dd)
mw88 19456831501671	2. 2.97	20	HSA	ΦV	C.	1.5	1.5	2.97	Bentorite	1.3				2008/07/07
2.08 18456799501655	3 2.77	10	DiA			0.6	6.6	277		1.6		OV	erburden from 0 to 0.18	2008/07/08
MW 8 18456533501641	1 17.31	10	DiA			2.13	2.13	17.37		13.2			" " O to 0.30	2008/09/09
4-08 184564714 501660	4 2.84	10/20	HSA/DIA			1.22	1.22	2.8		0.7				2008/07/08
NIN 18456598501667	5 2.77	20	HSA			1.5	1.5	2.77		). O				1008/07/67
MW	9 4.98	20	HSA			3.0	3.0	Le.10		3.6		3		2003/07/14
8-0818456687501703	6 4.72	20	HSA			3.0	3.0	4.2		3.0				2008/07/15
908 8457 086 501762		20	HSA			1.5	1.5	3.0		1.7				2008/07/15
10.08 184572065017301		20	HSA	Ý		1.37	1.37	2.90	4	1.6				2008/07/15
Well Contractor and Well Technician	Information				ille let			Side 1		AL HE AL			Date 1st Well in Cluster Constructed Date Last Well in (yyyy/m/dd) 2008 07 07	n Cluster Constructed
Business Name of Well Contractor	N. it.		ness Address (S	$\sim$			0	Municipali		)	Province			
George Downing Estate 1 Postal Code Business Telephone	e No. (inc. and a	24D, 4	10 Rue Well Contractor	's Licence	No. Bus	iness E-mail A	Address	Ville-	sur-la-1	lovge	QC	-	Ministry Use Only Date Received (vyv/mm/dd) Date Inspects	ed (yyyy/mm/dd)
JOV1B08192	426		18	41				Xplor	net, Co of Technician	n			NDV 2 6 2008	
Name of Well Technician (First Name, Last Name	)		Well Technician		No. Date	e Submitted (M		Signature	of Technician	) .	2		Audit No. 01984 Remarks	297
Bruce Downing			d	1	3 20		0	Du	ere D	en	7	-	1	5 Inter for Ontario, 2006
1.201 (1.112000)						M	Inistry's	Сору			/			nor for oritorio, 2000



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Master Well Owner's and	Land Owner's Info	mation						Fage	
First Name Or gawon 1d Co Mailing Address (Street Number	er/Name, RR)	Name CState vio Municipality		nsen 9 njes I	Provir	ice	Postal Code		. (inc. area code)
5597 Power R Location and Construction		Offerwa			0	0	B163	NH6138	09118194
Address of Well Location (Stre		O ( Towns	hip			Contraction.	Lot	Concession	
Hawthorne RE County/District/Municipality	oad at Ridu		wn/Villag				26: 2		Postal Code
UTM Coordinates Zone East		GPS Uni	,	Model CI-		Mode of C	peration:	Undifferentiated	Averaged
NAD 8 3 8 4 5 Overburden and Bedroo				orm)	ex	Dilleren		Details	
General Most Common Colour Material	Other Materials	General Description	Depth From	(Metres)	Depth From	(Metres)	in the second	Diameter (Centimetres	;)
GreyBroren Very				0.8	0	7.6	20		
Brown Fill - San			0.8	47					
Grey Brown Jan				6.0			-		
	ly sand, gro		6.0	7.6					
								ter Use	
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					Livesto	_		Monitoring Cooling & Air Conditio	ining
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					Cable	Tool (Conventio	Air Penal) Diamo		The second s
					Rotary Rotary	(Reverse) (Air)	Jetting     Driving		specify A
						de la	Statu	is of Well	
					Replac	lole cement Well		doned, Insufficient Sup doned, Poor Water Qua	<ul> <li>A State of the second se</li></ul>
					Dewat	ering Well	Other	, specify	
								doned, other, specify	
					Open Hole	Burnanderertie	creen Used	Static Water	
	Construction De					Yes 🚽		creen	5
Inside Diameter (Centimetres) (steel, plasti	Material c, fibreglass, concrete, g	galvanized) Wall Thickness		(Metres) To	Galvar			eglass [ Concrete	Plastic
5.1 PVC		40	0	3.0	Outside D	iameter (Ce	entimetres)	Slot No.	
			Later -				Water D		
			1		Water fo	und at Dep Metres		of Water esh Salty Sul	phur Minerals
				1.000	Water for	und at Dep Metres		of Water eshSaltySul	ohur Minerals
Depth Set at (Metres)	Type of Sealant	Used		e Used	Water fo	und at Dep	th Kind (	of Water	
From To	(Material and Ty	pe)	(Cubic	Metres)			Gas Fre	esh Salty Sul	phur Minerais
5 1 7 4 Ro	louita		1.1	Vac	Disinfecte		odo	vide reason: Date Mar	ster Well Completed
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				e Kajs	Cluster Informa Total We Total We Detailed (8.5" x 14 Consent the Direct	d Yes [ minormation tion for We ells in Cluster los on this F Khon Map must t 4"). Sketche k box to cor to release ctor upon m	If no, provided as a re not allow a reaction of a rea	Je     (yyyy/mm       Je     2008       fill out the additionant of each parcel of       Please indicate Nur       Information Log She       of Well Cluster       an attachment no larged.       hap is provided as per       ormation concerning       Date (yyy)	Add) D 1 14 I Cluster Well I and and cluster.) mber of Cluster Well eets Submitted The cluster to section 11.1 (3) The cluster to symm/dd)
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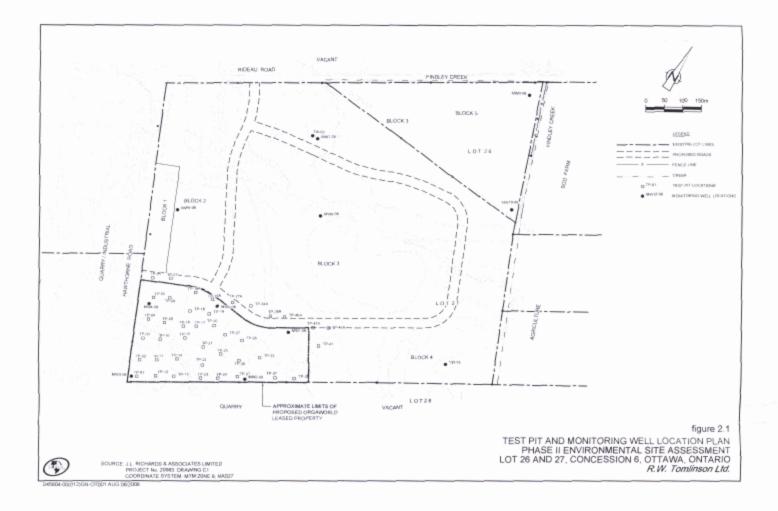
Ministry of the Environment **A 074584** (Print Well Tag No.)

### Cluster Well Information for Cluster Well Construction

Regulation 903 Ontario Water Resources Act

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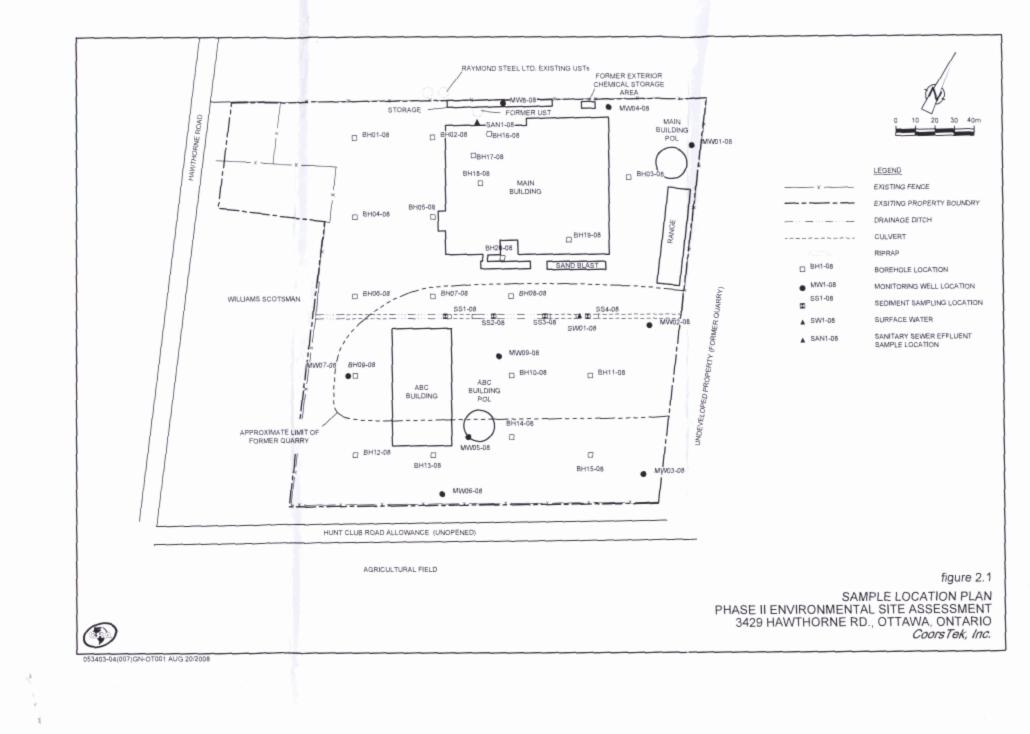
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Property Owner's Information									and first			1	Cc Pri	
First Name Orgaworld Canada Real Province Postal	st Name Estate	Servic	son Envikonn 25 Jr.R. Address	Mai 55	ling Addr 597- P	ess (Street No ഡെ Roo	o./Name, F محا	RR)		oHawa No. (inc. area	code)		Pro Sic	
ONTONEO KII	63N		tomlinso	n@t	omline	songroup	. com			382		7	( ) ** F	
Cluster Well Information												10 M	Co upon request	
Address of Well Location (Street Number/Name, I	RR) Road	Lot	127 00		n To	ownship			Count	y/District/Mun	icipality	1	Signature of Technician/Contractor	Date (yyyy/mm/dd)
Hawthotne Road at Kider City/Town/Village	ntario K	stal Code		PS Unit N	lake M	odel	1	le of Opera entiated, sp	_	differentiated	Averaged		K J ·	2000/120
												-		2008/10/20
Well# UTM Coordinates on Sketch Zone Easting Northing	Full Depth of Hole (metres)	Hole Diameter (cm)	Method of Construction	Casing	Material	Casing Length (metres)	Screen Inte From	erval (metres) To	Annular Space Sealant Used	Static Water Level (metres)	Abandonment Sealant Used		Comments	Date of Completion (yyyy/mm/dd)
mw8819456831501671	2. 2.97	20	HSA	ΦV	C.	1.5	1.5	2.97	Bentorite	1.3				2008/07/07
2.08 18456799501655	3 2.77	10	DiA			0.6	6.6	277		1.6		OV	erburden from 0 to 0.18	2008/07/08
MW 8 18456533501641	1 17.31	10	DiA			2.13	2.13	17.37		13.2			" " O to 0.30	2008/09/09
4-08 184564714 501660	4 2.84	10/20	HSA/DIA			1.22	1.22	2.8		0.7				2008/07/08
NIN 18456598501667	5 2.77	20	HSA			1.5	1.5	2.77		). O				1008/07/67
MW	9 4.98	20	HSA			3.0	3.0	Le.10		3.6		3		2003/07/14
8-0818456687501703	6 4.72	20	HSA			3.0	3.0	4.2		3.0				2008/07/15
908 8457 086 501762		20	HSA			1.5	1.5	3.0		1.7				2008/07/15
10.08 184572065017301		20	HSA	Ý		1.37	1.37	2.90	4	1.6				2008/07/15
Well Contractor and Well Technician	Information				ille let			Side 1		AL HE AL			Date 1st Well in Cluster Constructed Date Last Well in (yyyy/m/dd) 2008 07 07	n Cluster Constructed
Business Name of Well Contractor	N. it.		ness Address (S	$\sim$			0	Municipali		)	Province			
George Downing Estate 1 Postal Code Business Telephone	e No. (inc. and a	24D, 4	10 Rue Well Contractor	's Licence	No. Bus	iness E-mail A	Address	Ville-	sur-la-1	lovge	QC	-	Ministry Use Only Date Received (vyv/mm/dd) Date Inspects	ed (yyyy/mm/dd)
JOV1B08192	426		18	41				Xplor	net, Co	n			NDV 2 6 2008	
Name of Well Technician (First Name, Last Name	)		Well Technician		No. Date	e Submitted (M		Signature	of Technician	) .	2		Audit No. 01984 Remarks	297
Bruce Downing			d	1	3 20		0	Du	ere D	en	7	-	1	5 Inter for Ontario, 2006
1.201 (1.112000)						M	Inistry's	Сору			/			nor for oritorio, 2000



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		A 074	158	<b>34</b>	ΜW	6-08		n 903 Ontario Wate Page	
Master Well Owner's and	Land Owner's Info	mation						Fage	
First Name Or gawon 1d Co Mailing Address (Street Number	er/Name, RR)	Name CState vio Municipality		nsen 9 njes I	Provir	ice	Postal Code		. (inc. area code)
5597 Power R Location and Construction		Offerwa			0	0	B163	NH6138	09118194
Address of Well Location (Stre		O ( Towns	hip			Contraction.	Lot	Concession	
Hawthorne RE County/District/Municipality	oad at Ridu		wn/Villag				26: 2		Postal Code
UTM Coordinates Zone East		GPS Uni	,	Model CI-		Mode of C	peration:	Undifferentiated	Averaged
NAD 8 3 8 4 5 Overburden and Bedroo				orm)	ex	Dilleren		Details	
General Most Common Colour Material	Other Materials	General Description	Depth From	(Metres)	Depth From	(Metres)	in the second	Diameter (Centimetres	;)
GreyBroren Very				0.8	0	7.6	20		
Brown Fill - San			0.8	47					
Grey Brown Jan				6.0			-		
	ly sand, gro		6.0	7.6					
								ter Use	
		and a second second			Public     Dome	stic C	ommercial	Dewatering	Other, specify
					Livesto	_		Monitoring Cooling & Air Conditio	ining
	The second second							f Construction	e statel and th
					Cable	Tool (Conventio	Air Penal) Diamo		The second s
					Rotary Rotary	(Reverse) (Air)	Jetting     Driving		specify A
						de la	Statu	is of Well	
					Replac	lole cement Well		doned, Insufficient Sup doned, Poor Water Qua	<ul> <li>A State of the second se</li></ul>
					Dewat	ering Well	Other	, specify	
								doned, other, specify	
					Open Hole	Burnanderertie	creen Used	Static Water	
	Construction De					Yes 🚽		creen	5
Inside Diameter (Centimetres) (steel, plasti	Material c, fibreglass, concrete, g	galvanized) Wall Thickness		(Metres) To	Galvar			eglass [ Concrete	Plastic
5.1 PVC		40	0	3.0	Outside D	iameter (Ce	entimetres)	Slot No.	
			Later -				Water D		
			1		Water fo	und at Dep Metres		of Water esh Salty Sul	phur Minerals
				1.000	Water for	und at Dep Metres		of Water eshSaltySul	ohur Minerals
Depth Set at (Metres)	Type of Sealant	Used		e Used	Water fo	und at Dep	th Kind (	of Water	
From To	(Material and Ty	pe)	(Cubic	Metres)			Gas Fre	esh Salty Sul	phur Minerais
5 1 7 4 Ro	louita		1.1	Vac	Disinfecte		odo	vide reason: Date Mar	ster Well Completed
0.62.4 Be	ronite		61	e Kqs	Disinfecte	d 🗌 Yes [	UNA U	vide reason: Date Mas (yyyy/imm 2008	ter Well Completed
0.62.4 Be	ronite		61	e Kas	Cluster	d Tyes [ mito	THE If no, prov	)el 2008 fill out the additiona	D7 14 D7 14 I Cluster Well
0.62.4 Be	ronite		Le L	e Kas	Cluster Informa	d Tyes [ mito	Ung U I Constructio	Je (Vyyy/mm 2008 fill out the additiona n for each parcel of Please indicate Nur	I Cluster Well land and cluster.)
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0.62.4 Be	ronite		Lo L	e Kas	Cluster Informa Total We	Information tion for We ells in Cluste	Property	Je (Vyyy/mm 2008 fill out the additiona n for each parcel of Please indicate Nur	I Cluster Well Iand and cluster.)
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				e Kajs	Cluster Informa Total We Total We Detailed (8.5" x 14 Consent the Direct	d Yes [ minormation tion for We ells in Cluster los on this F Khon Map must t 4"). Sketche k box to cor to release ctor upon m	If no, provided as a re not allow a relation of the relat	Je     (yyyy/mm       Je     2008       fill out the additionant of each parcel of       Please indicate Nur       Information Log She       of Well Cluster       an attachment no larged.       hap is provided as per       ormation concerning       Date (yyy)	Add) D 1 14 I Cluster Well I and and cluster.) mber of Cluster Well eets Submitted The cluster to section 11.1 (3) The cluster to symm/dd)
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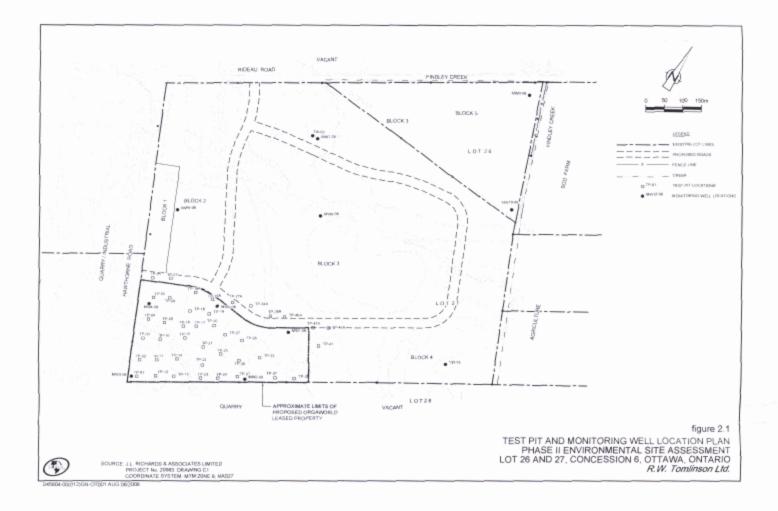
Ministry of the Environment **A 074584** (Print Well Tag No.)

### Cluster Well Information for Cluster Well Construction

Regulation 903 Ontario Water Resources Act

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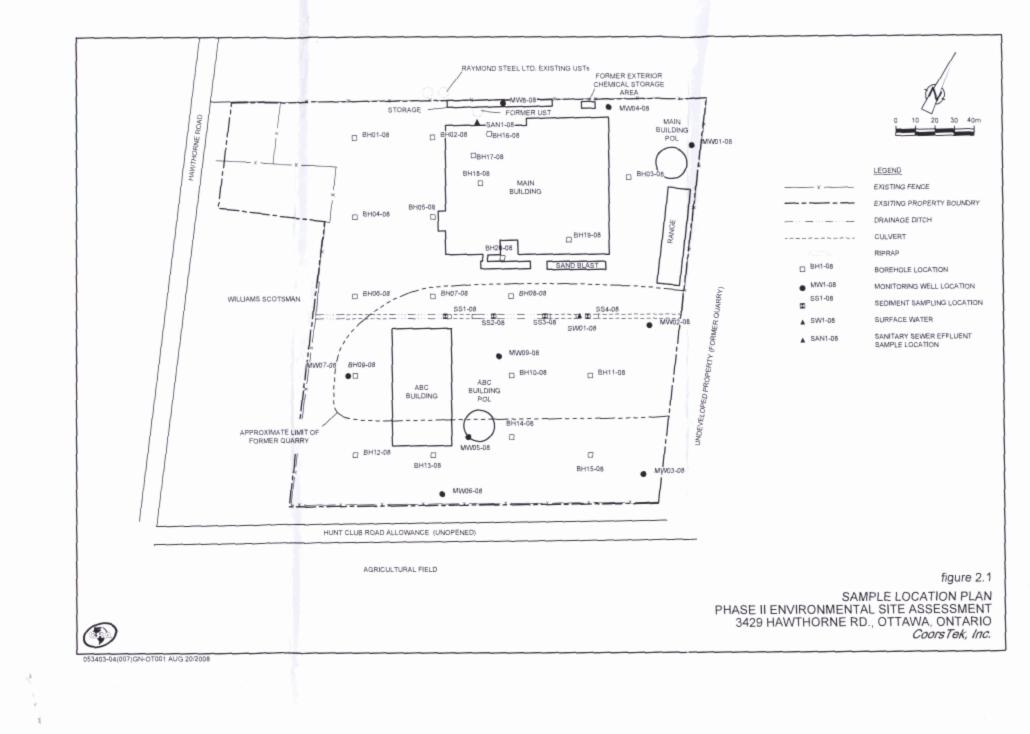
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First Name Orgaworld Canada Real Province Postal	st Name Estate	Servic	son Envikonn 25 Jr.R. Address	Mai 55	ling Addr 597- P	ess (Street No ഡെ Roo	o./Name, F محا	RR)		oHawa No. (inc. area	code)		Pro Sic	
ONTONEO KII	63N		tomlinso	n@t	omline	songroup	. com			382		7	( ) ** F	
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MW	9 4.98	20	HSA			3.0	3.0	Le.10		3.6		3		2003/07/14
8-0818456687501703	6 4.72	20	HSA			3.0	3.0	4.2		3.0				2008/07/15
908 8457 086 501762		20	HSA			1.5	1.5	3.0		1.7				2008/07/15
10.08 184572065017301		20	HSA	Ý		1.37	1.37	2.90	4	1.6				2008/07/15
Well Contractor and Well Technician	Information				ille let			Side 1		AL HE AL			Date 1st Well in Cluster Constructed Date Last Well in (vyyy/m/dd)	n Cluster Constructed
Business Name of Well Contractor	N. it.		ness Address (S	$\sim$			0	Municipali		)	Province			
George Downing Estate 1 Postal Code Business Telephone	e No. (inc. and a	24D, 4	10 Rue Well Contractor	's Licence	No. Bus	iness E-mail A	Address	Ville-	sur-la-1	lovge	QC	-	Ministry Use Only Date Received (vyv/mm/dd) Date Inspects	ed (yyyy/mm/dd)
JOV1B08192	426		18	41				Xplor	net, Co	n			NDV 2 6 2008	
Name of Well Technician (First Name, Last Name	)		Well Technician		No. Date	e Submitted (M		Signature	of Technician	) .	2		Audit No. 01984 Remarks	297
Bruce Downing			d	1	3 20		0	Du	ere D	en	7	-	1	5 Inter for Ontario, 2006
1.201 (1.112000)						M	Inistry's	Сору			/			nor for oritorio, 2000



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🔊 Ontario	Ministry of the Environment	Well Tao No. for Ma			ticker and/or	Print Below		ster Well R	
		A 074	158	<b>34</b>	ΜW	6-08		n 903 Ontario Wate Page	
Master Well Owner's and	Land Owner's Info	mation						Fage	
First Name Or gawon 1d Co Mailing Address (Street Number	er/Name, RR)	Name CS faile vio Municipality		nsen 9 njes I	Provir	ice	Postal Code		, (inc. area code)
5597 Power R Location and Construction		Offerwa			0	0	B163	NH6138	09118194
Address of Well Location (Stre		O ( Towns	hip			Contractor.	Lot	Concession	
Hawthorne RE County/District/Municipality	oad at Ridu		wn/Villag				26: 2		Postal Code
UTM Coordinates Zone East		GPS Uni	,	Model CI-		Mode of C	peration:	Undifferentiated	Averaged
NAD 8 3 8 4 5 Overburden and Bedroo				orm)	ex	Dilleren		Details	
General Most Common Colour Material	Other Materials	General Description	Depth (	(Metres)	Depth From	(Metres)	in the second	Diameter (Centimetres	;)
GreyBroren Very				0.8	0	7.6	20		
Brown Fill - San			0.8	47					
Grey Brown Jan				6.0			-		
	ly sand, gro		6.0	7.6					
								ter Use	
		and a second second			Public     Dome	stic C	ommercial	Dewatering	Other, specify
					Livesto	_		Monitoring Cooling & Air Conditio	ining
	The second second							f Construction	e statel and th
					Cable	Tool (Conventio	Air Penal) Diamo		The second s
					Rotary Rotary	(Reverse) (Air)	Jetting     Driving		specify A
						de la	Statu	is of Well	
					Replac	lole cement Well		doned, Insufficient Sup doned, Poor Water Qua	<ul> <li>A State of the second se</li></ul>
					Dewat	ering Well	Other	, specify	
								doned, other, specify	
					Open Hole	Burnanderertie	creen Used	Static Water	
	Construction De					Yes 🚽		creen	5
Inside Diameter (Centimetres) (steel, plasti	Material c, fibreglass, concrete, g	galvanized) Wall Thickness		(Metres) To	Galvar			eglass [ Concrete	Plastic
5.1 PVC		40	0	3.0	Outside D	iameter (Ce	entimetres)	Slot No.	
			Later -				Water D		
		100	1		Water fo	und at Dep Metres		of Water esh Salty Sul	phur Minerals
				1.000	Water for	und at Dep Metres		of Water eshSaltySul	ohur Minerals
Depth Set at (Metres)	Type of Sealant	Used		e Used	Water fo	und at Dep	th Kind (	of Water	
From To	(Material and Ty	pe)	(Cubic	Metres)			Gas Fre	esh Salty Sul	phur Minerais
5 1 7 4 Ro	louita		1.1	Vac	Disinfecte		odo	vide reason: Date Mar	ster Well Completed
0.62.4 Be	ronite		61	e Kqs	Disinfecte	d 🗌 Yes [	UNA U	vide reason: Date Mas (yyyy/imm 2008	ter Well Completed
0.62.4 Be	ronite		61	e Kas	Cluster	d Tyes [ mito	THE If no, prov	)el 2008 fill out the additiona	D7 14 D7 14 I Cluster Well
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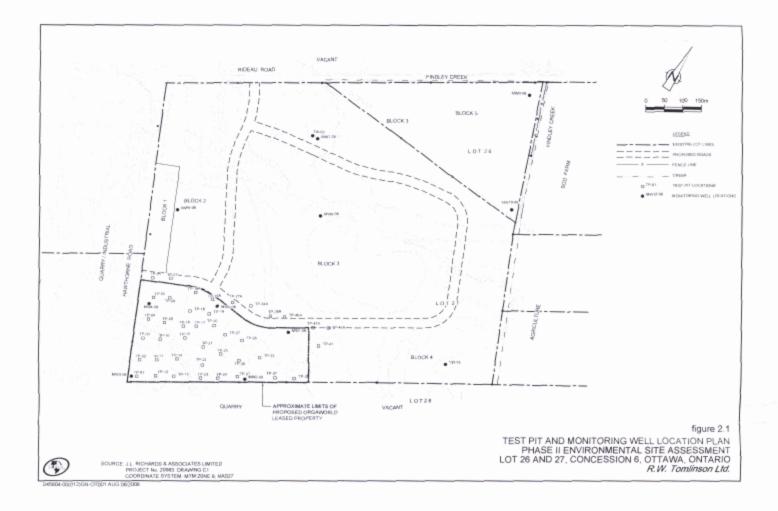
Ministry of the Environment **A 074584** (Print Well Tag No.)

### Cluster Well Information for Cluster Well Construction

Regulation 903 Ontario Water Resources Act

1 1

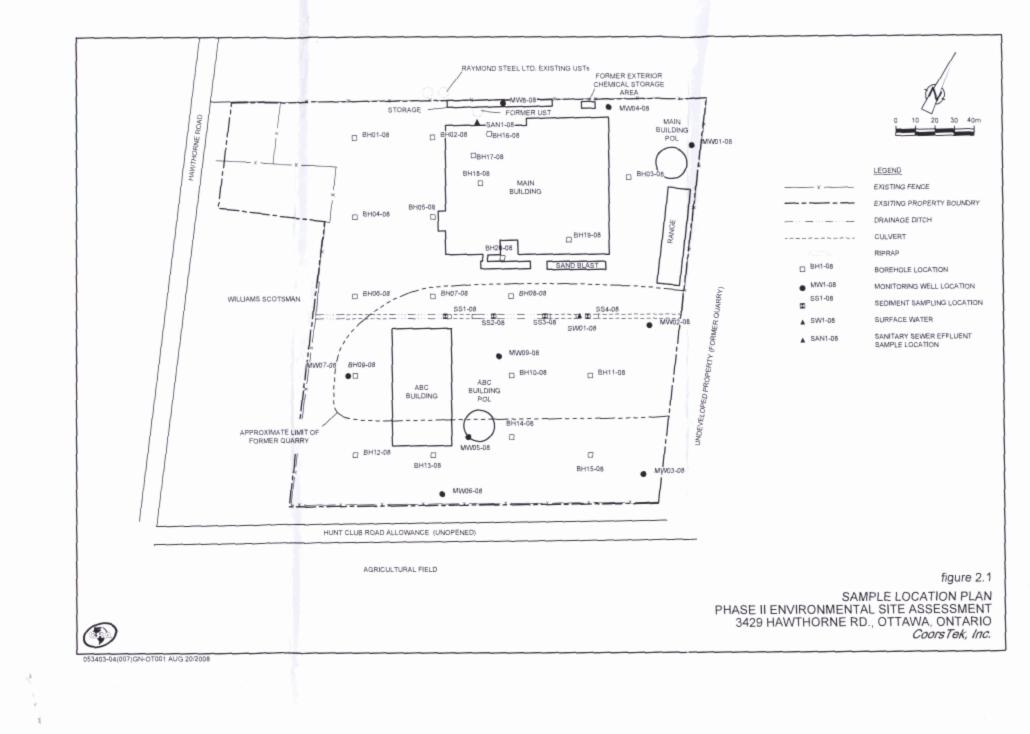
							1017.						Page	of
Property Owner's Information									and first				Cc Pri	
First Name Orgaworld Canada Real Province Postal	st Name Estate	Servic	son Envikonn 25 Jr.R. Address	Mai 55	ling Addr 597- P	ess (Street No ഡെ Roo	o./Name, F محا	RR)		oHawa No. (inc. area	code)		Pro Sic	
ONTONEO KII	63N		tomlinso	n@t	omline	songroup	. com			382		7	( ) ** F	
Cluster Well Information												10 M	Co upon request	
Address of Well Location (Street Number/Name, I	RR) Road	Lot	127 00		n To	ownship			Count	y/District/Mun	icipality	1	Signature of Technician/Contractor	Date (yyyy/mm/dd)
Hawthotne Road at Kider City/Town/Village	ntario K	stal Code		PS Unit N	lake M	odel	1	le of Opera entiated, sp	_	differentiated	Averaged		K J ·	2000/120
												-		2008/10/20
Well# UTM Coordinates on Sketch Zone Easting Northing	Full Depth of Hole (metres)	Hole Diameter (cm)	Method of Construction	Casing	Material	Casing Length (metres)	Screen Inte From	erval (metres) To	Annular Space Sealant Used	Static Water Level (metres)	Abandonment Sealant Used		Comments	Date of Completion (yyyy/mm/dd)
mw8819456831501671	2. 2.97	20	HSA	ΦV	C.	1.5	1.5	2.97	Bentorite	1.3				2008/07/07
2.08 18456799501655	3 2.77	10	DiA			0.6	6.6	277		1.6		OV	erburden from 0 to 0.18	2008/07/08
MW 8 18456533501641	1 17.31	10	DiA			2.13	2.13	17.37		13.2			" " O to 0.30	2008/09/09
4-08 184564714 501660	4 2.84	10/20	HSA/DIA			1.22	1.22	2.8		0.7				2008/07/08
NIN 18456598501667	5 2.77	20	HSA			1.5	1.5	2.77		). O				1008/07/67
MW	9 4.98	20	HSA			3.0	3.0	Le.10		3.6		3		2003/07/14
8-0818456687501703	6 4.72	20	HSA			3.0	3.0	4.2		3.0				2008/07/15
908 8457 086 501762		20	HSA			1.5	1.5	3.0		1.7				2008/07/15
10.08 184572065017301		20	HSA	Ý		1.37	1.37	2.90	4	1.6				2008/07/15
Well Contractor and Well Technician	Information				ille let			Side 1		AL HE AL			Date 1st Well in Cluster Constructed Date Last Well in (yyyy/m/dd) 2008 07 07	n Cluster Constructed
Business Name of Well Contractor	N. it.		ness Address (S	$\sim$			0	Municipali		)	Province			
George Downing Estate 1 Postal Code Business Telephone	e No. (inc. and a	24D, 4	10 Rue Well Contractor	's Licence	No. Bus	iness E-mail A	Address	Ville-	sur-la-1	lovge	QC	-	Ministry Use Only Date Received (vyv/mm/dd) Date Inspects	ed (yyyy/mm/dd)
JOV1B08192	426		18	41				Xplor	net, Co	n			NDV 2 6 2008	
Name of Well Technician (First Name, Last Name	)		Well Technician		No. Date	e Submitted (M		Signature	of Technician	) .	2		Audit No. 01984 Remarks	297
Bruce Downing			d	1	3 20		0	Du	ere D	en	7	-	1	5 Inter for Ontario, 2006
1.201 (1.112000)						M	Inistry's	Сору			/			nor for oritorio, 2000



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#### **Mandy Witteman**

From:	Public Information Services <publicinformationservices@tssa.org></publicinformationservices@tssa.org>
Sent:	November 12, 2020 8:06 AM
То:	Mandy Witteman
Subject:	RE: Search records request (PE5100)

Please refrain from sending documents to head office and only submit your requests electronically via email along with credit card payment. We are all working remotely and mailing in applications with cheques will lengthen the overall processing time.

#### NO RECORD FOUND (FUEL STORAGE TANKS ONLY)

Hello. Thank you for your request for confirmation of public information.

We confirm that there are no records in our database of any fuel storage tanks at the subject addresses.

For a further search in our archives please complete our release of public information form found at <u>https://www.tssa.org/en/about-tssa/release-of-public-information.aspx? mid =392</u> and email the completed form to <u>publicinformationservices@tssa.org</u> along with a fee of \$56.50 (including HST) per location. The fee is payable with credit card (Visa or MasterCard).

Although TSSA believes the information provided pursuant to your request is accurate, please note that TSSA does not warrant this information in any way whatsoever.

Kind regards,

Gaya

From: Mandy Witteman 
Sent: November 11, 2020 8:58 AM
To: Public Information Services 
publicinformationservices@tssa.org>
Subject: Search records request (PE5100)

**[CAUTION]:** This email originated outside the organisation. Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

#### Good Morning,

Could you please complete a search of your records for **underground/aboveground storage tanks**, **historical spills or other incidents/infractions** for the following addresses in **Ottawa**, **ON**:

5123 Hawthorne Rd, 20 to 100 Sappers Ridge, Thank you

Cheers,

Mandy Witteman, B.Eng., M.A.Sc.

## patersongroup

#### solution oriented engineering over 60 years servicing our clients

154 Colonnade Road South Ottawa, Ontario, K2E 7J5 Tel: (613) 226-7381 Ext. 339 Cell: (403) 921-1157

This electronic message and any attached documents are intended only for the named recipients. This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.



File Number: D06-03-20-0191

December 23, 2020

Mandy Witteman Patterson group Inc. 154 Colonnade Road South, Ottawa, ON

Sent via email [mwitteman@patersongroup.ca]

Dear Ms. Witteman,

#### Re: Information Request Part of 5123 Hawthorne Road, Ottawa, Ontario ("Subject Property")

#### Internal Department Circulation

The Planning, Infrastructure and Economic Development Department has the following information in response to your request for information regarding the Subject Property:

• Sewer Use Program: The City's Sewer Use Program has found the following information pertaining to the subject property: Hauled waste approval and inspection.

#### Search of Historical Land Use Inventory

## This acknowledges receipt of the signed Disclaimer regarding your request for information from the City's Historical Land Use Inventory (HLUI 2005) database for the Subject Property.

A search of the HLUI database revealed the following information:

• There is one (1) activity associated with the Subject Property.

The HLUI database was also searched for activity associated with properties located within 250m of the Subject Property. The search revealed the following:

• There is one (1) activity associated with one (1) property located within 250m of the Subject Property.

Shaping our future together Ensemble, formons notre avenir City of Ottawa Planning, Infrastructure and Economic Development Department

110 Laurier Avenue West, 4th Floor Ottawa, ON K1P 1J1 Tel: (613) 580-2424 ext. 21690 Fax: (613) 560-6006 www.ottawa.ca Ville d'Ottawa Services de la planification, de l'infrastructure et du développement économique

110, avenue Laurier Ouest, 4e étage Ottawa (Ontario) K1P 1J1 Tél.: (613) 580-2424 ext. 21690 Téléc: (613) 560-6006 www.ottawa.ca Please note that certain activities have been identified to have a PIN Certainty of "2". This identifier acknowledges that there is some uncertainty about the exact location of the land use activity and that the activity may or may not have been located on the property. All database entries with a PIN Certainty of "2" require independent verification as to their precise location.

A **site map** and **table** have been included to show the location of the Subject Property as well as the location of all the activities noted above, including the HLUI database's location of the Activity Numbers with a PIN Certainty of "2".

Additional information may be obtained by contacting:

#### Ontario's Environmental Registry

The Environmental Registry found at <u>http://www.ebr.gov.on.ca/ERS-WEB-External/</u> contains "public notices" about environmental matters being proposed by all government ministries covered by the Environmental Bill of Rights. The public notices may contain information about proposed new laws, regulations, policies and programs or about proposals to change or eliminate existing ones. By using keys words i.e. name of proponent/owner and the address one can ascertain if there is any information on the proponent and address under the following categories: Ministry, keywords, notice types, Notice Status, Acts, Instruments and published date (all years).

#### The Ontario Land Registry Office

Registration of real property is recorded in the Ontario Land Registry Office through the Land Titles Act or the Registry Act. Documents relating to title and other agreements that may affect your property are available to the public for a fee. It is recommended that a property search at the Land Registry Office be included in any investigation as to the historic use of your property. The City of Ottawa cannot comment on any documents to which it is not a party.

Court House 161 Elgin Street 4th Floor Ottawa ON K2P 2K1 Tel: (613) 239-1230 Fax: (613) 239-1422

Please note, as per the HLUI Disclaimer, that the information contained in the HLUI database has been compiled from publicly available records and other sources of information. The HLUI may contain erroneous information given that the records used as sources of information may be flawed. For instance, changes in municipal addresses over time may introduce error. Accordingly, all information from the HLUI database is provided on an "as is" basis with no representation or warranty by the City with respect to the information's accuracy or exhaustiveness in responding to the request.

Furthermore, the HLUI database and the results of this search in no way confirm the presence or absence of contamination or pollution of any kind. This information is provided on the assumption that it will not be relied upon by any person for any purpose whatsoever. The City of Ottawa denies all liability to any persons attempting to rely on any information provided from the HLUI database.

Please note that in responding to your request, the City of Ottawa does not guarantee or comment on the environmental condition of the Subject Property. You may wish to contact the Ontario Ministry of Environment and Climate Change for additional information.

If you have any further questions or comments, please contact Colette Gorni at 613-580-2424 ext. 21239 or HLUI@ottawa.ca

Sincerely,

Hitte Hori

Colette Gorni

Per:

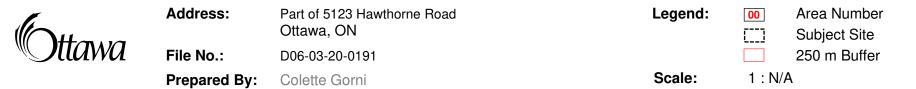
Michael Boughton, MCIP, RPP Senior Planner Development Review East Planning Services Planning, Infrastructure and Economic Development Department

MB / CG

Enclosures.

cc: File no. D06-03-20-0191







Area	Associated HLUI Activities	Associated HLUI Activities with a PIN Certainty of "2" *
Subject Property	14515	
1	14515	

\*This identifier acknowledges that there is some uncertainty about the exact location of the land use activity and that the activity may or may not have been located on the property. All database entries with a PIN Certainty of "2" require independent verification as to their precise location.



Planning, Infrastructure and Economic Development Department Services de la planification, de l'infrastructure et du développement économique

# Historical Land Use Inventory

Activity Numbers -

Subject Property/Properties



Report: RPTC\_OT\_DEV0122 Run On: 14 Dec 2020 at: 11:50:43

Study Year 1998		<b>PIN</b> 043260266	Multi-NAIC Y	Multiple Activities N		
Activity ID:	14515	Multiple PINS:	Y			
PIN Certainty:	1	Previous Activity ID(	6098, 6099, 6102, 6111, 6112, 6115, 6 6127, 6129, 6130,	6082, 6077, 6084, 6094, 6095, 6103, 6105, 6108, 6109, 6110, 6117, 6121, 6122, 6124, 6125, 6190, 6191, 6192, 6193, 6198, 6238, 6240, 6243, 6245, 6280,		
Related PINS:	041330051					
Name: Address:	UNNAMED	UNNAMED WASTE DISPOSAL SITE				
Facility Type:		Other Utility Industries n.e.c.				
Comments 1:	2	UTM = 445870E, 5028130N, map 31G/5. Site #X1102 of closed sites in the MOE inventory (pg134).				
Comments 2:		··, ·· · ···., ···, ··· · ··· · · · · · ·				
Generator Number:	:					
Storage Tanks:						
HL References 1:	1948DND-AS	1991-WDSI/WMB/MOE; RBE 1992; MC Staff, 19/02/99; 1922DMD-TM-Ottawa-Sheet #14, 1948DND-ASE-NTS-31G/5, 1967-EMR-SMB-NTS-31G/5-7th ed., 1985-EMR-SMB-NTS-31G/5-11th ed., City of Gloucester-File #8-400-Box 130;				
HL References 2:	City of Glouce	City of Gloucester File # 6-79A: Subject-Health/Dumping -Box 75 -28/12/64; 1938-39-DND-ASE-NTS-31B/13W-2nd ed., 1964-DND-MCE-NTS-31B/13-3rd ed., 1976-EMR-SMB-NTS-31B/13-4th ed., 1979-EMR-SMB-NTS-31B/13-5th				
HL References 3:	60.					
NAICS	SIC					
562210	499					
221330	499					
221320	499					
562920	499					
562990	499					



RPTC\_OT\_DEV0122

14 Dec 2020 at: 11:50:43

Study Voor	PIN	Multi-NAIC	Multiple Activities
Study Year	043260266	Y	N N

Company Name	Year of Ope
Unnamed Waste Disposal Site	c. <1991
Unnamed Waste Disposal Site	c. 1953
Unnamed Waste Disposal Site	c. 1946
Unnamed Waste Disposal Site	c. 1924
Unnamed Waste Disposal Site	c. 1958
Unnamed Waste Disposal Site	c. 1979
Unnamed Waste Disposal Site	c. 1965
Unnamed Waste Disposal Site	c. 1974
Unnamed Waste Disposal Site	c. 1920-1931
Unnamed Waste Disposal Site	c. 1973
Unnamed Waste Disposal Site	c. 1927
Unamed Waste Disposal Site	c. 1966-1991
Unnamed Waste Dispoal Site	c. 1947
Unnamed Waste Disposal Site	c. 1976
Unnamed Waste Disposal Site	c. 1940
Unnamed Waste Disposal Site	c. 1962
Unnamed Waste Disposal Site	c. 1926
Unnamed Waste Disposal Site	c. 1944
Unnamed Waste Disposal Site	c. 1972
Unnamed Waste Disposal Site	c. 1935
Unnamed Waste Disposal Site	c. 1921-1945
Unnamed Waste Disposal Site	c. 1977
Unnamed Waste Disposal Site	c. 1947
Unnamed Waste Disposal Site	c. 1950
Unnamed Waste Disposal Site	c. 1981
Unnamed Waste Disposal Site	c. 1971
Unnamed Waste Disposal Site	c. 1963
Unnamed Waste Disposal Site	c. <1990
Unnamed Waste Disposal Site	c. 1964
Unnamed Waste Disposal Site	c. 1920
Unnamed Waste Disposal Site	c. 1938
Unnamed Waste Disposal Site	c. 1929

#### eration

Report: Run On:



**CITY OF OTTAWA** 

HLUI ID: \_\_670HWP

AREA (Square Metres): 700270.204

Study Year	PIN	Multi-NAIC	Multiple Activities
1998	043260266	Y	N

Unnamed Waste Disposal Site

c. 1966

Report:

Run On:

RPTC\_OT\_DEV0122

14 Dec 2020 at: 11:50:43



Planning, Infrastructure and Economic Development Department Services de la planification, de l'infrastructure et du développement économique

# Historical Land Use Inventory

Activity Numbers – Adjacent Properties



Planning, Infrastructure and Economic Development Department Services de la planification, de l'infrastructure et du développement économique

# Historical Land Use Inventory Area #1 Activity Numbers



Report: RPTC\_OT\_DEV0122 Run On: 14 Dec 2020 at: 11:50:43

Study Year 1998	<b>PIN</b> 0432	60266	Multi-NAIC Y	Multiple Activities N
Activity ID:	14515	Multiple PINS:	Y	
PIN Certainty:	1	Previous Activity ID(s) :	6098, 6099, 6102, 6111, 6112, 6115, 6 6127, 6129, 6130,	6082, 6077, 6084, 6094, 6095, 6103, 6105, 6108, 6109, 6110, 6117, 6121, 6122, 6124, 6125, 6190, 6191, 6192, 6193, 6198, 6238, 6240, 6243, 6245, 6280,
Related PINS:	041330051			
Name: Address:	UNNAMED WAST	E DISPOSAL SITE		
Facility Type:	Other Utility Indust	tries n.e.c.		
Comments 1:	2	5028130N, map 31G/5. Site #X110	)2 of closed sites in the	MOE inventory (pg134).
Comments 2:	, .			
Generator Number:				
Storage Tanks:				
HL References 1:		OE; RBE 1992; MC Staff, 19/02/99; 192 -31G/5, 1967-EMR-SMB-NTS-31G/5-7t 00-Βοχ 130		
HL References 2:	City of Gloucester Fi	le # 6-79A: Subject-Health/Dumping -Bo -NTS-31B/13-3rd ed., 1976-EMR-SMB-		
HL References 3:				
NAICS	SIC			
562210	499			
221330	499			
221320	499			
562920	499			
562990 4	499			



RPTC\_OT\_DEV0122

14 Dec 2020 at: 11:50:43

Study Voor	PIN	Multi-NAIC	Multiple Activities
Study Year	043260266	Y	N N

Company Name	Year of Ope
Unnamed Waste Disposal Site	c. <1991
Unnamed Waste Disposal Site	c. 1953
Unnamed Waste Disposal Site	c. 1946
Unnamed Waste Disposal Site	c. 1924
Unnamed Waste Disposal Site	c. 1958
Unnamed Waste Disposal Site	c. 1979
Unnamed Waste Disposal Site	c. 1965
Unnamed Waste Disposal Site	c. 1974
Unnamed Waste Disposal Site	c. 1920-1931
Unnamed Waste Disposal Site	c. 1973
Unnamed Waste Disposal Site	c. 1927
Unamed Waste Disposal Site	c. 1966-1991
Unnamed Waste Dispoal Site	c. 1947
Unnamed Waste Disposal Site	c. 1976
Unnamed Waste Disposal Site	c. 1940
Unnamed Waste Disposal Site	c. 1962
Unnamed Waste Disposal Site	c. 1926
Unnamed Waste Disposal Site	c. 1944
Unnamed Waste Disposal Site	c. 1972
Unnamed Waste Disposal Site	c. 1935
Unnamed Waste Disposal Site	c. 1921-1945
Unnamed Waste Disposal Site	c. 1977
Unnamed Waste Disposal Site	c. 1947
Unnamed Waste Disposal Site	c. 1950
Unnamed Waste Disposal Site	c. 1981
Unnamed Waste Disposal Site	c. 1971
Unnamed Waste Disposal Site	c. 1963
Unnamed Waste Disposal Site	c. <1990
Unnamed Waste Disposal Site	c. 1964
Unnamed Waste Disposal Site	c. 1920
Unnamed Waste Disposal Site	c. 1938
Unnamed Waste Disposal Site	c. 1929

#### eration

Report: Run On:



**CITY OF OTTAWA** 

HLUI ID: \_\_670HWP

AREA (Square Metres): 700270.204

Study Year	PIN	Multi-NAIC	Multiple Activities
1998	043260266	Y	N

Unnamed Waste Disposal Site

c. 1966

Report:

Run On:

RPTC\_OT\_DEV0122

14 Dec 2020 at: 11:50:43



**Project Property:** 

Project No: Report Type: Order No: Requested by: Date Completed: Phase I ESA Part of 5123 Hawthorne Road Ottawa ON KOA 1V0 P12014 Standard Report 20310900348 Paterson Group Inc. November 12, 2020

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## **Executive Summary**

#### Property Information:

 Project Property:
 Phase I ESA

 Part of 5123 Hawthorne Road Ottawa ON K0A 1V0

**Project No:** 

P12014

#### **Coordinates:**

	Latitude:	45.3073371
	Longitude:	-75.5543796
	UTM Northing:	5,017,242.05
	UTM Easting:	456,540.63
	UTM Zone:	18T
Elevation:		282 FT
		85.88 M

#### Order Information:

Order No: Date Requested: Requested by: Report Type: 20310900348 November 9, 2020 Paterson Group Inc. Standard Report

### Historical/Products:

## Executive Summary: Report Summary

Database	Name	Searched	Project Property	Within 0.25 km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	1	1
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	0	0
СА	Certificates of Approval	Y	0	0	0
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
CHM	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Y	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	0	0	0
EASR	Environmental Activity and Sector Registry	Y	0	0	0
EBR	Environmental Registry	Y	0	0	0
ECA	Environmental Compliance Approval	Y	0	0	0
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	0	0	0
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems	Y	0	0	0
FST	(FIRSTS) Fuel Storage Tank	Y	0	0	0
FSTH	Fuel Storage Tank - Historic	Y	0	0	0
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	0	0
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	0	0

Database	Name	Searched	Project Property	Within 0.25 km	Total
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
INC	Fuel Oil Spills and Leaks	Y	0	0	0
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0
NCPL	Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPRI	National Pollutant Release Inventory	Y	0	0	0
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PINC	Pipeline Incidents	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Y	0	0	0
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	0	0	0
SCT	Scott's Manufacturing Directory	Y	0	0	0
SPL	Ontario Spills	Y	0	0	0
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	1	1
WWIS	Water Well Information System	Y	0	1	1
		Total:	0	3	3

### Executive Summary: Site Report Summary - Project Property

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number

No records found in the selected databases for the project property.

## Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>1</u>	ANDR	Gloucester Con 6 Dump	Gloucester ON K1G 3N4	SW/25.2	0.00	<u>12</u>
<u>2</u>	WDSH		25-26 6 GLOUCESTER ON	WSW/46.4	1.00	<u>12</u>
<u>3</u>	WWIS		lot 26 con 6 ON <i>Well ID:</i> 1502342	SW/185.9	1.00	<u>13</u>

## Executive Summary: Summary By Data Source

### ANDR - Anderson's Waste Disposal Sites

A search of the ANDR database, dated 1860s-Present has found that there are 1 ANDR site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	<b>Direction</b>	Distance (m)	<u>Map Key</u>
Gloucester Con 6 Dump		SW	25.19	1
	Gloucester ON K1G 3N4			-

### WDSH - Waste Disposal Sites - MOE 1991 Historical Approval Inventory

A search of the WDSH database, dated Up to Oct 1990\* has found that there are 1 WDSH site(s) within approximately 0.25 kilometers of the project property.

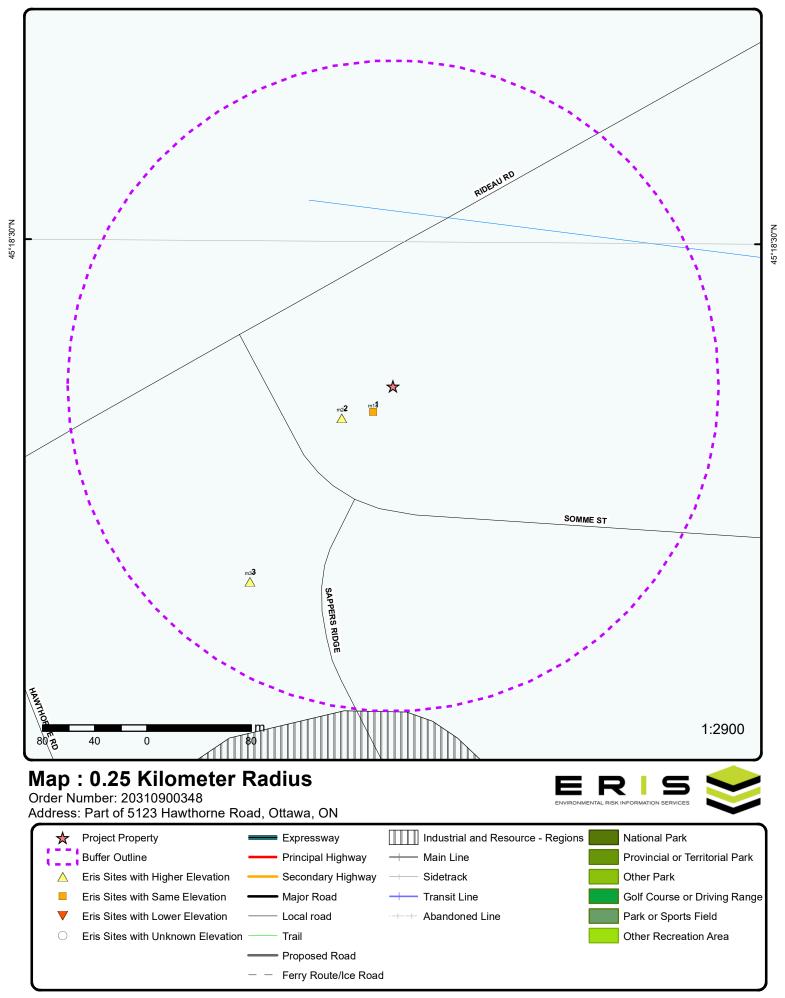
Equal/Higher Elevation	<u>Address</u>	<b>Direction</b>	<u>Distance (m)</u>	<u>Map Key</u>
	25-26 6 GLOUCESTER ON	WSW	46.40	<u>2</u>

### WWIS - Water Well Information System

A search of the WWIS database, dated Apr 30, 2020 has found that there are 1 WWIS site(s) within approximately 0.25 kilometers of the project property.

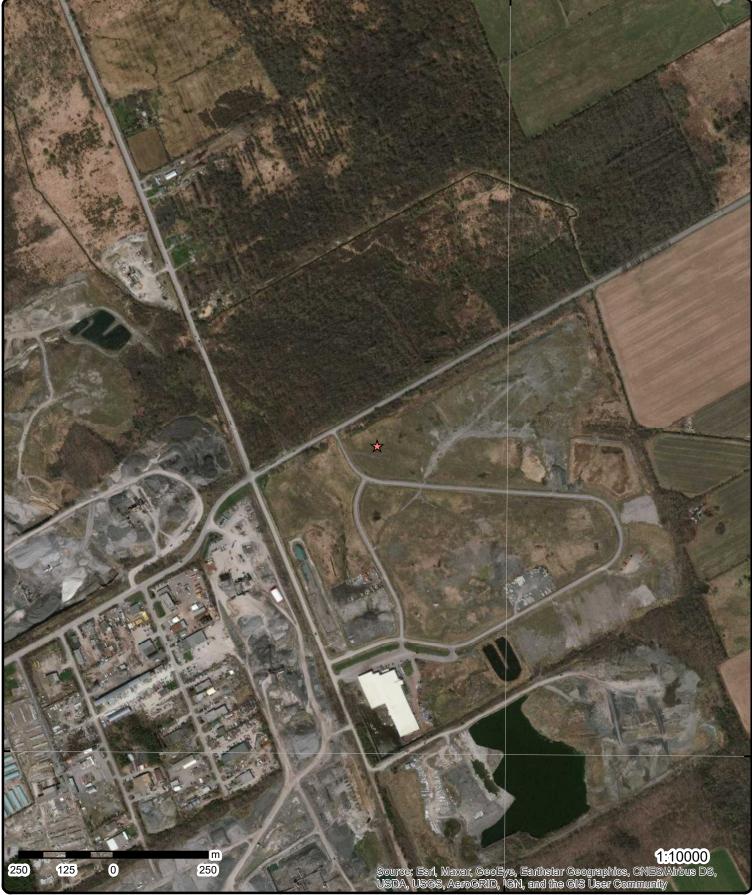
Equal/Higher Elevation	<u>Address</u>	<b>Direction</b>	<u>Distance (m)</u>	<u>Map Key</u>
	lot 26 con 6 ON	SW	185.95	<u>3</u>

Well ID: 1502342



Source: © 2015 DMTI Spatial Inc.

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75°33'W

## Aerial Year: 2019

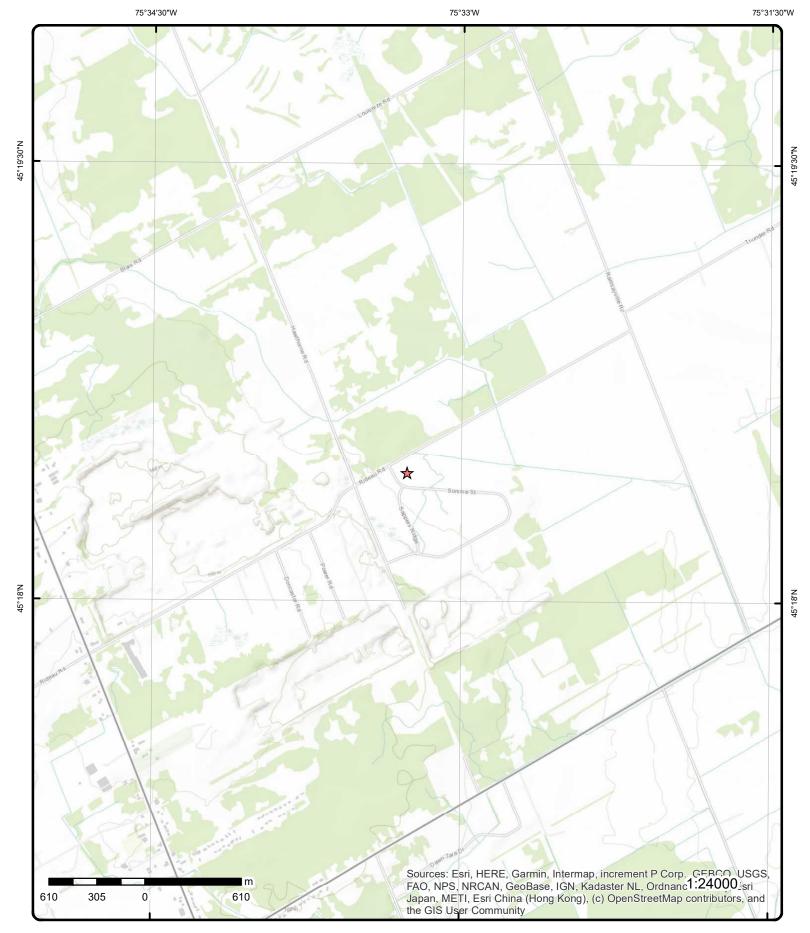
### Address: Part of 5123 Hawthorne Road, Ottawa, ON

Source: ESRI World Imagery

### Order Number: 20310900348



© ERIS Information Limited Partnership



## **Topographic Map**

### Address: Part of 5123 Hawthorne Road, ON

Source: ESRI World Topographic Map

Order Number: 20310900348



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### **Detail Report**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
1	1 of 1	SW/25.2	85.9 / 0.00	Gloucester Con 6 Dump	ANDR
				Gloucester ON K1G 3N4	
Legal Descr Location De Municipality Current Mur RM: Facility: Date Active: Date Begun Date Comple Area (Ha): Landfill Type Group Name Operated By Serial: NTS: Diameter (m	scription: icipality: ete: e: :: ::	Gloucester Con 6 L partly wooded site, Gloucester Townsh Gloucester City Ottawa-Carleton Re Dump pre 1970 MOEE 9013 31G05	350m E of Hawth ip	orne Rd*, 75m S of sideline 25/26	

#### Historical Summary:

Gloucester Con 6 Dump MOEE 1994 Gloucester Con 6 Lots 25-26 cited as closed waste disposal site (Ontario Ministry of the Environment [1994] Waste disposal site inventory, [Toronto]: Ontario Environment, 1994., i, 196 pp., maps, ISBN 0772984093). 1968 NTS Map 31G05 Not marked, partly wooded site, 350m E of Hawthorne Rd\*, 75m S of sideline 25/26 [1968 NTS Map Ottawa-Hull Sheet 31G05 edition 7 (air photos 1967, publication 1968 )]. 1973 Military Town Plan MCE 306 Not marked [1973 Military Town Plan Ottawa-Hull MCE 306 Edition 2 (information 1972, produced 1973)]. \* [1996] MapArt Publishing Corporation, Ottawa-Hull [& environs, street map] ISBN: 1-55198-358-3.

Waste Type:	
UTM X Nad 27:	
UTM Y Nad 27:	
UTM Zone:	

<u>2</u>	1 of 1	WSW/46.4	86.9 / 1.00	25-26 6 GLOUCESTER ON	WDSH
Site No.:		X9013			
Region:		SOUTHEAST			
County:		OTTAWA CARLE	TON		
Concessio	n:	6			
Lot:		25-26			
Easting:		456500			
Northing:		5017000			
Zone:		18			
Date Close	ed:				
Status:		CLOSED			
Classificat	ion:	A5 - POTENTIAL	. HUMAN IMPACT-L	IRBAN MUNICIPAL/DOMESTIC WASTE - CLOSE	ED 10-20 YRS
%Commer	icialWste:	n/a			
%Domesti	cWste Rec:	n/a			
%LiquidW	ste Rec:	n/a			
%Hazardo	usWste Rec:	n/a			
%Non-haz	Wste Rec:	n/a			
%Sewage/	Sludge Rec:	n/a			

456500 5017000 18

Мар Кеу	Number Records			Site		DB
%Other Wst	e Rec:	n/a				
<u>3</u>	1 of 1	SW/185.9	9 86.9 / 1.00	lot 26 con 6 ON		wwis
Well ID: Construction Primary Wate Sec. Water I Final Well S Water Type: Casing Mate Audit No: Tag: Construction Tag: Construction Relevation (n Elevation Re Depth to Be Well Depth: Overburden; Overburden; Overburden; Static Water Flowing (Y/I Flow Rate; Clear/Cloud	ter Use: Use: tatus: prial: n Method: n): eliability: drock: /Bedrock: r Level: N):	1502342 Livestock Domestic Water Supply		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 12/6/1951 Yes 3504 1 OTTAWA GLOUCESTER TOWNSHIP 026 06 RF	
PDF URL (M	lap):	https://d2k	hazk8e83rdv.cloudfront	.net/moe_mapping/downloads	s/2Water/Wells_pdfs/150\1502342.pdf	
Bore Hole In	nformation					
Bore Hole II DP2BR: Spatial Statu Code OB: Code OB De Open Hole:	us: esc:	10024385 27 r Bedrock		Elevation: Elevrc: Zone: East83: North83: Org CS:	87.742004 18 456430.8 5017092	
Cluster Kind	1.	44/00/4050		UTMRC:	9	

UTMRC Desc:

Location Method:

unknown UTM

р9

- Cluster Kind: Date Completed: 11/30/1950 Remarks: Elevrc Desc: Location Source Date: Improvement Location Source:
- Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

#### Overburden and Bedrock Materials Interval

Formation ID:	930994278
Layer:	1
Color:	
General Color:	
Mat1:	24
Most Common Material:	PREV. DRILLED
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0
Formation End Depth:	27
Formation End Depth UOM:	ft

erisinfo.com | Environmental Risk Information Services

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Overburden</u> Materials Int	<u>and Bedrock</u> erval				
Formation IL	):	930994279			
Layer:		2			
Color:					
General Colo Mat1:	or:	18			
Most Comm	on Material:	SANDSTONE			
Mat2:					
Mat2 Desc:					
Mat3: Mat3 Decay					
Mat3 Desc: Formation Te	on Denth:	27			
Formation E	nd Depth:	57			
Formation E	nd Depth UOM:	ft			
	onstruction & Well				
<u>Use</u>					
Method Con	struction ID:	961502342			
	struction Code:	1			
Method Con		Cable Tool			
Other Metho	d Construction:				
Pipe Informa	<u>ition</u>				
Pipe ID:		10572955			
Casing No:		1			
Comment:					
Alt Name:					
Construction	n Record - Casing				
Casing ID:		930041542			
Layer:		2			
Material:	r Motoriali	4 OPEN HOLE			
Open Hole o Depth From:					
Depth To:		57			
Casing Diam	eter:	5			
Casing Diam	eter UOM:	inch			
Casing Dept	h UOM:	ft			
Construction	n Record - Casing				
Casing ID:		930041541			
Layer:		1			
Material:		1			
Open Hole o		STEEL			
Depth From: Depth To:		27			
Casing Diam	eter:	5			
Casing Diam	eter UOM:	inch			
Casing Dept	h UOM:	ft			
D					
Results of W	<u>/ell Yield Testing</u>				
	-				

Pump Test ID: Pump Set At:

14

991502342

Static Level:       13         Final Level After Pumping:       18         Recommended Pump Depth:       1         Pumping Rate:       1         Recommended Pump Rate:       1         Levels UOM:       ft         Rate UOM:       GPM         Water State After Test Code:       1         Pumping Test Method:       1         Pumping Test Method:       1         Pumping Duration HR:       0         Pumping Duration MIN:       30         Flowing:       No         Water ID:       933455121         Layer:       1         Kind Code:       1         Kind:       FRESH         Water Found Depth:       57         Water Found Depth UOM:       ft	Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Recommended Pump Depth:       1         Pumping Rate:       1         Flowing Rate:       1         Recommended Pump Rate:       1         Levels UOM:       ft         Rate UOM:       GPM         Water State After Test Code:       1         Water State After Test:       CLEAR         Pumping Test Method:       1         Pumping Duration HR:       0         Pumping Duration MIN:       30         Flowing:       No         Water DetailS       Vater ID:         Water ID:       933455121         Layer:       1         Kind:       FRESH         Water Found Depth:       57	Static Level:		13			
Pumping Rate:1Flowing Rate:IRecommended Pump Rate:ILevels UOM:ftRate UOM:GPMWater State After Test Code:1Water State After Test:CLEARPumping Test Method:1Pumping Duration MIN:30Flowing:NoWater ID:933455121Layer:1Kind:FRESHWater Found Depth:57			18			
Flowing Rate:         Recommended Pump Rate:         Levels UOM:       ft         Rate UOM:       GPM         Water State After Test Code:       1         Water State After Test:       CLEAR         Pumping Duration HR:       0         Pumping Duration MIN:       30         Flowing:       No         Water Details       Vater ID:         yager:       1         Kind Code:       1         Kind:       FRESH         Water Found Depth:       57	Recommend	ed Pump Depth:				
Recommended Pump Rate:Levels UOM:ftRate UOM:GPMWater State After Test Code:1Water State After Test:CLEARPumping Test Method:1Pumping Duration HR:0Pumping Duration MIN:30Flowing:NoVater DetailsWater ID:933455121Layer:1Kind Code:1Kind:FRESHWater Found Depth:57	Pumping Ra	te:	1			
Levels UOM:ftRate UOM:GPMWater State After Test Code:1Water State After Test:CLEARPumping Duration HR:0Pumping Duration MIN:30Flowing:NoWater Details933455121Water ID:933455121Layer:1Kind Code:1Kind:FRESHWater Found Depth:57	Flowing Rate	e:				
Rate UOM:GPMWater State After Test Code:1Water State After Test:CLEARPumping Test Method:1Pumping Duration HR:0Pumping Duration MIN:30Flowing:NoWater Details933455121Water ID:933455121Layer:1Kind Code:1Kind:FRESHWater Found Depth:57	Recommend	ed Pump Rate:				
Water State After Test Code:1Water State After Test:CLEARPumping Test Method:1Pumping Duration HR:0Pumping Duration MIN:30Flowing:NoWater Details933455121Water ID:933455121Layer:1Kind Code:1Kind:FRESHWater Found Depth:57	Levels UOM		ft			
Water State After Test:CLEARPumping Test Method:1Pumping Duration HR:0Pumping Duration MIN:30Flowing:NoWater Details933455121Water ID:933455121Layer:1Kind Code:1Kind:FRESHWater Found Depth:57	Rate UOM:		GPM			
Pumping Test Method:       1         Pumping Duration HR:       0         Pumping Duration MIN:       30         Flowing:       No         Water Details       933455121         Layer:       1         Kind Code:       1         Kind:       FRESH         Water Found Depth:       57	Water State	After Test Code:	1			
Pumping Duration HR:       0         Pumping Duration MIN:       30         Flowing:       No         Water Details	Water State	After Test:	CLEAR			
Pumping Duration MIN:       30         Flowing:       No         Water Details	Pumping Te	st Method:	1			
Flowing:     No       Water Details       Water ID:     933455121       Layer:     1       Kind Code:     1       Kind:     FRESH       Water Found Depth:     57	Pumping Du	ration HR:	0			
Water Details         Water ID:       933455121         Layer:       1         Kind Code:       1         Kind:       FRESH         Water Found Depth:       57	Pumping Du	ration MIN:	30			
Water ID:         933455121           Layer:         1           Kind Code:         1           Kind:         FRESH           Water Found Depth:         57	Flowing:		No			
Layer:       1         Kind Code:       1         Kind:       FRESH         Water Found Depth:       57	Water Detail	<u>S</u>				
Kind Code:     1       Kind:     FRESH       Water Found Depth:     57	Water ID:		933455121			
Kind: FRESH Water Found Depth: 57	Layer:		1			
Water Found Depth: 57	Kind Code:		1			
•	Kind:		FRESH			
Water Found Depth UOM: ft	Water Found	I Depth:	57			
	Water Found	I Depth UOM:	ft			

## Unplottable Summary

### Total: 22 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
СА	Minto Developments Inc.	Pt Lot 26, Con 6, 4R-11232 Parts 1 &2, Kanata Ward 4	Ottawa ON	
DTNK	DESCHENES CONSTRUCTION (ONTARIO) LTD	DOMTAR R BOYCE QUARRY LOT 25	GLOUCESTER TWP ON	
DTNK	DESCHENES CONSTRUCTION (ONTARIO) LTD	DOMTAR R BOYCE QUARRY LOT 25	GLOUCESTER TWP ON	P0G 1K0
DTNK	DESCHENES CONSTRUCTION (ONTARIO) LTD	DOMTAR R BOYCE QUARRY LOT 25	GLOUCESTER TWP ON	
DTNK	DESCHENES CONSTRUCTION (ONTARIO) LTD	DOMTAR R BOYCE QUARRY LOT 25	GLOUCESTER TWP ON	
EXP	DESCHENES CONSTRUCTION (ONTARIO) LTD	DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA	ON	
EXP	DESCHENES CONSTRUCTION (ONTARIO) LTD	DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA	ON	
EXP	DESCHENES CONSTRUCTION (ONTARIO) LTD	DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA	ON	
FST	DESCHENES CONSTRUCTION (ONTARIO) LTD	DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA	ON	
FST	DESCHENES CONSTRUCTION (ONTARIO) LTD	DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA	ON	
FST	DESCHENES CONSTRUCTION (ONTARIO) LTD	DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA	ON	
LIMO	Rideau River Gloucester	Lot 26 Concession 6 Ottawa	ON	
SPL	O.C. Transpo <unofficial></unofficial>	Rideau Rd. at the Rideau Shopping Mall	Ottawa ON	
WWIS		con 6	ON	
WWIS		lot 26	ON	
WWIS		lot 25	ON	
WWIS		lot 25	ON	

WWIS	lot 25	ON
WWIS	lot 26	ON
WWIS	lot 26	ON
WWIS	lot 26	ON
WWIS	lot 25	ON

### **Unplottable Report**

#### <u>Site:</u> Minto Developments Inc. Pt Lot 26, Con 6, 4R-11232 Parts 1 &2, Kanata Ward 4 Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 5380-6GGNFK 2005 9/23/2005 Municipal and Private Sewage Works Approved

#### <u>Site:</u> DESCHENES CONSTRUCTION (ONTARIO) LTD DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP ON

#### Delisted Expired Fuel Safety Facilities

10763229
EXPIRED
37817
FS Piping
FS Piping
EXP
Up to Mar 2012

#### <u>Site:</u> DESCHENES CONSTRUCTION (ONTARIO) LTD DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP ON P0G 1K0

Delisted Expired Fuel Safety Facilities Instance No: 9480416 Status: **EXPIRED** Instance ID: Instance Type: FS Facility Description: TSSA Program Area: Maximum Hazard Rank: Facility Type: Expired Date: 5/26/1992 **Original Source:** EXP Up to May 2013 Record Date:

#### Site: DESCHENES CONSTRUCTION (ONTARIO) LTD

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Database: CA

Database: DTNK

Database: DTNK

Database:

Order No: 20310900348

#### Delisted Expired Fuel Safety Facilities

Instance No:	10763262
Status:	EXPIRED
Instance ID:	37258
Instance Type:	FS Piping
Description:	FS Piping
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	
Expired Date:	
Original Source:	EXP
Record Date:	Up to Mar 2012

#### <u>Site:</u> DESCHENES CONSTRUCTION (ONTARIO) LTD DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP ON

#### <u>Delisted Expired Fuel Safety</u> <u>Facilities</u>

Instance No: Status: Instance ID:	10763247 EXPIRED 37355
Instance Type:	FS Piping
Description:	FS Piping
TSSA Program Area:	
Maximum Hazard Rank:	
Facility Type:	
Expired Date:	
Original Source:	EXP
Record Date:	Up to Mar 2012

#### <u>Site:</u> DESCHENES CONSTRUCTION (ONTARIO) LTD DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA ON

Instance No:10763220Status:EXPIREDInstance ID:EXPIREDInstance Type:5/25/1992Instance Install Dt:5/25/1992Instance Install Dt:5/25/1992Item:FS Liquid Fuel TankFacility Type:FS LIQUID FUEL TANKOverfill Prot Type:NULLCreation Date:7/5/2009 1:20:47 AMExpired Date:Surve:Manufacturer:NULLSource:FS Liquid Fuel TankDescription:UNDERGROUND TANKSerial No:NULLUic Standard:NULLFacility Location:DOMTAR R BOYCE QUARRY LOT	Model: Quantity: Unit of Measure: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Panam Related: Panam Venue Nm:	NULL 1 EA NULL NULL NULL
---	---	---

#### Site: DESCHENES CONSTRUCTION (ONTARIO) LTD Database: EXP DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP POG 1K0 ON CA ON 10763238 NULL Instance No: Model: Status: **EXPIRED** Quantity: 1 ΕA Instance ID: Unit of Measure: Fuel Type2: NULL Instance Type:

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Database: DTNK

Database: EXP

Instance Creation Dt: 5/25/1992	Fuel Type3: NULL
Instance Install Dt: 5/25/1992	Piping Steel:
Item:	Piping Galvanized:
Item Description: FS Liquid Fuel Tank	Tank Single Wall St:
Facility Type: FS LIQUID FUEL TANK	Piping Underground:
Overfill Prot Type: NULL	Tank Underground:
Creation Date: 7/5/2009 1:20:49 AM	Panam Related: NULL
Expired Date:	Panam Venue Nm: NULL
Manufacturer: NULL	
Source: FS Liquid Fuel Tan	k
Description: UNDERGROUND	TANK
Serial No: NULL	
Ulc Standard: NULL	
Facility Location: DOMTAR R BOYC	E QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA

#### <u>Site:</u> DESCHENES CONSTRUCTION (ONTARIO) LTD DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA ON

Instance No: Status: Instance ID: Instance Type: Instance Creation Dt: Instance Install Dt: Item: Item Description: Facility Type: Overfill Prot Type: Overfill Prot Type: Creation Date: Expired Date: Manufacturer: Source: Description: Serial No: Ulc Standard:	10763253 EXPIRED 10/2/1989 TS Liquid Fuel Tank FS LIQUID FUEL TANK NULL 7/5/2009 1:20:46 AM NULL FS Liquid Fuel Tank UNDERGROUND TANK NULL NULL	Model: Quantity: Unit of Measure: Fuel Type2: Fuel Type3: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Panam Related: Panam Venue Nm:	NULL EA NULL NULL NULL
Facility Location:	DOMTAR R BOYCE QUARRY LOT 2	5 GLOUCESTER TWP POO	G 1K0 ON CA

#### <u>Site:</u> DESCHENES CONSTRUCTION (ONTARIO) LTD DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA ON

10763238 Instance No: Manufacturer: Status: Serial No: Ulc Standard: Cont Name: Instance Type: Quantity: FS LIQUID FUEL TANK Unit of Measure: Item: Item Description: Fuel Type: FS Liquid Fuel Tank Diesel Tank Type: Liquid Fuel Single Wall UST Fuel Type2: NULL Install Date: Fuel Type3: NULL 5/25/1992 Install Year: 1979 Piping Steel: Piping Galvanized: Years in Service: Tanks Single Wall St: Model: NULL Description: Piping Underground: Capacity: 22730 Num Underground: Tank Material: Steel Panam Related: **Corrosion Protect:** Panam Venue: **Overfill Protect:** FS Liquid Fuel Tank Facility Type: Parent Facility Type: Facility Location: DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA **Device Installed Location:** Fuel Storage Tank Details

Owner Account Name:

DESCHENES CONSTRUCTION (ONTARIO) LTD

Database:

EXP

Database:

**FST** 

#### <u>Site:</u> DESCHENES CONSTRUCTION (ONTARIO) LTD DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA ON



Database:

FST

Instance No: Status: Cont Name: Instance Type:	1076322		Manufacturer: Serial No: Ulc Standard: Quantity:	
Item:		JID FUEL TANK	Unit of Measure:	
Item Description:		d Fuel Tank	Fuel Type:	Diesel
Tank Type:	Liquid F	uel Single Wall UST	Fuel Type2:	NULL
Install Date:	5/25/199	92	Fuel Type3:	NULL
Install Year:	1979		Piping Steel:	
Years in Service:			Piping Galvanized:	
Model:	NULL		Tanks Single Wall St:	
Description:			Piping Underground:	
Capacity:	22730		Num Underground:	
Tank Material:	Steel		Panam Related:	
Corrosion Protect:			Panam Venue:	
Overfill Protect:				
Facility Type:		FS Liquid Fuel Tank		
Parent Facility Type:				
Facility Location:				
Device Installed Location	on:	DOMTAR R BOYCE QUAR	RRY LOT 25 GLOUCESTER TWP P0	G 1K0 ON CA

#### Fuel Storage Tank Details

**Owner Account Name:** 

DESCHENES CONSTRUCTION (ONTARIO) LTD

#### <u>Site:</u> DESCHENES CONSTRUCTION (ONTARIO) LTD DOMTAR R BOYCE QUARRY LOT 25 GLOUCESTER TWP P0G 1K0 ON CA ON

Instance No: Status: Cont Name: Instance Type:	1076325	3	Manufac Serial No Ulc Stan Quantity	o: dard:	
Item:	FS LIQU	IID FUEL TANK	Unit of M	leasure:	
Item Description:	FS Liqui	d Fuel Tank	Fuel Typ	e:	Gasoline
Tank Type:	Liquid F	uel Single Wall UST	Fuel Typ	e2:	NULL
Install Date:	10/2/198	9	Fuel Typ	e3:	NULL
Install Year:	1979		Piping S	teel:	
Years in Service:			Piping G	alvanized:	
Model:	NULL		Tanks Si	ngle Wall St:	
Description:			Piping U	nderground:	
Capacity:	9092		Num Und	derground:	
Tank Material:	Steel		Panam R	Related:	
Corrosion Protect:			Panam V	'enue:	
Overfill Protect:					
Facility Type:		FS Liquid Fuel Tank			
Parent Facility Type:					
Facility Location:					
Device Installed Location	on:	DOMTAR R BOYCE QU	ARRY LOT 25 GLOUCE	STER TWP PO	G 1K0 ON CA

Fuel Storage Tank Details

Owner Account Name: DESCHENES CONSTRUCTION (ONTARIO) LTD

<u>Site:</u>	Rideau River G Lot 26 Concess		ON		Database: LIMO
Oper S C of A C of A Lndfl G Lndfl G	strument No: tatus 2016: Issue Date: Issued to: Fas Mgmt (P): Fas Mgmt (F): Fas Mgmt (E):	X9013 Historic		Natural Attenuation: Liners: Cover Material: Leachate Off-Site: Leachate On Site: Req Coll Lndfll Gas: Lndfll Gas Coll:	
Lndfl G	as Mgmt Sys:			Total Waste Rec:	

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Landfill Gas Mntr: Leachate Coll Sys: ERC Est Vol (m3): ERC Volume Unit: ERC Dt Last Det: Landfill Type: Source File Type: Fill Rate: Fill Rate Unit: Tot Fill Area (ha): Tot Site Area (ha): Footprint: Tot Apprv Cap (m3): Contam Atten Zone: Grndwtr Mntr: Surf Wtr Mntr: Air Emis Monitor: Approved Waste Type: Client Site Name: ERC Methodology: Site Name: Site Location Details: Service Area:

Page URL:

Historic and Closed Landfills

**Rideau River Gloucester** 

Lot 26 Concession 6 Ottawa

TWR Methodology: TWR Unit: Tot Aprv Cap Unit: Financial Assurance: Last Report Year: MOE Region: MOE District: Site County: Lot: Concession: Latitude: Longitude: Easting: Northing: UTM Zone: Data Source:

Site: O.C. Transpo <UNOFFICIAL> Rideau Rd. at the Rideau Shopping Mall < UNOFFICIAL> Ottawa ON 0358-6FESFG Discharger Report: Ref No: n

Ref No:	0358-6FESFG	Discharger Report:	0
Site No:		Material Group:	Chemical
Incident Dt:	8/19/2005	Health/Env Conseq:	
Year:		Client Type:	
Incident Cause:	Pipe Or Hose Leak	Sector Type:	Transport Truck
Incident Event:		Agency Involved:	
Contaminant Code:		Nearest Watercourse:	
Contaminant Name:	ETHYLENE GLYCOL (ANTIFREEZE)	Site Address:	
Contaminant Limit 1:		Site District Office:	Ottawa
Contam Limit Freq 1:		Site Postal Code:	
Contaminant UN No 1:		Site Region:	
Environment Impact:	Not Anticipated	Site Municipality:	Ottawa
Nature of Impact:		Site Lot:	
Receiving Medium:	Land	Site Conc:	
Receiving Env:		Northing:	
MOE Response:		Easting:	
Dt MOE Arvl on Scn:		Site Geo Ref Accu:	
MOE Reported Dt:	8/19/2005	Site Map Datum:	
Dt Document Closed:		SAC Action Class:	Spills to Watercourses
Incident Reason:	Equipment Failure	Source Type:	
Site Name:	Rideau Rd. at the Rideau Shopping M	Iall <unofficial></unofficial>	
Site County/District:			
Site Geo Ref Meth:			
Incident Summary:	O.C. Transpo - 30 L anti-freeze to sew	ver.	
Contaminant Qty:	3785 L		

#### Site:

con	6	ΟΝ

con 6 ON				WWIS
Well ID:	1523466	Data Entry Status:		
Construction Date:		Data Src:	1	
Primary Water Use:	Domestic	Date Received:	6/26/1989	
Sec. Water Use:		Selected Flag:	Yes	
Final Well Status:	Water Supply	Abandonment Rec:		
Water Type:		Contractor:	3749	
Casing Material:		Form Version:	1	
Audit No:	40124	Owner:		
Tag:		Street Name:		

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Order No: 20310900348

Database:

Database:

SPL

Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: . Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

#### Bore Hole Information

Bore Hole ID: 10045241 DP2BR: 168 Spatial Status: Code OB: h Code OB Desc: Mixed in a Layer **Open Hole:** Cluster Kind: Date Completed: 6/14/1989 Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

#### Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	931054713 6 2 GREY 11 GRAVEL 26 ROCK
<i>Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:</i>	168 188 ft

#### Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat9 Desc	931054714 7 2 GREY 15 LIMESTONE
<i>Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:</i>	188 228 ft

#### **Overburden and Bedrock** Materials Interval

County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:

OTTAWA GLOUCESTER TOWNSHIP

06

Elevation: Elevrc: 18 Zone: East83: North83: Org CS: UTMRC: 9 UTMRC Desc: Location Method: na

unknown UTM

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	931054711 4 3 BLUE 05 CLAY 77 LOOSE
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	130 150 ft

### Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc:	931054709 2 8 BLACK 02 TOPSOIL 01 FILL
Formation Top Depth:	2
Formation End Depth:	4
Formation End Depth UOM:	ft

### Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:_	931054710 3 2 GREY 05 CLAY
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	4 130 ft

#### Overburden and Bedrock Materials Interval

Formation ID:	931054712
Layer:	5
Color:	6
	BROWN
General Color:	
Mat1:	28
Most Common Material:	SAND
Mat2:	77
Mat2 Desc:	LOOSE
Mat3:	
Mat3 Desc:	
Formation Top Depth:	150
Formation End Depth:	168
Formation End Depth UOM:	ft

#### Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	931054708 1 6 BROWN 28 SAND 01 FILL
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0 2 ft

### <u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID:	933110320
Layer:	1
Plug From:	0
Plug To:	188
Plug Depth UOM:	ft

#### Method of Construction & Well Use

Method Construction ID:	961523466
Method Construction Code:	4
Method Construction:	Rotary (Air)
Other Method Construction:	

#### Pipe Information

Pipe ID:	10593811
Casing No:	1
Comment:	
Alt Name:	

### Construction Record - Casing

Casing ID: Layer: Material:	930079161 1 1
Open Hole or Material: Depth From:	STEEL
Depth To:	188
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

#### Results of Well Yield Testing

Pump Test ID:	991523466
Pump Set At:	
Static Level:	35
Final Level After Pumping:	110
Recommended Pump Depth:	
Pumping Rate:	25
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1

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Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	No

#### Draw Down & Recovery

Pump Test Detail ID:	934907405
Test Type:	Draw Down
Test Duration:	60
Test Level:	110
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	934650202
Test Type:	Draw Down
Test Duration:	45
Test Level:	110
Test Level UOM:	ft

### Draw Down & Recovery

Pump Test Detail ID:	934104992
Test Type:	Draw Down
Test Duration:	15
Test Level:	68
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	934389221
Test Type:	Draw Down
Test Duration:	30
Test Level:	101
Test Level UOM:	ft

#### Water Details

Water ID:	933481736
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	210
Water Found Depth UOM:	ft

#### Water Details

Water ID:	933481735
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	196
Water Found Depth UOM:	ft

#### Water Details

Water ID:	933481737
Layer:	3
Kind Code:	1
Kind:	FRESH
Water Found Depth:	221
Water Found Depth UOM:	ft

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#### Site:

lot 26 ON

1519599

Domestic

Water Supply

Well ID: Construction Date: Primary Water Use: Sec. Water Use: Final Well Status: Water Type: Casing Material: Audit No: Tag: Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: . Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

#### Bore Hole Information

Bore Hole ID: 10041469 DP2BR: 49 Spatial Status: Code OB: Code OB Desc: Bedrock **Open Hole:** Cluster Kind: Date Completed: 5/14/1985 Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

#### <u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID: Layer:	931042175 4
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	49
Formation End Depth:	65
Formation End Depth UOM:	ft

#### Overburden and Bedrock Materials Interval

Formation ID:	931042173
Layer:	2
Color:	2
General Color:	GREY

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1 5/28/1985 Yes

1558 1

OTTAWA GLOUCESTER TOWNSHIP

026

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Elevation:Elevrc:Zone:18East83:North83:Org CS:UTMRC:9UTMRC Desc:unknown UTMLocation Method:na

Order No: 20310900348

#### Database: WWIS

Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth:	14 HARDPAN 13 BOULDERS 17
Formation End Depth: Formation End Depth UOM:	40 ft
Overburden and Bedrock Materials Interval	
Formation ID: Layer:	931042172 1
Color: General Color:	6 BROWN
Mat1: Most Common Material:	05 CLAY
Mat2: Mat2 Desc: Mat3: Mat2 Desc:	
Mat3 Desc: Formation Top Depth:	0
Formation End Depth: Formation End Depth UOM:	17 ft
Overburden and Bedrock Materials Interval	
Formation ID: Layer:	931042174 3
Color:	6
General Color: Mat1:	BROWN 28
Most Common Material: Mat2:	SAND 11
Mat2 Desc:	GRAVEL
Mat3: Mat3 Desc:	13 BOULDERS
Formation Top Depth:	40
Formation End Depth: Formation End Depth UOM:	49 ft
Method of Construction & Well Use	
Method Construction ID: Method Construction Code:	961519599 5
Method Construction: Other Method Construction:	Air Percussion
Pipe Information	
Pipe ID: Casing No: Comment: Alt Name:	10590039 1
Construction Record - Casing	
Casing ID:	930072412
Layer: Material: Open Hole or Material: Depth From:	2 4 OPEN HOLE
erisinfo.com   Envir	onmontal Diak Info

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Depth To:	65
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

#### Construction Record - Casing

930072411
1
1
STEEL
51
6
inch
ft

#### Results of Well Yield Testing

Pump Test ID:	991519599
Pump Set At: Static Level:	14
Final Level After Pumping:	20
Recommended Pump Depth:	30
Pumping Rate:	20
Flowing Rate:	
Recommended Pump Rate:	5
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

#### Draw Down & Recovery

Pump Test Detail ID:	934108530
Test Type:	Draw Down
Test Duration:	15
Test Level:	20
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	934383821
Test Type:	Draw Down
Test Duration:	30
Test Level:	20
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	934653801
Test Type:	Draw Down
Test Duration:	45
Test Level:	20
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	934894144
Test Type:	Draw Down
Test Duration:	60

Test Level:	
Test Level UOM:	

#### Water Details

Water ID:	933476639
Layer: Kind Code:	1
Kind:	FRESH
Water Found Depth:	55
Water Found Depth UOM:	ft

20 ft

Site:

lot 25 ON

1523747 Well ID: Data Entry Status: **Construction Date:** Data Src: 1 8/4/1989 Primary Water Use: Industrial Date Received: Sec. Water Use: Selected Flag: Yes Final Well Status: Water Supply Abandonment Rec: 3644 Water Type: Contractor: Casing Material: Form Version: 1 Audit No: 49862 Owner: Street Name: Tag: OTTAWA Construction Method: County: Municipality: OTTAWA CITY Elevation (m): Elevation Reliability: Site Info: Depth to Bedrock: Lot: 025 Well Depth: Concession: . Overburden/Bedrock: Concession Name: Pump Rate: Easting NAD83: Static Water Level: Northing NAD83: Flowing (Y/N): Zone: UTM Reliability: Flow Rate:

#### **Bore Hole Information**

Clear/Cloudy:

Bore Hole ID:	10045521	Elevation:	
DP2BR:	32	Elevrc:	
Spatial Status:		Zone:	18
Code OB:	r	East83:	
Code OB Desc:	Bedrock	North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	6/12/1989	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Elayra Dasar			

Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

#### <u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID: Layer:	931055593 2
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	82
Mat2 Desc:	SHALY
Mat3:	
Mat3 Desc:	

30

Database: WWIS

Formation Top Depth:	32
Formation End Depth:	250
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval	
Formation ID:	931055592
Layer:	1
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0
Formation End Depth:	32
Formation End Depth UOM:	ft

#### Method of Construction & Well Use

Method Construction ID:	961523747
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

#### Pipe Information

Pipe ID:	10594091
Casing No:	1
Comment:	
Alt Name:	

#### Construction Record - Casing

Casing ID:	930079668
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	250
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

#### Construction Record - Casing

Casing ID:	930079667
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From: Depth To:	36
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

#### Results of Well Yield Testing

Pump Test IL		
Pump Set At Static Level:		
	ariginfo.com   Environmental Diak Information Convises	Order Net 20210000249

Final Level After Pumping: Recommended Pump Depth: Pumping Rate: Flowing Rate: Recommended Pump Rate: Levels UOM: Rate UOM: Water State After Test Code: Water State After Test: Pumping Test Method: Pumping Duration HR: Pumping Duration MIN: Flowing:	100 100 14 14 ft GPM 2 CLOUDY 1 1 0 No
Draw Down & Recovery	
Pump Test Detail ID: Test Type: Test Duration: Test Level: Test Level UOM:	934106105 15 100 ft
Draw Down & Recovery	
Pump Test Detail ID: Test Type: Test Duration: Test Level: Test Level UOM:	934390332 30 100 ft
Draw Down & Recovery	
Pump Test Detail ID: Test Type: Test Duration: Test Level: Test Level UOM:	934651310 45 100 ft
Draw Down & Recovery	
<i>Pump Test Detail ID: Test Type: Test Duration: Test Level: Test Level UOM:</i>	934908516 60 100 ft
Water Details	
Water ID: Layer: Kind Code: Kind: Water Found Depth: Water Found Depth UOM:	933482122 1 1 FRESH 60 ft
Water Details	
Water ID: Layer: Kind Code: Kind: Water Found Depth: Water Found Depth UOM:	933482123 2 1 FRESH 225 ft

#### Site:

lot 25 ON

Well ID:	1528229
Construction Date:	
Primary Water Use:	Domestic
Sec. Water Use:	
Final Well Status:	Water Supply
Water Type:	
Casing Material:	
Audit No:	144848
Tag:	
Construction Method:	
Elevation (m):	
Elevation Reliability:	
Depth to Bedrock:	
Well Depth:	
Overburden/Bedrock:	
Pump Rate:	
Static Water Level:	
Flowing (Y/N):	
Flow Rate:	
Clear/Cloudy:	

#### Bore Hole Information

10049768 Bore Hole ID: DP2BR: 13 Spatial Status: Code OB: r Code OB Desc: Bedrock **Open Hole:** Cluster Kind: Date Completed: 9/22/1994 Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

#### <u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID:	931069009
Layer:	2
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	17
Mat2 Desc:	SHALE
Mat3:	74
Mat3 Desc:	LAYERED
Formation Top Depth:	13
Formation End Depth:	100
Formation End Depth UOM:	ft

#### Overburden and Bedrock Materials Interval

33

Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:

10/21/1994 Yes

1414 1

1

OTTAWA GLOUCESTER TOWNSHIP

025

Elevation:Elevrc:Zone:18East83:North83:Org CS:UTMRC:9UTMRC Desc:unknown UTMLocation Method:na

Most Common Material:	HARDPAN
Mat2:	13
Mat2 Desc:	BOULDERS
Mat3:	73
Mat3 Desc:	HARD
Formation Top Depth:	0
Formation End Depth:	13
Formation End Depth UOM:	ft

#### <u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID:	933113096
Layer:	1
Plug From:	0
Plug To:	20
Plug Depth UOM:	ft

#### Method of Construction & Well Use

Method Construction ID:	961528229
Method Construction Code:	4
Method Construction:	Rotary (Air)
Other Method Construction:	

#### Pipe Information

10598338
1

#### Construction Record - Casing

Casing ID:	930086989
Layer:	2
Material:	
Open Hole or Material:	
Depth From:	
Depth To:	100
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

#### Construction Record - Casing

Casing ID: Layer: Material:	930086988 1 1
Open Hole or Material: Depth From:	STEEL
Depth To:	20
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

#### Results of Well Yield Testing

Pump Test ID: Pump Set At:	991528229
Static Level:	14
Final Level After Pumping:	100
Recommended Pump Depth:	90
Pumping Rate:	6

34

Flowing Rate:	
Recommended Pump Rate:	4
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	2
Pumping Duration HR:	1
Pumping Duration MIN:	
Flowing:	No

#### Draw Down & Recovery

Pump Test Detail ID:	934104069
Test Type:	Draw Down
Test Duration:	15
Test Level:	50
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	934387694
Test Type:	Draw Down
Test Duration:	30
Test Level:	40
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	934905393
Test Type:	Draw Down
Test Duration:	60
Test Level:	14
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	934648209
Test Type:	Draw Down
Test Duration:	45
Test Level:	20
Test Level UOM:	ft

#### Water Details

Water ID:	933487838
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	30
Water Found Depth UOM:	ft

#### <u>Site:</u>

lot 25 ON

Well ID: Construction Date:	1528230	Data Entry Status: Data Src:	1
Primary Water Use:	Industrial	Date Received:	10/21/1994
Sec. Water Use:		Selected Flag:	Yes
Final Well Status:	Water Supply	Abandonment Rec:	
Water Type:		Contractor:	1414
Casing Material:		Form Version:	1
Audit No:	149882	Owner:	
Tag:		Street Name:	
Construction Method:		County:	OTTAWA

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Database: WWIS Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

#### Bore Hole Information

10049769 Bore Hole ID: DP2BR: 8 Spatial Status: Code OB: r Code OB Desc: Bedrock **Open Hole:** Cluster Kind: Date Completed: 9/13/1994 Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

#### Overburden and Bedrock Materials Interval

Formation ID: Layer:	931069012 3
Color:	2
General Color:	GREY
Mat1:	17
Most Common Material:	SHALE
Mat2:	74
Mat2 Desc:	LAYERED
Mat3:	80
Mat3 Desc:	POROUS
Formation Top Depth:	8
Formation End Depth:	11
Formation End Depth UOM:	ft

#### <u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth:	931069011 2 GREY 14 HARDPAN 13 BOULDERS 79 PACKED 2 8
Formation End Depth: Formation End Depth UOM:	8 ft

#### Overburden and Bedrock Materials Interval

36

Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:

Location Method:

#### GLOUCESTER TOWNSHIP

025

Elevation: Elevrc: Zone: 18 East83: North83: Org CS: UTMRC: 9 UTMRC Desc: unknowr

9 unknown UTM na

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM: Overburden and Bedrock Materials Interval	931069010 1 2 GREY 12 STONES 79 PACKED 73 HARD 0 2 ft
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	931069013 4 2 GREY 17 SHALE 85 SOFT 11 103 ft

#### Annular Space/Abandonment Sealing Record

933113097 1 0 20 ft
ft

#### Method of Construction & Well Use

Method Construction ID:	961528230
Method Construction Code:	4
Method Construction:	Rotary (Air)
Other Method Construction:	

#### Pipe Information

Pipe ID:	10598339
Casing No:	1
Comment:	
Alt Name:	

### Construction Record - Casing

Casing ID:	930086991
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	103
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

37

#### Construction Record - Casing

Casing ID: Layer: Material:	930086990 1 1
<i>Open Hole or Material: Depth From:</i>	STEEL
Depth To:	20
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

#### Results of Well Yield Testing

Pump Test ID:	991528230
Pump Set At:	
Static Level:	14
Final Level After Pumping:	103
Recommended Pump Depth:	95
Pumping Rate:	5
Flowing Rate:	
Recommended Pump Rate:	4
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	
Flowing:	No

#### Draw Down & Recovery

Pump Test Detail ID:	934387695
Test Type:	Recovery
Test Duration:	30
Test Level:	40
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	934104070
Test Type:	Recovery
Test Duration:	15
Test Level:	60
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	934905394
Test Type:	Recovery
Test Duration:	60
Test Level:	14
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	934648210
Test Type:	Recovery
Test Duration:	45
Test Level:	20
Test Level UOM:	ft

#### Water Details

Water ID:	933487839
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	25
Water Found Depth UOM:	ft

#### Site:

lot 26 ON

#### Well ID: Construction Date: Primary Water Use: Sec. Water Use:

Final Well Status:

Casing Material:

Water Type:

1529709 Domestic Water Supply

182706

Audit No: Tag: Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

#### **Bore Hole Information**

Bore Hole ID: 10051244 DP2BR: 16 Spatial Status: Code OB: Code OB Desc: Bedrock **Open Hole:** Cluster Kind: Date Completed: 11/11/1997 Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

#### Overburden and Bedrock Materials Interval

Formation ID:	931073581
Layer:	4
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	73
Mat2 Desc:	HARD
Mat3:	
Mat3 Desc:	
Formation Top Depth:	16
Formation End Depth:	35
Formation End Depth UOM:	ft

Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Data Entry Status:

1

Yes

1558

1

026

LI

12/22/1997

OTTAWA

GLOUCESTER TOWNSHIP

Elevation:Elevrc:Zone:18East83:North83:Org CS:UTMRC:9UTMRC Desc:unknown UTMLocation Method:na

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Database: WWIS

#### Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc:	931073582 5 1 WHITE 18 SANDSTONE 73 HARD
Formation Top Depth:	35
Formation End Depth:	75
Formation End Depth UOM:	ft

#### Overburden and Bedrock Materials Interval

Formation ID:	931073579
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	14
Most Common Material:	HARDPAN
Mat2:	13
Mat2 Desc:	BOULDERS
Mat3:	79
Mat3 Desc:	PACKED
Mat3:	79

#### Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	931073578 1 6 BROWN 05 CLAY 79 PACKED
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0 4 ft

#### Overburden and Bedrock Materials Interval

Formation ID:	931073580
Layer:	3
Color:	2
General Color:	GREY
Mat1:	14
Most Common Material:	HARDPAN
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	79
Mat3 Desc:	PACKED
Formation Top Depth:	13
Formation End Depth:	16

#### Formation End Depth UOM:

#### <u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Plug ID:	933114772
Layer: Plug From:	22
Plug To:	0
Plug Depth UOM:	ft

ft

#### Method of Construction & Well Use

Method Construction ID:	961529709
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

#### Pipe Information

Pipe ID:	10599814
Casing No:	1
Comment:	
Alt Name:	

#### Construction Record - Casing

Casing ID: Layer: Material:	930089440 1 1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	27
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

#### Construction Record - Casing

Casing ID: Layer: Material:	930089441 2 4
Open Hole or Material:	4 OPEN HOLE
Depth From: Depth To:	75
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

#### Results of Well Yield Testing

Pump Test ID:	991529709
Pump Set At:	
Static Level:	12
Final Level After Pumping:	35
Recommended Pump Depth:	35
Pumping Rate:	30
Flowing Rate:	
Recommended Pump Rate:	5
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	1

Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

#### Draw Down & Recovery

Pump Test Detail ID:	934391634
Test Type:	
Test Duration:	30
Test Level:	12
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	934660796
Test Type:	
Test Duration:	45
Test Level:	12
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	934116660
Test Type:	
Test Duration:	15
Test Level:	12
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	934909333
Test Type:	
Test Duration:	60
Test Level:	12
Test Level UOM:	ft

#### Water Details

Water ID:	933489740
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	
Water Found Depth UOM:	ft

lot 26 ON

#### Site:

#### Database: WWIS

Well ID: Construction Date:	1530327	Data Entry Status: Data Src:	1
Primary Water Use:	Domestic	Date Received:	12/8/1998
Sec. Water Use:		Selected Flag:	Yes
Final Well Status:	Water Supply	Abandonment Rec:	
Water Type:		Contractor:	1558
Casing Material:		Form Version:	1
Audit No:	194764	Owner:	
Tag:		Street Name:	
Construction Method:		County:	OTTAWA
Elevation (m):		Municipality:	GLOUCESTER TOWNSHIP
Elevation Reliability:		Site Info:	
Depth to Bedrock:		Lot:	026
Well Depth:		Concession:	
Overburden/Bedrock:		Concession Name:	BF
Pump Rate:		Easting NAD83:	
Static Water Level:		Northing NAD83:	

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Flowing (Y/N): Flow Rate: Clear/Cloudy:

#### Bore Hole Information

Bore Hole ID: 10051862 DP2BR: 57 Spatial Status: Code OB: r Bedrock Code OB Desc: **Open Hole:** Cluster Kind: Date Completed: 10/16/1998 Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

#### Zone: UTM Reliability:

Elevation:	
Elevrc:	
Zone:	18
East83:	
North83:	
Org CS:	
UTMRC:	9
UTMRC Desc:	unknown UTM
Location Method:	na

#### <u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	931075165 2 GREY 05 CLAY 86 STICKY
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	11 32 ft

## Overburden and Bedrock

water	Tais	mer	Val

Formation ID:	931075164
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	79
Mat2 Desc:	PACKED
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0
Formation End Depth:	11
Formation End Depth UOM:	ft

#### Overburden and Bedrock Materials Interval

Formation ID:	931075169
Layer:	6
Color:	2
General Color:	GREY
Mat1:	18
Most Common Material:	SANDSTONE
Mat2:	73

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Mat2 Desc:	HARD
Mat3:	
Mat3 Desc:	
Formation Top Depth:	71
Formation End Depth:	223
Formation End Depth UOM:	ft
-	

#### Overburden and Bedrock Materials Interval

Formation ID:	931075168
Layer:	5
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	73
Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	HARD 57 71 ft

#### Overburden and Bedrock Materials Interval

Formation ID: Layer:	931075167 4
Color:	2
General Color:	GREY
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	77
Mat3 Desc:	LOOSE
Formation Top Depth:	53
Formation End Depth: Formation End Depth UOM:	57 ft

#### Overburden and Bedrock Materials Interval

iviatei	iais	Inter	vai

Formation ID:	931075166
Layer:	3
Color:	2
General Color:	GREY
Mat1:	14
Most Common Material:	HARDPAN
Mat2:	13
Mat2 Desc:	BOULDERS
Mat3:	79
Mat3 Desc:	PACKED
Formation Top Depth:	32
Formation End Depth:	53
Formation End Depth UOM:	ft

#### <u>Annular Space/Abandonment</u> <u>Sealing Record</u>

Method of Construction & Well Use

Method Construction ID:	961530327
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

#### Pipe Information

Pipe ID:	10600432
Casing No:	1
Comment:	
Alt Name:	

#### Construction Record - Casing

Casing ID:	930090407
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	125
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

#### Construction Record - Casing

Casing ID: Layer: Material:	930090406 1 1
Open Hole or Material: Depth From:	STEEL
Depth To:	59
Casing Diameter: Casing Diameter UOM:	6 inch
Casing Depth UOM:	ft

#### Construction Record - Casing

Casing ID:	930090408
Layer:	3
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	175
Casing Diameter:	5
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

#### Results of Well Yield Testing

Pump Test ID:	991530327
Pump Set At:	
Static Level:	21
Final Level After Pumping:	55
Recommended Pump Depth:	90
Pumping Rate:	6
Flowing Rate:	
Recommended Pump Rate:	5
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2

Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

#### Draw Down & Recovery

Pump Test Detail ID:	934662465
Test Type:	Recovery
Test Duration:	45
Test Level:	22
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	934393315
Test Type:	Recovery
Test Duration:	30
Test Level:	24
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	934118327
Test Type:	Recovery
Test Duration:	15
Test Level:	26
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	934911009
Test Type:	Recovery
Test Duration:	60
Test Level:	21
Test Level UOM:	ft

#### Water Details

Water ID:	933490420
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	148
Water Found Depth UOM:	ft

#### Water Details

Water ID:	933490419
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	115
Water Found Depth UOM:	ft

#### Water Details

Water ID:	933490421
Layer:	3
Kind Code:	1
Kind:	FRESH
Water Found Depth:	211
Water Found Depth UOM:	ft

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#### Site:

lot 26 ON

Well ID: 1530328 Construction Date: Primary Water Use: Livestock Sec. Water Use: Abandoned-Quality Final Well Status: Water Type: Casing Material: Audit No: 194762 Tag: **Construction Method:** Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: . Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

#### Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

1 12/8/1998 Yes

1558 1

OTTAWA GLOUCESTER TOWNSHIP

026

BF

#### **Bore Hole Information**

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Bore Hole ID: DP2BR: Spatial Status:	10051863	Elevation: Elevrc: Zone:	18
Code OB:	_	East83:	
Code OB Desc:	No formation data	North83:	
Open Hole:		Org CS:	
Cluster Kind:		UŤMRC:	9
Date Completed:	10/19/1998	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Elevrc Desc:			

Annular Space/Abandonment Sealing Record

Plug ID:	933115462
Layer:	1
Plug From:	36
Plug To:	0
Plug Depth UOM:	ft

Method	of Construction	on & Well
<u>Use</u>		_

Method Construction ID: 961530328 Method Construction Code: Method Construction: Other Method Construction:

#### **Pipe Information**

Pipe ID: Casing No: Comment: Alt Name:

47

10600433

1

#### Order No: 20310900348

#### Database: **WWIS**

#### Site:

lot 25 ON

1522184

Domestic

25073

Water Supply

Well ID: **Construction Date:** Primary Water Use: Sec. Water Use: Final Well Status: Water Type: Casing Material: Audit No: Tag: **Construction Method:** Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: . Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:

#### Bore Hole Information

Bore Hole ID: 10043997 DP2BR: 23 Spatial Status: Code OB: Code OB Desc: Bedrock **Open Hole:** Cluster Kind: Date Completed: 12/8/1987 Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

#### Overburden and Bedrock Materials Interval

Formation ID: Layer:	931050499 1
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	79
Mat2 Desc:	PACKED
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0
Formation End Depth:	14
Formation End Depth UOM:	ft

#### Overburden and Bedrock Materials Interval

Formation ID:	931050500
Layer:	2
Color:	2
General Color:	GREY

48

Data Entry Status:
Data Src:
Date Received:
Selected Flag:
Abandonment Rec:
Contractor:
Form Version:
Owner:
Street Name:
County:
Municipality:
Site Info:
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

1 2/1/1988 Yes

1558 1

OTTAWA GLOUCESTER TOWNSHIP

025

Elevation:Elevrc:Zone:18East83:North83:Org CS:UTMRC:9UTMRC Desc:unknown UTMLocation Method:na

Database:

Mat1:	05
Most Common Material:	CLAY
Mat2:	13
Mat2 Desc:	BOULDERS
Mat3:	
Mat3 Desc:	
Formation Top Depth:	14
Formation End Depth:	23
Formation End Depth UOM:	ft
Overburden and Bedrock Materials Interval	
Formation ID:	931050501
Layer:	3
Color:	2
General Color:	GREY
Mat1:	15
Most Common Material:	LIMESTONE
Mat2:	78
Mat2 Desc:	MEDIUM-GRAINED
Mat3:	
Mat3 Desc:	
Formation Top Depth:	23
Formation End Depth:	60
Formation End Depth UOM:	ft
Method of Construction & Well Use	
Method Construction ID:	961522184
Method Construction D. Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	
Pipe Information	
Pipe ID:	10592567
Casing No:	1
Comment:	
Alt Name:	
Construction Record - Casing	
Casing ID:	930076928
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	60
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft
Construction Record - Casing	
Casing ID:	930076927
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	30
Casing Diameter:	6

#### Results of Well Yield Testing

Pump Test ID: Pump Set At:	991522184
Static Level:	15
Final Level After Pumping:	30
Recommended Pump Depth:	40
Pumping Rate:	20
Flowing Rate:	
Recommended Pump Rate:	5
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

#### Draw Down & Recovery

Pump Test Detail ID:	934392983
Test Type:	Draw Down
Test Duration:	30
Test Level:	30
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	934903366
Test Type:	Draw Down
Test Duration:	60
Test Level:	30
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	934654534
Test Type:	Draw Down
Test Duration:	45
Test Level:	30
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	934109298
Test Type:	Draw Down
Test Duration:	15
Test Level:	30
Test Level UOM:	ft

#### Water Details

Water ID:	933479978
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	55
Water Found Depth UOM:	ft

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. Note: Databases denoted with " \* " indicates that the database will no longer be updated. See the individual database description for more information.

Provincial AAGR The MAAP Program maintains a database of abandoned pits and guarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.\* Government Publication Date: Sept 2002\*

Provincial AGR The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage. Government Publication Date: Up to Sep 2020

Provincial Abandoned Mine Information System: AMIS The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing

Government Publication Date: 1860s-Present

#### Aboveground Storage Tanks:

or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated. Government Publication Date: May 31, 2014

Private Automobile Wrecking & Supplies: AUWR This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Jun 30, 2020

BORE A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW. Government Publication Date: 1875-Jul 2018

## Abandoned Aggregate Inventory:

Aggregate Inventory:

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Government Publication Date: 1800-Oct 2018 Private Anderson's Waste Disposal Sites: ANDR

from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Provincial AST Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water

## 51

Borehole:

Provincial

Certificates of Approval:

#### Dry Cleaning Facilities: List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's

Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities. Environment and Climate Change Canada cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: Jan 2004-Dec 2017

Government Publication Date: 1985-Oct 30, 2011\*

Please refer to those individual databases for any information after Oct.31, 2011.

#### Commercial Fuel Oil Tanks:

Chemical Register:

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information. Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and

operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA).

Government Publication Date: Jul 31, 2020

#### **Chemical Manufacturers and Distributors:**

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.). Government Publication Date: 1999-Jan 31, 2020

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals. Government Publication Date: 1999-Jun 30, 2020

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 - Sep 2020

**Compressed Natural Gas Stations:** 

#### Inventory of Coal Gasification Plants and Coal Tar Sites:

have been found guilty of environmental offenses in Ontario courts of law.

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.\* Government Publication Date: Apr 1987 and Nov 1988\*

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here

#### Compliance and Convictions:

Certificates of Property Use:

52

## Government Publication Date: 1989-Dec 2019

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) -Certificate of Property Use.

Government Publication Date: 1994-Sep 30, 2020

Provincial

Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can

CA

CDRY

Federal

Provincial

Private

Private

Private

CFOT

CHFM

CHM

CNG

COAL

CONV

Provincial

Provincial

Provincial

CPU

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#### Drill Hole Database:

#### files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment

Government Publication Date: 1886 - Sep 2019

regulatory agency under Access to Public Information.

Environmental Activity and Sector Registry:

#### **Delisted Fuel Tanks:**

Environmental Registry:

# Government Publication Date: Jul 31, 2020

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database. Government Publication Date: Oct 2011-Oct 31, 2020

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994-Sep 30, 2020

#### Environmental Compliance Approval:

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011-Oct 31, 2020

#### Environmental Effects Monitoring:

ERIS Historical Searches:

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data. Government Publication Date: 1992-2007\*

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Jul 31, 2020

#### Environmental Issues Inventory System:

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed. Government Publication Date: 1992-2001\*

Provincial

Provincial

Provincial

DTNK List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the

EASR

FBR

**FCA** 

EEM

EHS

FIIS

Provincial

Provincial

Federal

Private

Federal

DRI

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Emergency Management Historical Event:

#### List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Dec 31, 2016

#### Environmental Penalty Annual Report:

List of Expired Fuels Safety Facilities:

#### These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations. Government Publication Date: Jan 1, 2011 - Dec 31, 2019

#### List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Jul 31, 2020

Contaminated Sites on Federal Land:

Federal Convictions:

#### Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty. Government Publication Date: 1988-Jun 2007\*

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Apr 2020

#### Fisheries & Oceans Fuel Tanks:

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation. Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

#### A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

#### Fuel Storage Tank:

54

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information. Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Jul 31, 2020

EXP

**FMHF** 

EPAR

Federal

Federal

Federal

Federal

Provincial



#### Provincial

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change.

Provincial

Provincial

FCS

FOFT

FRST

FST

FCON

#### Order No: 20310900348

### Fuel Storage Tank - Historic:

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010\*

#### Ontario Regulation 347 Waste Generators Summary:

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Jul 31, 2020

#### Greenhouse Gas Emissions from Large Facilities:

#### dioxide equivalents (kt CO2 eq). Government Publication Date: 2013-Dec 2018

Provincial **TSSA Historic Incidents:** HINC List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here. Government Publication Date: 2006-June 2009\*

#### Indian & Northern Affairs Fuel Tanks: IAFT The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003\*

## Fuel Oil Spills and Leaks:

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Jul 31, 2020

## Landfill Inventory Management Ontario:

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status. Government Publication Date: Feb 28, 2019

Canadian Mine Locations: MINE This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009\*

55

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon

INC

LIMO

Federal

Provincial

Provincial

Private

**FSTH** 

GEN

Provincial

Provincial

Federal

GHG

#### Mineral Occurrences:

#### In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Jan 2020

#### National Analysis of Trends in Emergencies System (NATES):

#### significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released. Government Publication Date: 1974-1994\*

Non-Compliance Reports: NCPL The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2018

#### National Defense & Canadian Forces Fuel Tanks:

DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database. Government Publication Date: Up to May 2001\*

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on

#### National Defense & Canadian Forces Spills:

### under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered. Government Publication Date: Mar 1999-Apr 2018

#### The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status. Government Publication Date: 2001-Apr 2007\*

(NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal

jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

#### National Energy Board Pipeline Incidents:

## Government Publication Date: 2008-Mar 31, 2020

National Defence & Canadian Forces Waste Disposal Sites:

#### National Energy Board Wells:

56

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003\*

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of

Federal

Federal

Federal

Federal

Provincial

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified

Federal

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board

Federal

Provincial

**MNR** 

NATE

NDFT

NDSP

NDWD

NFBI

NEBP

### National Environmental Emergencies System (NEES):

#### In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003\*

National PCB Inventory: NPCB Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008\*

#### National Pollutant Release Inventory:

#### Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. Government Publication Date: 1993-May 2017

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All

Government Publication Date: 1988-Aug 31, 2020

#### Ontario Oil and Gas Wells:

Oil and Gas Wells:

#### geology/stratigraphy table information, plus all water table information is also provide for each well record. Government Publication Date: 1800-Jun 2020

Inventory of PCB Storage Sites: OPCB The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

#### Orders:

57

#### remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures. Government Publication Date: 1994-Sep 30, 2020

Canadian Pulp and Paper: PAP This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

## Parks Canada Fuel Storage Tanks:

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator. Government Publication Date: 1920-Jan 2005

**NPRI** 

OGWF

OOGW

ORD

PCFT

Provincial

Provincial This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for

Private

Federal

Federal

Federal

Federal

Private

Provincial

NFFS

## Pesticide Register:

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an

The coronavirus pandemic is cited by the agency responsible for tank regulations and data as an explanation for delays in releasing data pursuant to

tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety

Government Publication Date: Oct 2011-Oct 31, 2020

Government Publication Date: Feb 28, 2017

Private and Retail Fuel Storage Tanks:

Government Publication Date: 1989-1996\*

Ontario Regulation 347 Waste Receivers Summary:

#### **Pipeline Incidents:**

requests.

#### Permit to Take Water:

Authority (TSSA).

take water.

# Government Publication Date: 1994-Sep 30, 2020

#### Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data. Government Publication Date: 1986-2016

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up. RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and /

Government Publication Date: 1997-Sept 2001, Oct 2004-Sep 2020

#### Retail Fuel Storage Tanks:

or propane storage tanks.

Record of Site Condition:

## Government Publication Date: 1999-Jun 30, 2020 Scott's Manufacturing Directory:

#### Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database. Government Publication Date: 1992-Mar 2011\*

Ontario Spills: List of spills and incidents made available the Ministry of the Environment. Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: 1988-Nov 2019

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to

Provincial

## Provincial

Private

## Private

#### Provincial

#### erisinfo.com | Environmental Risk Information Services

#### Provincial

PES

PINC

PRT

**PTTW** 

RSC

RST

SCT

SPL

Provincial

Provincial The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage

Provincial

RFC

#### Order No: 20310900348

Provincial

## Provincial

#### Provincial

#### **WWIS**

information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Apr 30, 2020

#### Wastewater Discharger Registration Database:

## Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS).

Government Publication Date: 1990-Dec 31, 2017

for research purposes only.

Government Publication Date: 1915-1953\*

Transport Canada Fuel Storage Tanks:

#### Anderson's Storage Tanks: The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type. Government Publication Date: 1970-Aug 2018

Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power

#### Variances for Abandonment of Underground Storage Tanks:

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected

Records are not verified for accuracy or completeness.

Government Publication Date: Jul 31, 2020

#### Waste Disposal Sites - MOE CA Inventory:

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Oct 31, 2020

#### Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990\*

Water Well Information System:

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such

SRDS Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the

TANK

TCFT

VAR

Private

Provincial

Federal

Provincial

WDS

**WDSH** 

## Definitions

**Database Descriptions:** This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

**Detail Report**: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

*Elevation:* The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

*Executive Summary:* This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

# **APPENDIX 3**

**QUALIFICATIONS OF ASSESSORS** 

# Mandy Witteman, B.Eng., M.A.Sc.

# patersongroup

## POSITION

Intermediate Environmental Engineer

## EDUCATION

Carleton University M.A.Sc., Environmental Engineering, 2013 B.Eng., Environmental Engineering, 2008

## **MEMBERSHIPS & AWARDS**

Ontario Professional Engineers Association (EIT) NSERC Industry R&D Scholarship

## **EXPERIENCE**

2018 – Present **Paterson Group Inc.** Consulting Engineers Geotechnical and Environmental Division Environmental Engineer

2014 – 2015 **Thurber Engineering Limited** Oil Sand Tailings Group Tailings Engineer

2009 – 2014 **Carleton University** Department of Civil & Environmental Engineering Research Engineer, Research Assistant & Teaching Assistant

2008 – 2009 SLR Consulting Limited Contaminated Sites Junior Environmental Engineer

## SELECTED LIST OF PROJECTS

Phase I & II Environmental Site Assessments – NRC, Kingston Remediation – National Capital Region, Saskatchewan Multi-lift and dry-stacking pilot programs – Northern Alberta Polymer amended oil sand tailings – Northern Alberta Hydraulic cut-off wall – Allen, Saskatchewan Cemented paste backfill systems – Northern Ontario

# Mark S. D'Arcy, P. Eng.

# patersongroup

Geotechnical Engineering

Environmental Engineering

Hydrogeology

Geological Engineering

**Materials Testing** 

**Building Science** 

Archaeological Services

## POSITION

Associate and Supervisor of the Environmental Division Senior Environmental/Geotechnical Engineer

## EDUCATION

Queen's University, B.A.Sc.Eng, 1991 Geotechnical / Geological Engineering

## **MEMBERSHIPS**

Ottawa Geotechnical Group Professional Engineers of Ontario

## **EXPERIENCE**

1991 to Present **Paterson Group Inc.** Associate and Senior Environmental/Geotechnical Engineer Environmental and Geotechnical Division Supervisor of the Environmental Division

## SELECT LIST OF PROJECTS

Mary River Exploration Mine Site - Northern Baffin Island Agricultural Supply Facilities - Eastern Ontario Laboratory Facility – Edmonton (Alberta) Ottawa International Airport - Contaminant Migration Study - Ottawa Richmond Road Reconstruction - Ottawa Billings Hurdman Interconnect - Ottawa Bank Street Reconstruction - Ottawa Environmental Review - Various Laboratories across Canada - CFIA Dwyer Hill Training Centre - Ottawa Nortel Networks Environmental Monitoring - Carling Campus - Ottawa Remediation Program - Block D Lands - Kingston Investigation of former landfill sites - City of Ottawa Record of Site Condition for Railway Lands - North Bay Commercial Properties - Guelph and Brampton Brownfields Remediation - Alcan Site - Kingston Montreal Road Reconstruction - Ottawa Appleford Street Residential Development - Ottawa Remediation Program - Ottawa Train Yards Remediation Program - Bayshore and Heron Gate Gladstone Avenue Reconstruction - Ottawa Somerset Avenue West Reconstruction - Ottawa