

CTR-442 - Phase One **Environmental Site** Assessment

2501 Greenbank Road Barrhaven, Ontario

Canadian Tire Real Estate Limited

1 May 2023

Executive Summary

GHD Limited (GHD) was retained by Canadian Tire Real Estate Limited (CTREL) to complete a Phase One Environmental Site Assessment (ESA) for the commercial property located at 2501 Greenbank Rd in Barrhaven, Ontario. GHD understands the purpose of this investigation is to support Canadian Tire's Site Plan Control (SPC) application to the City of Ottawa for the proposed expansion of the Canadian Tire retail store (CTR 442). For the purposes of the Phase One ESA, the "Site" or "Property" is defined as the footprint of the entire CTREL property except for the Gas Bar in the northwest portion of the property which has a municipal address of 2201 Greenbank Road. The construction activities are planned to take place in 2025.

A Site Plan of the proposed expansion areas is provided as **Appendix A**. The Phase One ESA is also being completed in support of the management of excess soils during the construction activities. The Site was purchased by CTREL in 1991 and developed in 2000 as a Canadian Tire retail store and automotive service centre. An expansion to the retail store was completed in 2008.

The Site is located in an area of the City of Ottawa, Ontario that has been developed for mixed commercial and residential purposes since the 1970s. The Site is approximately 1.21 ha (3.00 acres) in size and is part of a larger piece of property that was historically owned by CTREL. Prior to 2000, the Site was developed for agricultural use and was used as a farm property including agricultural fields and a farm dwelling in the southeast corner. The Site contains the CTR 442 retail store, a fenced in garden centre located on the south side of the building, and parking and access routes. A Canadian Tire gas bar (CTP 1335) – located at 2201 Greenbank Drive -is located adjacent to the northwest of the Site.

Based on a review of the information collected during this investigation and professional judgement, the following Areas of Potential Environment Concern (APECs) were identified to have the potential to impact the Property:

- APEC #1 Off Site Retail Gas Bar (CTP 1335).
- APEC #2 Fill of Unknown Quality related to former residential dwelling.
- APEC #3 Canadian Tire Automotive Service Centre.
- APEC #4 Application of de-icing agents.
- APEC #5 Transformer.

As it pertains to the building expansion project on the south end of the existing Site building, only APEC #2 and #4 are associated with this area. APECs #1, #3, and #5 are located on or near the northern portion of the Site, where no construction activities are to be occurring at this time. GHD is recommending that future soil characterization associated with removal of excess soil as part of the building expansion activities be completed under O. Reg. 406/19 – On-Site and Excess Soil Management. A Phase Two ESA is not recommended for APEC #2 and #4 at this time.

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1. Introduction

GHD Limited (GHD) was retained by Canadian Tire Real Estate Limited (CTREL) to complete a Phase One Environmental Site Assessment (ESA) for the commercial property located at 2501 Greenbank Rd in Barrhaven, Ontario. GHD understands the purpose of this investigation is to support Canadian Tire's Site Plan Control (SPC) application to the City of Ottawa for the proposed expansion of the Canadian Tire retail store (CTR 442). For the purposes of the Phase One ESA, the "Site" or "Property" is defined as the footprint of the entire CTREL property except for the Gas Bar in the northwest portion of the property which has a municipal address of 2201 Greenbank Road. The construction activities are planned to take place in 2025.

A Site Plan of the proposed expansion areas is provided as **Appendix A**. The Phase One ESA is also being completed in support of the management of excess soils during the construction activities. The Site was purchased by CTREL in 1991 and developed in 2000 as a Canadian Tire retail store and automotive service centre. An expansion to the retail store was completed in 2008.

The Site is located in an area of the City of Ottawa, Ontario that has been developed for mixed commercial and residential purposes since the 1970s. The Site is approximately 1.21 ha (3.00 acres) in size and is part of a larger piece of property that was historically owned by CTREL. Prior to 2000, the Site was developed for agricultural use and was used as a farm property including agricultural fields and a farm dwelling in the southeast corner. The Site contains the CTR 442 retail store, a fenced in garden centre located on the south side of the building, and parking and access routes. A Canadian Tire gas bar (CTP 1335) – located at 2201 Greenbank Drive -is located adjacent to the northwest of the Site.

1.1 Phase One Property Information

Property information for the Phase One Property is provided below:

Property Information

Phase One Property Details	
Property Owner	Canadian Tire Real Estate Limited
Contact Information for the Phase One ESA Property	Canadian Tire Real Estate Limited Representative: Olivia MacDougall, Environmental Specialist Environmental Services Olivia.Macdougall@cantire.com 437-423-1355 2180 Yonge St., Toronto, ON, M4P 2V8
Phase One Property Municipal Address	2501 Greenbank Road
Property Identification Number(s)	PIN 045964502
Legal Description	Portion of PIN 045964502: CON 2 RF PT LOT 16 RP4R-7632; Part 2 Plus 5R-14888 Part 1; Less 4R-15579 Part 1, City of Ottawa.
Phase One Property Centre, Easting	441,506.03
Phase One Property Centre, Northing	5,013,466.21
UTM NAD83 Zone	Zone 18T

2. Scope of Investigation

The Phase One ESA was conducted in accordance with the requirements of O. Reg. 153/04. The following tasks were conducted as part of the Phase One ESA:

- Review of an electronic environmental database search of federal, provincial, and private source databases.
- Review of available historical records including fire insurance plans, aerial photographs of the Site and surrounding area, regional geological information, and previous environmental reports.
- Review of past and current Property usage and adjacent property occupancy.
- Inspection of the facilities, equipment, utility services, operations, and associated records for the Site.
- Observations of any conditions that represented potential environmental concerns.
- Review of chemical use and storage and spill/release incidents.
- Review of aboveground and underground storage tank records.
- Review of waste handling, accumulation, storage, and disposal practices.
- Review of air emissions and wastewater discharges.
- Review of equipment that potentially contains chlorofluorocarbons.
- Review of equipment that potentially contains polychlorinated biphenyls.
- Observations of potential lead-based paint.
- Observations of potential asbestos containing materials.
- Inquiries with regulatory agencies.

In completing the Phase One ESA, GHD relied on information received from all parties as being accurate unless contradicted by written documentation or field observations.

The following report summarizes the information gathered by GHD during the Phase One ESA and identifies any PCAs, as defined in O. Reg. 153/04, within the Phase One ESA study area as well as any APECs associated with the Site. As required by O. Reg. 153/04, this Phase One ESA also identifies any potential contamination migration pathways and receptors associated with the Property, to the extent that the data compiled allows.

This Phase One ESA report has been prepared for the use of Canadian Tire Real Estate Limited and may not be relied upon by others without the written consent of GHD.

3. Records Review

This section summarizes the records review, completed by GHD as part of this Phase One ESA investigation.

3.1 General Information

3.1.1 Phase One ESA Study Area Determination

The Phase One Study Area for this investigation included properties wholly, or partially, within 250 m of the Phase One Property boundaries. Properties located wholly beyond 250 m of the Phase One Property boundary were

not included in the Study Area due to low potential environmental impact to the Phase One Property. The Study Area boundary is shown in **Figure 2**.

The properties adjacent to the Site were visually inspected, without accessing the properties, for evidence of existing or potential areas of environmental impairment related to the Phase One ESA property. GHD also visually inspected all of the properties within the Phase One ESA study area that were visible from the Site or surrounding streets. The following buildings or features were located on the properties surrounding the Site (refer to **Figure 2**).

North: The Site is bounded to the north by a plaza with various commercial buildings, followed by Berrigan Drive.

A Canadian Tire gas bar (CTP 1335) is located adjacent to the northwest of the Site.

East: The Site is bounded to the east by a Transitway Street for the bus rapid transit network and a paved

parking area, followed by residential dwellings.

South: The Site is bounded to the south by Strandherd Drive. Various commercial buildings and Marketplace

Avenue are located further south of the Site.

West: The Site is bounded to the west by Greenbank Road, followed by residential dwellings.

3.1.2 First Developed Use Determination

Based on the records reviewed, prior to development by Canadian Tire, the Site and surrounding area were comprised of vacant agricultural lands. Based on a review of aerial photographs, the first developed used in approximately 1980 was a single residential building was located on the southeastern portion of the Site. After the building was demolished, the Site was developed in 2000 for commercial use for Canadian Tire.

3.1.3 Fire Insurance Plans

Fire insurance plans (FIPs) assist in the identification of historical land use and commonly indicate the existence and location of aboveground and underground storage tanks, structures, improvements, and facility operations. GHD contracted Environmental Risk Information Services (ERIS) to search for any available FIPs that include the Phase One Study Area, and for all other available fire insurance information for the Site (i.e., inspection reports and Site plans). Opta, an information intelligence service that works in partnership with ERIS, did not identify any fire insurance information to be available for the Site.

A copy of the documentation received from ERIS is provided in **Appendix B**.

3.1.4 Historical City Directories

As part of this assessment, city directories were not requested by GHD. However, a city directory search was most recently completed as part of the 2013 Phase I ESA completed by Terrapex (discussed below in Section 3.1.6).

Based on the 2013 City Directory search, Canadian Tire Stores was listed as the occupant of the Site in 2010. Various commercial operations were identified at surrounding properties on Greenbank Road and Strandherd Drive. The CTP 1335 Gas Bar adjacent to the northwest of the Site is considered to have the potential to contribute to an APEC within the Property and although is part of the larger Canadian Tire-owned property is not on Site.

3.1.5 Chain of Title Records

Preparation of an up-to-date chronological chain of title was not completed for the Phase One Property as part of this investigation, as a chain of title review was completed in previous environmental reports, most recently as part of the 2013 Phase I ESA completed by Terrapex. Based on a review of information provided in previous environmental reports for the Site, the land title was transferred to Canadian Tire Corporation Limited from 84568 Ontario Inc. in 1991, and the current title lists Canadian Tire Corporation Limited as the registered owner.

The legal description of the property is a portion of PIN 045964502: CON 2 RF PT LOT 16 RP4R-7632; Part 2 Plus 5R-14888 Part 1; Less 4R-15579 Part 1, City of Ottawa (excludes the gas bar).

3.1.6 Previous Environmental Reports

GHD completed a review of the following previous reports provided by Canadian Tire for 2501 Greenbank Road, Ottawa. Ontario.

Proposed Barrhaven Development, Greenbank Road and Strandherd Road, Nepean, Ontario, prepared for Canadian Tire Corporation Limited, prepared by Jacques Whitford Limited, dated August 10, 1990.

- Jacques Whitford Limited (Jacques) completed a geotechnical investigation in 1990 to support of the construction of the Canadian Tire retail store.
- A total of thirteen (13) test pits were excavated to depths ranging from 1.2 and 2.6 metres below ground surface (mBGS). All test pits were observed to be dry with the exception of one test pit that was believed to contain perched groundwater as a result of a nearby ditch, that resulted in groundwater seeping in at a depth of 1.0 mBGS. The stratigraphy at the Site was generally a topsoil layer overlying dense till or very stiff silty clay that was underlain by bedrock at depths between 1.2 to 2.6 mBGS.
- Jacques indicated that no fill, odoriferous, or visibly contaminated material was observed at the Site.

Project No. 11297, Geotechnical Report to Canadian Tire Real Estate Limited on Proposed Store #442 Barrhaven prepared by Jacques Whitford & Associates Limited, dated January 31, 2000.

- Jacques Whitford & Associates Limited (Jacques) completed a geotechnical investigation in 2000 to support the construction of Canadian Tire Store #442.
- Thirty-six (36) boreholes to depths ranging from 0.94 to 6.74 mBGS were advanced. Eighteen (18) boreholes were located within the pavement areas, sixteen (16) boreholes were within the building footprint, and two (2) were located at pylon sign locations.
- The report indicated that residence was historically located on the southeastern portion of the Site and was demolished in the 1980's. Jacques indicated that the old foundations walls and basement slab were still present and were filled with soil, concrete and brick debris at the time of their investigation.
- The stratigraphy consisted of a topsoil layer (ranging from 0.05 to 0.38 m in thickness), overlying glacial till, overlying bedrock. In low-lying areas, a layer of silty clay/clayey silt (ranging from 0.5 to 2.5 m in thickness) was present. Fill consisting of sandy silt with occasional pieces of brick and concrete was observed in the vicinity of the former residential dwelling that was located on the southern portion of the Site.
- At the time of the investigation (January 25, 2000), groundwater levels ranged from 1.3 to 4.3 mBGS.

Phase I & Phase II Environmental Site Assessment, Greenbank Road and Strandherd Drive, Nepean, Ontario, prepared for Canadian Tire Real Estate Limited, prepared by Jacques Whitford Environment Limited, dated January 31, 2000.

- Jacques Whitford Environment Limited (Jacques) completed a Phase I and Phase II ESA in 2000 to identify actual
 or potential environmental concerns associate with the then vacant property at Greenbank Road and Strandherd
 Drive. A Phase II ESA was commissioned to address the potential environmental concerns that were identified in
 the Phase I ESA.
- At the time of the ESA, the site was vacant and the total area of the investigated property was 3.1 hectares, and included the Phase One ESA Property and additional land to the northwest where the current CTP 1335 property is located. The property was underdeveloped and/or agricultural until 1980, when a residence was constructed that was later demolished between 1989 and 1994. The property remained vacant since that time. Surrounding properties were used for agricultural and residential purposes.

- The following areas of concern were identified by Jacques to be associated with the Site:
 - A possible fuel oil aboveground storage tank (AST), buried in the foundation of the former residential building
 - Presence of on-site fill of unknown quality and origin surrounding the former residential building
 - Possible presence of a buried septic field in the vicinity of the former on-site residential building
 - Possible presence of a domestic water well associated with the former on-site residential building.
- Jacques indicated that no ASTs were observed in the basement on-site, no septic field or water well were encountered and the soil excavated from the area did not appear visually or olfactorily impacted.
- Ten (10) test pits were excavated to depths ranging between 1.5 and 3.6 mBGS for the Phase II ESA in the basement of the former building to assess the above areas of concern. Two (2) soil samples were submitted for fill quality parameters (primarily metals), and to characterize the soil for waste disposal purposes.
- The soil stratigraphy at the site generally consisted of sandy fill, extending to depths between 0.5 and 1.5 mBGS, with debris in some areas, overlying native sandy silt.
- Soil samples from the test pits were screened using a Gastechtor 1238ME to take headspace readings of Volatile Organic Compounds (VOCs). The VOC values for the soil samples ranged from less than 5 to 30 parts per million (ppm). No visual or olfactory evidence of environmental contamination was observed in any of the soil samples.
- A total of 2 soil samples were submitted for laboratory analysis. The analytical results for one sample were assessed relative to the then applicable Ontario Ministry of the Environment (MOE) Table B (non-potable groundwater) Criteria described in the 1996 Guideline for Use at Contaminated Sites in Ontario (industrial/commercial land use for coarse-textured soil). The analyzed parameters were either non-detectable or present in levels that were below the MOE Guideline criteria. The analytical results for the second sample were assessed according to Ontario Regulation 347 General-Waste Management, Schedule 4 Criteria and the soil was determined to be non-hazardous and non-registerable.

Phase I Environmental Site Assessment, Canadian Tire Store #442, 2501 Greenbank Road, Barrhaven, Ontario, prepared for Canadian Tire Real Estate Limited, prepared by SEACOR Environmental Inc., dated July 13, 2007.

- Seacor Environmental Inc. (Seacor) completed a Phase I ESA at the Site in support of the then existing Canadian Tire Store undergoing an expansion in the summer of 2007. The assessment was completed in accordance with the Canadian Standards Association (CSA) Standard Z768 for Phase I Environmental Site Assessments.
- At the time of the report, the site was approximately 5 acres and consisted of one two-storey commercial building (9000 m²) utilized for a Canadian Tire Retail Store, an Automotive Centre and a Garden Centre. The auto centre contained one (1) 3,000 L steel AST for used oil; and three (3) 1,000 L steel ASTs for storage of new oil; and one (1) 1,000 L plastic AST for used antifreeze; and an underground oil/water separator. A Canadian Tire gas station (CTP 1335) was located adjacent to the the northwestern corner of the Site; adjacent to Greenbank Road and contained one (1) 65,000 L fibreglass underground storage tank (UST) for gasoline, one (1) 50,000 L fibreglass UST for gasoline, one (1) 8000 L steel propane AST and a car wash.
- The following APECs were identified by Seacor:
 - Surficial staining on the concrete floor of the auto centre, asphalt in the surrounding parking lot, and around fill caps of the AST within the auto centre was identified by Seacor to be "low risk". The straining was a result of small spills of petroleum lubricants during automobile service and maintenance work. There was also an oil/water interceptor present within the auto centre and in the vicinity of the car wash.
 - There is one (1) 65,000 L fibreglass UST and one (1) 50,000 L fibreglass UST for gasoline storage at the Canadian Tire gas station. The tanks were identified by Seacor to be "low risk". Historical records revealed one (1) commercial registered fuel oil tank (1993) at Bell Canada located west of the Site, and it is unknown whether the tank still exists.

- Used car batteries were stored on a wood plank on the asphalt exterior of the auto centre and were identified by Seacor to be "moderate risk". The batteries are removed by a private company as needed for recycling purposes.
- A dry cleaner was located approximately 0.5 km southwest of the Site; however SEACOR noted the location to be a drop off/pick up facility; and indicated that no cleaning is conducted at the location.

Phase I Environmental Site Assessment, Canadian Tire Store #442 and Canadian Tire Petroleum (CTP) Outlet #1335, 2501 Greenbank Road, Ottawa, Ontario, prepared for Canadian Tire Real Estate Limited, prepared by Terrapex Environmental Ltd (Terrapex), dated July 18, 2013.

On June 20, 2013, Terrapex completed a Phase I ESA of the larger 3.04 hectare property at 2501 Greenbank Road associated with both the Canadian Tire retail store (CTR 442) and the Canadian Tire gas bar (CTP 1335). A summary of the pertinent findings from the 2013 Phase I ESA as they apply to the Site is provided below:

- The on-Site commercial building consists of a one-storey concrete slab-on-grade and steel-framed retail store, an automotive service centre and a fenced garden centre to the south of the retail building. At the time of the Site inspection, the automotive service centre contained fifteen (15) in-ground hydraulic hoists and associated floor drains; a floor drain oriented in an east-west direction; two (2) 1,100 L bulk oil ASTs containing service oil (5W30 and 10W30 oil) and one (1) 1,100 L empty bulk oil AST inside the service centre; an oil/water separator at the southwest corner of the service area; and an exterior compound for one (1) 3,000 L used oil AST. Residues and staining were observed on the concrete floor near the oil storage area; as well as around the public waste oil drop bins on the north exterior of the building.
- A Canadian Tire gas bar (CTP 1335) (constructed in 2005) was located adjacent to the northwest corner of the Site; and consisted of one (1) 2,000 US Water Gallons (USWG) propane AST and refill centre, a car wash, a one-storey convenience store, canopy with six (6) pump islands, one (1) 65,000 L double-wall fibre-reinforced plastic (FRP) gasoline UST; and two (2) 25,000 L double-wall FRP gasoline USTs.
- Based on Terrapex's review of previous reports, aerial photographs obtained from the National Air Photo Library in Ottawa and city directory information, the Site and surrounding lands were undeveloped and utilized for agricultural purposes in 1960 and 1973. In 1986; a single residential/agricultural building appears to have been constructed on the southeastern portion of the Site. The CTR 442 retail building similar to the existing configuration was visible in 2002 aerial photograph, and the residential dwelling had been demolished at that time.
- Based on the results of the Phase I ESA, Terrapex identified the presence of a retail fueling outlet; along with the
 associated USTs and associated infrastructure at the gas bar to pose "actual or potential significant
 environmental risks" at the Site.

Environmental Soil Assessment During Hoist Removal, Canadian Tire Retail Store #442, 2501 Greenbank Road, Nepean, ON, prepared by Terrapex Environmental Limited (Terrapex), dated September 14, 2015.

On July 9, 2015, Terrapex oversaw the removal of one (1) in-ground hoist located in Bay 2. The pertinent information is summarized below:

- Approximately 200 L of oil hydraulic oil was removed from the hoist cylinder and discharged into the waste oil tank.
- During the hoist removal activities, moderate hydrocarbon odours were observed in the confirmatory and stockpile screening samples. The excavation extended to a depth of 3.0 metres below ground surface (mBGS). The soils encountered during the excavating activities were not described in detail by Terrapex.
- Five (5) soil samples from the sidewalls and floor of the excavation (including one (1) duplicate sample); as well as one (1) sample from stockpiled soils were submitted for laboratory analysis of volatile organic compounds (VOCs) including benzene, toluene, ethylbenzene and xylenes (BTEX), and for petroleum hydrocarbon fractions 1 through 4 (PHC F1-F4). Two (2) of the confirmatory soil samples were submitted for pH analysis. An additional confirmatory sample collected from a gravel and sand matrix was submitted for grain size analysis. Samples that exhibited hydrocarbon odours were submitted for laboratory analysis.

- Confirmatory soil samples were not collected from the east sidewall of the hoist excavation due to inaccessibility.
- The soil analytical results were compared to the 2011 MOE Table 3 Standards.¹ for industrial/commercial/community land use and coarse textured soils. Based on the soil analytical results, all samples had concentration below the 2011 MOE Table 3 standards.
- Soil excavated as part of this program was reportedly re-used to backfill the excavation, and as such, no soil was removed from the Site as part of this program.

Environmental Soil Assessment During Hoist Removal, Canadian Tire Retail Store #442, 2501 Greenbank Road, Nepean, ON, prepared by GHD Limited (GHD) dated March 8, 2019.

On July 20, 2018, GHD oversaw the removal of one (1) in-ground hoist. The pertinent information is summarized below:

- Approximately 250 L of oil hydraulic oil was removed from the hoist cylinder and discharged into the used oil tank.
- During the hoist removal activities, no visual or olfactory evidence of contamination was observed in the excavated soil, or within the excavation which extended to a depth of 2.4 metres below ground surface (mBGS). The soil encountered during the excavating activities generally consisted of sand.
- Seven (7) soil samples from the sidewalls and floor of the excavation (including one (1) duplicate sample); as well as one (1) sample from stockpiled soils were submitted for laboratory analysis of VOCs, including BTEX, and PHC F1-F4. Two (2) of the confirmatory soil samples were submitted for pH analysis. The stockpile sample was also submitted for analysis of O. Reg. 347, as amended, Schedule 4 Toxicity Characteristic Leaching Procedure (TCLP) metals and inorganics, polycyclic aromatic hydrocarbons (PAHs), polychlorinated biphenyls (PCBs).
- The soil analytical results were compared to the 2011 MOE Table 3 Standards for industrial/commercial/community land use (coarse textured soils). Based on the soil analytical results, samples collected from the hoist excavation and stockpile had concentrations below the 2011 MOE Table 3 Standards, with the exception of one (1) of the floor samples; which had a xylene exceedance and was left in place as remedial excavation inside the active garage was not feasible at the time of the work. All samples collected from the stockpiled soils had concentrations below the 2011 MOE Table 3 Standards, therefore, based on the TCLP analytical results, the stockpiled soil was classified as non-hazardous, non-ignitable waste under O. Reg. 347.
- Soil excavated as part of this program was reportedly re-used to backfill the excavation, and as such, no soil was removed from the Site as part of this program.

Environmental Soil Assessment During Hoist Removal, Canadian Tire Retail Store #442, 2501 Greenbank Road, Nepean, ON, prepared by Englobe Corporation (Englobe), dated April 3, 2020.

Between September 12 and 13, 2019, Englobe oversaw the removal of five (5) in-ground hoists (identified as HO-3, HO-6, HO-7, HO-11 and HO-13). The pertinent information is summarized below:

- Approximately 80 to 100 L of oil hydraulic oil was removed from the hoist cylinders and discharged into the used oil tank;
- During the hoist removal activities, no visual or olfactory evidence of contamination was observed in the excavated soil, or within the excavations which ranged in depth between 2.2 and 2.7 metres below ground surface (mBGS).
 The soil encountered during the excavating activities generally consisted of sand and gravel below the concrete floor to approximately 2 mBGS and was underlain by sand with some silt and trace gravel to the final depth of the excavations;
- Twenty-three (23) soil samples from the sidewalls and floor of the excavations; as well as five (5) samples from stockpiled soils were submitted for laboratory analysis of VOC (including BTEX), PHC F1-F4, metals, polycyclic aromatic hydrocarbons (PAHs); and polychlorinated biphenyls (PCBs)
- The soil analytical results were compared to the 2011 MOE Table 3 standards for industrial/commercial/community land use and coarse textured soils. Based on the soil analytical results, samples collected from the floor of three (3) of the hoist excavations had Zinc concentrations ranging between 990 ug/g

¹ Soil, Groundwater and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act, April 15, 2011.

and 1,500 ug/g, above the 2011 MOE Table 3 standard of 340 ug/g. The Zinc exceedances were noted by Englobe to likely be related to the degrading galvanized steel culverts used to contain the hoist cylinders; and that the impacts are likely to be localized.

Asbestos-Containing Material Location Report, Canadian Tire Retail Store #0442, 2501 Greenbank Road, Nepean, ON, prepared by REA, dated November 1, 2022.

- REA provided an updated ACM Report to incorporate the findings from a on-site survey conducted by REA on July 5, 2022. The purpose of the inspection was to evaluate the conditions of ACMs identified in the original report, revise the ACM inventory to reflect any ACM abatement work undertaken in the time period between the original survey and current inspection, and resolve uncertainties with respect to suspected but not confirmed ACM identified by the original report.
- Portions of the piping of the storm sewer drain system in the store was replaced with metal piping. The Asbestos cement piping is still present. The ACM classification remained at "light".

Based on GHD's review of the previous environmental reports and ERIS database report, the following APECs were identified to be associated with the Site:

- APEC #1 Adjacent/Surrounding Land Use: Based on the review of historical records, the Canadian Tire Gas Bar (CTP 1335) located adjacent to the northwest of the Phase One Property was constructed in 2005. The Canadian Tire Gas Bar was identified as operating underground petroleum storage tanks. The operation of petroleum storage tanks is included in O. Reg. 153/04 as a PCA (#28 Gasoline and Associated Products Storage in Fixed Tanks). Based on the proximity of the gas bar to the Site, this PCA was identified as having the potential to contribute to an APEC on the northwestern boundary of the Site (APEC #1).
- APEC #2 Fill Material:, A single residential building formerly occupied the southeastern portion of the Site between approximately the mid-1970s and early 1990s. The 2000 geotechnical investigation identified that the foundation walls and basement slab of the former residential building were still present at that time; and that the former basement had been backfilled with material that included concrete and brick. No information was available regarding the current conditions of the southeastern portion of the Site, or if fill material remains. The presence of fill materials was identified as a PCA (#30 Importation of Fill Material of Unknown Quality) in accordance with O. Reg. 153/04 and the southeastern portion of the Property where the residential building was formerly located was identified as APEC #2.
- APEC #3 Automotive Service Centre: Based on a review of historical information, the current on-Site building (CTR 442) had been constructed in 2000 as a retail commercial building and automotive centre for repair and maintenance of vehicles. Additionally, a 3,000 L used oil AST associated with the operations of the automotive centre, and is located in the exterior refuse area; adjacent to the northeast of the automotive garage. Three additional 1,100 L oil USTs were identified in the service garage and contained 5W30 oil, 10W30 oil and formerly shell oil. The operation of an automotive service centre is included in O. Reg. 153/04 as a PCA (#27 Garages and Maintenance and Repair of Railcars, Marine Vehicles and Aviation Vehicles), and has been identified as an APEC in the northern portion of the building (APEC #3):
- APEC #4 Application of De-icing Agents: De-icing agents have likely historically been applied to walkways
 and roadways on the Site for vehicle and pedestrian safety. The application of de-icing agents was identified as
 PCA having the potential to contribute to an APEC across the entire Site and was identified as APEC #4.

3.2 Environmental Source Information

The following subsection summarizes the environmental source information reviewed by GHD for this assessment.

3.2.1 Ontario Ministry of the Environment, Conservation and Parks

A Freedom of Information (FOI) request was submitted to the MECP to provide information regarding any past complaints, violations, and/or MECP directives concerning the Phase One Property by GHD. At the time of submission

of this report, the FOI request was not yet granted. The information provided by this request will be submitted to CTREL at a later date.

3.2.2 Technical Standards and Safety Authority

The Technical Standards and Safety Authority (TSSA) was contacted by GHD and requested to provide information concerning any licensed retail fuel outlets or registered private fuel outlets located within the Phase One Property and Study Area. TSSA personnel reported to GHD on April 10, 2023, that their records identified the presence of the following licensed and/or registered fuel outlets, ASTs or USTs at the Canadian Tire gas bar located adjacent to the northwest of the Site:

- A self-serve private fuel outlet with three (3) active liquid fuel tanks. The fuel tanks are double-walled FRP gasoline USTs with capacities of 25,000 L, 25,000 L, and 65,000 L that were installed in August 2005.
- Active records for a propane refill centre and for cylinder exchange.
- One (1) active record for a propane AST that has a capacity of 2,000 USWG and was installed in 2005.

Based on GHD's review of the TSSA records and the proximity of the records to the Phase One Property, the presence of USTs was identified as a PCA (#28 - Gasoline and Associated Products Storage in Fixed Tanks) in accordance with O. Reg. 153/04 and the eastern portion of the Phase One Property was identified as **APEC #1** Copies of the records received from the TSSA are presented in **Appendix C**.

3.2.3 Environmental Risk Information Services (ERIS)

GHD contracted EcoLog ERIS to conduct a search of available federal, provincial, and private environmental databases. Based on the address of the property, the database searches were completed to assist in the identification of environmental conditions at the Property and on adjacent properties that are within an approximate 250 m radius of the Property. A summary of the pertinent findings from the database search is provided below. The complete database search report, which also identifies limitations associated with this information, is included in **Appendix B**.

ERIS Database Summary

Database	Number of Records		
	Phase One Property	Study Area	
		0 - 250 metres (m)	
FEDERAL DATABASES			
Dry Cleaning Facilities (CDRY)	-	-	
Environmental Effects Monitoring (EEM)	-	-	
Environmental Issues Inventory System (EIIS)	-	-	
Federal Convictions (FCON)	-	-	
Contaminated Sites on Federal Land (FCS)	-	-	
Fisheries & Oceans Fuel Tanks (FOFT)	-	-	
Federal Identification Registry for Storage Tank Systems (FIRSTS) (FRST)	-	-	
Greenhouse Gas Emissions from Large Facilities (GHG)	-	-	
Indian & Northern Affairs Fuel Tanks (IAFT)	-	-	
National Analysis of Trends in Emergencies System (NATES) (NATE)	-	-	
National Defence & Canadian Forces Fuel Tanks (NDFT)	-	-	

Database	Number of Records		
	Phase One	Study Area	
	Property	0 - 250 metres (m)	
National Defence & Canadian Forces Spills (NDSP)	-	-	
National Defence & Canadian Forces Waste Disposal Sites (NDWD)	-	-	
National Energy Board Pipeline Incidents (NEBI)	-	-	
National Energy Board Wells (NEBP)	-	-	
National Environmental Emergencies System (NEES)	-	-	
National PCB Inventory (NPCB)	-	-	
National Pollutant Release Inventory (NPRI)	-	-	
Parks Canada Fuel Storage Tanks (PCFT)	-	-	
Transport Canada Fuel Storage Tanks (TCFT)	-	-	
PROVINCIAL DATABASES			
Abandoned Aggregate Inventory (AAGR)	-	-	
Aggregate Inventory (AGR)	-	-	
Abandoned Mine Information System (AMIS)	-	-	
Aboveground Storage Tanks (AST)	-	-	
Borehole (BORE)	-	3	
Certificates of Approval (CA)	2	6	

Two (2) certificates of approval were identified to be associated with the Phase One Property, including the following salient records:

• Canadian Tire Real Estate Limited was registered for certificate number 3500-6CVJWG in 2005 for Industrial Sewage Works and for certificate 8613-4M5PKV in 2000 for Municipal & Private sewage.

Six (6) certificates of approval were identified within 250 m of the Property. The certificates pertain approvals for industrial air and wastewater and are listed below:

- Two (2) records were identified to be associated with ECL Development Limited located at 1481 Greenbank Road, adjacent to the northwest of the Property. The certificates are for Municipal and Private Sewage Works and were registered in 2010 and 2011.
- Four (4) records were identified to be associated with Strandherd Drive/Greenbank Road, adjacent to the southwest of the Property. The records are for Municipal Sewage and Municipal Water and were approved in 1991.

-	-
-	-
-	-
-	-
-	-
-	1
	- - - -

One (1) record was identified in the DTNK database to be associated with the Canadian Tire Gas Bar, located adjacent to the west of the Phase One Property. The record pertains to a full serve gasoline station. The status of the fuel tank is active. No additional information was provided in the database.

Environmental Activity and Sector Registry (EASR)	-	1
Environmental Registry (EBR)	-	1
Environmental Compliance Approval (ECA)	2	2

Database	Number of Records	
	Phase One	Study Area
	Property	0 - 250 metres (m)

Two (2) records were identified in the ECA database associated with the Phase One Property, including the following salient records:

 Canadian Tire Real Estate Limited received ECA approval for Municipal and Private Sewage Works in 2000 and Industrial Sewage Works in 2005.

Two (2) records were identified in the ECA database associated with properties within 250 m of the Property, including the following salient records:

• ECL Development Limited, located approximately 187.54 m northwest of the Site at 1481 Greenbank Rd received ECA approval that was later revoked and/or replaced, and approved again in 2011 for Municipal and Private Sewage Works.

Emergency Management Historical Event (EMHE)	-	-
Environmental Penalty Annual Report (EPAR)	-	-
List of Expired Fuels Safety Facilities (EXP)	-	-
Fuel Storage Tank (FST)	-	3

Three (3) records were identified in the FST database to be associated with the Canadian Tire Gas Bar, located adjacent to the west of the Phase One Property, including the following salient records:

 All three (3) records were associated with three 50,000 L fibreglass double wall USTs for gasoline that were installed in 2005.

Fuel Storage Tank – Historic (FSTH)

Two (2) records were identified in the FSTH database to be associated with the Canadian Tire Gas Bar, located adjacent to the west of the Phase One Property for a license issued in February 2006 for the Retail Fuel Outlet at the Site that contains three 50,000 L double wall USTs for gasoline that were installed in 2005.

Ontario Regulation 347 Waste Generators Summary (GEN)

14

36

Fourteen (14) records were identified in the GEN database associated with the Phase One Property, including the following salient records:

- Canadian Tire was registered for the generation, use and/or storage of waste oils & lubricants, organic laboratory
 chemicals, waste compressed gases, heavy fuels, oil skimmings & sludges, detergents/soaps, acid waste heavy
 metals, alkaline wastes other metals, paint/pigment/coating residues, inorganic laboratory chemicals, and petroleum
 distillates from 2002 to 2008, and chemical fertilizer wastes, light fuels, and halogenated pesticides from 2007 to 2008.
- Twelve (12) records were associated with Luc Dagenais Enterprises Inc., located at the Site, was registered for the
 generation, use and/or storage of heavy fuels, halogenated pesticides, oil skimmings & sludges, waste oils & lubricants,
 detergents/soaps, organic laboratory chemicals, waste compressed gases, petroleum distillates, acid waste heavy
 metals, alkaline wastes other metals, paint/pigment/coating residues, chemical fertilizer wastes, inorganic laboratory
 chemicals, and light fuels from 2009-2016, 2018, and 2020-2022.

Thirty-six (36) records were identified in the GEN database associated with properties within 250 m of the Property, including the following salient records:

- Rideau Valley Health Services Ltd located approximately 190 m northwest of Site at 1221 Greenbank Road, was
 registered for the generation, use and/or storage of pathological wastes and pharmaceuticals in 2013-2016, 2018, and
 2020-2021.
- Saint Elizabeth Health Care located approximately 190 m northwest of Site at 1221 Greenbank Road, was registered for the generation, use and/or storage of pharmaceuticals and pathological wastes in 2016, 2018, and 2020- 2022.
- Barrhaven Robinson Dental located approximately 190 m northwest of Site at 1221 Greenbank Road, was registered for the generation, use and/or storage of pathological wastes in 2016, 2018, 2020, and 2021.
- Wal-Mart Canada Inc. located approximately 245 m east of the site at 3651 Strandherd Drive, was registered for the
 generation, use and/or storage of acid waste heavy metals, paint/pigment/coating residues, chemical fertilizer wastes,
 petroleum distillates, waste oils & lubricants, detergents/soaps, organic laboratory chemicals, graphic art wastes, waste
 compressed gases, alkaline wastes other metals, light fuels, halogenated pesticides, inorganic laboratory chemicals
 for 2002-2016, 2018, 2020 and 2021.

Details pertaining to the other records identified in the GEN database search can be found in Appendix B.

Database	Number of Records	
	Phase One Property	Study Area
		0 - 250 metres (m)
TSSA Historic Incidents (HINC)	-	-
Fuel Oil Spills and Leaks (INC)	-	-
Landfill Inventory Management Ontario (LIMO)	-	-
Mineral Occurrences (MNR)	-	-
Non-Compliance Reports (NCPL)	-	-
Ontario Oil and Gas Wells (OOGW)	-	-
Inventory of PCB Storage Sites (OPCB)	-	-
Orders (ORD)	-	-
Pesticide Register (PES)	3	4

Three (3) records were identified in the PES database associated with the Phase One Property, including the following salient records:

Luc Dagenais Enterprises Ltd was registered as a vendor and received a Pesticides Limited Vendor Licence in 2020.

Four (4) records were identified in the PES database associated with properties within 250 m of the Phase One Property, including the following salient records:

 Wal-Mart Canada Corp located at 3651 Strandherd Drive approximately 245 m east of the Site received a Pesticides Limited Vendor Licence in 2019.

One (1) record was identified in the PINC database to be associated with the Phase One Property, as summarized below:

 A 1.25" FS pipeline hit that released natural gas was recorded on November 2014. No additional information was provided in the record.

One (1) record was identified in the PINC database to be associated with properties within 250 m of the Phase One Property:

• A 1" pipeline hit was recorded at 3691 Strandherd Drive, located approximately 180 m southeast of the Site. No additional information was provided in the record.

Permit to Take Water (PTTW)	-	-
Private and Retail Fuel Storage Tanks (PRT)	-	-
Ontario Regulation 347 Waste Receivers Summary (REC)	-	-
Record of Site Condition (RSC)	-	-
Ontario Spills (SPL)	2	6

Two (2) records were identified in the SPL database to be associated with the Phase One Property or the Canadian Tire Gas Bar, located adjacent to the west of the Phase One Property as follows:

- One (1) record was identified to be associated with Canadian Tire Real Estate Limited. The record was related to a
 waste oil discharge in April 2011 that resulted in a waste oil sheen running to a catch basin. The amount of waste oil
 spilled was not specified. The record indicates that environmental impact is not anticipated. The spill of waste oil is likely
 related to the operation of the on Site automotive service centre and may contribute to APEC 3.
- One (1) record was identified to be associated with Enbridge Gas Distribution Inc. The record was related to a natural
 gas leak from a pipeline in November 2014. The record indicated that an environmental impact was not anticipated.

Six (6) records were identified in the SPL database associated with properties within 250 m of the Phase One Property, including the following salient records:

One (1) record was identified to be associated with RST Industries Limited. The record was related to a spill of 30 L of
gasoline from a valve fitting leak or failure on a tank truck in February 2010 at the gas bar. The record indicates that
environmental impact is not anticipated. The spill of gasoline is likely related to the operation of the off Site gas bar and
may contribute to APEC 1.

Database	Number of Records	
	Phase One	Study Area
Property	0 - 250 metres (m)	

- One (1) record was identified to be associated with 1581 Greenbank Road, located approximately 190 m northwest of the Site. The record was related to a spill of 40 gallons of paint to a parking lot in May 2004 that resulted in soil contamination. The record indicated that an environmental impact was not anticipated.
- One (1) record was identified to be associated with Strandherd Drive & Riocan Avenue, located approximately 194 m
 east of the Site. The record was related to a spill of petroleum-based oil from a water truck roll over in May 2019 that
 impacted a catch basin.
- One (1) record was identified to be associated with 33 Bartley Crescent, located approximately 250 m northwest of the Site. The record related to a spill of paint in a catch basin with no known source in April 2020.

Due to the nature of the releases, the distance of the spill incidents to the Phase One Property and/or the anticipated groundwater flow direction, these records are not anticipated to have the potential to contribute to an APEC at the Site except for the waste oil spill at the automotive service centre (APEC 3) and the gasoline spill at the gas bar (APEC 1).

Wastewater Discharger Registration Database (SRDS)	-	-
Variances for Abandonment of Underground Storage Tanks (VAR)	-	-
Waste Disposal Sites - MOE CA Inventory (WDS)	-	-
Waste Disposal Sites - MOE 1991 Historical Approval Inventory (WDSH)	-	-
Water Well Information System (WWIS)	-	11

Eleven (11) records were identified in the WWIS database associated with properties within 250 m of the Phase One Property, including the following salient records:

- One (1) record was associated with a domestic water supply well located approximately 104.3 m adjacent to the south of the Site that was installed in 1961.
- One (1) record was associated with a livestock water supply well located at 3702 County Road 29 approximately 175.1 m southeast of the Site that was installed in 2010.
- Two (2) records were associated with domestic water supply wells located approximately 185.9 m adjacent to the south of the Site that were installed in 1958 and 1960.
- One (1) record was associated with a livestock water supply well located approximately 211.5 m southeast of the Site that was installed in 1955.
- One (1) record was associated with a domestic water supply well located approximately 224.7 m adjacent to the south
 of the Site that was installed in 1972.

3.3 Physical Setting Sources

3.3.1 Aerial Photographs

Aerial photographs were reviewed to generally document the development of the Phase One Property and Study Area. Aerial imagery of the Phase One Property and Study Area were obtained by GHD from the 2013 Terrapex Phase I ESA for the years 1960, 1973, 1986, 1993, and 2002, and from Google Earth for 2022 to see the progress of development over multiple decades. The earliest available aerial photograph identified for the Phase One Property was dated 1960.

Aerial Photographs Summary

Year	Description of Phase One Property	Adjacent/Surrounding Land Use
1960 (2013 Terrapex Phase I ESA)	The Phase One Property was vacant land utilized for agricultural cropland purposes.	Some residential dwellings were visible. Roads in the general area of Strandherd Drive and Greenbank Road were visible.
1973 (2013 Terrapex Phase I ESA)	No significant changes were noted since 1960.	A large amount of developed residential dwellings were visible to the northwest and southeast of the site.
		A residential dwelling was visible to the south of the Site.
		The Jock River was visible to the south of the Site.
		The Rideau River was visible to the east of the Site.
1986 (2013 Terrapex Phase I ESA)	A residential dwelling was visible on the southeastern portion of the Phase One Property.	Significant residential development was visible across Greenbank Road to the north, west and northwest of the site.
1993 (2013 Terrapex Phase I ESA)	The residential dwelling has been demolished from the Phase One Property and the land is vacant.	No significant changes were observed.
2002 (2013 Terrapex Phase I ESA)	The Canadian Tire Store #442 had been developed, similar to present day configurations and the parking area has	A large amount of developed residential dwellings were visible to the northeast and east of the site.
	been paved.	The commercial buildings to the north of the Site had been developed.
		The commercial and industrial buildings to the south of the Site, across Strandherd Drive had been developed.
		The Canadian Tire Gas Bar has been developed adjacent to the northwest of the Site. Additional residential dwellings were visible to the east and southeast of the site.
		The Transitway road and parking lot to the east of the Site has had been developed and paved.
2022 (Google Earth)	No significant changes were noted since 2002.	No significant changes were observed.

Copies of the aerial photographs are included in **Appendix D.**

3.3.2 Topography, Hydrology, & Geology

Based on topographic mapping², the Phase One Property is at an elevation of approximately 103 metres above mean sea level (AMSL). It is anticipated that groundwater flow at the Phase One Property will generally be to the south towards the Jock River, but this may be influenced by underground utilities or structures. There are two stormwater retention ponds approximately 725 m southwest of the Site.

The Phase One Property is located in the Ottawa Valley Clay Plains physiographic region.³ and is generally flat with tributaries to the Ottawa River and Rideau River. Regional surficial geology mapping of the area indicates the Phase One Property is predominantly underlain by stone-poor, sandy silt to silty sand-textured till on Paleozoic terrain.⁴. The overburden is underlain by limestone, dolostone, shale, arkose, and sandstone from the Ottawa Group; Simcoe Group; Shadow Lake Formation.⁵.

3.3.3 Fill Materials

At the time of the Site reconnaissance, GHD did not observe any fill materials or stockpiles at the Site. Previous environmental investigations at the Site identified the presence of granular subgrade to depths of up to 1.52 m below ground surface. A single residential building formerly occupied the southeastern portion of the Site between approximately 1980 and the early 1990s. No information was provided regarding the construction of the former building. The 2000 geotechnical investigation completed by Jacques Whitford and Limited identified that the former foundation walls and basement slab were still present; and that the former basement had been backfilled. Imported fill materials of unknown quality are expected to be encountered at the southeastern portion of the Site.

Based on GHD's review of historical documents and the previous reports, the presence of fill materials was identified as a PCA (#30 – Importation of Fill Material of Unknown Quality) in accordance with O. Reg. 153/04. As such, the southeastern portion of the Site was identified as **APEC #2**.

3.3.4 Water Bodies, Areas of Natural Significance & Groundwater Information

No water bodies are located on the Site or within the Study Area. The nearest water bodies are the Jock River approximately 1.44 kilometre south of the Site, and the Rideau River approximately 3.14 km southeast of the Site.

In accordance with O. Reg. 153/04, an "area of natural significance" is defined as any of the following.

- 1. An area reserved or set apart as a provincial park or conservation reserve under the Provincial Parks and Conservation Reserves Act, 2006.
- 2. An area of natural and scientific interest (life science or earth science) identified by the Ministry of Natural Resources and Forestry (MNRF) as having provincial significance.
- 3. A wetland identified by the MNRF as having provincial significance.
- 4. An area designated by a municipality in its official plan as environmentally significant, however, expressed, including designations of areas as environmentally sensitive, as being of environmental concern and as being ecologically significant.
- 5. An area designated as an escarpment natural area or an escarpment protection area by the Niagara Escarpment Plan under the Niagara Escarpment Planning and Development Act.
- 6. An area identified by the MNRF as a significant habitat of a threatened or endangered species.

² The Atlas of Canada – Toporama", 2021. https://atlas.gc.ca/toporama/en/. Scale 1:10,000.

Chapman, L.J. and D.F. Putnam (1984), "The Physiography of Southern Ontario", Ontario Geological Survey.

^{4 &}quot;Quaternary Geology", 2000. Ontario Geological Survey & Ministry of Northern Development and Mines. Scale 1:1,000,000.

⁵ Bedrock Geology of Ontario, 1991. Ontario Geological Survey & Ministry of Northern Development and Mines, Map 2544, Scale 1:1,000,000.

- 7. An area which is a habitat of a species that is classified under Section 7 of the Endangered Species Act, 2007 as a threatened or endangered species.
- 8. Property within an area designated as a natural core area or natural linkage area within the area to which the Oak Ridges Moraine Conservation Plan under the Oak Ridges Moraine Conservation Act, 2001 applies.
- 9. An area set apart as a wilderness area under the Wilderness Areas Act.

Based on the definition of an "area of natural significance" as defined in Part I of O. Reg. 153/04:

- 1. The Phase One Property is not an area reserved or set apart as a provincial park or conservation reserve under the Provincial Parks and Conservation Reserves Act, 2006.
- 2. The Phase One Property is not area of natural and scientific interest (life science or earth science) identified by the Ministry of Natural Resources as having provincial significance. GHD reviewed the Ontario Ministry of Natural Resources database to identify areas registered as Areas of Natural or Scientific Interest (ANSI). The Twin Elm Moraine ANSI was identified approximately 3.90 km southwest of the Phase One Property, and the Chapman Mills Conservation Area is approximately 3.30 km east.
- 3. The Phase One Property is not a wetland identified by the MNRF as having provincial significance.
- 4. The Phase One Property is not an area designated by a municipality in its official plan as environmentally significant, including designations of areas as environmentally sensitive, as being of environmental concern and as being ecologically significant.
- 5. The Phase One Property is not an area designated as an escarpment natural area or an escarpment protection area by the Niagara Escarpment Plan under the Niagara Escarpment Planning and Development Act.
- 6. The Phase One Property covers areas identified by the Ministry of Natural Resources as significant habitat of the Eastern Meadowlark, a threatened species. However, based on the well-established history of commercial/industrial development in the area, the proximity to major roads and highways, and the lack of natural features, it is unlikely that significant habitat is located on Site.
- 7. The Phase One Property covers an area that is a habitat of a species that is classified under Section 7 of the Endangered Species Act, 2007 of a threatened or endangered species. However, GHD did not identify specific habitat of these species on the Site. Further, based on the well-established history of commercial/industrial development in the area, the proximity to major roads and highways, and the lack of natural features, it is unlikely that significant habitat is located on the Property.
- 8. The Phase One Property is not located within an area designated as part of the Oak Ridges Moraine natural core area or natural linkage area to which the Oak Ridges Moraine Conservation Plan under the Oak Ridges Moraine Conservation Act, 2001 applies.
- 9. The Phase One Property is not an area set apart as a wilderness area under the Wilderness Areas Act.

Based on the above, the Phase One Property is not located within or adjacent to an area of natural significance.

3.3.5 Well Records

A search of the MECP Water Well Information System (WWIS) database was conducted as a component of the ERIS database search. No records were identified in the WWIS database within the Phase One Property. Eleven (11) records were identified in the WWIS database to be associated with wells installed on surrounding properties within the Phase One ESA study area. The records were associated with water supply wells and monitoring wells. Additional information regarding the well records identified within the Phase One ESA study area is provided in **Appendix B**.

3.4 Site Operating Records

In accordance with O. Reg. 153/04, as amended, if the Phase One Property is currently being used in whole or in part for any of the following it is considered to be an enhanced investigation property:

- An industrial use.
- As a garage.
- As a bulk liquid dispensing facility, including a gasoline outlet.
- For the operation of dry-cleaning equipment.

As a portion of the Site is utilized as an automotive garage, it is considered an "enhanced investigation property" under O. Reg. 153/04. GHD requested and reviewed site operating records related to the current and historic use of the Site.

4. Interviews

As part of the Phase One ESA, GHD interviewed the following personnel:

Facility Contact	Position	Period Familiar with the Site
Mr. Scott MacLaren	Store Dealer	2 weeks
Mr. Dave Lefebre	Customer Service Manager	12 years

The above-listed persons were identified as the most knowledgeable personnel available regarding the historical and current use of the Property.

The interview completed with the Site representative was focused on the historical and current use of the Property, and the topics listed in Sections 13 and 14 of Schedule D of O. Reg. 153/04. Relevant information provided to GHD by the Site representative has been summarized in the following sections.

5. Site Reconnaissance

5.1 General Requirements

On March 29, 2023, Mr. Joseph Drader of GHD completed a site reconnaissance of the Phase One Property. The site reconnaissance was completed from approximately 9:00 am to 12:00 pm. Weather conditions during the site reconnaissance were overcast and there was partial snow cover, with an outdoor air temperature of approximately 0°C.

The site reconnaissance included a walkthrough in and around the Phase One Property and Study Area from publicly accessibly areas to confirm the current Site conditions and identify any current land uses, which may have or may cause actual and/or potential environmental impacts to the Site. Adjoining and neighbouring properties were observed from the Site and public access ways.

Photographs were taken during the site reconnaissance of the Phase One Property and a photographic log is presented in **Appendix E**.

Mr. Drader was accompanied by; and completed an in-person interview with the current Store Dealer, Mr. Scott MacLaren; and the current Customer Service Manager, Mr. Dave Lefebre on March 29, 2023.

The Phase One Property is located in a mixed commercial and residential area of the City of Ottawa. The site reconnaissance did not contradict information found in the historical records. Additional APECs and PCAs were identified based on observations during the site reconnaissance.

5.2 Specific Observations at the Phase One ESA Property

5.2.1 Building and Property

The Site is approximately 1.21 ha (3.00 acres) in size and is part of a larger property which contains a gas bar to the northwest of the Site. Based on information provided to GHD and a review of previous environmental reports, the on-Site building had been constructed in 2000. Prior to 2000, the Site was utilized for agricultural and residential purposes.

The building is constructed of a concrete slab on grade floor, structural steel frame finished with precast concrete panel exterior walls decorated with various types of protective facia, and a flat steel deck roof finished with tar and gravel ballast and concrete pavers. The exterior portions of the Site are generally finished with asphalt paved parking areas and driveways, and concrete sidewalks. The building was constructed in approximately 2000, with an addition constructed in 2008.

Based on observations made by GHD during the Site reconnaissance, the Site is generally flat and was observed to be at a slightly lower elevation than the properties to the north. The exterior portions of the Phase One Property are primarily paved with asphalt; with landscaped areas bordering the Site.

Site access is provided by driveways located along Strandherd Drive and Greenbank Road. The Phase One Property includes the CTR 442 retail store and associated warehouse with administrative offices in the western and northern portions of the building, respectively; an automotive service centre with fifteen (15) service bays (5-6 of which were equipped with in-ground hydraulic hoists) on the northern portion of the Property; and a fenced in garden centre located on the south side of the building. Based on GHDs observations, several areas of the service centre and exterior compound located adjacent to the northeast of the automotive centre are used for the temporary storage of used oil, automotive parts and waste batteries. A used oil AST is located within the exterior compound. Parking and access routes surround the commercial building. A Canadian Tire Gas Bar and associated convenience store and carwash are located adjacent to the northwest of the Site. No water bodies are located on or adjacent to the Site.

5.2.2 Current Site Operations

The Site is currently operating as a Canadian Tire retail store. The Canadian Tire retail store contains an automotive service centre and outdoor fenced garden centre. According to facility personnel Site operations have generally remained unchanged since the construction of the building.

De-icing agents have likely historically been applied to walkways and roadways on the Site for vehicle and pedestrian safety. The application of de-icing agents was identified as PCA having the potential to contribute to an APEC across the entire Site and was identified as **APEC #4.**

5.2.3 Historical Site Operations

The Site was purchased by CTREL in 1991 and developed in 2000 as a Canadian Tire retail store and automotive service centre. Prior to development, the Site was vacant, agricultural land. A single residential building was formerly located on the southeastern portion of the Site between the mid-1970s and early 1990s. An expansion to the retail store was completed in 2008.

5.2.4 Utility Services

Based on GHD's observations of the Site and discussions with the Site representative, the Site is municipally serviced (water, sanitary sewer, storm sewer) by the City of Ottawa, with natural gas provided by Enbridge and electricity provided by Ottawa Hydro. One pad-mounted transformer is located within the parking area, adjacent to the north of the automotive service centre. At the time of the Site inspection, GHD did not observe any evidence of spills or releases in the area of the transformer. However, the presence of a transformer on the Site represents a PCA (#55 – Transformer Manufacturing, Processing and Use) as required by O. Reg. 153/04. As required by O. Reg. 153/04, the northern portion of the Site (in the area of the transformer) has been identified as **APEC #5**.

5.2.5 Underground Storage Tanks (USTs)

Based on discussions with the Site representative, there are no active or inactive USTs located at the Site; and to the best of their knowledge, no USTs have historically been owned or operated at the Site. At the time of the Site inspection, no visual evidence (e.g., vent pipes, fill pipes, etc.) suggesting the presence of on-Site USTs was observed by GHD.

5.2.6 Aboveground Storage Tanks (ASTs)

Based on GHDs observations, five (5) ASTs are currently operated at the Site. One is the waste oil AST with a 3,000 L capacity located at the exterior refuse area, adjacent to the northeast of the Auto Service Centre that was installed in 2005. There are three (3) oil ASTs inside the Automotive Service Area. The ASTs have a capacity of 1,100 L and were installed in 2000. The ASTs contained 5W30 Oil, 10W30 Oil and the final tank contained Shell Oil, but it is empty as the product is no longer sold.

Review of previous environmental reports indicates that a potential AST was located within the basement of the former residential dwelling. However, no evidence of an AST was identified in subsequent investigations. Based on the lack of confirmed evidence of an AST, GHD has not identified an APEC related to the potential presence of an AST on the southeastern portion of the Site.

Facility personnel reported that no other ASTs have been operated at the Site to their knowledge, and GHD did not identify any visual evidence of additional ASTs.

5.2.7 Water Sources

The Site is located in an area that is supplied with municipal potable water by the City of Ottawa, which is obtained from the Ottawa River. Facility personnel were not aware of any current or historic potable water wells at the Site.

5.2.8 Fuel Sources

The Site is currently heated via natural gas fired heating, ventilation, and roof-mounted air conditioning (HVAC) units and suspended unit heaters. Based on the historical records reviewed, the Site was developed in the 2000s and has not been heated by fuel in the past.

5.2.9 Floor Drains, Pits, and Sumps

At the time of the Site inspection, floor drains and a trench drain were observed within the automotive service centre which lead to an oil/water separator prior to discharge to the municipal sanitary sewer system.

5.2.10 Wastewater/Sewers

Wastewater currently generated at the Site includes domestic wastewater from facility washrooms and sinks, and wastewater generated in the automotive service area. Wastewater from washrooms/sinks is reportedly discharged to the municipal sanitary sewer system. Wastewater generated from automotive service garage is collected via a trench drain which flows to an oil-water separator underneath the garage floor. The oil-water separator reportedly discharges to the municipal/regional sanitary sewer network.

5.2.11 Stormwater/Surface Water

Stormwater generated at the Site is directed by surface grading towards the Property boundaries. CTREL was approved for a certificate of approval for stormwater management facilities that consist of rooftop storage with control outlets, parking lot storage with control outlet, onsite storm sewers, four surface ponding locations in the parking lot and discharging to an existing Greenbank Road sewer system via a controlled outlet manhole. This is in addition to a 3,375 L capacity oil grit separator and one catchbasin manhole located in the southwest corner of the property. No

sources of adverse impact to stormwater quality were observed by GHD during the Site inspection. At the time of the Site inspection, no visual evidence of impact from surface water run-on from the adjacent properties was observed by GHD.

5.2.12 Ground Surface

The exterior surfaces of the Site primarily consist of concrete and asphalt.

5.3 Enhanced Investigation Property

A Phase One ESA property is considered to be an Enhanced Investigation property if it is currently used or has ever been used in whole or in part for industrial use, or commercial uses including a garage, a bulk liquid dispensing facility such as a gas station, or for the operation of dry cleaning equipment.

Based on a review of historical records; and a portion of the Site currently operating as an automotive garage; the Site is considered to be an Enhanced Investigation property. All reasonable inquiries were made to obtain and review the following material with respect to the former use of the Site:

- Regulatory permits and records related to areas of potential environmental concern (documented in 3.2).
- Material safety data sheets (not available).
- Underground utility drawings (not available).
- Inventories of chemicals, chemical usage and chemical storage areas (not available).
- Inventory of USTs and ASTs (documented in 3.2.2).
- Environmental monitoring data (not available).
- Waste management records (not available).
- Process, production and maintenance documents (not available).
- Records of spills and discharges of contaminants (documented in 3.2.3 and 5.3.6).
- Emergency response and contingency plans (not available).
- Environmental audit reports (not available).

5.3.1 Asbestos-Containing Materials (ACM)

The Asbestos-Containing Material Location Report, Canadian Tire Retail Store #0442, 2501 Greenbank Road, Nepean, ON, prepared by REA, dated November 1, 2022, gave the Site an ACM classification of "light" as Asbestos cement piping was present and visible. Portions of the storm sewer drain system was replaced with metal piping.

5.3.2 Polychlorinated Biphenyls (PCBs)

No evidence of PCB waste storage was observed by GHD at the time of the Site reconnaissance. PCBs are not suspected to be present within the CTR 442 commercial building due to the construction date of 2000. One padmounted transformer is located in the parking area, adjacent to the north of the automotive service centre (APEC #5).

At the time of the Site reconnaissance, GHD did not observe any evidence of on-Site PCBs use or storage on the Property. Facility personnel were not aware of any PCB-containing equipment located at the Site, or any past storage or disposal of PCB containing wastes.

5.3.3 Solid Waste/Recyclable Materials

Evidence of packaging and commercial wastes from employees was observed during the Site reconnaissance. The waste was stored in garbage bins on the Phase One Property and are collected weekly for disposal. A drum of waste

was observed on Site in the Garden Centre area. Metal objects are stored for disposal in drums in the automotive service centre. Used oil filters are stored for disposal in garbage bins on Site.

No evidence of the on-Site disposal of solid waste was observed by GHD during the Site reconnaissance.

5.3.4 Chemical and Raw Material Use and Storage

Chemical and raw material use and storage at the Site includes the following:

- Batteries are stored on Site on pallets in the automotive service centre and are collected monthly for disposal.
- Waste oil is collected and stored in the waste oil AST and collected monthly for disposal.
- Helium, oxygen, and Acetylene gas cannisters are present on Site.
- Waste antifreeze is stored in drums in the automotive service centre and collected monthly for disposal.
- Propane tanks for purchase are stored outside the Canadian Tire retail store.
 GHD did not observe any evidence of staining in the chemical storage areas, with the exception of some oil staining in the waste compound associated with the automotive service centre/used oil AST.

5.3.5 Subject Waste/Hazardous Waste

Based on the findings of the ERIS database search outlined in Section 3.2.3, fourteen records were identified in the Ontario Regulation 347 Waste Generators Summary (GEN) database to be associated with 2501 Greenbank Road:

The following waste classes were identified for 2501 Greenbank Road for the years 2002 through 2008 (Canadian Tire; GEN No. ON1514477), which included:

- Waste Oils & Lubricants (Subject Waste Class 252).
- Organic Laboratory Chemicals (Subject Waste Class 263).
- Waste Compressed Gases (Subject Waste Class 331).
- Heavy Fuels (Subject Waste Class 222).
- Oil Skimmings & Sludges (Subject Waste Class 251).
- Detergents/Soaps (Subject Waste Class 262).
- Acid Waste Heavy Metals (Subject Waste Class 112).
- Alkaline Wastes Other Metals (Subject Waste Class 122).
- Paint/pigment/ coatings and paint (Subject Waste Class 145).
- Inorganic laboratory chemicals (Subject Waste Class 148).
- Petroleum Distillates (Subject Waste Class 213).
- Chemical Fertilizer Wastes (2007-2008 only) (Subject Waste Class 147).
- Light Fuels (2007-2008 only) (Subject Waste Class 221).
- Halogenated Pesticides (2007-2008 only) (Subject Waste Class 242).

The following waste classes were identified for 2501 Greenbank Road for the years 2009-2016, 2018, and 2020-2022 (Luc Dagenais Enterprises Inc; GEN No. ON1514477), which included:

- Waste Oils & Lubricants (Subject Waste Class 252).
- Organic Laboratory Chemicals (Subject Waste Class 263).
- Waste Compressed Gases (Subject Waste Class 331).
- Heavy Fuels (Subject Waste Class 222).
- Oil Skimmings & Sludges (Subject Waste Class 251).

- Detergents/Soaps (Subject Waste Class 262).
- Acid Waste Heavy Metals (Subject Waste Class 112).
- Alkaline Wastes Other Metals (Subject Waste Class 122).
- Paint/pigment/ coatings and paint (Subject Waste Class 145).
- Inorganic laboratory chemicals (Subject Waste Class 148).
- Petroleum Distillates (Subject Waste Class 213).
- Chemical Fertilizer Wastes (2007-2008 only) (Subject Waste Class 147).
- Light Fuels (2007-2008 only) (Subject Waste Class 221).
- Halogenated Pesticides (2007-2008 only) (Subject Waste Class 242).

According to facility personnel, subject wastes typically generated at the Site include batteries, waste oil, waste antifreeze, packaging wastes and commercial wastes from employees. Subject wastes are removed from the Site for disposal or recycling purposes by Exide Technologies, Lacombe waste services, RPM Environmental, and Waste Management.

5.3.6 Chemical Spills/Releases

At the time of the Site reconnaissance, GHD did not observe any visual evidence of chemical spills or releases at the Site. No evidence of any exterior staining or distressed vegetation was observed during the Site reconnaissance with the exception of some oil-staining in the waste compound/used oil AST adjacent to the automotive garage. A review of the Ontario Spills database included in the ERIS report identified two (2) reportable spills associated with an area adjacent to the northwest of the Site that pertinent to the Phase One ESA (gasoline spill at off Site gas bar and on Site waste oil spill). All records indicated that an environmental impact was not anticipated.

5.3.7 Lead-Based Paint

The amount of lead in interior paint has been regulated since 1976 through Health Canada's Hazardous Products Act. Based on the dates of construction of the buildings on the Site (completed in 2000 and 2008), lead in the surface coatings at concentrations exceeding the current limits (0.009% or 90 parts per million (ppm)) is not likely to be present on the Site.

5.3.8 Chlorofluorocarbons (CFCs)

Based on observations made by GHD during the Site reconnaissance, the equipment on Site that may contain potential CFCs includes the rooftop HVAC system present on each of the buildings on Site.

5.3.9 Air Emissions

Based on GHD observations, no active air emission sources are currently present at the Site.

5.3.10 Ionizing Radiation

At the time of the Site reconnaissance, no sources of ionizing radiation were observed by GHD at the Site.

5.4 Written Description of Investigation

The Phase One ESA included a records review, a Site reconnaissance, and a review and evaluation of the information obtained during the Phase One ESA. The Site reconnaissance included a walk-through of the Property to confirm the current Site conditions and identify any current land uses, which may have or may cause actual and/or potential environmental impacts to the Site. Adjoining and neighbouring properties were observed from the Site and public access ways.

The findings from the assessment carried out pursuant to Sections 13 and 14 of Schedule D of O. Reg. 153/04, as amended, were previously discussed in Section 5.

6. Review and Evaluation of Information

6.1 Current and Past Uses

A table of current and past uses of the Phase One Property is provided as **Table 1**, attached to this report. The date and name of the owners and the historical property uses were interpreted from records obtained during the Phase One ESA records review.

6.2 Potentially Contaminating Activities

The MECP provides a list of PCAs in Schedule D of O. Reg. 153/04, under the Environmental Protection Act. PCAs that have been identified to be on, in, or under the Phase One ESA Property, or located within the Phase One ESA study area and having the potential to contribute to an APEC are presented in Section 6.3.

6.3 Areas of Potential Environmental Concern

Based on the review and evaluation of the PCAs that were investigated, five APECs were identified within the Phase One Property. A table summarizing the APECs is presented in **Table 2** and a summary of the PCAs are presented in **Table 3**. The locations of the APECs and associated PCAs are shown on **Figure 2** and **Figure 3**.

6.4 Phase One Conceptual Site Model

Based on the review and evaluation of the information collected during this investigation, a Conceptual Site Model (CSM) has been developed for the Phase One Property. The CSM figures are attached to this report as **Figure 2** and **Figure 3**.

The following table provides a summary of the logic and reasoning used to evaluate information collected during this investigation.

CSM Narrative

Description of Assessment	
Areas where PCAs have affected the Phase One Property	PCAs have potentially affected various areas across the entire Phase One Property
COPCs	Metals, PHCs, VOCs, PAHs, PCBs, Electrical conductivity, SAR, Sodium, Chloride
Underground utilities	Underground utilities have the potential to affect contaminant distribution and transport.
Regional or site specific geological and hydrogeological information	Based on topographic mapping, the Phase One Property is at an elevation of approximately 103 mAMSL. Based on a review of previous reports, it is anticipated that groundwater flow at the Phase One Property will generally be to the south towards the Jock River, but this may be influenced by underground utilities or structures. There are two stormwater retention ponds approximately 725 m southwest of the Site.

Description of Assessment	
	The Phase One Property is located in the Ottawa Valley Clay Plains physiographic region and is generally flat with tributaries to the Ottawa River and Rideau River. Regional surficial geology mapping of the area indicates the Phase One Property is predominantly underlain by stone-poor, sandy silt to silty sand-textured till on Paleozoic terrain. The overburden is underlain by limestone, dolostone, shale, arkose, and sandstone from the Ottawa Group; Simcoe Group; Shadow Lake Formation.
Any uncertainty or absence of information that could affect the validity of the CSM	All reasonable inquiries to obtain information for this assessment were made.

Based on a review of the information collected during this investigation and professional judgement, the following PCAs have the potential to impact the Property and have been identified as APECs. The APECs are summarized below.

- APEC #1 Adjacent/Surrounding Land Use: Based on the review of historical records, the Canadian Tire Gas Bar (CTP 1335) located adjacent to the northwest of the Phase One Property was constructed in 2005. The Canadian Tire Gas Bar was identified as operating underground petroleum storage tanks. The operation of petroleum storage tanks is included in O. Reg. 153/04 as a PCA (#28 Gasoline and Associated Products Storage in Fixed Tanks). Based on the proximity of the gas bar to the Site, this PCA was identified as having the potential to contribute to an APEC on the northwestern boundary of the Site (APEC #1).
- APEC #2 Fill Material: A single residential building formerly occupied the southeastern portion of the Site between approximately the mid-1970s and early 1990s. The 2000 geotechnical investigation identified that the foundation walls and basement slab of the former residential building were still present at that time; and that the former basement had been backfilled with material that included concrete and brick. No information was available regarding the current conditions of the southeastern portion of the Site, or if fill material remains. The presence of fill materials was identified as a PCA (#30 Importation of Fill Material of Unknown Quality) in accordance with O. Reg. 153/04 and the southeastern portion of the Property where the residential building was formerly located was identified as APEC #2.
- APEC #3 Automotive Service Centre: Based on a review of historical information and the site visit the current on-Site building (CTR 442) had been constructed in 2000 as a retail commercial building and automotive centre for repair and maintenance of vehicles. Additionally, a 3,000 L used oil AST associated with the operations of the automotive centre, and is located in the exterior refuse area; adjacent to the northeast of the automotive garage. Three additional 1,100 L oil USTs were identified in the service garage and contained 5W30 oil, 10W30 oil and formerly shell oil. The operation of an automotive service centre is included in O. Reg. 153/04 as a PCA (#27 Garages and Maintenance and Repair of Railcars, Marine Vehicles and Aviation Vehicles), and has been identified as an APEC in the northern portion of the building (APEC #3):
- APEC #4 Application of De-icing Agents: De-icing agents have likely historically been applied to walkways
 and roadways on the Site for vehicle and pedestrian safety. The application of de-icing agents was identified as
 PCA having the potential to contribute to an APEC across the entire Site and was identified as APEC #4.
- APEC #5 Transformer: A pad mounted transformer was identified on the northern portion of the Phase One Property, adjacent to the north of the automotive centre. The presence of a transformer was identified as a PCA (#55 Transformer Manufacturing, Processing and Use) in accordance with O. Reg. 153/04 and the northern portion of the Site where the transformer is located was identified as APEC #5.

7. Conclusions

Based on a review of the information collected during this investigation and professional judgement, the following Areas of Potential Environment Concern (APECs) were identified to have the potential to impact the Property:

- APEC #1 Off Site Retail Gas Bar (CTP 1335).
- APEC #2 Fill of Unknown Quality related to former residential dwelling.
- APEC #3 Canadian Tire Automotive Service Centre.
- APEC #4 Application of de-icing agents.
- APEC #5 Transformer.

As it pertains to the building expansion project on the south end of the existing Site building, only APEC #2 and #4 are associated with this area. APECs #1, #3, and #5 are located on or near the northern portion of the Site, where no construction activities are to be occurring at this time. GHD is recommending that future soil characterization associated with removal of excess soil as part of the building expansion activities be completed under O. Reg. 406/19 – On-Site and Excess Soil Management. A Phase Two ESA is not recommended for APEC #2 and #4 at this time.

All of Which is Respectfully Submitted,

GHD

Dana Umbrio, B. Eng.

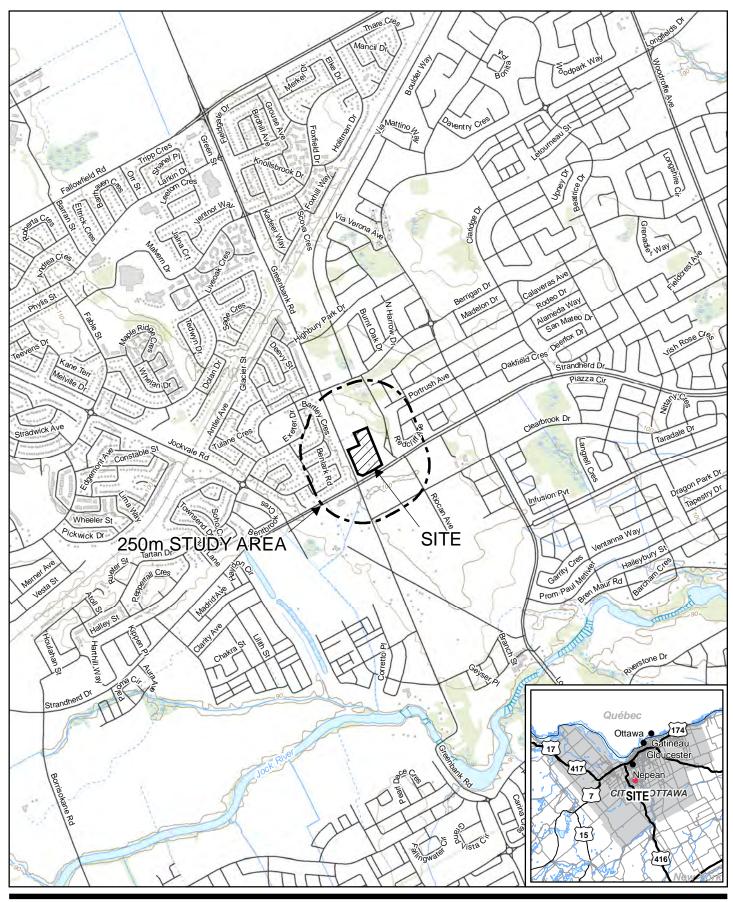


Joseph Drader, P.Eng.



Warren Croft, P. Eng.

Figures





Map Projection: Transverse Mercator Horizontal Datum: North American 1983 Grid: NAD 1983 UTM Zone 18N



GHD

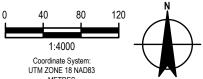
CANADIAN TIRE REAL ESTATE LIMITED CTR 442 - 2501 GREENBANK ROAD BARRHAVEN, ONTARIO PHASE ONE ENVIRONMENTAL SITE ASSESSMENT Project No. 12608621 Revision No. -

Date Apr 14, 2023

SITE LOCATION MAP

FIGURE 1





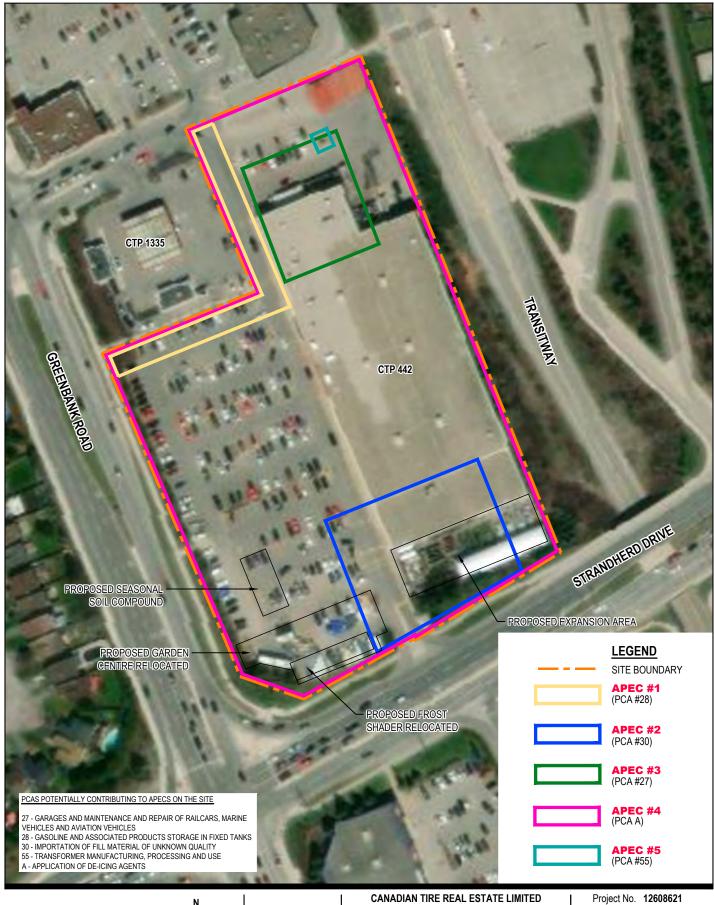


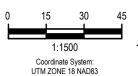
CTR 442 - 2501 GREENBANK ROAD BARRHAVEN, ONTARIO PHASE ONE ENVIRONMENTAL SITE ASSESSMENT

PHASE ONE CONCEPTUAL SITE MODEL

Date April 2023

FIGURE 2









CANADIAN TIRE REAL ESTATE LIMITED

CTR 442 - 2501 GREENBANK ROAD

BARRHAVEN, ONTARIO

PHASE ONE ENVIRONMENTAL SITE ASSESSMENT

LOCATION OF AREAS OF POTENTIAL ENVIRONMENTAL CONCERN (APECs)

Project No. **12608621**Date **April 2023**

FIGURE 3

Tables

Table 1

Table of Current and Past Uses of the Phase One Property (Refer to clause 16(2)(b), Schedule D, O. Reg. 153/04)

Year	Name of owner	Description of property use	Property use	Other observations from aerial photographs, fire insurance plans, etc.
1960 - 1980	-	Part of a larger plot used for agricultural purposes	Agricultural or Other Use	Based on a review of the 1960 aerial imagery, the Site was part of a larger plot utilized for agricultural purposes.
1980 - 1991	Owner not known	Part of a larger plot developed with a mixed residential agricultural structure	Residential Use	Based on a records review and aerial photos, the Site was utilized for a residential dwelling and was used as a farm property including agricultural fields. The dwelling was demolished by 1993.
1991 - Present	Canadian Tire Real Estate Limited	Vacant land that was developed into Canadian Tire retail store and Gas Bar.	Commercial Use	The land was vacant until 2000 when the Canadian Tire retail store was developed. The Gas Bar and car wash was developed in 2005. An expansion of the retail store was completed in 2008.

Notes:

(1) For each owner, specify one of the following types of property use (as defined in O. Reg. 153/04) that applies:

Agriculture or other use

Commercial use

Community use

Industrial use

Institutional use

Parkland use

Residential use

⁽²⁾ This table does not meet the requirements of O. Reg. 153/04 to support the filing of a Record of Site Condition. An up-to-date chronological chain of title is required to meet the requirements of O. Reg. 153/04.

Table 2

Table of Areas of Potential Environmental Concern
(Refer to clause 16(2)(a), Schedule D, O. Reg. 153/04)

Area of potential environmental concern ⁽¹⁾	Location of area of potential environmental concern on phase one property	Potentially contaminating activity ⁽²⁾	Location of PCA (on- site or off- site)	Contaminants of potential concern ⁽³⁾	Media potentially Impacted (Ground water, soil and/or sediment)
APEC-1	Adjacent/Surrounding Land Use (Canadian Tire Gas Bar, located at the northwest portion of the Site, adjacent to the Phase One Property)	PCA No. 28 Gasoline and Associated Products Storage in Fixed Tanks	Off-Site	PHCs/BTEX	Soil & Groundwater
APEC-2	Fill Material (Former Residential Dwelling, southwestern portion of the Phase One Property)	PCA No. 30 Importation of Fill Material of Unknown Quality	On-Site	metals, PHCs, VOCs, PAHs	Soil
APEC-3	Automotive Service Centre (northeast portion of the Phase One Property)	PCA No. 27 Garages and Maintenance and Repair of Railcars, Marine Vehicles and Aviation Vehicles	On-Site	metals, PHCs, VOCs	Soil & Groundwater
APEC-4	Application of De- Icing Agents (Entire Phase One Property)	PCA (A) Application of De-Icing Agents	On-site	CI, Na, Electrical Conductivity, SAR	Soil & Groundwater
APEC-5	Transformer	PCA No. 55 Transformer Manufacturing, Processing and Use	Off-Site	PHCs, PCBs (soil)	Groundwater

Notes

- ⁽¹⁾ Areas of potential environmental concern means the area on, in or under a phase one property where one or more contaminants are potentially present, as determined through the phase one environmental site assessment, including through,
 - (a) identification of past or present uses on, in or under the phase one property, and
 - (b) identification of potentially contaminating activity.
- Potentially contaminating activity means a use or activity set out in Column A of Table 2 of Schedule D that is occurring

Table 2

Table of Areas of Potential Environmental Concern (Refer to clause 16(2)(a), Schedule D, O. Reg. 153/04)

potential penvironmental concern ⁽¹⁾ c	Location of area of potential environmental concern on phase one property	Potentially contaminating activity (2)		of potential	Media potentially Impacted (Ground water, soil and/or sediment)
---	---	--	--	--------------	--

or has occurred in a phase one study area

When completing this column, identify all contaminants of potential concern using the Method Groups as identified in the Protocol for in the Assessment of Properties under Part XV.1 of the Environmental Protection Act, March 9, 2004, amended as of July 1, 2011, as specified below:

List of Method Groups:

ABNs	PCBs	Metals	Electrical Conductivity
CPs	PAHs	As, Sb, Se	Cr (VI)
1,4-Dioxane	THMs	Na	Hg
Dioxins/Furans, PCDDs/PCDFs	VOCs	B-HWS	Methyl Mercury
OCs	BTEX	CI-	Low or high pH
PHCs	Ca, Mg	CN-	SAR

⁽⁴⁾ When submitting a record of site condition for filing, a copy of this table must be attached

Table 3

Table of Potentially Contaminating Activities

Potentially contaminating activity ⁽¹⁾	Description
PCA No. 28	Phase One Study Area:
Gasoline and Associated Products Storage in Fixed Tanks	Based on a records review and Site visit, the following storage tanks were identified (APEC 1):
	 Three (3) double walled FRP gasoline USTs with capacities of 25,000 L, 25,000 L, and 65,000 L.
	 The USTs are located approximately 30 m from the Canadian Tire Retail Store at the Gas Bar, located at the northwest portion of the Site, adjacent to the Phase One Property.
PCA No. 30	Phase One Study Area:
Importation of Fill Material of Unknown Quality	 Based on the records reviewed, a residential dwelling was located on the Phase One Property between approximately 1976 and 1993.
	 During the completion of a Phase I ESA in January 2000, presence of fill on-site of unknown quality and origin was discovered around the residential building (APEC 2).
	 The soil was sampled and analysed and found to meet Ontario Ministry of the Environment (MOE) Table B (non-potable groundwater) described in the 1996 Guideline for industrial/commercial land use for coarse-textured soil criteria.
	The Canadian Tire Retail Store and Automotive Centre was developed on this area.
PCA No. 27	Phase One Study Area:
Garages and Maintenance and Repair of Railcars, Marine Vehicles and Aviation Vehicles	 Based on the records review and the Site visit, the Automotive Service centre that is part of CTR 442 was identified (APEC 3).
	The Automotive Service Centre contains a waste oil AST with a 5,000 L capacity located at the exterior of the Auto Service Centre at the northeast portion of the Site.
PCA (A) Application of De-Icing Agents	Phase One Property:
	 Based on the Site interview and records review, de-icing agents are applied seasonally to parking areas and sidewalks for pedestrian and vehicle safety (APEC 4).

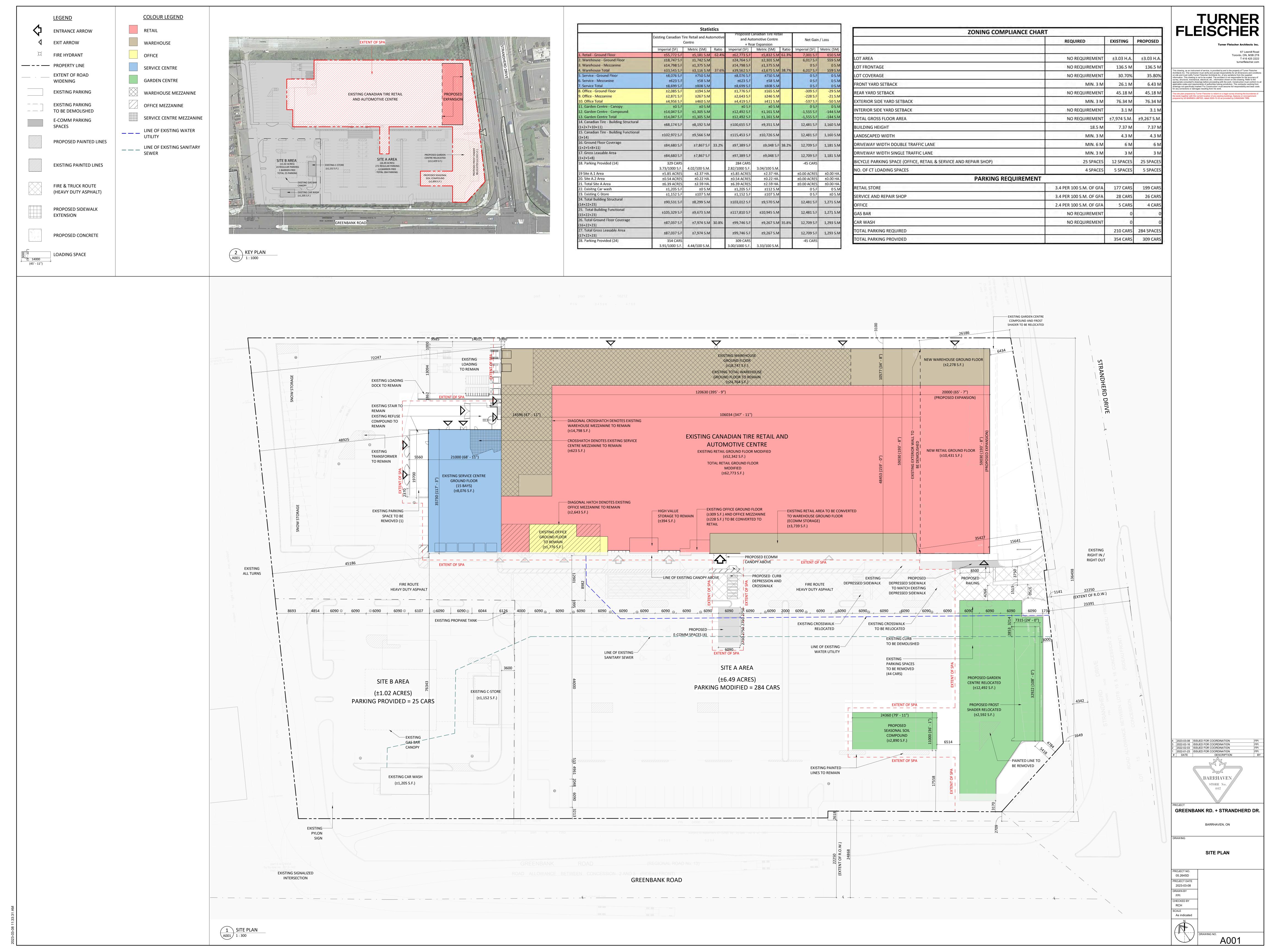
Table 3

Table of Potentially Contaminating Activities

Potentially contaminating activity ⁽¹⁾	Description
PCA No. 55	Phase One Study Area:
Transformer Manufacturing, Processing and Use	 Based on a records review, the following records were identified: A pad mounted transformer was identified approximately 16.9 m north of the Canadian Tire Automotive Service Centre at the northeast portion of the Site (APEC 5).
Notes: (1) Potentially contaminating activity means a use or activity means and activity means a use or activity means are activity means and activity means are activity means are activity means are activity means and activity means are activity means are activity means and activity means are activity means are activity means and activity means are activity means and activity means are activity means are activity means activity means are activity means activity means are activity means a	vity set out in Column A of Table 2 of Schedule D that is occurring or has occurred in a phase one study area

Appendices

Appendix A Site Plan



Appendix B

Environmental Databases Search Report



Project Property: CTR 442

2501 Greenbank Road

Nepean ON K2J 4Y6

Project No: 12608621

Report Type: Standard Report
Order No: 23032300832
Requested by: GHD Limited

Requested by: GHD Limited

Date Completed: March 28, 2023

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Executive Summary

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Project Property: CTR 442

2501 Greenbank Road Nepean ON K2J 4Y6

Order No: 23032300832

Project No: 12608621

Coordinates:

 Latitude:
 45.2722601

 Longitude:
 -75.7457054

 UTM Northing:
 5,013,466.21

 UTM Easting:
 441,506.03

UTM Zone: 18T

Elevation: 326 FT

99.23 M

Order Information:

Order No: 23032300832
Date Requested: March 23, 2023
Requested by: GHD Limited
Report Type: Standard Report

Historical/Products:

ERIS Xplorer <u>ERIS Xplorer</u>

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Within 0.25 km	Total
AAGR	Abandoned Aggregate Inventory	Υ	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Υ	0	0	0
ANDR	Anderson's Waste Disposal Sites	Υ	0	0	0
AST	Aboveground Storage Tanks	Υ	0	0	0
AUWR	Automobile Wrecking & Supplies	Υ	0	0	0
BORE	Borehole	Υ	0	3	3
CA	Certificates of Approval	Υ	2	6	8
CDRY	Dry Cleaning Facilities	Υ	0	0	0
CFOT	Commercial Fuel Oil Tanks	Υ	0	0	0
CHEM	Chemical Manufacturers and Distributors	Υ	0	0	0
CHM	Chemical Register	Υ	0	0	0
CNG	Compressed Natural Gas Stations	Υ	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Υ	0	0	0
CONV	Compliance and Convictions	Υ	0	0	0
CPU	Certificates of Property Use	Υ	0	0	0
DRL	Drill Hole Database	Υ	0	0	0
DTNK	Delisted Fuel Tanks	Υ	1	0	1
EASR	Environmental Activity and Sector Registry	Υ	0	1	1
EBR	Environmental Registry	Υ	0	1	1
ECA	Environmental Compliance Approval	Υ	2	2	4
EEM	Environmental Effects Monitoring	Υ	0	0	0
EHS	ERIS Historical Searches	Υ	3	6	9
EIIS	Environmental Issues Inventory System	Υ	0	0	0
EMHE	Emergency Management Historical Event	Υ	0	0	0
EPAR	Environmental Penalty Annual Report	Υ	0	0	0
EXP	List of Expired Fuels Safety Facilities	Υ	0	0	0
FCON	Federal Convictions	Υ	0	0	0
FCS	Contaminated Sites on Federal Land	Υ	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Υ	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems	Υ	0	0	0
FST	(FIRSTS) Fuel Storage Tank	Y	3	0	3
FSTH	Fuel Storage Tank - Historic	Υ	2	0	2
GEN	Ontario Regulation 347 Waste Generators Summary	Υ	14	36	50
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Υ	0	0	0
IAFT	Indian & Northern Affairs Fuel Tanks	Υ	0	0	0

Database	Name	Searched	Project Property	Within 0.25 km	Total
INC	Fuel Oil Spills and Leaks	Υ	0	0	0
LIMO	Landfill Inventory Management Ontario	Υ	0	0	0
MINE	Canadian Mine Locations	Υ	0	0	0
MNR	Mineral Occurrences	Υ	0	0	0
NATE	National Analysis of Trends in Emergencies System	Υ	0	0	0
NCPL	(NATES) Non-Compliance Reports	Υ	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Υ	0	0	0
NDSP	National Defense & Canadian Forces Spills	Υ	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal	Υ	0	0	0
NEBI	Sites National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Υ	0	0	0
NEES	National Environmental Emergencies System (NEES)	Υ	0	0	0
NPCB	National PCB Inventory	Υ	0	0	0
NPRI	National Pollutant Release Inventory	Y	0	0	0
OGWE	Oil and Gas Wells	Υ	0	0	0
OOGW	Ontario Oil and Gas Wells	Υ	0	0	0
OPCB	Inventory of PCB Storage Sites	Υ	0	0	0
ORD	Orders	Υ	0	0	0
PAP	Canadian Pulp and Paper	Υ	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Υ	0	0	0
PES	Pesticide Register	Υ	3	4	7
PINC	Pipeline Incidents	Υ	1	1	2
PRT	Private and Retail Fuel Storage Tanks	Υ	0	0	0
PTTW	Permit to Take Water	Υ	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Υ	0	0	0
RSC	Record of Site Condition	Υ	0	0	0
RST	Retail Fuel Storage Tanks	Υ	0	0	0
SCT	Scott's Manufacturing Directory	Υ	0	0	0
SPL	Ontario Spills	Υ	3	5	8
SRDS	Wastewater Discharger Registration Database	Υ	0	0	0
TANK	Anderson's Storage Tanks	Υ	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Υ	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Υ	0	11	11
		Total:	34	76	110

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
1	CA	Barrhaven	2501 Greenbank Road Nepean ON K2J 4Y6	-/0.0	0.00	<u>31</u>
1	PES	LUC DAGENAIS ENTERPRISES LTD	2501 GREENBANK RD NEPEAN ON K2J4Y6	-/0.0	0.00	<u>31</u>
1	GEN	Canadian Tire	2501 Greenbank Road Nepean ON K2J 4Y6	-/0.0	0.00	<u>31</u>
1	FSTH	CANADIAN TIRE CORP. LTD.	2501 GREENBANK RD NEPEAN ON K2J 4Y6	-/0.0	0.00	<u>32</u>
1	EHS		2501 Greenbank Road Ottawa ON	-/0.0	0.00	<u>33</u>
1	EHS		2501 Greenbank Road Ottawa ON	-/0.0	0.00	<u>33</u>
1	FSTH	CANADIAN TIRE CORP. LTD C/O Canadian Tire Petroleum 17 Flr	2501 GREENBANK RD NEPEAN ON K2J 4Y6	-/0.0	0.00	<u>33</u>
1	GEN	Canadian Tire #442	2501 Greenbank Road Nepean ON K2J 4Y6	-/0.0	0.00	<u>34</u>
1	PES	LUC DAGENAIS ENTERPRISES LTD	2501 GREENBANK RD NEPEAN ON K2J 4Y6	-/0.0	0.00	<u>35</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
1	SPL	RST Industries Limited	2501 Greenbank Rd Nepean Ottawa ON K2J 4Y6	-/0.0	0.00	35
<u>1</u>	CA	Canadian Tire Real Estate Limited	2501 Greenbank Road Ottawa ON	-/0.0	0.00	<u>35</u>
<u>1</u>	SPL	Canadian Tire Corporation, Limited	2501 Greenbank Rd Ottawa ON K2J 4Y6	-/0.0	0.00	<u>36</u>
<u>1</u>	GEN	Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON K2J 4Y6	-/0.0	0.00	<u>36</u>
<u>1</u>	GEN	Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON K2J 4Y6	-/0.0	0.00	<u>37</u>
<u>1</u> *	GEN	Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON K2J 4Y6	-/0.0	0.00	38
<u>1</u>	FST	CANADIAN TIRE CORPORATION LIMITED	2501 GREENBANK RD NEPEAN K2J 4Y6 ON CA ON	-/0.0	0.00	<u>39</u>
<u>1</u>	FST	CANADIAN TIRE CORPORATION LIMITED	2501 GREENBANK RD NEPEAN K2J 4Y6 ON CA ON	-/0.0	0.00	<u>40</u>
1	FST	CANADIAN TIRE CORPORATION LIMITED	2501 GREENBANK RD NEPEAN K2J 4Y6 ON CA ON	-/0.0	0.00	<u>40</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
1	GEN	Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON K2J 4Y6	-/0.0	0.00	<u>41</u>
1	EHS		2501 GREENBANK RD. NEPEAN ON	-/0.0	0.00	42
1	GEN	Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON	-/0.0	0.00	<u>42</u>
1	SPL	Enbridge Gas Distribution Inc.	2501 Greenbay Rd Ottawa ON	-/0.0	0.00	43
1	ECA	Canadian Tire Real Estate Limited	2501 Greenbank Road Nepean ON M4S 2B9	-/0.0	0.00	<u>43</u>
1	ECA	Canadian Tire Real Estate Limited	2501 Greenbank Road Ottawa ON M4S 2B9	-/0.0	0.00	<u>44</u>
1	GEN	Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON K2J 4Y6	-/0.0	0.00	<u>44</u>
1	GEN	Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON K2J 4Y6	-/0.0	0.00	<u>45</u>
<u>1</u>	GEN	Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON K2J 4Y6	-/0.0	0.00	46
<u>1</u>	GEN	Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON K2J 4Y6	-/0.0	0.00	<u>47</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>1</u>	GEN	Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON K2J 4Y6	-/0.0	0.00	48
<u>1</u>	PES	LUC DAGENAIS ENTERPRISES LTD	2501 greenbank RD ottawa ON K2J 4Y6	-/0.0	0.00	<u>48</u>
<u>1</u>	DTNK		2501 GREENBANK RD NEPEAN ON K2J 4Y6	-/0.0	0.00	<u>49</u>
1	PINC	PIPELINE HIT - 1 ¼"	2501 GREENBANK RD,,OTTAWA,ON,K2J 4Y6,CA ON	-/0.0	0.00	<u>49</u>
1	GEN	Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON K2J 4Y6	-/0.0	0.00	<u>50</u>
<u>1</u>	GEN	Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON K2J 4Y6	-/0.0	0.00	<u>51</u>

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>2</u>	wwis		STRANDHERD RD. lot 16 con 2 BARRHAVEN ON	ENE/60.4	0.90	<u>51</u>
			Well ID: 7146327			
<u>3</u>	WWIS		lot 16 con 2 BARRHAVEN ON	ESE/96.9	0.56	<u>53</u>
			Well ID: 7054098			
<u>4</u>	BORE		ON	S/104.3	0.77	<u>60</u>
<u>5</u>	wwis		lot 16 con 2 ON	S/104.3	0.77	<u>61</u>
			Well ID: 1506003			
<u>6</u>	wwis		STRANDHERD RD V TRANSITWAY lot 16 con 2 BARRHAVEN ON Well ID: 7159758	E/141.4	2.61	<u>64</u>
<u>7</u>	SPL		On Strandherd Drive just west of Greenbank Road, Ottawa Ottawa ON	SSE/149.3	-1.59	<u>66</u>
<u>8</u>	wwis		3702 COUNTY RD. 29 PAKENHAM ON	ESE/175.1	0.59	<u>66</u>
			Well ID: 7153837			
<u>9</u>	PINC		3691 Strandherd Drive, Nepean ON K2J 4G8	SE/179.2	-0.77	<u>73</u>
<u>10</u>	EHS		3701 Strandherd Dr Ottawa ON K2J4G8	SE/183.3	-3.21	<u>73</u>
11	EHS		3100 Greenbank Rd	W/183.5	0.65	<u>73</u>
<u></u>			Ottawa ON K2J4H5			
<u>12</u>	wwis		STRANDHERD RD. lot 15 con 2 BARRHAVEN ON	ESE/184.1	2.00	<u>73</u>
			Well ID: 7146326			
<u>13</u>	BORE		ON	S/185.9	0.70	<u>76</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
14	wwis		lot 15 con 2 ON <i>Well ID:</i> 1505996	S/185.9	0.70	<u>77</u>
<u>14</u>	WWIS		lot 15 con 2 ON <i>Well ID</i> : 1505999	S/185.9	0.70	<u>79</u>
<u>15</u>	SPL		1581 GREENBANK ROAD <unofficial> Ottawa ON</unofficial>	NW/187.5	1.49	<u>82</u>
<u>15</u>	EBR	ECL Developments Limited	1481 Greenbank Road, Ottawa, ON. Part Lot 16, Concession 2 Nepean Township CITY OF OTTAWA ON	NW/187.5	1.49	<u>82</u>
<u>15</u>	CA	ECL Development Limited	1481 Greenbank Rd Ottawa ON	NW/187.5	1.49	<u>83</u>
<u>15</u>	CA	ECL Development Limited	1481 Greenbank Rd Ottawa ON	NW/187.5	1.49	<u>83</u>
<u>15</u>	GEN	SOBEY'S STORE #830	1581 GREENBANK ROAD OTTAWA ON	NW/187.5	1.49	<u>84</u>
<u>15</u>	EHS		1481 Greenbank Road Ottawa ON	NW/187.5	1.49	<u>84</u>
<u>15</u>	GEN	Rideau Valley Health Services Ltd	1221 Greenbank Road Nepean ON	NW/187.5	1.49	<u>84</u>
<u>15</u>	ECA	ECL Development Limited	1481 Greenbank Rd Ottawa ON L4V 1W5	NW/187.5	1.49	<u>84</u>
<u>15</u>	ECA	ECL Development Limited	1481 Greenbank Rd Ottawa ON L4V 1W5	NW/187.5	1.49	<u>85</u>
<u>15</u>	GEN	Saint Elizabeth Health Care	1221 Greenbank Rd Ottawa ON K2J 5V7	NW/187.5	1.49	<u>85</u>
<u>15</u>	GEN	Barrhaven Robinson Dental	1581 Greenbank rd nepean ON K2J4Y6	NW/187.5	1.49	<u>85</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>15</u>	GEN	Rideau Valley Health Services Ltd	1221 Greenbank Road Nepean ON K2J 5V7	NW/187.5	1.49	<u>86</u>
<u>15</u>	GEN	Rideau Valley Health Services Ltd	1221 Greenbank Road Nepean ON K2J 5V7	NW/187.5	1.49	<u>86</u>
<u>15</u>	GEN	Rideau Valley Health Services Ltd	1221 Greenbank Road Nepean ON K2J 5V7	NW/187.5	1.49	<u>87</u>
<u>15</u>	GEN	Barrhaven Robinson Dental	1581 Greenbank rd suite 18 nepean ON K2J4Y6	NW/187.5	1.49	<u>87</u>
<u>15</u>	GEN	Rideau Valley Health Services Ltd	1221 Greenbank Road Nepean ON K2J 5V7	NW/187.5	1.49	<u>87</u>
<u>15</u>	GEN	Saint Elizabeth Health Care	1221 Greenbank Rd Ottawa ON K2J 5V7	NW/187.5	1.49	<u>88</u>
<u>15</u>	GEN	Rideau Valley Health Services Ltd	1221 Greenbank Road Nepean ON K2J 5V7	NW/187.5	1.49	<u>88</u>
<u>15</u>	GEN	Saint Elizabeth Health Care	1221 Greenbank Rd Ottawa ON K2J 5V7	NW/187.5	1.49	<u>89</u>
<u>15</u>	GEN	Barrhaven Robinson Dental	1581 Greenbank rd suite 18 nepean ON K2J4Y6	NW/187.5	1.49	<u>89</u>
<u>15</u>	GEN	Barrhaven Robinson Dental	1581 Greenbank rd suite 18 nepean ON K2J4Y6	NW/187.5	1.49	<u>89</u>
<u>15</u>	GEN	Saint Elizabeth Health Care	1221 Greenbank Rd Ottawa ON K2J 5V7	NW/187.5	1.49	<u>90</u>
<u>15</u>	GEN	Rideau Valley Health Services Ltd	1221 Greenbank Road Nepean ON K2J 5V7	NW/187.5	1.49	<u>90</u>
<u>15</u>	GEN	W. O. Stinson & Son Ltd.	1581 Greenbank Rd Ottawa ON K2J 4Y6	NW/187.5	1.49	<u>90</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>15</u>	GEN	Saint Elizabeth Health Care	1221 Greenbank Rd Ottawa ON K2J 5V7	NW/187.5	1.49	<u>91</u>
<u>15</u>	GEN	Highbury Park Medical Centre	1221 Greenbank Road Ottawa ON K2J5V7	NW/187.5	1.49	<u>91</u>
<u>16</u>	SPL		Strandherd Dr & Riocan Ave Ottawa ON	E/194.0	2.34	<u>92</u>
<u>17</u>	BORE		ON	ESE/198.4	1.92	<u>92</u>
<u>18</u>	CA	BARRHAVEN TOWN CENTRE INCPT. LOT 15	STRANDHERD RD./GREENBANK RD. NEPEAN CITY ON	SSW/200.6	-0.54	<u>93</u>
<u>18</u>	CA	BARRHAVEN TOWN CENTRE INCLOT 15/CONC.3	STRANDHERD DR./GREENBANK RD. NEPEAN CITY ON	SSW/200.6	-0.54	94
<u>18</u>	CA	BARRHAVEN TOWN CENTRE INCLOT 15/CONC.3	STRANDHERD DR./GREENBANK RD NEPEAN CITY ON	SSW/200.6	-0.54	94
<u>18</u>	CA	R.M. OF OTTAWA-CARLETON	STRANDHERD DR./GREENBANK DR. NEPEAN CITY ON	SSW/200.6	-0.54	94
<u>18</u>	SPL	Enbridge Gas Distribution Inc.	Greenbank and Strandherd Ottawa ON	SSW/200.6	-0.54	<u>95</u>
<u>19</u>	wwis		lot 15 con 2 ON <i>Well ID:</i> 1505994	SE/211.5	0.03	<u>95</u>
<u>20</u>	wwis		lot 15 con 2 ON <i>Well ID:</i> 1511682	S/224.7	-0.97	<u>98</u>
<u>21</u>	GEN	Barrhaven Robinson Dental	1581 Greenbank rd suite 18 nepean ON K2J4Y6	WNW/225.2	0.59	102
<u>22</u>	EHS		54 Berrigan Drive Ottawa ON	N/239.5	3.43	<u>102</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>23</u>	GEN	PETM Canada Corporation	3161 Greenbank Road Unit #6 Nepean ON K2J4H9	S/245.3	-2.57	<u>102</u>
<u>23</u>	GEN	PETM Canada Corporation	3161 Greenbank Road Unit #6 Nepean ON K2J4H9	S/245.3	-2.57	103
<u>23</u>	GEN	PETM Canada Corporation	3161 Greenbank Road Unit #6 Nepean ON K2J4H9	S/245.3	-2.57	104
<u>24</u>	wwis		STRANDHERD RD & TRANSITWAY lot 16 con 2 BARRHAVEN ON Well ID: 7159759	SE/245.4	-2.38	104
<u>25</u>	EHS		1581 Greenbank Road Ottawa ON K2J 4Y6	WNW/246.0	0.58	106
<u>26</u>	SPL		33 bartley Crs Ottawa ON	WNW/248.2	0.17	107
<u>27</u>	PES	WAL-MART CANADA	3651 STRANDHERD DR BARRHAVEN ON K2J4G8	E/248.6	1.55	107
<u>27</u>	PES	WAL-MART CANADA CORP #3638	3651 STRANDHERD DR BARRHAVEN ON K2J4G8	E/248.6	1.55	108
<u>27</u>	GEN	WAL-MART CANADA INC.	3651 STRANHERD DR. BARRHAVEN ON K2J 4G8	E/248.6	1.55	108
<u>27</u>	PES	WAL-MART CANADA CORP #3638	3651 STRANDHERD DR BARRHAVEN ON K2J4G8	E/248.6	1.55	<u>109</u>
<u>27</u>	GEN	WAL-MART CANADA INC.	3651 STRANHERD DR. #3638 BARRHAVEN ON	E/248.6	1.55	<u>109</u>
<u>27</u>	GEN	WAL-MART CANADA INC.	3651 STRANHERD DR. #3638 BARRHAVEN ON	E/248.6	1.55	<u>110</u>
<u>27</u>	GEN	Walmart Canada Corp.	3651 STRANHERD DR. #3638 BARRHAVEN ON	E/248.6	1.55	<u>111</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>27</u>	GEN	Walmart Canada Corp.	3651 STRANHERD DR. #3638 BARRHAVEN ON K2J 4G8	E/248.6	1.55	112
<u>27</u>	GEN	Walmart Canada Corp.	3651 STRANHERD DR. #3638 BARRHAVEN ON	E/248.6	1.55	<u>113</u>
<u>27</u>	EASR	WAL-MART CANADA CORP/LA COMPAGNIE WAL-MART DU CANADA	3651 STRANDHERD DR NEPEAN ON K2J 4G8	E/248.6	1.55	114
<u>27</u>	GEN	Walmart Canada Corp.	3651 STRANHERD DR. #3638 BARRHAVEN ON K2J 4G8	E/248.6	1.55	114
<u>27</u>	GEN	Walmart Canada Corp.	3651 STRANHERD DR. #3638 BARRHAVEN ON K2J 4G8	E/248.6	1.55	<u>115</u>
<u>27</u>	GEN	Walmart Canada Corp.	3651 STRANHERD DR. #3638 BARRHAVEN ON K2J 4G8	E/248.6	1.55	<u>116</u>
<u>27</u>	GEN	Walmart Canada Corp.	3651 STRANHERD DR. #3638 BARRHAVEN ON K2J 4G8	E/248.6	1.55	<u>117</u>
<u>27</u>	EHS		3651 Strandherd Dr. Nepean ON K2J 4G8	E/248.6	1.55	117
<u>27</u>	PES	WAL-MART CANADA CORP/LA COMPAGNIE WAL-MART DU CANADA	3651 STRANDHERD DR NEPEAN ON K2J 4G8	E/248.6	1.55	118
<u>27</u>	GEN	Walmart Canada Corp.	3651 STRANHERD DR. #3638 BARRHAVEN ON K2J 4G8	E/248.6	1.55	118
<u>27</u>	GEN	Walmart Canada Corp.	3651 STRANHERD DR. #3638 BARRHAVEN ON K2J 4G8	E/248.6	1.55	<u>119</u>
<u>27</u>	GEN	Cambria Design Build Ltd.	3651 Strandherd Drive Nepean ON K2J 4G8	E/248.6	1.55	<u>120</u>

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 3 BORE site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (m)	Map Key
	ON	S	104.26	<u>4</u>
	ON	S	185.94	<u>13</u>
	ON	ESE	198.42	<u>17</u>

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 8 CA site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation Canadian Tire Real Estate Limited	Address 2501 Greenbank Road Ottawa ON	<u>Direction</u> -	Distance (m) 0.00	Map Key 1
Barrhaven	2501 Greenbank Road Nepean ON K2J 4Y6	-	0.00	1
ECL Development Limited	1481 Greenbank Rd Ottawa ON	NW	187.54	<u>15</u>
ECL Development Limited	1481 Greenbank Rd Ottawa ON	NW	187.54	<u>15</u>

<u>Lower Elevation</u>	<u>Address</u>	Direction	Distance (m)	Map Key

R.M. OF OTTAWA-CARLETON	STRANDHERD DR./GREENBANK DR. NEPEAN CITY ON	SSW	200.59	<u>18</u>
BARRHAVEN TOWN CENTRE INCLOT 15/CONC.3	STRANDHERD DR./GREENBANK RD NEPEAN CITY ON	ssw	200.59	<u>18</u>
BARRHAVEN TOWN CENTRE INCPT. LOT 15	STRANDHERD RD./GREENBANK RD. NEPEAN CITY ON	SSW	200.59	<u>18</u>
BARRHAVEN TOWN CENTRE INCLOT 15/CONC.3	STRANDHERD DR./GREENBANK RD. NEPEAN CITY ON	SSW	200.59	<u>18</u>

DTNK - Delisted Fuel Tanks

A search of the DTNK database, dated Feb 28, 2022 has found that there are 1 DTNK site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (m)	Map Key
	2501 GREENBANK RD NEPEAN ON K2.I 4Y6	-	0.00	<u>1</u>

EASR - Environmental Activity and Sector Registry

A search of the EASR database, dated Oct 2011- Feb 28, 2023 has found that there are 1 EASR site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
WAL-MART CANADA CORP/LA COMPAGNIE WAL-MART DU CANADA	3651 STRANDHERD DR NEPEAN ON K2J 4G8	Е	248.62	<u>27</u>

EBR - Environmental Registry

A search of the EBR database, dated 1994 - Feb 28, 2023 has found that there are 1 EBR site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
ECL Developments Limited	1481 Greenbank Road, Ottawa, ON. Part Lot 16, Concession 2 Nepean Township CITY OF OTTAWA ON	NW	187.54	<u>15</u>

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011- Feb 28, 2023 has found that there are 4 ECA site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	<u>Map Key</u>
Canadian Tire Real Estate Limited	2501 Greenbank Road Nepean ON M4S 2B9	-	0.00	1
Canadian Tire Real Estate Limited	2501 Greenbank Road Ottawa ON M4S 2B9	-	0.00	1
ECL Development Limited	1481 Greenbank Rd Ottawa ON L4V 1W5	NW	187.54	<u>15</u>
ECL Development Limited	1481 Greenbank Rd Ottawa ON L4V 1W5	NW	187.54	<u>15</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Dec 31, 2022 has found that there are 9 EHS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address 2501 Greenbank Road Ottawa ON	<u>Direction</u>	Distance (m) 0.00	<u>Map Key</u> <u>1</u>
	2501 Greenbank Road Ottawa ON	-	0.00	1
	2501 GREENBANK RD. NEPEAN ON	-	0.00	1
	3100 Greenbank Rd Ottawa ON K2J4H5	W	183.53	<u>11</u>
	1481 Greenbank Road Ottawa ON	NW	187.54	<u>15</u>

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	<u>Map Key</u>
	54 Berrigan Drive Ottawa ON	N	239.52	22
	1581 Greenbank Road Ottawa ON K2J 4Y6	WNW	245.99	<u>25</u>
	3651 Strandherd Dr. Nepean ON K2J 4G8	E	248.62	<u>27</u>
Lower Elevation	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	Map Key
	3701 Strandherd Dr Ottawa ON K2J4G8	SE	183.32	<u>10</u>

FST - Fuel Storage Tank

A search of the FST database, dated Feb 28, 2022 has found that there are 3 FST site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation CANADIAN TIRE CORPORATION LIMITED	Address 2501 GREENBANK RD NEPEAN K2J 4Y6 ON CA ON	<u>Direction</u> -	Distance (m) 0.00	Map Key 1
CANADIAN TIRE CORPORATION LIMITED	2501 GREENBANK RD NEPEAN K2J 4Y6 ON CA ON	-	0.00	1
CANADIAN TIRE CORPORATION LIMITED	2501 GREENBANK RD NEPEAN K2J 4Y6 ON CA ON	-	0.00	<u>1</u>

FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010* has found that there are 2 FSTH site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	<u>Map Key</u>
CANADIAN TIRE CORP. LTD C/O Canadian Tire Petroleum 17 Flr	2501 GREENBANK RD NEPEAN ON K2J 4Y6	-	0.00	<u>1</u>

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	<u>Direction</u> <u>Distance (m)</u>	<u>Map Key</u>	
CANADIAN TIRE CORP. LTD.	2501 GREENBANK RD	-	0.00	<u>1</u>	

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Oct 31, 2022 has found that there are 50 GEN site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation Canadian Tire	Address 2501 Greenbank Road	<u>Direction</u>	Distance (m) 0.00	Map Key
	Nepean ON K2J 4Y6			
Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON K2J 4Y6	-	0.00	1
Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON K2J 4Y6	-	0.00	1
Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON K2J 4Y6	-	0.00	1
Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON K2J 4Y6	-	0.00	1
Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON	-	0.00	1
Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON K2J 4Y6	-	0.00	1
Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON K2J 4Y6	-	0.00	1
Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON K2J 4Y6	-	0.00	1

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON K2J 4Y6	-	0.00	1
Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON K2J 4Y6	-	0.00	<u>1</u>
Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON K2J 4Y6	-	0.00	<u>1</u>
Luc Dagenais Enterprises Inc.	2501 Greenbank Road Nepean ON K2J 4Y6	-	0.00	<u>1</u>
Canadian Tire #442	2501 Greenbank Road Nepean ON K2J 4Y6	-	0.00	<u>1</u>
SOBEY'S STORE #830	1581 GREENBANK ROAD OTTAWA ON	NW	187.54	<u>15</u>
Rideau Valley Health Services Ltd	1221 Greenbank Road Nepean ON	NW	187.54	<u>15</u>
Saint Elizabeth Health Care	1221 Greenbank Rd Ottawa ON K2J 5V7	NW	187.54	<u>15</u>
Barrhaven Robinson Dental	1581 Greenbank rd nepean ON K2J4Y6	NW	187.54	<u>15</u>
Rideau Valley Health Services Ltd	1221 Greenbank Road Nepean ON K2J 5V7	NW	187.54	<u>15</u>
Rideau Valley Health Services Ltd	1221 Greenbank Road Nepean ON K2J 5V7	NW	187.54	<u>15</u>

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
Rideau Valley Health Services Ltd	1221 Greenbank Road Nepean ON K2J 5V7	NW	187.54	<u>15</u>
Barrhaven Robinson Dental	1581 Greenbank rd suite 18 nepean ON K2J4Y6	NW	187.54	<u>15</u>
Rideau Valley Health Services Ltd	1221 Greenbank Road Nepean ON K2J 5V7	NW	187.54	<u>15</u>
Saint Elizabeth Health Care	1221 Greenbank Rd Ottawa ON K2J 5V7	NW	187.54	<u>15</u>
Rideau Valley Health Services Ltd	1221 Greenbank Road Nepean ON K2J 5V7	NW	187.54	<u>15</u>
Saint Elizabeth Health Care	1221 Greenbank Rd Ottawa ON K2J 5V7	NW	187.54	<u>15</u>
Barrhaven Robinson Dental	1581 Greenbank rd suite 18 nepean ON K2J4Y6	NW	187.54	<u>15</u>
Barrhaven Robinson Dental	1581 Greenbank rd suite 18 nepean ON K2J4Y6	NW	187.54	<u>15</u>
Saint Elizabeth Health Care	1221 Greenbank Rd Ottawa ON K2J 5V7	NW	187.54	<u>15</u>
Rideau Valley Health Services Ltd	1221 Greenbank Road Nepean ON K2J 5V7	NW	187.54	<u>15</u>
W. O. Stinson & Son Ltd.	1581 Greenbank Rd Ottawa ON K2J 4Y6	NW	187.54	<u>15</u>
Saint Elizabeth Health Care	1221 Greenbank Rd Ottawa ON K2J 5V7	NW	187.54	<u>15</u>

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	<u>Map Key</u>
Highbury Park Medical Centre	1221 Greenbank Road Ottawa ON K2J5V7	NW	187.54	<u>15</u>
Barrhaven Robinson Dental	1581 Greenbank rd suite 18 nepean ON K2J4Y6	WNW	225.21	<u>21</u>
Cambria Design Build Ltd.	3651 Strandherd Drive Nepean ON K2J 4G8	E	248.62	<u>27</u>
WAL-MART CANADA INC.	3651 STRANHERD DR. BARRHAVEN ON K2J 4G8	E	248.62	<u>27</u>
WAL-MART CANADA INC.	3651 STRANHERD DR. #3638 BARRHAVEN ON	E	248.62	<u>27</u>
WAL-MART CANADA INC.	3651 STRANHERD DR. #3638 BARRHAVEN ON	E	248.62	<u>27</u>
Walmart Canada Corp.	3651 STRANHERD DR. #3638 BARRHAVEN ON	E	248.62	<u>27</u>
Walmart Canada Corp.	3651 STRANHERD DR. #3638 BARRHAVEN ON K2J 4G8	Е	248.62	<u>27</u>
Walmart Canada Corp.	3651 STRANHERD DR. #3638 BARRHAVEN ON	E	248.62	<u>27</u>
Walmart Canada Corp.	3651 STRANHERD DR. #3638 BARRHAVEN ON K2J 4G8	E	248.62	<u>27</u>
Walmart Canada Corp.	3651 STRANHERD DR. #3638 BARRHAVEN ON K2J 4G8	Е	248.62	<u>27</u>

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	<u>Map Key</u>
Walmart Canada Corp.	3651 STRANHERD DR. #3638 BARRHAVEN ON K2J 4G8	Е	248.62	<u>27</u>
Walmart Canada Corp.	3651 STRANHERD DR. #3638 BARRHAVEN ON K2J 4G8	Е	248.62	<u>27</u>
Walmart Canada Corp.	3651 STRANHERD DR. #3638 BARRHAVEN ON K2J 4G8	Е	248.62	<u>27</u>
Walmart Canada Corp.	3651 STRANHERD DR. #3638 BARRHAVEN ON K2J 4G8	Е	248.62	<u>27</u>

Lower Elevation PETM Canada Corporation	Address 3161 Greenbank Road Unit #6 Nepean ON K2J4H9	<u>Direction</u> S	<u>Distance (m)</u> 245.30	Map Key 23
PETM Canada Corporation	3161 Greenbank Road Unit #6 Nepean ON K2J4H9	S	245.30	<u>23</u>
PETM Canada Corporation	3161 Greenbank Road Unit #6 Nepean ON K2J4H9	S	245.30	<u>23</u>

PES - Pesticide Register

A search of the PES database, dated Oct 2011- Feb 28, 2023 has found that there are 7 PES site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation LUC DAGENAIS ENTERPRISES LTD	Address 2501 GREENBANK RD NEPEAN ON K2J 4Y6	<u>Direction</u> -	<u>Distance (m)</u> 0.00	Map Key 1
LUC DAGENAIS ENTERPRISES LTD	2501 greenbank RD ottawa ON K2J 4Y6	-	0.00	1
LUC DAGENAIS ENTERPRISES LTD	2501 GREENBANK RD NEPEAN ON K2J4Y6	-	0.00	1

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
WAL-MART CANADA CORP #3638	3651 STRANDHERD DR BARRHAVEN ON K2J4G8	Е	248.62	<u>27</u>
WAL-MART CANADA CORP/LA COMPAGNIE WAL-MART DU CANADA	3651 STRANDHERD DR NEPEAN ON K2J 4G8	Е	248.62	<u>27</u>
WAL-MART CANADA	3651 STRANDHERD DR BARRHAVEN ON K2J4G8	Е	248.62	<u>27</u>
WAL-MART CANADA CORP #3638	3651 STRANDHERD DR BARRHAVEN ON K2J4G8	Е	248.62	<u>27</u>

PINC - Pipeline Incidents

A search of the PINC database, dated Feb 28, 2021 has found that there are 2 PINC site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (m)	<u>Map Key</u>
PIPELINE HIT - 1 1/4"	2501 GREENBANK RD,,OTTAWA,ON, K2J 4Y6,CA ON	-	0.00	1
Lower Elevation	<u>Address</u>	Direction	Distance (m)	Map Key
	3691 Strandherd Drive, Nepean ON K2J 4G8	SE	179.16	<u>9</u>

SPL - Ontario Spills

A search of the SPL database, dated 1988-Sep 2020; Dec 2020-Mar 2021 has found that there are 8 SPL site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (m)	Map Key
RST Industries Limited	2501 Greenbank Rd Nepean Ottawa ON K2J 4Y6	-	0.00	<u>1</u>

Equal/Higher Elevation	<u>Address</u>	Direction	Distance (m)	Map Key
Canadian Tire Corporation, Limited	2501 Greenbank Rd Ottawa ON K2J 4Y6	-	0.00	1
Enbridge Gas Distribution Inc.	2501 Greenbay Rd Ottawa ON	-	0.00	1
	1581 GREENBANK ROAD <unofficial> Ottawa ON</unofficial>	NW	187.54	<u>15</u>
	Strandherd Dr & Riocan Ave Ottawa ON	E	194.00	<u>16</u>
	33 bartley Crs Ottawa ON	WNW	248.16	<u>26</u>

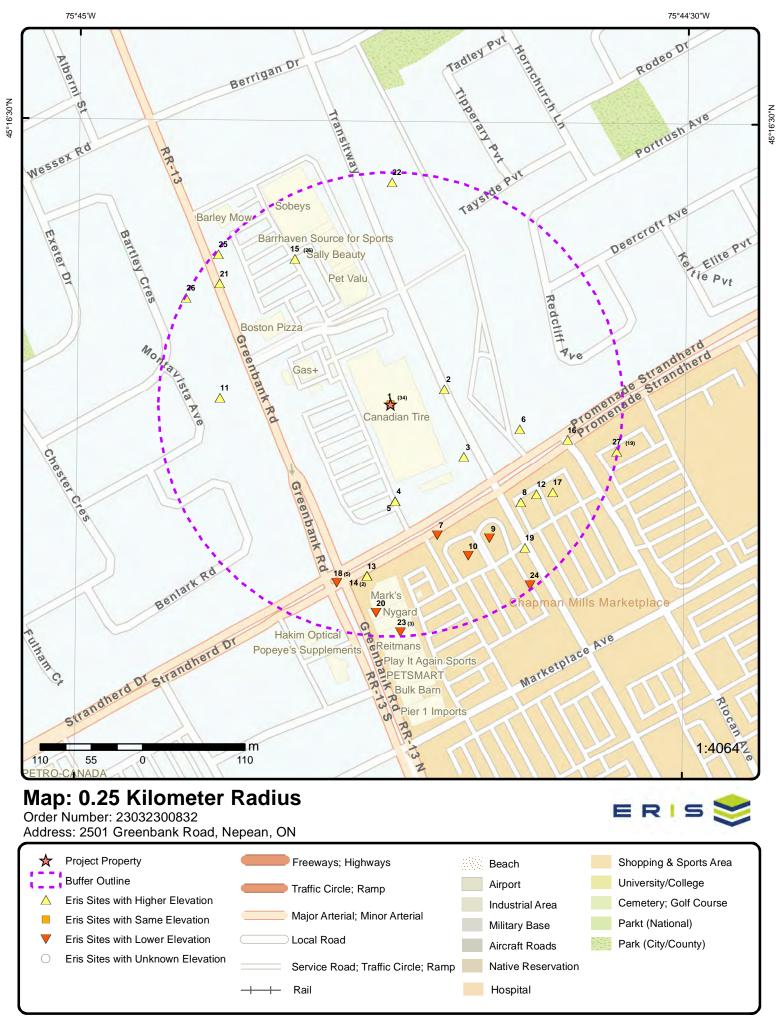
Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
	On Strandherd Drive just west of Greenbank Road, Ottawa Ottawa ON	SSE	149.27	7
Enbridge Gas Distribution Inc.	Greenbank and Strandherd Ottawa ON	SSW	200.59	<u>18</u>

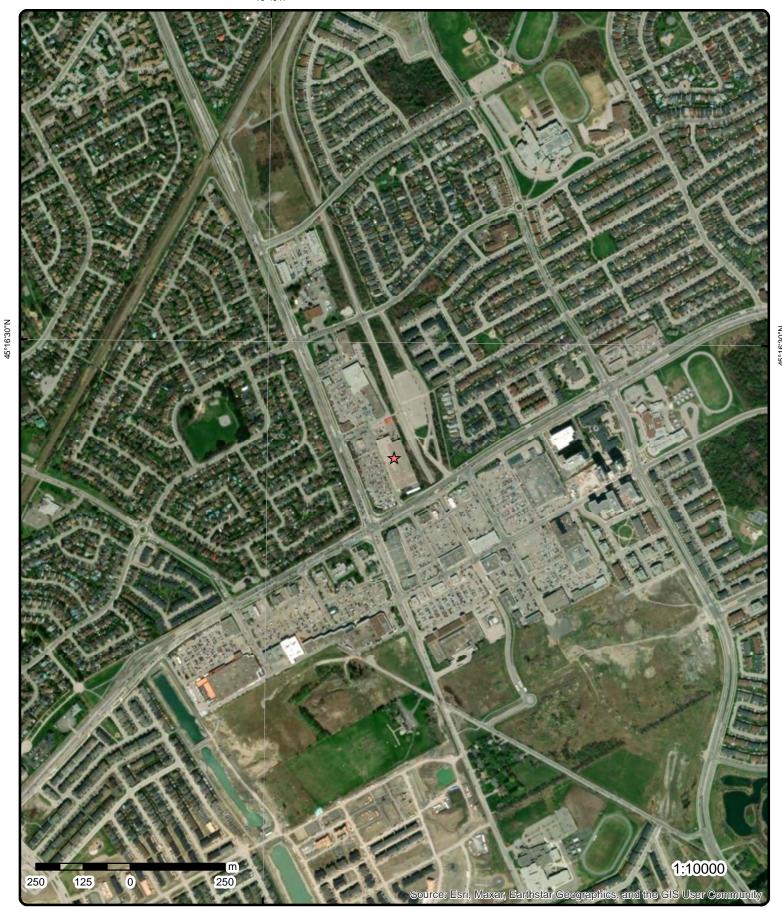
WWIS - Water Well Information System

A search of the WWIS database, dated Jun 30 2022 has found that there are 11 WWIS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address STRANDHERD RD. lot 16 con 2 BARRHAVEN ON	<u>Direction</u> ENE	Distance (m) 60.35	Map Key 2
	Well ID: 7146327 lot 16 con 2 BARRHAVEN ON Well ID: 7054098	ESE	96.93	<u>3</u>
	lot 16 con 2 ON	S	104.32	<u>5</u>

Equal/Higher Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
	Well ID: 1506003			
	STRANDHERD RD V TRANSITWAY lot 16 con 2 BARRHAVEN ON <i>Well ID</i> : 7159758	E	141.42	<u>6</u>
	3702 COUNTY RD. 29 PAKENHAM ON	ESE	175.10	<u>8</u>
	Well ID: 7153837			
	STRANDHERD RD. lot 15 con 2 BARRHAVEN ON	ESE	184.11	<u>12</u>
	Well ID: 7146326			
	lot 15 con 2 ON	S	185.95	<u>14</u>
	Well ID: 1505996			
	lot 15 con 2 ON	S	185.95	<u>14</u>
	Well ID: 1505999			
	lot 15 con 2 ON	SE	211.45	<u>19</u>
	Well ID: 1505994			
Lower Elevation	<u>Address</u>	<u>Direction</u>	Distance (m)	Map Key
	lot 15 con 2 ON	S	224.74	<u>20</u>
	Well ID: 1511682			
	STRANDHERD RD & TRANSITWAY lot 16 con 2 BARRHAVEN ON Well ID: 7159759	SE	245.38	<u>24</u>





Aerial Year: 2022

Address: 2501 Greenbank Road, Nepean, ON

Source: ESRI World Imagery

Order Number: 23032300832



Topographic Map

Address: 2501 Greenbank Road, ON

Source: ESRI World Topographic Map

Order Number: 23032300832



Detail Report

Map Key	Number Record		Elev/Diff (m)	Site	DB
1	1 of 34	-/0.0	99.2 / 0.00	Barrhaven 2501 Greenbank Road Nepean ON K2J 4Y6	CA
Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:		8613-4M5PKV 00 7/12/00 Municipal & Private Approved New Certificate of Canadian Tire Rea 2180 Yonge Street Toronto M4P 2V8 Stormwater Manag			
1	2 of 34	-/0.0	99.2 / 0.00	LUC DAGENAIS ENTERPRISES LTD 2501 GREENBANK RD NEPEAN ON K2J4Y6	PES
Detail Licen Licence No: Status: Approval Da Report Soun Licence Typ Licence Cla Licence Con Latitude: Longitude: Lot: Concession Region: District: County: Trade Name PDF URL:	ate: rce: pe: pe Code: ss: ntrol:	11964 Legacy Licenses (Excluding Limited Vendor 23 01	TS)	Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:	
1	3 of 34	-/0.0	99.2 / 0.00	Canadian Tire 2501 Greenbank Road Nepean ON K2J 4Y6	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country: Status:	tion:	ON1514477 02,03,04,05,06			

Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 222

Waste Class Name: HEAVY FUELS

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 262

Waste Class Name: DETERGENTS/SOAPS

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

1 4 of 34 -/0.0 99.2 / 0.00 CANADIAN TIRE CORP. LTD.

2501 GREENBANK RD NEPEAN ON K2J 4Y6

Order No: 23032300832

License Issue Date:2/10/2006Tank Status:LicensedTank Status As Of:August 2007Operation Type:Retail Fuel Outlet

Facility Type: Gasoline Station - Self Serve

--Details--

Status:ActiveYear of Installation:2005

Corrosion Protection:

Capacity: 50000

Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline

Status:ActiveYear of Installation:2005Corrosion Protection:

Capacity: 5000

Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline

Active

Year of Installation: Corrosion Protection:

Status:

2005

Capacity: 50000

Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline

1 5 of 34 -/0.0 99.2 / 0.00 2501 Greenbank Road Ottawa ON

Order No: 20070615025

Status: C

Report Type: CAN - Complete Report

 Report Date:
 6/26/2007

 Date Received:
 6/15/2007

Previous Site Name: Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps And /or Site Plans; Title Search

1 6 of 34 -/0.0 99.2 / 0.00 2501 Greenbank Road Ottawa ON

 Order No:
 20070615027

 Status:
 C

Report Type: CAN - Waste Disposal Site Report

Report Date: 6/19/2007 **Date Received:** 6/15/2007

Previous Site Name: Lot/Building Size: Additional Info Ordered: Nearest Intersection: Municipality: Client Prov/State:

Nearest Intersection:

Client Prov/State:

Search Radius (km):

Municipality:

Strandherd Road

FSTH

Order No: 23032300832

0.25

-75.745944

45.271734

 Search Radius (km):
 0.5

 X:
 -75.746233

 Y:
 45.27169

1 7 of 34 -/0.0 99.2 / 0.00

CANADIAN TIRE CORP. LTD C/O Canadian Tire Petroleum 17 Flr 2501 GREENBANK RD NEPEAN ON K2J 4Y6

License Issue Date: 2/10/2006 11:36:00 AM

Tank Status:LicensedTank Status As Of:December 2008Operation Type:Retail Fuel Outlet

Facility Type: Gasoline Station - Self Serve

--Details--

Status:ActiveYear of Installation:2005

Corrosion Protection: 5000

Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline

Status: Active Year of Installation: 2005

Corrosion Protection:

Capacity: 50000

Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline

Status:ActiveYear of Installation:2005

Corrosion Protection:

Capacity: 50000

Number of Direction/ Elev/Diff Site DΒ Map Key

Canadian Tire #442

GEN

Order No: 23032300832

Records Distance (m) (m)

-/0.0

Liquid Fuel Double Wall UST - Gasoline Tank Fuel Type:

1 2501 Greenbank Road Nepean ON K2J 4Y6

Generator No: ON1514477 SIC Code: 452991 452999

SIC Description: Home and Auto Supplies Stores, All Other Miscellaneous General Merchandise Stores

99.2 / 0.00

Approval Years: 07,08

8 of 34

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class:

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 147

Waste Class Name: CHEMICAL FERTILIZER WASTES

Waste Class:

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class:

HEAVY FUELS Waste Class Name:

Waste Class: 242

HALOGENATED PESTICIDES Waste Class Name:

Waste Class:

OIL SKIMMINGS & SLUDGES Waste Class Name:

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 262

Waste Class Name: **DETERGENTS/SOAPS**

Waste Class:

ORGANIC LABORATORY CHEMICALS Waste Class Name:

Waste Class:

Waste Class Name: WASTE COMPRESSED GASES

Waste Class:

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class:

Waste Class Name: ALKALINE WASTES - OTHER METALS

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
1	9 of 34		-/0.0	99.2 / 0.00	LUC DAGENAIS ENTI 2501 GREENBANK RI NEPEAN ON K2J 4Y6	D	PES
Detail Licence Licence No: Status: Approval Da Report Sour Licence Typ Licence Cla: Licence Cor Latitude: Longitude: Lot: Concession Region: District: County: Trade Name PDF URL:	ate: rce: re: re Code: ss: atrol:	Vendor			Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: SWP Area Name:		
1	10 of 34		-/0.0	99.2 / 0.00	RST Industries Limite 2501 Greenbank Rd N Ottawa ON K2J 4Y6	· · ·	SPL
Ref No: Site No: Incident Dt: Year: Incident Cau Incident Eve Contaminan Contaminan Contam Lim Contaminan	ent: et Code: et Name: et Limit 1: eit Freq 1:	6486-82Y7 Valve / Fitt 12 GASOLINE	ing Leak Or Failure		Discharger Report: Material Group: Health/Env Conseq: Client Type: Sector Type: Agency Involved: Nearest Watercourse: Site Address: Site District Office: Site Postal Code: Site Region:	Tank Truck	
1: Environmen Nature of Im Receiving M Receiving E MOE Respon Dt MOE Arvi MOE Report Dt Documen Incident Rea Site Name: Site County/ Municipality Site Geo Ref Incident Sun Contaminant	pact: ledium: nv: nse: I on Scn: led Dt: let Closed: ason: District: No: Meth: hmary:	٦	act(s) esponse Canadian Tire Gas		Site Municipality: Site Lot: Site Conc: Northing: Easting: Site Geo Ref Accu: Site Map Datum: SAC Action Class: Source Type: CIAL> d tank, 30L gas to grnd	TSSA - Fuel Safety Branch	
1	11 of 34		-/0.0	99.2 / 0.00	Canadian Tire Real Es 2501 Greenbank Road Ottawa ON		CA

Order No: 23032300832

Certificate #:3500-6CVJWGApplication Year:2005

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Issue Date:

6/3/2005

Approval Type:

Status:

1

Application Type: Client Name: Client Address: Client City:

Industrial Sewage Works

Approved

Client Postal Code: **Project Description:** Contaminants: **Emission Control:**

> 12 of 34 -/0.0 99.2 / 0.00 Canadian Tire Corporation, Limited

SPL

2501 Greenbank Rd Ottawa ON K2J 4Y6

Ref No: 8630-8FTGLK Site No: 4/10/2011 Incident Dt: Year:

Discharger Report: Material Group: Health/Env Conseq: Client Type:

Incident Cause: Incident Event:

Sector Type: Other

Contaminant Code:

Agency Involved: Nearest Watercourse:

Contaminant Name: WASTE OIL Site Address: 2501 Greenbank Rd

Site District Office:

Contaminant Limit 1: Contam Limit Freq 1:

Site Postal Code: Site Region:

Contaminant UN No

1:

Environment Impact: Nature of Impact:

Not Anticipated

Planned Field Response

Site Municipality: Ottawa

Receiving Medium:

Sewage - Municipal/Private and Commercial

Site Lot: Site Conc:

Receiving Env: MOE Response: Northing: 5014584 Easting: 363750

Dt MOE Arvl on Scn:

Site Geo Ref Accu: Site Map Datum:

MOE Reported Dt: Dt Document Closed:

SAC Action Class: Pollution Incident Reports (PIRs) and ¿Other¿

Incident Reason:

Other - Reason not otherwise defined 2501 Greenbank Road

Source Type:

Site Name: Site County/District: Municipality No: Site Geo Ref Meth:

Incident Summary:

Canadian Tire: Waste oil, sheen running to CB

0 other - see incident description Contaminant Qty:

-/0.0

4/11/2011

Other Discharges

1 13 of 34 99.2 / 0.00

Luc Dagenais Enterprises Inc. 2501 Greenbank Road Nepean ON K2J 4Y6

GEN

Order No: 23032300832

Generator No: ON1514477 SIC Code: 452991, 452999

Home and Auto Supplies Stores, All Other Miscellaneous General Merchandise Stores SIC Description:

Approval Years:

PO Box No: Country: Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 222

Waste Class Name: HEAVY FUELS

Waste Class: 242

Waste Class Name: HALOGENATED PESTICIDES

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 262

Waste Class Name: DETERGENTS/SOAPS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 147

Waste Class Name: CHEMICAL FERTILIZER WASTES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 221

Waste Class Name: LIGHT FUELS

1 14 of 34 -/0.0 99.2 / 0.00 Luc Dagenais Enterprises Inc.

2501 Greenbank Road Nepean ON K2J 4Y6

Order No: 23032300832

Generator No: ON1514477 **SIC Code:** 452991, 452999

SIC Description: Home and Auto Supplies Stores, All Other Miscellaneous General Merchandise Stores

Approval Years: 2010

PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

222 Waste Class:

Waste Class Name: **HEAVY FUELS**

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class:

WASTE COMPRESSED GASES Waste Class Name:

Waste Class: 147

Waste Class Name: CHEMICAL FERTILIZER WASTES

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 251

Waste Class Name: **OIL SKIMMINGS & SLUDGES**

Waste Class:

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 212

ALIPHATIC SOLVENTS Waste Class Name:

Waste Class:

LIGHT FUELS Waste Class Name:

Waste Class: 262

DETERGENTS/SOAPS Waste Class Name:

Waste Class:

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class:

Waste Class Name: HALOGENATED PESTICIDES

Waste Class:

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class:

Waste Class Name: ALKALINE WASTES - OTHER METALS

1 15 of 34 -/0.0 99.2 / 0.00 Luc Dagenais Enterprises Inc. **GEN**

2501 Greenbank Road Nepean ON K2J 4Y6

Order No: 23032300832

Generator No: ON1514477 SIC Code: 452991, 452999

SIC Description: Home and Auto Supplies Stores, All Other Miscellaneous General Merchandise Stores

Approval Years:

PO Box No: Country: Status: Co Admin: **Choice of Contact:** Phone No Admin:

Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 262

Waste Class Name: DETERGENTS/SOAPS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 147

Waste Class Name: CHEMICAL FERTILIZER WASTES

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 242

Waste Class Name: HALOGENATED PESTICIDES

Waste Class: 222

Waste Class Name: HEAVY FUELS

1 16 of 34 -/0.0 99.2 / 0.00 CANADIAN TIRE CORPORATION LIMITED

2501 GREENBANK RD NEPEAN K2J 4Y6 ON CA

Order No: 23032300832

ON

Instance No: 40157513

Cont Name:

Status:

Instance Type: FS Liquid Fuel Tank

Item:
Item Description: FS Liquid Fuel Tank

Tank Type: Double Wall UST Install Date: 6/2/2009 Install Year: 2005

Years in Service:

Model: NULL

Description:

Capacity: 50000

Tank Material: Fiberglass (FRP)
Corrosion Protect: Fiberglass

Overfill Protect:

Manufacturer: Serial No: Ulc Standard: Quantity:

Quantity: Unit of Measure: Fuel Type:

Fuel Type: Gasoline
Fuel Type2: NULL
Fuel Type3: NULL
Piping Steel:

Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m)

FS Liquid Fuel Tank Facility Type:

Parent Facility Type: FS Gasoline Station - Self Serve

Facility Location:

Device Installed Location: 2501 GREENBANK RD NEPEAN K2J 4Y6 ON CA

Liquid Fuel Tank Details

Overfill Protection:

Owner Account Name: CANADIAN TIRE CORPORATION LIMITED

Item: FS LIQUID FUEL TANK

17 of 34 -/0.0 99.2 / 0.00 **CANADIAN TIRE CORPORATION LIMITED** 1 **FST**

2501 GREENBANK RD NEPEAN K2J 4Y6 ON CA

Gasoline

NULL

NULL

ON

Manufacturer: Serial No:

Ulc Standard: Quantity:

Fuel Type:

Fuel Type2:

Fuel Type3:

Piping Steel: Piping Galvanized:

Tanks Single Wall St: Piping Underground:

No Underground:

Panam Related: Panam Venue:

Unit of Measure:

Instance No: 40157519 Status:

Cont Name:

Instance Type: FS Liquid Fuel Tank

Item:

Item Description: FS Liquid Fuel Tank Double Wall UST Tank Type: Install Date: 6/2/2009

Install Year: Years in Service:

NULL Model: Description:

Capacity: 50000

Fiberglass (FRP) Tank Material: Corrosion Protect: Fiberglass

Overfill Protect:

Facility Type: FS Liquid Fuel Tank

2005

Parent Facility Type: FS Gasoline Station - Self Serve

Facility Location:

2501 GREENBANK RD NEPEAN K2J 4Y6 ON CA Device Installed Location:

Liquid Fuel Tank Details

Overfill Protection:

CANADIAN TIRE CORPORATION LIMITED **Owner Account Name:**

Item: **FS LIQUID FUEL TANK**

1 18 of 34 -/0.0 99.2 / 0.00 **CANADIAN TIRE CORPORATION LIMITED FST** 2501 GREENBANK RD NEPEAN K2J 4Y6 ON CA

ON

Instance No: 40157518 Status: Serial No:

Cont Name:

Instance Type:

FS Liquid Fuel Tank

Item:

Item Description: FS Liquid Fuel Tank Double Wall UST Tank Type: Install Date: 6/2/2009 Install Year: 2005

Years in Service:

NULL Model: Description:

50000 Capacity:

Tank Material: Fiberglass (FRP) Corrosion Protect: **Fiberglass**

Overfill Protect:

Manufacturer: Ulc Standard: Quantity: Unit of Measure:

Fuel Type: Gasoline NULL Fuel Type2: Fuel Type3: NULL

Order No: 23032300832

Piping Steel: Piping Galvanized: Tanks Single Wall St: Piping Underground: No Underground: Panam Related: Panam Venue:

erisinfo.com | Environmental Risk Information Services

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m)

Facility Type: Parent Facility Type: FS Gasoline Station - Self Serve

Facility Location:

Device Installed Location: 2501 GREENBANK RD NEPEAN K2J 4Y6 ON CA

FS Liquid Fuel Tank

Liquid Fuel Tank Details

Overfill Protection:

Owner Account Name: CANADIAN TIRE CORPORATION LIMITED

Item: FS LIQUID FUEL TANK

19 of 34 -/0.0 99.2 / 0.00 Luc Dagenais Enterprises Inc. 1 **GEN** 2501 Greenbank Road

Nepean ON K2J 4Y6

Order No: 23032300832

Generator No: ON1514477 452991, 452999 SIC Code:

SIC Description: Home and Auto Supplies Stores, All Other Miscellaneous General Merchandise Stores

Approval Years: 2012

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class:

Waste Class Name: CHEMICAL FERTILIZER WASTES

Waste Class: 262

Waste Class Name: **DETERGENTS/SOAPS**

Waste Class:

ALKALINE WASTES - OTHER METALS Waste Class Name:

Waste Class:

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 331

WASTE COMPRESSED GASES Waste Class Name:

Waste Class: 251

Waste Class Name: **OIL SKIMMINGS & SLUDGES**

Waste Class:

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class:

LIGHT FUELS Waste Class Name:

Waste Class: 222

Waste Class Name: HEAVY FUELS

Waste Class: 242

Waste Class Name: HALOGENATED PESTICIDES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

1 20 of 34 -/0.0 99.2 / 0.00 2501 GREENBANK RD.

NEPEAN ON

Order No:20130605170Nearest Intersection:Status:CMunicipality:

 Report Type:
 Custom Report
 Client Prov/State:
 ON

 Report Date:
 10-JUN-13
 Search Radius (km):
 .25

 Date Received:
 05-JUN-13
 X:
 -75.746077

 Previous Site Name:
 Y:
 45.27204

Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans; City Directory

1 21 of 34 -/0.0 99.2 / 0.00 Luc Dagenais Enterprises Inc.

2501 Greenbank Road

Order No: 23032300832

Nepean ON

 Generator No:
 ON1514477

 SIC Code:
 452991, 452999

SIC Description: HOME AND AUTO SUPPLIES STORES, ALL OTHER MISCELLANEOUS GENERAL MERCHANDISE STORES

Approval Years: 201

PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:

Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 222

Waste Class Name: HEAVY FUELS

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 262

Waste Class Name: DETERGENTS/SOAPS

Waste Class: 221

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

LIGHT FUELS Waste Class Name:

Waste Class: 252

WASTE OILS & LUBRICANTS Waste Class Name:

Waste Class:

Waste Class Name: PETROLEUM DISTILLATES

Waste Class:

Waste Class Name: HALOGENATED PESTICIDES

Waste Class:

CHEMICAL FERTILIZER WASTES Waste Class Name:

Waste Class:

ACID WASTE - HEAVY METALS Waste Class Name:

Waste Class:

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class:

Waste Class Name: WASTE COMPRESSED GASES

22 of 34 -/0.0 99.2 / 0.00 Enbridge Gas Distribution Inc. 1 SPL

2501 Greenbay Rd Ottawa ON

Pipeline/Components

Air Spills - Gases and Vapours

ECA

Order No: 23032300832

Ottawa

Sector Type:

Agency Involved:

Site Postal Code:

Site Municipality:

Site Geo Ref Accu:

SAC Action Class:

Site Map Datum:

Source Type:

Site Region:

Site Lot:

Site Conc:

Northing:

Easting:

Ref No: 3541-9QJKKB Discharger Report: Material Group: Site No: NA Health/Env Conseq:

Incident Dt: 2014/11/03 Year: Client Type:

Incident Cause: Unknown / N/A

Incident Event:

Nearest Watercourse: Contaminant Code:

Contaminant Name: NATURAL GAS (METHANE) Site Address: 2501 Greenbay Rd Contaminant Limit 1: Site District Office:

Contam Limit Freg 1: Contaminant UN No

Environment Impact:

Not Anticipated Nature of Impact: Air Pollution

Receiving Medium:

Receiving Env: MOE Response:

Referral to others

Dt MOE Arvl on Scn:

MOE Reported Dt: 2014/11/04 Dt Document Closed: 2014/12/20

Incident Reason: Unknown / N/A

Canadian Tire Gas Stn<UNOFFICIAL> Site Name:

Site County/District: Municipality No: Site Geo Ref Meth:

Incident Summary: TSSA, Enbridge, 1.25 strike, Ottawa 0 other - see incident description Contaminant Qty:

23 of 34 -/0.0 99.2 / 0.00 Canadian Tire Real Estate Limited

> 2501 Greenbank Road Nepean ON M4S 2B9

Approval No: 8613-4M5PKV **MOE District:** Ottawa

1

Number of Direction/ Elev/Diff Site DΒ Map Key Distance (m) (m)

Records

2000-07-12 City:

Approved Longitude: -75.74765 Status: ECA Record Type: Latitude: 45.272785

IDS Link Source: Geometry X: SWP Area Name: Rideau Valley Geometry Y: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS Approval Type: Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Canadian Tire Real Estate Limited **Business Name:**

Address: 2501 Greenbank Road

Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/4310-4J9HBK-14.pdf

PDF Site Location:

Approval Date:

1 24 of 34 -/0.0 99.2 / 0.00 Canadian Tire Real Estate Limited

2501 Greenbank Road Ottawa ON M4S 2B9

ECA

Order No: 23032300832

3500-6CVJWG **MOE District:** Approval No: Ottawa

2005-06-03 Approval Date: City: Approved Longitude: -75.74765 Status: Record Type: **ECA** Latitude: 45.272785

Link Source: **IDS** Geometry X: SWP Area Name: Rideau Valley Geometry Y:

Approval Type: **ECA-INDUSTRIAL SEWAGE WORKS** INDUSTRIAL SEWAGE WORKS Project Type: Canadian Tire Real Estate Limited Business Name:

Address: 2501 Greenbank Road

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/8761-6BUQFG-14.pdf

PDF Site Location:

25 of 34 -/0.0 99.2 / 0.00 Luc Dagenais Enterprises Inc. 1 **GEN** 2501 Greenbank Road

Nepean ON K2J 4Y6

Generator No: ON1514477 SIC Code: 452991, 452999

SIC Description: HOME AND AUTO SUPPLIES STORES, ALL OTHER MISCELLANEOUS GENERAL MERCHANDISE STORES

Approval Years: 2016 PO Box No:

Country: Canada Status:

Co Admin: Matt Gunness Choice of Contact: CO_OFFICIAL 905-795-3339 Ext.

Phone No Admin: Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 331

WASTE COMPRESSED GASES Waste Class Name:

Waste Class:

INORGANIC LABORATORY CHEMICALS Waste Class Name:

Waste Class: 252

WASTE OILS & LUBRICANTS Waste Class Name:

Map Key Number of Direction/ Elev/Diff Site DB

Waste Class: 263

Records

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Distance (m)

(m)

Waste Class: 147

Waste Class Name: CHEMICAL FERTILIZER WASTES

Waste Class: 222

Waste Class Name: HEAVY FUELS

Waste Class: 262

Waste Class Name: DETERGENTS/SOAPS

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 242

Waste Class Name: HALOGENATED PESTICIDES

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

1 26 of 34 -/0.0 99.2 / 0.00 Luc Dagenais Enterprises Inc.

2501 Greenbank Road Nepean ON K2J 4Y6

Order No: 23032300832

 Generator No:
 ON1514477

 SIC Code:
 452991, 452999

SIC Description: HOME AND AUTO SUPPLIES STORES, ALL OTHER MISCELLANEOUS GENERAL MERCHANDISE STORES

Approval Years: 2015

PO Box No:

Country: Canada

Status:

Co Admin: Matt Gunness
Choice of Contact: CO_OFFICIAL
Phone No Admin: 905-795-3339 Ext.

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 222

Waste Class Name: HEAVY FUELS

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Map Key Number of Direction/ Elev/Diff Site DB

Waste Class: 147

Records

Waste Class Name: CHEMICAL FERTILIZER WASTES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Distance (m)

(m)

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 22

Waste Class Name: LIGHT FUELS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 262

Waste Class Name: DETERGENTS/SOAPS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 242

Waste Class Name: HALOGENATED PESTICIDES

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Canada

1 27 of 34 -/0.0 99.2 / 0.00 Luc Dagenais Enterprises Inc.

2501 Greenbank Road Nepean ON K2J 4Y6

Order No: 23032300832

 Generator No:
 ON1514477

 SIC Code:
 452991, 452999

SIC Description: HOME AND AUTO SUPPLIES STORES, ALL OTHER MISCELLANEOUS GENERAL MERCHANDISE STORES

Approval Years: 2014

PO Box No:

Country: Status:

Co Admin: Matt Gunness
Choice of Contact: CO_OFFICIAL
Phone No Admin: 905-795-3339 Ext.

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 262

Waste Class Name: DETERGENTS/SOAPS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 25°

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 212

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 222

Waste Class Name: HEAVY FUELS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 147

Waste Class Name: CHEMICAL FERTILIZER WASTES

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 33°

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 242

Waste Class Name: HALOGENATED PESTICIDES

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

1 28 of 34 -/0.0 99.2 / 0.00 Luc Dagenais Enterprises Inc. 2501 Greenbank Road

Nepean ON K2J 4Y6

GEN

Order No: 23032300832

Generator No: ON1514477

SIC Code:

SIC Description:

Approval Years: As of Dec 2018

PO Box No:
Country: Canada
Status: Registered

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 145

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 145 L

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 148 C

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 148 I

Waste Class Name: Misc. wastes and inorganic chemicals

Map Key Number of Direction/ Elev/Diff Site DB

Waste Class: 212 L

Records

Waste Class Name: Aliphatic solvents and residues

Waste Class: 242 A

Waste Class Name: Halogenated pesticides and herbicides

Waste Class: 263 l

Waste Class Name: Misc. waste organic chemicals

Waste Class: 331

Waste Class Name: Waste compressed gases including cylinders

Distance (m)

(m)

1 29 of 34 -/0.0 99.2 / 0.00 Luc Dagenais Enterprises Inc. 2501 Greenbank Road GEN

Nepean ON K2J 4Y6

Generator No: ON1514477

SIC Code:

SIC Description:

Approval Years: As of Jul 2020

PO Box No:

Country: Canada Status: Registered Co Admin:

Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 148 C

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 331

Waste Class Name: Waste compressed gases including cylinders

Waste Class: 145 l

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 263 l

Waste Class Name: Misc. waste organic chemicals

Waste Class: 212 L

Waste Class Name: Aliphatic solvents and residues

Waste Class: 145 L

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 148

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 242 A

Waste Class Name: Halogenated pesticides and herbicides

1 30 of 34 -/0.0 99.2 / 0.00 LUC DAGENAIS ENTERPRISES LTD

2501 greenbank RD ottawa ON K2J 4Y6

Order No: 23032300832

ottawa ON K2J

 Detail Licence No:
 Operator Box:

 Licence No:
 L-232-3092674533
 Operator Class:

 Status:
 Active
 Operator No:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Operator Type:

Operator Ext:

Operator Lot:

n

0

0

2

3

Order No: 23032300832

Approval Date: 2020-06-19

Report Source: **PEST-Limited Vendor** Oper Area Code: Oper Phone No: Licence Type: Limited Vendor

Licence Type Code: Licence Class: Licence Control:

Oper Concession: Latitude: 45.27083333 Operator Region: Longitude: -75.74638889 Operator District: **Operator County:** Lot: Concession: Op Municipality:

Post Office Box: Region: District: **MOE District:**

Ottawa SWP Area Name: County: Rideau Valley Trade Name:

PDF URL: http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2259843

2501 GREENBANK RD 31 of 34 -/0.0 99.2 / 0.00 1 **DTNK** NEPEAN ON K2J 4Y6

Delisted Fuel Storage Tank

Instance No: 37721333 Creation Date: Status: Active Overfill Prot Type:

Instance Type: Facility Location: Fuel Type: Piping SW Steel: Cont Name: Piping SW Galvan: Tanks SW Steel: Capacity: Tank Material: Piping Underground: No Underground: **Corrosion Prot:** Tank Type: Max Hazard Rank: Install Year: Max Hazard Rank 1: Nxt Period Start Dt:

Facility Type: Device Installed Loc: Program Area 1: Fuel Type 2: Program Area 2: Nxt Period Strt Dt 2: Fuel Type 3: Item: FS GASOLINE STATION - SELF SERVE Risk Based Periodic:

Item Description: Vol of Directives: Years in Service: Model: Description: Created Date: Federal Device: Instance Creation Dt: Periodic Exempt: Instance Install Dt: Manufacturer: Statutory Interval: Serial No: Rcomnd Insp Interval:

ULC Standard: Recommended Toler: Quantity: Panam Venue Name: Unit of Measure: External Identifier: Parent Fac Type:

TSSA Base Sched Cycle 1: TSSA Base Sched Cycle 2:

Original Source: **FST**

31-MAY-2021 Record Date:

1 32 of 34 -/0.0 99.2 / 0.00 PIPELINE HIT - 1 1/4" **PINC** 2501 GREENBANK RD,,OTTAWA,ON,K2J 4Y6,CA

ON

Incident Id: Pipe Material: 1512022 Incident No: Fuel Category: Incident Reported Dt: 11/4/2014 Health Impact:

FS-Pipeline Incident **Environment Impact:** Type: Status Code: Property Damage:

Map Key Number of Direction/ Elev/Diff Site DB

Records Distance (m) (m)

Tank Status:Not InvestigatedService Interrupt:Task No:Enforce Policy:Spills Action Centre:Public Relation:Fuel Type:Pipeline System:

Fuel Occurrence Tp: PSIG:

Date of Occurrence:

Occurrence Start Dt:

Depth:

Attribute Category:

Regulator Location:

Method Details:

Customer Acct Name: PIPELINE HIT - 1 1/4"

Incident Address: 2501 GREENBANK RD,,OTTAWA,ON,K2J 4Y6,CA

Operation Type:
Pipeline Type:
Regulator Type:
Summary:
Reported By:
Affiliation:
Occurrence Desc:
Damage Reason:
Notes:

Pipeline Type:

-/0.0

33 of 34

2501 Greenbank Road Nepean ON K2J 4Y6

Luc Dagenais Enterprises Inc.

GEN

Order No: 23032300832

99.2 / 0.00

Generator No: ON1514477

SIC Code: SIC Description:

Approval Years: As of Nov 2021

PO Box No:

1

Country: Canada Status: Registered

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 212 L

Waste Class Name: Aliphatic solvents and residues

Waste Class: 145 L

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 145 l

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 263 l

Waste Class Name: Misc. waste organic chemicals

Waste Class: 148 l

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 331 I

Waste Class Name: Waste compressed gases including cylinders

Waste Class: 242 A

Waste Class Name: Halogenated pesticides and herbicides

Waste Class: 148 C

Waste Class Name: Misc. wastes and inorganic chemicals

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Luc Dagenais Enterprises Inc. 1 34 of 34 -/0.0 99.2 / 0.00 **GEN** 2501 Greenbank Road Nepean ON K2J 4Y6

Generator No: ON1514477

SIC Code: SIC Description:

Approval Years: As of Oct 2022

PO Box No:

Country:CanadaStatus:Registered

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 148 I

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 242 A

Waste Class Name: HALOGENATED PESTICIDES

Waste Class: 145 L

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 148 0

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 145 l

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 212 L

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 331 I

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 263 l

Waste Class Name: ORGANIC LABORATORY CHEMICALS

STRANDHERD RD. lot 16 con 2 2 1 of 1 ENE/60.4 100.1 / 0.90 **WWIS** BARRHAVEN ON 7146327 Well ID: Flowing (Y/N): Construction Date: Flow Rate: Data Entry Status: Use 1st: Not Used Use 2nd: Monitoring Data Src:

Order No: 23032300832

Final Well Status: Abandoned-Other Date Received: 08-Jun-2010 00:00:00 Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec: Yes Audit No: Z103671 Contractor: 4875 Tag: Form Version:

Constructn Method: Owner:

Elevation (m):County:OTTAWA-CARLETONElevatn Reliabilty:Lot:016Depth to Bedrock:Concession:02Well Depth:Concession Name:RF

Overburden/Bedrock: Easting NAD83:
Pump Rate: Northing NAD83:

Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: NEPEAN TOWNSHIP

Site Info: SW TRANSITING EXTENSION

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/714\7146327.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 2010/04/09

 Year Completed:
 2010

Depth (m):

 Latitude:
 45.2724160078429

 Longitude:
 -75.7449684073675

 Path:
 714\7146327.pdf

Bore Hole Information

Bore Hole ID: 1002996117 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:

 Code OB:
 East83:

 Code OB Desc:
 North83:

 Open Hole:
 Org CS:

 Cluster Kind:
 UTMRC:

 Date Completed:
 09-Apr-2010 00:00:00
 UTMRC Desc:
 margin of error : 30 m - 100 m

18

441564.00

UTM83

5013483.00

Order No: 23032300832

Remarks: Location Method: W

Loc Method Desc: on Water Well Record

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Annular Space/Abandonment

Sealing Record

Plug ID: 1003149745

Layer:

Plug From: Plug To:

Plug Depth UOM: m

Method of Construction & Well

Use

Method Construction ID: 1003149751

 Method Construction Code:
 6

 Method Construction:
 Boring

 Other Method Construction:
 DIAMOND

Pipe Information

Pipe ID: 1003149742

Casing No: Comment:

Construction Record - Casing

Casing ID: 1003149747

Alt Name:

Layer: Material:

Open Hole or Material:

Depth From: Depth To: Casing Diameter: Casing Diameter UOM:

cm Casing Depth UOM: m

Construction Record - Screen

1003149748 Screen ID:

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM:

m Screen Diameter UOM: cm

Screen Diameter:

Water Details

1003149746 Water ID:

Layer: Kind Code: Kind:

Water Found Depth:

Water Found Depth UOM: m

Hole Diameter

Hole ID: 1003149744

Diameter: Depth From: Depth To:

Hole Depth UOM: m Hole Diameter UOM: cm

Links

Bore Hole ID: 1002996117 Tag No:

Depth M:

Contractor: 4875 2010 714\7146327.pdf Year Completed: Path: Well Completed Dt: 2010/04/09 Latitude: 45.2724160078429 Audit No: Z103671 Longitude: -75.7449684073675

1 of 1 ESE/96.9 99.8 / 0.56 lot 16 con 2 3 **WWIS** BARRHAVEN ON

Well ID: 7054098

Construction Date: Use 1st: Test Hole

Use 2nd: Final Well Status: Dewatering

Water Type:

Casing Material: Audit No:

Tag:

Constructn Method: Elevation (m):

Elevatn Reliabilty:

Abandonment Rec: Z69592 Contractor: 4875 A062772 4 Form Version:

Owner:

Data Src:

Flowing (Y/N): Flow Rate:

Date Received:

Selected Flag:

Data Entry Status:

County: OTTAWA-CARLETON

TRUE

24-Dec-2007 00:00:00

Order No: 23032300832

016 Lot:

Map Key Number of Direction/ Elev/Diff Site DB

Concession:

02

Order No: 23032300832

Records Distance (m) (m)

Well Depth: Concession Name:
Overburden/Bedrock: Easting NAD83:
Pump Rate: Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

Municipality: NEPEAN TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/705\7054098.pdf

Additional Detail(s) (Map)

Depth to Bedrock:

 Well Completed Date:
 2007/11/28

 Year Completed:
 2007

 Depth (m):
 10.06

 Latitude:
 45.2717607000177

 Longitude:
 -75.7446921193418

 Path:
 705\7054098.pdf

Bore Hole Information

Bore Hole ID: 23054098 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 1

 Code OB:
 East83:
 441585.00

 Code OB Desc:
 North83:
 5013410.00

 Open Hole:
 Yes
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 3

Date Completed: 28-Nov-2007 00:00:00 **UTMRC Desc:** margin of error : 10 - 30 m

Remarks: Location Method: www

Loc Method Desc: on Water Well Record

Elevro Desc:

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1001495038

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 34

 Most Common Material:
 TILL

 Mat2:
 12

 Mat2 Desc:
 STONES

Mat3: Mat3 Desc:

 Formation Top Depth:
 2.130000114440918

 Formation End Depth:
 5.800000190734863

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1001495037

Layer: 1 Color: 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 06

 Mat2 Desc:
 SILT

Mat3: Mat3 Desc:

Formation Top Depth: 0.0

Formation End Depth: 2.130000114440918

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 1001495039

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 16

 Most Common Material:
 DOLOMITE

 Mat2:
 81

 Mat2 Desc:
 SANDY

Mat3: Mat3 Desc:

 Formation Top Depth:
 5.800000190734863

 Formation End Depth:
 10.0600004196167

Formation End Depth UOM: m

Annular Space/Abandonment

Sealing Record

Plug ID: 1001495041

Layer: 1
Plug From: 0.0

Plug To: 5.800000190734863

Plug Depth UOM: m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1001495072

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 1001495035

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1001495043

Layer:
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 6.25

Casing Diameter: 15.880000114440918

Casing Diameter UOM: cm

Casing Depth UOM:

Construction Record - Screen

Screen ID: 1001495044

m

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM: Screen Diameter UOM: Screen Diameter:

Results of Well Yield Testing

PUMP Pumping Test Method Desc: 1001495036 Pump Test ID:

Pump Set At: 8.5

Static Level: 4.400000095367432 5.650000095367432 Final Level After Pumping: Recommended Pump Depth: 8.5

69.0

Pumping Rate: Flowing Rate:

Recommended Pump Rate:

140.0 Levels UOM: Rate UOM: LPM Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: **Pumping Duration HR:** 1 **Pumping Duration MIN:** 0

Flowing:

Draw Down & Recovery

Pump Test Detail ID: 1001495065 Test Type: Draw Down

Test Duration: 40

5.630000114440918 Test Level:

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 1001495046 Test Type: Recovery

Test Duration:

Test Level: 4.920000076293945

Test Level UOM:

Draw Down & Recovery

1001495049 Pump Test Detail ID: Test Type: Draw Down

Test Duration:

Test Level: 5.389999866485596

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 1001495052

Test Type: Recovery

Test Duration:

4.590000152587891 Test Level:

Test Level UOM: m

Draw Down & Recovery

1001495058 Pump Test Detail ID: Test Type: Recovery Test Duration: 15

4.489999771118164 Test Level:

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1001495053 Draw Down Test Type: 5

Test Duration:

Test Level: 5.489999771118164

Test Level UOM: m

Draw Down & Recovery

1001495057 Pump Test Detail ID: Test Type: Draw Down

Test Duration: 15

Test Level: 5.579999923706055

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1001495059 Test Type: Draw Down

Test Duration: 20

Test Level: 5.590000152587891

Test Level UOM: m

Draw Down & Recovery

1001495069 Pump Test Detail ID: Test Type: Draw Down

Test Duration: 60

Test Level: 5.650000095367432

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1001495050 Test Type: Recovery

Test Duration: 3

Test Level: 4.630000114440918

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1001495055 Test Type: Draw Down

Test Duration: 10

Test Level: 5.519999980926514

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID:1001495051Test Type:Draw Down

Test Duration: 4

Test Level: 5.429999828338623

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1001495061Test Type:Draw Down

Test Duration: 25

Test Level: 5.599999904632568

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1001495045Test Type:Draw Down

Test Duration:

Test Level: 5.050000190734863

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1001495054Test Type:Recovery

Test Duration:

Test Level: 4.559999942779541

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1001495063Test Type:Draw Down

Test Duration: 30

Test Level: 5.619999885559082

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1001495047Test Type:Draw Down

Test Duration:

Test Level: 5.300000190734863

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1001495048Test Type:Recovery

Test Duration: 2

Test Level: 4.710000038146973

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1001495056 Test Type: Recovery Test Duration: 10

4.519999980926514 Test Level:

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1001495060 Test Type: Recovery Test Duration: 20

Test Level: 4.480000019073486

Test Level UOM: m

Draw Down & Recovery

1001495064 Pump Test Detail ID: Test Type: Recovery Test Duration: 30

Test Level: 4.460000038146973

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1001495066 Test Type: Recovery Test Duration: 40

Test Level: 4.449999809265137

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1001495062 Recovery Test Type: 25

Test Duration:

4.46999979019165 Test Level:

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1001495067 Test Type: Draw Down

Test Duration: 50

Test Level: 5.639999866485596

Test Level UOM: m

Draw Down & Recovery

1001495068 Pump Test Detail ID: Recovery Test Type:

Test Duration: 50

Test Level: 4.440000057220459

Test Level UOM: m

Draw Down & Recovery

1001495070 Pump Test Detail ID: Recovery Test Type:

Test Duration: 60

4.429999828338623 Test Level:

Test Level UOM: m

Water Details

Water ID: 1001495042

Layer: Kind Code: 5

Not stated Kind: 8.0

Water Found Depth: Water Found Depth UOM:

Hole Diameter

Hole ID: 1001495040

Diameter: 14.609999656677246

Depth From: 10.0600004196167 Depth To:

Hole Depth UOM: Hole Diameter UOM: cm

Links

Bore Hole ID: 23054098 Tag No: A062772 Contractor: 10.06 Depth M: 4875

Year Completed: 2007 Path: 705\7054098.pdf 2007/11/28 Well Completed Dt: Latitude: 45.2717607000177 Audit No: Z69592 Longitude: -75.7446921193418

1 of 1 S/104.3 4 100.0 / 0.77 **BORE** ON

45.271323

-75.745634

Order No: 23032300832

Borehole ID: 612069 Inclin FLG: No

OGF ID: 215513379 SP Status: Initial Entry Status: Surv Elev: No Type: Borehole Piezometer: No

Use: Primary Name: Completion Date: MAR-1961 Municipality:

Static Water Level: Lot: Primary Water Use: Township:

Sec. Water Use: Latitude DD: 25.9 Longitude DD: Total Depth m:

Depth Ref: **Ground Surface** UTM Zone: 18 Depth Elev: Easting: 441511

Drill Method: Northing: 5013362 Orig Ground Elev m: 99.1 Location Accuracy:

Elev Reliabil Note: Not Applicable Accuracy: DEM Ground Elev m: 101

Concession: Location D: Survey D: Comments:

Borehole Geology Stratum

Geology Stratum ID: 218389979 Mat Consistency: Hard

Top Depth: 4.6 Material Moisture: Bottom Depth: 25.9 Material Texture: Material Color: Grey Non Geo Mat Type: Material 1: Sandstone Geologic Formation: Material 2: Geologic Group:

Material 3: Geologic Period: Material 4: Depositional Gen:

Elev/Diff DΒ Map Key Number of Direction/ Site (m)

Records Distance (m)

Gsc Material Description: Stratum Description: SANDSTONE. 00080HARDPAN, BOULDERS. GREY. LIMESTONE. GREY. 00075SEISMIC VELOCITY = 17000.

Geology Stratum ID: 218389978 Mat Consistency: Top Depth: 0 Material Moisture: Material Texture: **Bottom Depth:** 4.6

Material Color:

Non Geo Mat Type: Material 1: Clay Geologic Formation: Material 2: **Boulders** Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

CLAY, BOULDERS. Stratum Description:

Source

Source Type: Data Survey Source Appl: Spatial/Tabular

Source Orig: Geological Survey of Canada Source Iden: 1956-1972 Source Date: Varies Scale or Res: Confidence: Horizontal: NAD27

Observatio: Verticalda: Mean Average Sea Level

Source Name: Urban Geology Automated Information System (UGAIS)

Source Details: File: OTTAWA1.txt RecordID: 04577 NTS_Sheet: Confiden 1:

Source List

NAD27 Source Identifier: Horizontal Datum:

Data Survey Vertical Datum: Source Type: Mean Average Sea Level Source Date: 1956-1972 Universal Transverse Mercator Projection Name:

Varies Scale or Resolution:

Source Name: Urban Geology Automated Information System (UGAIS)

Source Originators: Geological Survey of Canada

lot 16 con 2 1 of 1 S/104.3 100.0 / 0.77 5 **WWIS** ON

Well ID: 1506003 Flowing (Y/N): Construction Date: Flow Rate:

Use 1st: Domestic Data Entry Status: Use 2nd: Data Src:

Final Well Status: Water Supply Date Received: 25-May-1961 00:00:00

Water Type: Selected Flag: TRUE Abandonment Rec:

Casing Material: Audit No: Contractor: 1802

Form Version: Tag: 1 Constructn Method: Owner:

OTTAWA-CARLETON Elevation (m): County: 016

Elevatn Reliabilty: Lot: Depth to Bedrock: Concession: 02 Well Depth: Concession Name: RF

Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

NEPEAN TOWNSHIP Municipality: Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1506003.pdf

Order No: 23032300832

Additional Detail(s) (Map)

 Well Completed Date:
 1961/03/10

 Year Completed:
 1961

 Depth (m):
 25.908

 Latitude:
 45.2713224852473

 Longitude:
 -75.7456335803454

 Path:
 150\1506003.pdf

Bore Hole Information

Bore Hole ID: 10028046 Elevation: DP2BR: Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 441510.70

 Code OB Desc:
 North83:
 5013362.00

Open Hole: Org CS:

Cluster Kind: UTMRC:

Date Completed: 10-Mar-1961 00:00:00 **UTMRC Desc:** margin of error : 100 m - 300 m

Remarks: Location Method: p5
Loc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931003530

Layer: 2

Color:

General Color:

Mat1: 18

Most Common Material: SANDSTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 15.0 Formation End Depth: 85.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931003529

Layer:

Color:

General Color:

Mat1:05Most Common Material:CLAYMat2:13

Mat2 Desc: BOULDERS

Mat3:

Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 15.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961506003

Method Construction Code: 7
Method Construction: 7
Diamond

Other Method Construction:

Pipe Information

 Pipe ID:
 10576616

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

 Casing ID:
 930048842

 Layer:
 2

Layer: Material:

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 85.0
Casing Diameter: 2.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930048841

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:15.0Casing Diameter:2.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP

Pump Test ID: 991506003

Pump Set At:

Static Level:9.0Final Level After Pumping:22.0Recommended Pump Depth:22.0Pumping Rate:6.0Flowing Rate:6.0Recommended Pump Rate:6.0

Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Water Details

Water ID: 933460052

Layer: 1
Kind Code: 1

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

FRESH Kind: Water Found Depth: 80.0 Water Found Depth UOM: ft

Links

Bore Hole ID: 10028046

25.908 1802 Depth M: Contractor:

Year Completed: 1961 Path: 150\1506003.pdf Well Completed Dt: 1961/03/10 Latitude: 45.2713224852473 Audit No: -75.7456335803454 Longitude:

1 of 1 E/141.4 101.8 / 2.61 STRANDHERD RD V TRANSITWAY lot 16 con 2 6 **WWIS** BARRHAVEN ON

Tag No:

Well ID: 7159758 Flowing (Y/N):

Construction Date: Flow Rate: Use 1st: Dewatering Data Entry Status:

Use 2nd: Monitoring Data Src: Abandoned-Other 28-Feb-2011 00:00:00 Final Well Status: Date Received:

TRUE Water Type: Selected Flag: Casing Material: Abandonment Rec: Yes

Z102944 4875 Audit No: Contractor: Tag: Form Version: 7

Constructn Method: Owner:

Elevation (m): County: **OTTAWA-CARLETON**

Elevatn Reliabilty: Lot: 016 Depth to Bedrock: Concession: 02 Well Depth: Concession Name: RF

Overburden/Bedrock: Easting NAD83: Northing NAD83: Pump Rate:

Static Water Level: Zone: UTM Reliability:

Clear/Cloudy: **NEPEAN TOWNSHIP** Municipality:

Site Info: Χ

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/715\7159758.pdf PDF URL (Map):

Additional Detail(s) (Map)

2010/11/18 Well Completed Date: Year Completed: 2010

Depth (m):

45.2720357066015 Latitude: Longitude: -75.7439308137741 715\7159758.pdf Path:

Bore Hole Information

Bore Hole ID: 1003479990 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18 Code OB: East83: 441645.00

Code OB Desc: 5013440.00 North83: Open Hole: Org CS: UTM83 Cluster Kind: UTMRC:

18-Nov-2010 00:00:00 Date Completed: **UTMRC Desc:** margin of error: 10 - 30 m

Order No: 23032300832

Remarks: Location Method:

Loc Method Desc: on Water Well Record

Elevrc Desc: Location Source Date: Improvement Location Source:

Improvement Location Method: Source Revision Comment:

Supplier Comment:

Annular Space/Abandonment

Sealing Record

1003811621 Plug ID:

Layer: 1 Plug From: 0.0 Plug To:

Plug Depth UOM: m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1003811619

Method Construction Code: Method Construction: Other Method Construction:

Pipe Information

1003811611 Pipe ID:

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1003811615

Layer: Material:

Open Hole or Material:

Depth From: Depth To: Casing Diameter:

Casing Diameter UOM: cm Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1003811616

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material:

Screen Depth UOM: m Screen Diameter UOM: cm

Screen Diameter:

Water Details

Water ID: 1003811614

Layer: Kind Code: Kind:

Water Found Depth:

Water Found Depth UOM: m

Elev/Diff Site DΒ Map Key Number of Direction/ Records Distance (m) (m)

Hole Diameter

Hole ID: 1003811613

Diameter: Depth From: Depth To:

Hole Depth UOM: m cm

Hole Diameter UOM:

<u>Links</u>

Bore Hole ID: 1003479990

Depth M:

Year Completed: 2010 Well Completed Dt: 2010/11/18 Audit No: Z102944

Tag No: Contractor:

Path: 715\7159758.pdf Latitude: 45.2720357066015 Longitude: -75.7439308137741

4875

Unknown / N/A

02-Nov-2010 00:00:00

Order No: 23032300832

SPL

7 1 of 1 SSE/149.3 97.6 / -1.59 On Strandherd Drive just west of Greenbank

Road, Ottawa Ottawa ON

Ref No: 3246-BFH8JX Discharger Report: Site No: NA Material Group:

Incident Dt: 8/29/2019 Health/Env Conseq: 0 - No Impact

Year: Client Type: Incident Cause: Sector Type:

Incident Event: Collision/Accident Agency Involved:

Contaminant Code: Nearest Watercourse:

Contaminant Name: **ENGINE OIL** Site Address: On Strandherd Drive just west of Greenbank

Road, Ottawa

Contaminant Limit 1: Site District Office: Ottawa

Contam Limit Freq 1: Site Postal Code:

Contaminant UN No 1: 1993 Site Region: Fastern **Environment Impact:** Site Municipality: Ottawa

Nature of Impact: Site Lot: Receiving Medium: Site Conc:

Receiving Env: Land; Surface Water; Source Water Zone Northing: 5013325.65 MOE Response: No Easting: 441556.25

Dt MOE Arvl on Scn: Site Geo Ref Accu: 8/29/2019 MOE Reported Dt: Site Map Datum:

Dt Document Closed: SAC Action Class: Watercourse Spills Incident Reason: Unknown / N/A Source Type: Motor Vehicle

On Strandherd Drive just west of Greenbank Road, Ottawa<UNOFFICIAL> Site Name:

Site County/District: Municipality No: Site Geo Ref Meth:

Incident Summary: City of Ottawa: MVC ~5L engine oil to CB

Contaminant Qty: 5 L

3702 COUNTY RD. 29 8 1 of 1 ESE/175.1 99.8 / 0.59 **WWIS** PAKENHAM ON

Well ID: 7153837 Flowing (Y/N): Construction Date: Flow Rate: Use 1st: Livestock Data Entry Status:

Use 2nd: Data Src: Final Well Status: Water Supply Date Received:

Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec:

Audit No: Z102933 Contractor: 4875 Tag: A104848 Form Version: 7

Constructn Method: Owner:

Elevation (m): Elevatn Reliabilty: Depth to Bedrock:

Depth to Bedrock:
Well Depth:
Overburden/Bedrock:

Pump Rate: Static Water Level: Clear/Cloudy: Municipality:

Site Info:

DP2BR:

County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 1003358801

Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 04-Oct-2010 00:00:00

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1003575927

 Layer:
 2

 Color:
 8

 General Color:
 BLACK

 Mat1:
 21

 Most Common Material:
 GRANITE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

 Formation Top Depth:
 1.2200000286102295

 Formation End Depth:
 28.059999465942383

Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1003472838

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 34

 Most Common Material:
 TILL

 Mat2:
 92

Mat2 Desc: WEATHERED

Mat3:

Mat3 Desc:

Formation Top Depth: 0.0

Formation End Depth: 1.2200000286102295

Formation End Depth UOM: m

Elevation: Elevro:

Zone: 18

 East83:
 441646.00

 North83:
 5013361.00

 Org CS:
 UTM83

 UTMRC:
 9

UTMRC Desc: unknown UTM

Location Method: wwr

Annular Space/Abandonment

Sealing Record

Plug ID: 1003472840

Layer: 1

Plug From: 0.0

Plug To: 6.320000171661377

Plug Depth UOM: m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1003472844

Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 1003472837

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1003472842

Layer: 1
Material: 1

Open Hole or Material: STEEL

 Depth From:
 -0.46000000834465027

 Depth To:
 6.320000171661377

 Casing Diameter:
 15.880000114440918

Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1003472843

Layer: Slot:

Screen Top Depth:

Screen End Depth: Screen Material:

Screen Depth UOM: m
Screen Diameter UOM: cm

Screen Diameter:

Results of Well Yield Testing

Pumping Test Method Desc:

 Pump Test ID:
 1003575926

 Pump Set At:
 7.619999885559082

 Static Level:
 0.5600000023841858

Final Level After Pumping: 3.0

Recommended Pump Depth: 12.199999809265137

Pumping Rate: 54.0

Flowing Rate:

Recommended Pump Rate: 45.0 **Levels UOM:** m

LPM Rate UOM: Water State After Test Code: CLEAR Water State After Test: Pumping Test Method: 0 **Pumping Duration HR:** 0 **Pumping Duration MIN:**

Flowing:

Draw Down & Recovery

Pump Test Detail ID: 1003575929 Draw Down Test Type:

Test Duration:

Test Level: 1.440000057220459

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 1003575932 Test Type: Recovery

Test Duration: 2

1.840000033378601 Test Level:

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1003575935 Test Type: Draw Down

Test Duration: 4

Test Level: 1.899999976158142

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1003575940 Test Type: Recovery Test Duration: 10

Test Level: 1.600000023841858

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1003575949 Test Type: Draw Down

Test Duration: 40

2.7100000381469727 Test Level:

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1003575950 Test Type: Recovery Test Duration: 40

1.3600000143051147 Test Level:

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1003575931 Draw Down Test Type:

Test Duration: 2

Test Level: 1.7000000476837158

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1003575939Test Type:Draw Down

Test Duration: 10

Test Level: 2.1500000953674316

Test Level UOM: m

Draw Down & Recovery

 Pump Test Detail ID:
 1003575941

 Test Type:
 Draw Down

 Test Duration:
 15

 Test Level:
 2.25

 Test Level UOM:
 m

Draw Down & Recovery

Pump Test Detail ID:1003575945Test Type:Draw Down

Test Duration: 25

Test Level: 2.440000057220459

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1003575952Test Type:Recovery

Test Duration: 50

Test Level: 1.309999942779541

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1003575938Test Type:Recovery

Test Duration: 5

Test Level: 1.7000000476837158

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID:1003575937Test Type:Draw Down

Test Duration: 5

Test Level: 1.9500000476837158

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1003575946
Test Type: Recovery

Test Duration: 25

Test Level: 1.4500000476837158

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID:1003575933Test Type:Draw Down

Test Duration: 3

Test Level: 1.840000033378601

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1003575934
Test Type: Recovery

Test Duration: 3

Test Level: 1.7799999713897705

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID:1003575936Test Type:Recovery

Test Duration:

Test Level: 1.7300000190734863

Test Level UOM:

Draw Down & Recovery

 Pump Test Detail ID:
 1003575944

 Test Type:
 Recovery

 Test Duration:
 20

 Test Level:
 1.5

 Test Level UOM:
 m

Draw Down & Recovery

Pump Test Detail ID:1003575948Test Type:Recovery

Test Duration: 30

Test Level: 1.399999976158142

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID:1003575953Test Type:Draw DownTest Duration:60

Test Level: 3.0
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1003575954
Test Type: Recovery

Test Duration: 60

Test Level: 6.28000020980835

Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 1003575930

Recovery Test Type: Test Duration: 2.0 Test Level: Test Level UOM: m

Draw Down & Recovery

1003575947 Pump Test Detail ID: Test Type: Draw Down

Test Duration: 30

2.559999942779541 Test Level:

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1003575942 Recovery Test Type: Test Duration: 15

Test Level: 1.5499999523162842

Test Level UOM: m

Draw Down & Recovery

1003575943 Pump Test Detail ID: Test Type: Draw Down

Test Duration: 20

Test Level: 2.3499999046325684

Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1003575951 Test Type: Draw Down

Test Duration: 50

Test Level: 2.8499999046325684

Test Level UOM: m

Water Details

1003472841 Water ID:

Layer: 1 Kind Code: 8

Kind: Untested Water Found Depth: 22.0 Water Found Depth UOM: m

Water Details

Water ID: 1003575928

Layer: 2 Kind Code:

Untested Kind: Water Found Depth: 25.0 Water Found Depth UOM: m

Hole Diameter

Hole ID: 1003472839

Diameter: 15.140000343322754

Depth From:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) 28.059999465942383 Depth To: Hole Depth UOM: Hole Diameter UOM: cm 9 1 of 1 SE/179.2 98.5 / -0.77 3691 Strandherd Drive, Nepean **PINC ON K2J 4G8** 2689876 Incident Id: Pipe Material: Incident No: 533440 Fuel Category: Heating Fuel Incident Reported Dt: Health Impact: FS-Pipeline Incident **Environment Impact:** Type: Status Code: Pipeline Damage Reason Est Property Damage: Service Interrupt: Tank Status: Task No: Enforce Policy: Public Relation: Spills Action Centre: Fuel Type: Pipeline System: Fuel Occurrence Tp: PSIG: Date of Occurrence: Attribute Category: Occurrence Start Dt: Regulator Location: Depth: Method Details: utiltiy damage **Customer Acct Name:** Incident Address: Operation Type: Pipeline Type: Regulator Type: 3691 Strandherd Drive, Nepean - 1" Pipeline Hit Summary: Reported By: Stiles, Jeff - Enbridge Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.) Affiliation: Occurrence Desc: Damage Reason: Notes: 96.0 / -3.21 3701 Strandherd Dr 10 1 of 1 SE/183.3 **EHS** Ottawa ON K2J4G8 Order No: 20140812089 Nearest Intersection: С Municipality: Status: Report Type: Custom Report Client Prov/State: ON 18-AUG-14 Report Date: Search Radius (km): .25 12-AUG-14 -75.744329 Date Received: X: Previous Site Name: Y: 45.270979 Lot/Building Size: Additional Info Ordered: W/183.5 11 1 of 1 99.9 / 0.65 3100 Greenbank Rd **EHS** Ottawa ON K2J4H5 Order No: 20131015022 Nearest Intersection: Municipality: Ottawa Status: Standard Report Client Prov/State: QC Report Type: 24-OCT-13 Report Date: Search Radius (km): .25 -75.748044 Date Received: 15-OCT-13 X: Y: Previous Site Name: 45.27231 Lot/Building Size: Additional Info Ordered: Fire Insur. Maps and/or Site Plans 12 1 of 1 ESE/184.1 101.2 / 2.00 STRANDHERD RD. lot 15 con 2 **WWIS** BARRHAVEN ON

Flowing (Y/N):

Order No: 23032300832

7146326

Well ID:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Construction Date:

Use 1st: Not Used Use 2nd: Monitoring Final Well Status: Abandoned-Other

Water Type: Casing Material:

Audit No: Z103672

Tag:

Constructn Method: Elevation (m): Elevatn Reliabilty:

Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Clear/Cloudv:

Municipality:

NEPEAN TOWNSHIP SW TRANSITING EXTENSION Site Info:

https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/714\7146326.pdf PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date: 2010/04/09 Year Completed: 2010

Depth (m):

Latitude: 45.2714071493388 Longitude: -75.7436931336423 Path: 714\7146326.pdf

Bore Hole Information

Bore Hole ID: 1002996115

DP2BR: Spatial Status: Code OB:

Code OB Desc: Open Hole: Cluster Kind:

09-Apr-2010 00:00:00 Date Completed:

Remarks:

Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Annular Space/Abandonment

Sealing Record

Plug ID: 1003149734

Layer:

Plug From: Plug To:

Plug Depth UOM: m

Method of Construction & Well

Use

Flow Rate: Data Entry Status:

Data Src:

08-Jun-2010 00:00:00 Date Received:

Selected Flag: TRUE Yes Abandonment Rec: Contractor: 4875 Form Version: 7

Owner: County:

OTTAWA-CARLETON 015 Lot:

Concession: 02 RF Concession Name:

Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Elevation: Elevrc:

Zone: 18

441663.00 East83: North83: 5013370.00 Org CS: UTM83 **UTMRC**:

UTMRC Desc: margin of error: 30 m - 100 m

Order No: 23032300832

Location Method:

1003149740 Method Construction ID:

Method Construction Code: 6 **Method Construction:** Boring DIAMOND Other Method Construction:

Pipe Information

1003149731 Pipe ID:

Casing No: Comment:

Alt Name:

Construction Record - Casing

Casing ID: 1003149736

Layer: Material:

Open Hole or Material:

Depth From: Depth To: Casing Diameter: Casing Diameter UOM:

cm Casing Depth UOM:

Construction Record - Screen

Screen ID: 1003149737

Layer: Slot:

Screen Top Depth: Screen End Depth: Screen Material: Screen Depth UOM:

m Screen Diameter UOM: cm

Screen Diameter:

Water Details

Water ID: 1003149735

Layer: Kind Code: Kind:

Water Found Depth: Water Found Depth UOM: m

Hole Diameter

Hole ID: 1003149733

Diameter: Depth From: Depth To:

Hole Depth UOM: m Hole Diameter UOM: cm

<u>Links</u>

Bore Hole ID: 1002996115 Tag No: Depth M: Contractor: 4875

Year Completed: 2010 Path: 714\7146326.pdf 2010/04/09 Well Completed Dt: Latitude: 45.2714071493388 Audit No: Z103672 Longitude: -75.7436931336423

13 1 of 1 S/185.9 99.9 / 0.70
ON
BORE

 Borehole ID:
 612066
 Inclin FLG:
 No

 OGF ID:
 215513376
 SP Status:
 Initial Entry

 Status:
 Surv Elev:
 No

 Type:
 Borehole
 Piezometer:
 No

Use: Primary Name:

On Political Politics Primary Name:

On Political Politics Polit

Completion Date: JUL-1960 Municipality: Static Water Level: Lot:

Primary Water Use: Township:

 Sec. Water Use:
 Latitude DD:
 45.2706

 Total Depth m:
 53.9
 Longitude DD:
 -75.746007

 Depth Ref:
 Ground Surface
 UTM Zone:
 18

Depth Elev: Easting: 441481

Drill Method: Northing: 5013282

Orig Ground Elev m: 100

Location Accuracy:

Orig Ground Elev m:100Location Accuracy:Elev Reliabil Note:Accuracy:Not Applicable

Concession: Location D: Survey D: Comments:

DEM Ground Elev m:

Borehole Geology Stratum

218389970 Geology Stratum ID: Mat Consistency: Material Moisture: Top Depth: 8.5 **Bottom Depth:** 53.9 Material Texture: Non Geo Mat Type: Material Color: Grey Material 1: Limestone Geologic Formation: Material 2: Geologic Group: Material 3: Geologic Period: Material 4: Depositional Gen:

Gsc Material Description:

Stratum Description: LIMESTONE. GREY. 00177073STONE. 00086OCITY = 5300. BEDROCK. SEISMIC VELOCITY = 17000.

Geology Stratum ID:218389969Mat Consistency:Top Depth:0Material Moisture:Bottom Depth:8.5Material Texture:Material Color:Non Geo Mat Type:

 Material 1:
 Clay
 Geologic Formation:

 Material 2:
 Boulders
 Geologic Group:

 Material 3:
 Geologic Period:

 Material 4:
 Depositional Gen:

Gsc Material Description:

Stratum Description: CLAY, BOULDERS.

100

Source

Source Type: Data Survey Source Appl: Spatial/Tabular

Source Orig:Geological Survey of CanadaSource Iden:1Source Date:1956-1972Scale or Res:VariesConfidence:Horizontal:NAD27

Observatio: Verticalda: Mean Average Sea Level

Order No: 23032300832

Source Name: Urban Geology Automated Information System (UGAIS)
Source Details: File: OTTAWA1.txt RecordID: 04574 NTS_Sheet:

Confiden 1:

Source List

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

Source Identifier: NAD27 Horizontal Datum:

Source Type: Data Survey Vertical Datum: Mean Average Sea Level 1956-1972 Source Date: Universal Transverse Mercator Projection Name:

Scale or Resolution: Varies

Source Name: Urban Geology Automated Information System (UGAIS)

Geological Survey of Canada Source Originators:

14 1 of 2 S/185.9 99.9 / 0.70 lot 15 con 2 **WWIS** ON

Well ID: 1505996 Flowing (Y/N): **Construction Date:** Flow Rate:

Domestic Data Entry Status: Use 1st:

Data Src: Use 2nd:

19-Dec-1958 00:00:00 Final Well Status: Water Supply Date Received: TRUE

Selected Flag: Water Type: Casing Material: Abandonment Rec:

Audit No: Contractor: 1301 Tag: Form Version:

Constructn Method: Owner: OTTAWA-CARLETON County: Elevation (m):

Elevatn Reliabilty: Lot: 015 02 Depth to Bedrock: Concession: Well Depth: Concession Name: RF

Overburden/Bedrock: Easting NAD83: Northing NAD83: Pump Rate:

Static Water Level: Zone: UTM Reliability:

Clear/Cloudy: **NEPEAN TOWNSHIP** Municipality:

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1505996.pdf

Additional Detail(s) (Map)

1958/12/02 Well Completed Date: Year Completed: 1958 Depth (m): 29.8704

Latitude: 45.2705999292368 Longitude: -75.7460065603786 150\1505996.pdf Path:

Bore Hole Information

Bore Hole ID: 10028039 Elevation: DP2RR Elevrc:

Spatial Status: Zone: 18 441480.70 East83:

Code OB: North83: 5013282.00 Code OB Desc: Open Hole: Org CS:

Cluster Kind: **UTMRC:**

02-Dec-1958 00:00:00 margin of error: 100 m - 300 m Date Completed: **UTMRC Desc:**

Order No: 23032300832

Remarks: Location Method: р5 Loc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931003511 Formation ID:

Layer:

Color: General Color:

Mat1: 05

CLAY Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 58.0 Formation End Depth: Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931003512

Layer:

Color:

General Color:

15 Mat1:

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 58.0 Formation End Depth: 98.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961505996 **Method Construction Code:** Method Construction: Cable Tool

Other Method Construction:

Pipe Information

10576609 Pipe ID: Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930048826

Layer: 1 Material: **STEEL** Open Hole or Material:

Depth From:

Depth To: 58.0 Casing Diameter: 5.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

930048827 Casing ID:

Layer: 2 Material:

OPEN HOLE Open Hole or Material:

Depth From:

98.0 Depth To: Casing Diameter: 2.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

PUMP Pumping Test Method Desc: Pump Test ID: 991505996

6.0

Pump Set At:

Static Level: 5.0 Final Level After Pumping: 8.0 Recommended Pump Depth:

Pumping Rate:

Flowing Rate:

Recommended Pump Rate:

Levels UOM: ft **GPM** Rate UOM: Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: **Pumping Duration HR:** 1 **Pumping Duration MIN:** 0 Flowing: No

Water Details

Water ID: 933460044

Layer: Kind Code: **FRESH** Kind: Water Found Depth: 90.0 Water Found Depth UOM:

Links

Bore Hole ID: 10028039 Tag No: Depth M: 29.8704 Contractor: 1301

150\1505996.pdf Year Completed: 1958 Path: Well Completed Dt: 1958/12/02 45.2705999292368 Latitude: Longitude: -75.7460065603786

Audit No:

S/185.9 14 2 of 2 99.9 / 0.70 lot 15 con 2 **WWIS**

1505999 Well ID: Flowing (Y/N): Construction Date: Flow Rate:

Use 1st: Domestic Data Entry Status:

Use 2nd: Data Src:

Final Well Status: Water Supply Date Received: 21-Sep-1960 00:00:00 Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec: Audit No: Contractor: 1301 Form Version: Tag:

Constructn Method: Owner: OTTAWA-CARLETON Elevation (m): County:

Elevatn Reliabilty: Lot: 015

DB Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

Depth to Bedrock: Concession:

02 Well Depth: Concession Name: RF Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone: UTM Reliability: Clear/Cloudy:

Municipality: **NEPEAN TOWNSHIP**

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1505999.pdf

Additional Detail(s) (Map)

Well Completed Date: 1960/07/12 Year Completed: 1960 53.9496 Depth (m):

Latitude: 45.2705999292368 -75.7460065603786 Longitude: 150\1505999.pdf Path:

Bore Hole Information

Bore Hole ID: 10028042 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18

441480.70 Code OB: East83: Code OB Desc: North83: 5013282.00 Open Hole: Org CS:

Cluster Kind: **UTMRC**:

Date Completed: 12-Jul-1960 00:00:00 **UTMRC Desc:** margin of error: 100 m - 300 m

Order No: 23032300832

Remarks: Location Method:

Loc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error: 100 m - 300 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931003519

Layer: 2 2 Color: General Color: **GREY** Mat1: 15

LIMESTONE Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 28.0 Formation End Depth: 177.0

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931003518

Layer:

Color:

General Color:

Mat1: 05 CLAY Most Common Material: Mat2: 13 Mat2 Desc: **BOULDERS**

Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 28.0 Formation End Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961505999 Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10576612 Casing No: Comment:

Alt Name:

Construction Record - Casing

930048833 Casing ID: Layer: Material:

STEEL Open Hole or Material:

Depth From:

28.0 Depth To: Casing Diameter: 5.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930048834

Layer: 2 Material:

OPEN HOLE Open Hole or Material:

Depth From:

177.0 Depth To: Casing Diameter: 5.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

PUMP Pumping Test Method Desc: Pump Test ID: 991505999

Pump Set At:

Static Level: 15.0 Final Level After Pumping: 110.0 Recommended Pump Depth: 110.0 Pumping Rate: 5.0

Flowing Rate:

Recommended Pump Rate: 5.0 Levels UOM:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) Rate UOM: **GPM** Water State After Test Code: **CLEAR** Water State After Test: Pumping Test Method: Pumping Duration HR: 0 50 **Pumping Duration MIN:** Flowing: No Water Details 933460047 Water ID: Layer: Kind Code: Kind. **FRESH** 177.0 Water Found Depth: Water Found Depth UOM: ft <u>Links</u> Bore Hole ID: 10028042 Tag No: Depth M: 53.9496 Contractor: 1301 Year Completed: 1960 Path: 150\1505999.pdf Well Completed Dt: 1960/07/12 Latitude: 45.2705999292368 -75.7460065603786 Audit No: Longitude: 15 1 of 26 NW/187.5 100.7 / 1.49 1581 GREENBANK ROAD<UNOFFICIAL> SPL Ottawa ON Ref No: 0208-5YXQR9 Discharger Report: Site No: Material Group: Chemical Incident Dt: 5/13/2004 Health/Env Conseq: Year: Client Type: Incident Cause: Unknown Other Plant Sector Type: Incident Event: Agency Involved: Contaminant Code: 27; 27 Nearest Watercourse: PAINT (OIL-BASED); PAINT (WATER-Contaminant Name: Site Address: BASED) Contaminant Limit 1: Site District Office: Ottawa Contam Limit Freq 1: Site Postal Code: Contaminant UN No 1: Site Region: Eastern Site Municipality: **Environment Impact:** Not Anticipated Ottawa Nature of Impact: Soil Contamination Site Lot: Land Receiving Medium: Site Conc: Receiving Env: Northing: MOE Response: Easting: Dt MOE Arvl on Scn: Site Geo Ref Accu: MOE Reported Dt: 5/13/2004 Site Map Datum: Dt Document Closed: Spill to Land SAC Action Class: Incident Reason: Error-Operator error Source Type: Site Name: 1581 GREENBANK ROAD<UNOFFICIAL> Site County/District: Municipality No: Site Geo Ref Meth: Incident Summary: Hitone, 40 gallons of paint to parking lot Contaminant Qty: 182 L

15 2 of 26 NW/187.5 100.7 / 1.49 ECL Developments Limited

1481 Greenbank Road, Ottawa, ON. Part Lot 16, Concession 2 Nepean Township CITY OF

OTTAWA

ON

EBR

DB Number of Direction/ Elev/Diff Site Map Key Records Distance (m) (m)

011-1105 EBR Registry No: Decision Posted: Ministry Ref No: MNR INST 52/10 Exception Posted:

Instrument Decision Section: Notice Type: Notice Stage: Act 1:

Notice Date: February 24, 2012 Act 2: September 03, 2010 Proposal Date: Site Location Map:

Year: 2010

(ESA s.17(2) (c)) - Permit for activities with conditions to achieve overall benefit to the species Instrument Type:

Off Instrument Name: Posted By:

Company Name: **ECL Developments Limited**

Site Address: Location Other: Proponent Name: Proponent Address:

5935 Airport Road, Suite 810, Mississauga Ontario, Canada L4V 1W5

Comment Period:

URL:

Site Location Details:

1481 Greenbank Road, Ottawa, ON. Part Lot 16, Concession 2 Nepean Township CITY OF OTTAWA

15 3 of 26 NW/187.5 100.7 / 1.49 ECL Development Limited

1481 Greenbank Rd

CA

CA

Order No: 23032300832

Ottawa ON

Certificate #: 9829-8B5HGZ 2010 Application Year: Issue Date: 11/15/2010

Municipal and Private Sewage Works Approval Type:

Approved Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: Contaminants: **Emission Control:**

15

100.7 / 1.49

ECL Development Limited

1481 Greenbank Rd

Ottawa ON

3572-8GDJ56 Certificate #: Application Year: 2011 4/29/2011 Issue Date:

Municipal and Private Sewage Works Approval Type:

NW/187.5

Approved Status:

4 of 26

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

Emission Control:

erisinfo.com | Environmental Risk Information Services

Map Key Number of Direction/ Elev/Diff Site DΒ Records Distance (m) (m) SOBEY'S STORE #830 NW/187.5 100.7 / 1.49 15 5 of 26 **GEN** 1581 GREENBANK ROAD OTTAWA ON ON5940713 Generator No: SIC Code: 445110 SIC Description: Supermarkets and Other Grocery (except Convenience) Stores Approval Years: PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: 262 **DETERGENTS/SOAPS** Waste Class Name: 1481 Greenbank Road 15 6 of 26 NW/187.5 100.7 / 1.49 **EHS** Ottawa ON Order No: 20111206017 Nearest Intersection: Status: Municipality: Report Type: Custom Report Client Prov/State: ON Search Radius (km): Report Date: 12/14/2011 11:33:35 AM 0.25 Date Received: 12/6/2011 11:33:35 AM X: -75.747135 Y: 45.274147 Previous Site Name: Lot/Building Size: 6.65 acres Additional Info Ordered: 15 7 of 26 NW/187.5 100.7 / 1.49 Rideau Valley Health Services Ltd **GEN** 1221 Greenbank Road Nepean ON Generator No: ON7112114 SIC Code: 621110 SIC Description: OFFICES OF PHYSICIANS Approval Years: 2013 PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: **PHARMACEUTICALS** Waste Class Name:

15 8 of 26 NW/187.5 100.7 / 1.49 ECL Development Limited 1481 Greenbank Rd

Ottawa ON L4V 1W5

Order No: 23032300832

Approval No:9829-8B5HGZMOE District:Ottawa

City:

Approval Date: 2010-11-15

Status:Revoked and/or ReplacedLongitude:-75.735Record Type:ECALatitude:45.2776

Link Source: IDS Geometry X:
SWP Area Name: Rideau Valley Geometry Y:
Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: ECL Development Limited Address: 1481 Greenbank Rd

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/3237-8A6J4E-14.pdf

PDF Site Location:

15 9 of 26 NW/187.5 100.7 / 1.49 ECL Development Limited 1481 Greenbank Rd

Ottawa ON L4V 1W5

Approval No: 3572-8GDJ56 MOE District: Ottawa

Approval Date: 2011-04-29 City:

 Status:
 Approved
 Longitude:
 -75.735

 Record Type:
 ECA
 Latitude:
 45.2776

 Link Source:
 IDS
 Geometry X:

Link Source:IDSGeometry X:SWP Area Name:Rideau ValleyGeometry Y:Approval Type:ECA-MUNICIPAL AND PRIVATE SEWAGE WORKSProject Type:MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: ECL Development Limited Address: 1481 Greenbank Rd

Address: 1481 Greenbank Rd Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/8784-8FFLXC-14.pdf

PDF Site Location:

15 10 of 26 NW/187.5 100.7 / 1.49 Saint Elizabeth Health Care 1221 Greenbank Rd GEN

Ottawa ON K2J 5V7

 Generator No:
 ON5512956

 SIC Code:
 621990

SIC Description: ALL OTHER AMBULATORY HEALTH CARE SERVICES

Approval Years: 2016

PO Box No:

Country: Canada

Status:

Co Admin: sam gray
Choice of Contact: CO_ADMIN
Phone No Admin: 800-263-1857 Ext.

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 261

Waste Class Name: PHARMACEUTICALS

15 11 of 26 NW/187.5 100.7 / 1.49 Barrhaven Robinson Dental

1581 Greenbank rd nepean ON K2J4Y6 **GEN**

Order No: 23032300832

 Generator No:
 ON6921916

 SIC Code:
 621210

SIC Description: OFFICES OF DENTISTS

Approval Years: 2016

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) PO Box No: Country: Canada Status: Co Admin: Choice of Contact: CO_OFFICIAL Phone No Admin: Contaminated Facility: No MHSW Facility: No Detail(s) Waste Class: PATHOLOGICAL WASTES Waste Class Name: 15 12 of 26 NW/187.5 100.7 / 1.49 Rideau Valley Health Services Ltd GEN 1221 Greenbank Road Nepean ON K2J 5V7 ON7112114 Generator No: SIC Code: 621110 OFFICES OF PHYSICIANS SIC Description: Approval Years: 2015 PO Box No: Country: Canada Status: Co Admin: Catherine Van Vliet Choice of Contact: CO_OFFICIAL 6132588720 Ext. Phone No Admin: Contaminated Facility: No MHSW Facility: No Detail(s) Waste Class: 312 Waste Class Name: PATHOLOGICAL WASTES Waste Class: Waste Class Name: **PHARMACEUTICALS** Rideau Valley Health Services Ltd 15 13 of 26 NW/187.5 100.7 / 1.49 GEN 1221 Greenbank Road Nepean ON K2J 5V7 Generator No: ON7112114 SIC Code: 621110 SIC Description: OFFICES OF PHYSICIANS Approval Years: 2016 PO Box No: Country: Canada Status: Co Admin: Helene Wilson Choice of Contact: CO_OFFICIAL 6132588710 Ext.416 Phone No Admin: Contaminated Facility: No MHSW Facility: No

Order No: 23032300832

261

PATHOLOGICAL WASTES

Detail(s)

Waste Class:

Waste Class:

Waste Class Name:

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class	Name:	PHARMACEUTICA	ALS		
<u>15</u>	14 of 26	NW/187.5	100.7 / 1.49	Rideau Valley Health Services Ltd 1221 Greenbank Road Nepean ON K2J 5V7	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No:		ON7112114 621110 OFFICES OF PHY 2014	SICIANS		
Country: Status: Co Admin: Choice of Co Phone No A		Canada Catherine Van Vlie CO_OFFICIAL 6132588720 Ext.	t		
Contaminate MHSW Facil		No No			
<u>Detail(s)</u>					
Waste Class Waste Class		312 PATHOLOGICAL V	VASTES		
Waste Class Waste Class		261 PHARMACEUTIC <i>A</i>	ALS		
<u>15</u>	15 of 26	NW/187.5	100.7 / 1.49	Barrhaven Robinson Dental 1581 Greenbank rd suite 18 nepean ON K2J4Y6	GEN
Generator N SIC Code: SIC Descript Approval Ye PO Box No: Country: Status: Co Admin: Choice of Co Phone No Ac Contaminate MHSW Facil	tion: ars: ontact: dmin: ed Facility:	ON6921916 As of Dec 2018 Canada Registered			
<u>Detail(s)</u>					
Waste Class: Waste Class Name:		312 P Pathological waste	s		
<u>15</u>	16 of 26	NW/187.5	100.7 / 1.49	Rideau Valley Health Services Ltd 1221 Greenbank Road Nepean ON K2J 5V7	GEN
Generator N SIC Code: SIC Descript		ON7112114			
Approval Ye PO Box No: Country: Status: Co Admin:		As of Dec 2018 Canada Registered			
Co Admin: Choice of Co	ontact:				

Saint Elizabeth Health Care

Rideau Valley Health Services Ltd

1221 Greenbank Road Nepean ON K2J 5V7

1221 Greenbank Rd Ottawa ON K2J 5V7

GEN

GEN

Order No: 23032300832

100.7 / 1.49

100.7 / 1.49

Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

15

Waste Class: 261 A

Pharmaceuticals Waste Class Name:

Waste Class:

17 of 26

Waste Class Name: Pathological wastes

NW/187.5

NW/187.5

ON5512956 Generator No:

SIC Code: SIC Description: Approval Years:

As of Dec 2018

PO Box No: Country:

Canada Registered Status:

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 261 A

Waste Class Name: Pharmaceuticals

Waste Class: 312 P

18 of 26

Waste Class Name: Pathological wastes

ON7112114

Generator No: SIC Code:

15

SIC Description:

As of Jul 2020 Approval Years: PO Box No:

Canada Country: Registered Status:

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 312 P

Waste Class Name: Pathological wastes

Waste Class: 261 A

Waste Class Name: Pharmaceuticals

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>15</u>	19 of 26	NW/187.5	100.7 / 1.49	Saint Elizabeth Health Care 1221 Greenbank Rd Ottawa ON K2J 5V7	GEN
Generator N SIC Code:		ON5512956			
SIC Descript Approval Ye PO Box No:		As of Jul 2020			
Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate	dmin:	Canada Registered			
MHSW Facil	•				
Detail(s)		_			
Waste Class Waste Class		312 P Pathological wastes	;		
Waste Class Waste Class		261 A Pharmaceuticals			
<u>15</u>	20 of 26	NW/187.5	100.7 / 1.49	Barrhaven Robinson Dental 1581 Greenbank rd suite 18 nepean ON K2J4Y6	GEN
Generator N SIC Code: SIC Descript		ON6921916			
Approval Ye PO Box No:		As of Jul 2020			
Country: Status: Co Admin: Choice of Co	ontact:	Canada Registered			
Phone No Ad Contaminate MHSW Facil	dmin: ed Facility:				
<u>Detail(s)</u>					
Waste Class Waste Class	=	312 P Pathological wastes	;		
<u>15</u>	21 of 26	NW/187.5	100.7 / 1.49	Barrhaven Robinson Dental 1581 Greenbank rd suite 18 nepean ON K2J4Y6	GEN
Generator N SIC Code:		ON6921916			
SIC Descript Approval Ye PO Box No:		As of Nov 2021			
Country: Status: Co Admin: Choice of Co Phone No Ad Contaminate	dmin:	Canada Registered			

DB Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) MHSW Facility: Detail(s) Waste Class: 312 P Waste Class Name: Pathological wastes 15 22 of 26 NW/187.5 100.7 / 1.49 Saint Elizabeth Health Care **GEN** 1221 Greenbank Rd Ottawa ON K2J 5V7 Generator No: ON5512956 SIC Code: SIC Description: Approval Years: As of Nov 2021 PO Box No: Country: Canada Status: Registered Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: 261 A Waste Class Name: Pharmaceuticals Waste Class: 312 P Waste Class Name: Pathological wastes 15 23 of 26 NW/187.5 100.7 / 1.49 Rideau Valley Health Services Ltd **GEN** 1221 Greenbank Road Nepean ON K2J 5V7 Generator No: ON7112114 SIC Code: SIC Description: Approval Years: As of Nov 2021 PO Box No: Country: Canada Registered Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility: Detail(s) Waste Class: 312 P Waste Class Name: Pathological wastes Waste Class: 261 A Waste Class Name: Pharmaceuticals

NW/187.5

100.7 / 1.49

W. O. Stinson & Son Ltd.

1581 Greenbank Rd Ottawa ON K2J 4Y6 **GEN**

Order No: 23032300832

15

24 of 26

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Generator No: SIC Code:		ON2746450			
SIC Description: Approval Years: PO Box No:		As of Nov 2021			
Country:		Canada			
Status: Co Admin:		Registered			
Choice of Co Phone No Ad	lmin:				
Contaminate MHSW Facili					
Detail(s)					
Waste Class: Waste Class		251 L Waste oils/sludges	(petroleum based)		
<u>15</u>	25 of 26	NW/187.5	100.7 / 1.49	Saint Elizabeth Health Care 1221 Greenbank Rd Ottawa ON K2J 5V7	GEN
Generator No SIC Code:		ON5512956			
SIC Descripti Approval Yea PO Box No:		As of Oct 2022			
Country: Status:		Canada Registered			
Co Admin: Choice of Co	ntact:	Ü			
Phone No Ad Contaminate MHSW Facili	lmin: d Facility:				
Detail(s)					
Waste Class: Waste Class		312 P PATHOLOGICAL V	/ASTES		
Waste Class: Waste Class		261 A PHARMACEUTICA	LS		
<u>15</u>	26 of 26	NW/187.5	100.7 / 1.49	Highbury Park Medical Centre 1221 Greenbank Road Ottawa ON K2J5V7	GEN
Generator No SIC Code:):	ON6227527			
SIC Descripti Approval Yea		As of Oct 2022			
PO Box No: Country:		Canada			
Status:		Registered			
Co Admin: Choice of Co	ntact:				
Phone No Ad Contaminate MHSW Facili	d Facility:				
<u>Detail(s)</u>					

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m)

(m)

Waste Class: 261 A

Waste Class Name: **PHARMACEUTICALS**

Waste Class:

Waste Class Name: PATHOLOGICAL WASTES

101.6 / 2.34 16 1 of 1 E/194.0 Strandherd Dr & Riocan Ave SPL Ottawa ON

Agency Involved:

Site District Office:

Site Postal Code:

Site Municipality:

Site Geo Ref Accu:

SAC Action Class:

Site Map Datum:

Source Type:

Site Address:

Site Region:

Site Lot:

Site Conc:

Northing:

Easting:

Nearest Watercourse:

Ref No: 6030-BBSR4B Discharger Report:

Site No: NA Material Group: Incident Dt: 5/2/2019 Health/Env Conseq:

Client Type: Year: Sector Type:

Incident Cause:

Collision/Accident Incident Event:

Contaminant Code:

Contaminant Name: OIL (PETROLEUM BASED, NOT SPECIFIED)

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: n/a **Environment Impact:**

Nature of Impact: Receiving Medium:

Receiving Env: Land; Surface Water

MOE Response:

Dt MOE Arvl on Scn:

MOE Reported Dt: 5/2/2019

Dt Document Closed: Unknown / N/A

Incident Reason: Site Name:

Site County/District:

Municipality No: Site Geo Ref Meth:

Incident Summary: City of Ottawa; Water truck rolled over, oil to catchbasin

Intersection<UNOFFICIAL>

Contaminant Qty:

17 1 of 1 ESE/198.4 101.1 / 1.92 **BORE** ON

612070 Borehole ID: Inclin FLG:

OGF ID: 215513380 Status:

Borehole Type:

Use: Completion Date:

Static Water Level: 13.7

Primary Water Use: Sec. Water Use:

-999 Total Depth m: Depth Ref: **Ground Surface**

Depth Elev: Drill Method:

Orig Ground Elev m: 102

Elev Reliabil Note:

DEM Ground Elev m: 101

Concession: Location D: Survey D: Comments:

No

SP Status: Initial Entry Surv Flev No No

2 - Minor Environment

Ottawa

Eastern

Ottawa

5013335.5

441751.79

Watercourse Spills Motor Vehicle

Miscellaneous Communal

Strandherd Dr & Riocan Ave

Piezometer: Primary Name: Municipality:

Lot: Township:

Latitude DD: 45.271427 Longitude DD: -75.743468 UTM Zone: 18 Easting: 441681 Northing: 5013372

Location Accuracy:

Accuracy: Not Applicable

Order No: 23032300832

Borehole Geology Stratum

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

Geology Stratum ID: 218389980

Top Depth: 0 12.2 **Bottom Depth:** Material Color:

Till

Material 1: Material 2: Material 3:

Material 4: Gsc Material Description:

Stratum Description: TILL.

Geology Stratum ID: 218389981 Top Depth: 12.2 Bottom Depth: 16.8 Material Color:

Gravel Material 1: Material 2: Material 3:

Material 4 Gsc Material Description:

Stratum Description: GRAVEL.

16.8

218389982 Geology Stratum ID:

Top Depth: **Bottom Depth:**

Grey Material Color: Material 1: **Bedrock** Material 2: Limestone

Material 3: Material 4:

Gsc Material Description: Stratum Description:

Source

Source Type: **Data Survey** Source Orig: Geological Survey of Canada

Source Date: 1956-1972 Confidence: M

Observatio:

Urban Geology Automated Information System (UGAIS) Source Name: File: OTTAWA1.txt RecordID: 045780 NTS_Sheet: 31G05B Source Details:

Confiden 1: Reliable information but incomplete.

Source List

18

Certificate #:

Issue Date:

93

Application Year:

Approval Type:

Source Identifier:

Source Type: Data Survey Source Date: 1956-1972 Scale or Resolution: Varies

1 of 5

Source Name:

Source Originators:

SSW/200.6 98.7 / -0.54

Geological Survey of Canada

Urban Geology Automated Information System (UGAIS)

3-0307-91-4/23/1991 Municipal sewage Approved

Status: Application Type: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group:

Mat Consistency:

Material Moisture:

Geologic Period: Depositional Gen:

Mat Consistency: Material Moisture: Material Texture:

Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:

Mat Consistency:

Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group:

Geologic Period: Depositional Gen:

BEDROCK, LIMESTONE. WATER STABLE AT 290.0 FEET.STONE. GREY. 00075SEISMIC VELOCITY = 17000.

Source Appl: Spatial/Tabular

Source Iden: Scale or Res: Varies Horizontal: NAD27

Verticalda: Mean Average Sea Level

Horizontal Datum: NAD27

Vertical Datum: Mean Average Sea Level Projection Name: Universal Transverse Mercator

BARRHAVEN TOWN CENTRE INC.-PT. LOT 15

STRANDHERD RD./GREENBANK RD.

NEPEAN CITY ON

erisinfo.com | Environmental Risk Information Services

CA

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Client Name: Client Addre Client City: Client Postal Project Desc Contaminant Emission Co	ss: Code: ription: s:				
18	2 of 5	SSW/200.6	98.7 / -0.54	BARRHAVEN TOWN CENTRE INCLOT 15/CONC.3 STRANDHERD DR./GREENBANK RD. NEPEAN CITY ON	CA
Certificate #: Application Y Issue Date: Approval Typ Status: Application Y Client Name: Client Addre. Client City: Client Postal Project Desc Contaminant Emission Co	Year: Type: ss: Code: ription:	3-0463-91- 91 4/29/1991 Municipal sewage Approved			
18	3 of 5	SSW/200.6	98.7 / -0.54	BARRHAVEN TOWN CENTRE INCLOT 15/CONC.3 STRANDHERD DR./GREENBANK RD NEPEAN CITY ON	CA
Certificate #: Application Y Issue Date: Approval Typ Status: Application Y Client Name: Client Addre. Client City: Client Postal Project Desc Contaminant Emission Co	Year: Type: ss: Code: ription:	7-0393-91- 91 4/29/1991 Municipal water Approved			
18	4 of 5	SSW/200.6	98.7 / -0.54	R.M. OF OTTAWA-CARLETON STRANDHERD DR./GREENBANK DR. NEPEAN CITY ON	CA
Certificate #: Application Y Issue Date: Approval Typ Status: Application Y Client Name: Client Addre. Client City: Client Postal	Year: pe: Type: ss:	7-0624-91- 91 6/10/1991 Municipal water Approved			

Elev/Diff Site DΒ Map Key Number of Direction/

Project Description: Contaminants: **Emission Control:**

> 18 5 of 5 SSW/200.6 98.7 / -0.54

(m)

Greenbank and Strandherd

Ref No: 8815-9BERPZ Discharger Report:

Distance (m)

Site No: Material Group: Incident Dt: 2013/09/10 Health/Env Conseq:

Incident Cause: Leak/Break Incident Event:

Records

Contaminant Code: 35

Contaminant Name: NATURAL GAS, COMPRESSED (METHANE)

Referral to others

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Environment Impact: Not Anticipated Nature of Impact: Air Pollution

Receiving Medium: Receiving Env:

Year:

MOE Response: Dt MOE Arvl on Scn:

MOE Reported Dt: 2013/09/10

Dt Document Closed: 2013/09/12

Intentional Discharge Incident Reason:

purging<UNOFFICIAL> Site Name:

Site County/District: Municipality No: Site Geo Ref Meth:

Incident Summary: TSSA: gas line purging, 30 mins. Contaminant Qty: 1 other - see incident description Enbridge Gas Distribution Inc.

Ottawa ON

Client Type:

Sector Type: Agency Involved:

Nearest Watercourse:

Site Address: Greenbank and Strandherd

Pipeline/Components

21-Apr-1955 00:00:00

OTTAWA-CARLETON

Order No: 23032300832

TRUE

3601

015 02

RF

SPL

Site District Office: Site Postal Code: Site Region:

Site Municipality: Ottawa

Site Lot: Site Conc: Northing:

Easting: Site Geo Ref Accu: Site Map Datum:

Air Spills - Gases and Vapours SAC Action Class:

Source Type:

Flowing (Y/N):

Date Received: Selected Flag:

Data Entry Status:

Abandonment Rec:

Concession Name:

Easting NAD83:

Northing NAD83:

Flow Rate:

Data Src:

Contractor:

Owner:

County:

Lot:

Zone:

Form Version:

Concession:

19 1 of 1 SE/211.5 99.3 / 0.03 lot 15 con 2 **WWIS** ON

1505994 Well ID:

Construction Date:

Livestock Use 1st: Use 2nd: Domestic

Water Supply Final Well Status: Water Type:

Casing Material: Audit No:

Tag: Constructn Method: Elevation (m):

Elevatn Reliabilty:

Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Clear/Cloudy:

Municipality: Site Info:

NEPEAN TOWNSHIP

UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/150\1505994.pdf

Additional Detail(s) (Map)

 Well Completed Date:
 1955/02/28

 Year Completed:
 1955

 Depth (m):
 35.052

 Latitude:
 45.2708840854565

 Longitude:
 -75.7438431039923

 Path:
 150\1505994.pdf

Bore Hole Information

Bore Hole ID: 10028037 Elevation:

DP2BR: Elevrc: Spatial Status: Zone:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 441650.70

 Code OB Desc:
 North83:
 5013312.00

Open Hole: Org CS: Cluster Kind: UTMRC:

 Cluster Kind:
 UTMRC:
 5

 Date Completed:
 28-Feb-1955 00:00:00
 UTMRC Desc:
 margin of error : 100 m - 300 m

Remarks: Location Method: p5
Loc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931003506

Layer: 1

Color:

General Color:

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 13

Mat2 Desc: BOULDERS

Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 40.0

Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931003508

Layer: 3

Color:

General Color:

Mat1: 15

Most Common Material: LIMESTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 55.0
Formation End Depth: 115.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931003507 Formation ID:

Layer:

Color:

General Color:

Mat1: 11

Most Common Material: **GRAVEL**

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

40.0 Formation Top Depth: Formation End Depth: 55.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

961505994 **Method Construction ID:**

Method Construction Code:

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

10576607 Pipe ID:

Casing No:

Comment: Alt Name:

Construction Record - Casing

930048823 Casing ID:

Layer: 2 Material:

Open Hole or Material:

OPEN HOLE

Depth From:

Depth To: 115.0 Casing Diameter: 5.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930048822

Layer: Material: STEEL Open Hole or Material:

Depth From:

55.0 Depth To: Casing Diameter: 5.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

PUMP Pumping Test Method Desc: Pump Test ID: 991505994

Pump Set At:

30.0 Static Level:

Direction/ Elev/Diff Site DΒ Map Key Number of Records Distance (m) (m) 30.0 Final Level After Pumping: Recommended Pump Depth: **Pumping Rate:** 7.0 Flowing Rate: Recommended Pump Rate: Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: **CLEAR** Pumping Test Method: **Pumping Duration HR:** 2 **Pumping Duration MIN:** 0 Flowing: No Water Details Water ID: 933460042 Layer: 1 Kind Code: 1 **FRESH** Kind: Water Found Depth: 115.0 Water Found Depth UOM: ft **Links** Bore Hole ID: Tag No: 10028037 Depth M: 35.052 Contractor: 3601 Year Completed: 1955 Path: 150\1505994.pdf Well Completed Dt: 1955/02/28 Latitude: 45.2708840854565 Audit No: -75.7438431039923 Longitude: 1 of 1 S/224.7 98.3 / -0.97 20 lot 15 con 2 **WWIS** ON Well ID: 1511682 Flowing (Y/N): Construction Date: Flow Rate: Domestic Data Entry Status: Use 1st: Use 2nd: Data Src: Final Well Status: Water Supply Date Received: 30-Mar-1972 00:00:00 Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec: Audit No: Contractor: 1517 Tag: Form Version: 1 Constructn Method: Owner: Elevation (m): County: OTTAWA-CARLETON Elevatn Reliabilty: 015 Lot: Depth to Bedrock: Concession: 02 RF Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83: Static Water Level: Zone: Clear/Cloudy: UTM Reliability: Municipality: NEPEAN TOWNSHIP Site Info: PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1511682.pdf

Order No: 23032300832

Additional Detail(s) (Map)

Well Completed Date: 1972/02/13 Year Completed: 1972 Depth (m): 17.3736

45.2702407323872 Latitude: Longitude: -75.7458743749526 Path: 151\1511682.pdf

Bore Hole Information

Bore Hole ID: 10033676 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18 Code OB: East83: 441490.70 Code OB Desc: 5013242.00 North83:

Open Hole: Org CS: Cluster Kind: UTMRC:

margin of error : 30 m - 100 m Date Completed: 13-Feb-1972 00:00:00 **UTMRC Desc:**

Remarks: Location Method:

Loc Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: **Supplier Comment:**

Overburden and Bedrock

Materials Interval

Formation ID: 931018452

Layer: Color: General Color: **BROWN**

Mat1: 14 **HARDPAN** Most Common Material: Mat2: 12 Mat2 Desc: **STONES**

Mat3: Mat3 Desc:

Formation Top Depth: 3.0 Formation End Depth: 16.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931018453 Formation ID:

3 Layer: Color: 2 General Color: **GREY** Mat1:

LIMESTONE Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 16.0 Formation End Depth: 45.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931018454 Layer:

 Color:
 8

 General Color:
 BLACK

 Mat1:
 21

 Most Common Material:
 GRANITE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 45.0
Formation End Depth: 57.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931018451 **Layer:** 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 02

 Most Common Material:
 TOPSOIL

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 3.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961511682

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10582246

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930059829

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 57.0

Casing Diameter:

Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930059828

Layer: 1
Material: 1
Open Hole or Material: STEEL

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m)

Depth From: Depth To: 16.0 Casing Diameter: 5.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: **BAILER** Pump Test ID: 991511682

Pump Set At: Static Level:

10.0 Final Level After Pumping: 20.0 Recommended Pump Depth: 25.0 Pumping Rate: 10.0

Flowing Rate:

Flowing:

Recommended Pump Rate: 5.0 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: **CLOUDY** Water State After Test: Pumping Test Method: 2 **Pumping Duration HR:** 0 **Pumping Duration MIN:**

Draw Down & Recovery

Pump Test Detail ID: 934901927 Test Type: Draw Down Test Duration: 60 20.0 Test Level: Test Level UOM: ft

No

Draw Down & Recovery

934098333 Pump Test Detail ID: Test Type: Draw Down Test Duration: 15 18.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934645009 Test Type: Draw Down Test Duration: 45 Test Level: 20.0 Test Level UOM: ft

Draw Down & Recovery

934382875 Pump Test Detail ID: Test Type: Draw Down Test Duration: 30 Test Level: 19.0 Test Level UOM: ft

Water Details

Water ID: 933466915

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m) (m) Layer: Kind Code: **FRESH** Kind: Water Found Depth: 5.0 Water Found Depth UOM: ft

Links

Bore Hole ID: 10033676 **Depth M:** 17.3736

Year Completed: 1972
Well Completed Dt: 1972/02/13

1 of 1

Audit No:

21

Tag No:
Contractor: 1517

Barrhaven Robinson Dental

1581 Greenbank rd suite 18 nepean ON K2J4Y6

 Path:
 151\1511682.pdf

 Latitude:
 45.2702407323872

 Longitude:
 -75.7458743749526

GEN

GEN

Order No: 23032300832

WNW/225.2

ON6921916

99.8 / 0.59

Generator No: SIC Code: SIC Description:

Approval Years: As of Oct 2022

PO Box No:

Country: Canada Status: Registered Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 312 P

Waste Class Name: PATHOLOGICAL WASTES

22 1 of 1 N/239.5 102.7 / 3.43 54 Berrigan Drive EHS

96.7 / -2.57

 Order No:
 20050912006

 Status:
 C

Report Type: Complete Report Report Date: 9/20/2005
Date Received: 9/12/2005

Previous Site Name:

Lot/Building Size: 16 acres

1 of 3

Additional Info Ordered:

Nearest Intersection: Strandherd Drive and Greenbank Road

 Municipality:
 Ottawa

 Client Prov/State:
 ON

 Search Radius (km):
 0.35

 X:
 -75.74571

 Y:
 45.274416

Generator No: ON6108378

SIC Code: SIC Description:

Approval Years: As of Jul 2020

PO Box No:

23

Country: Canada Status: Registered

Co Admin: Choice of Contact: PETM Canada Corporation 3161 Greenbank Road Unit #6 Nepean ON K2J4H9

S/245.3

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 212 l

Waste Class Name: Aliphatic solvents and residues

Waste Class: 263 l

Waste Class Name: Misc. waste organic chemicals

Waste Class: 263 A

Waste Class Name: Misc. waste organic chemicals

Waste Class: 331 L

Waste Class Name: Waste compressed gases including cylinders

Waste Class: 269

Waste Class Name: Organic non-halogenated pesticide and herbicide wastes

Waste Class: 252 L

Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 148 A

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 331

2 of 3

Waste Class Name: Waste compressed gases including cylinders

S/245.3

ON6108378

96.7 / -2.57

PETM Canada Corporation

Nepean ON K2J4H9

3161 Greenbank Road Unit #6

GEN

Order No: 23032300832

Generator No: SIC Code:

SIC Description:

Approval Years: As of Nov 2021

PO Box No:

23

Country: Canada Status: Registered

Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 263 L

Waste Class Name: Misc. waste organic chemicals

Waste Class: 263 A

Waste Class Name: Misc. waste organic chemicals

Waste Class: 331 L

Waste Class Name: Waste compressed gases including cylinders

Waste Class: 269 T

Waste Class Name: Organic non-halogenated pesticide and herbicide wastes

Waste Class: 212 I

Waste Class Name: Aliphatic solvents and residues

Number of Elev/Diff Site DΒ Map Key Direction/ Records Distance (m) (m)

Waste Class: 148 A

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 252 L

Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 331 I

Waste Class Name: Waste compressed gases including cylinders

23 3 of 3 S/245.3 96.7/-2.57 **PETM Canada Corporation GEN** 3161 Greenbank Road Unit #6

Nepean ON K2J4H9

ON6108378 Generator No:

SIC Code:

SIC Description:

As of Oct 2022 Approval Years: PO Box No:

Country: Canada Status: Registered Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 331 I

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 252 L

WASTE OILS & LUBRICANTS Waste Class Name:

Waste Class:

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 263 A

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class:

NON-HALOGENATED PESTICIDES Waste Class Name:

Waste Class: 212 I

Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 148 A

INORGANIC LABORATORY CHEMICALS Waste Class Name:

Waste Class: 331 L

Waste Class Name: WASTE COMPRESSED GASES

STRANDHERD RD & TRANSITWAY lot 16 con 2 24 1 of 1 SE/245.4 96.8 / -2.38 **WWIS**

BARRHAVEN ON

Well ID: 7159759

Construction Date:

Use 1st: Not Used Use 2nd: Monitoring Final Well Status: Abandoned-Other

Water Type: Casing Material: Flowing (Y/N): Flow Rate: Data Entry Status: Data Src:

Date Received: 28-Feb-2011 00:00:00

Order No: 23032300832

Selected Flag: TRUE Yes Abandonment Rec:

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

 Audit No:
 Z102945
 Contractor:
 4875

 Town
 Years
 7

Tag: Form Version: 7
Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON

 Elevatn Reliabilty:
 Lot:
 016

 Depth to Bedrock:
 Concession:
 02

 Well Depth:
 Concession Name:
 RF

Well Depth: Concession Name: RF
Overburden/Bedrock: Easting NAD83:
Pump Rate: Northing NAD83:

Static Water Level: Zone:
Clear/Cloudy: UTM Reliability:

Municipality: NEPEAN TOWNSHIP

Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/715\7159759.pdf

Additional Detail(s) (Map)

Well Completed Date: 2010/11/18
Year Completed: 2010

Depth (m):

 Latitude:
 45.2705244958928

 Longitude:
 -75.7437708421528

 Path:
 715\7159759.pdf

Bore Hole Information

 Bore Hole ID:
 1003479992
 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:
 441656.00

 Code OB Desc:
 North83:
 5013272.00

 Open Hole:
 Org CS:
 UTM83

 Cluster Kind:
 UTMRC:
 3

 Date Completed:
 18-Nov-2010 00:00:00
 UTMRC Desc:
 margin of error : 10 - 30 m

Order No: 23032300832

Remarks: Location Method: wwr Loc Method Desc: on Water Well Record

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Annular Space/Abandonment

Sealing Record

Plug ID: 1003811632

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 0.0

 Plug Depth UOM:
 m

Method of Construction & Well

<u>Use</u>

Method Construction ID: 1003811630 Method Construction Code:

Method Construction:
Other Method Construction:

Pipe Information

Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Pipe ID: 1003811622

Casing No: 0

Comment: Alt Name:

Construction Record - Casing

Casing ID: 1003811626

Layer: Material:

Open Hole or Material:

Depth From:
Depth To:
Casing Diameter:

Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1003811627

Layer: Slot:

Screen Top Depth: Screen End Depth:

Screen End Depth:
Screen Material:
Screen Depth UOM:
Screen Diameter UOM:
Screen Diameter:

1: m **IOM:** cm

Water Details

Water ID: 1003811625

Layer: Kind Code: Kind:

Water Found Depth: Water Found Depth UOM:

Hole Diameter

Hole ID: 1003811624

Diameter: Depth From: Depth To:

Hole Depth UOM: m
Hole Diameter UOM: cm

<u>Links</u>

Bore Hole ID: 1003479992

Depth M:

m

 Year Completed:
 2010

 Well Completed Dt:
 2010/11/18

 Audit No:
 Z102945

Tag No: Contractor: 4875

 Path:
 715\7159759.pdf

 Latitude:
 45.2705244958928

 Longitude:
 -75.7437708421528

25 1 of 1 WNW/246.0 99.8 / 0.58 1581 Greenbank Road Ottawa ON K2J 4Y6

Order No: 20051007025 Nearest Intersection: Greenbank Road and Strandherd Drive

Status: C Municipality: Ottawa

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m)

ON Report Type: **Basic Report** Client Prov/State: Report Date: 10/19/2005 Search Radius (km): 0.25 -75.747175 Date Received: 10/7/2005 X: Y: Previous Site Name: 45.273893

Lot/Building Size: Additional Info Ordered:

> WNW/248.2 1 of 1 99.4 / 0.17 33 bartley Crs 26 SPL Ottawa ON

5124-BP5RVX Ref No: Discharger Report:

Material Group: Site No: NA Incident Dt: 2020/04/29

Year:

Incident Event: Unknown / N/A

Contaminant Code: 41

Contaminant Name: PAINT AND PIGMENT WASTES Contaminant Limit 1:

Contam Limit Freg 1:

Contaminant UN No 1: **Environment Impact:**

Nature of Impact: Receiving Medium:

Incident Cause:

Receiving Env: Surface Water MOE Response:

Dt MOE Arvl on Scn:

2020/04/29 MOE Reported Dt: Dt Document Closed: 2020/07/17

Unknown / N/A Incident Reason: CB<UNOFFICIAL>

Site Name: Site County/District: Municipality No: Site Geo Ref Meth:

CoO- Paint in CB. No Known Source Incident Summary: Contaminant Qty: 0 other - see incident description

Health/Env Conseq: 2 - Minor Environment

Client Type: Sector Type: Unknown / N/A

Agency Involved:

Nearest Watercourse:

33 bartley Crs Site Address: Site District Office: Ottawa

Site Postal Code:

Site Region: Eastern Site Municipality: Ottawa

Site Lot: Site Conc: Northing: Easting:

Site Geo Ref Accu: Site Map Datum:

SAC Action Class: Watercourse Spills Unknown / N/A Source Type:

PES

Order No: 23032300832

27 1 of 19 E/248.6 100.8 / 1.55 WAL-MART CANADA 3651 STRANDHERD DR

Detail Licence No: 23-01-12189-0 12189 Licence No:

Status:

Approval Date:

Report Source: Legacy Licenses (Excluding TS)

Licence Type: Limited Vendor

Licence Type Code: 23 Licence Class: 01 Licence Control: 0

Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name: PDF URL:

Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext:

BARRHAVEN ON K2J4G8

Operator Lot: Oper Concession: Operator Region: Operator District: **Operator County:** Op Municipality: Post Office Box: MOE District: SWP Area Name:

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m) (m) 2 of 19 27 E/248.6 100.8 / 1.55 WAL-MART CANADA CORP #3638 **PES** 3651 STRANDHERD DR **BARRHAVEN ON K2J4G8**

Detail Licence No:

Licence No: 12431

Status:

Approval Date: Report Source:

Legacy Licenses (Excluding TS)

Licence Type: Limited Vendor

Licence Type Code: 23 Licence Class: 01 Licence Control: 0

Latitude: Longitude: Lot: Concession: Region: District: County: Trade Name:

PDF URL:

Operator Box: Operator Class: Operator No:

Operator Type: Oper Area Code:

Oper Area Code: 613
Oper Phone No: 8238714
Operator Ext:

4

15

Operator Lot:
Oper Concession:
Operator Region:
Operator District:

Operator County:
Op Municipality:
Post Office Box:
MOE District:
SWP Area Name:

27 3 of 19

E/248.6

100.8 / 1.55

WAL-MART CANADA INC. 3651 STRANHERD DR. BARRHAVEN ON K2J 4G8

GEN

Order No: 23032300832

Generator No: ON4577042

SIC Code: SIC Description:

Approval Years: 02,03,04,05,06,07,08

PO Box No: Country: Status: Co Admin: Choice of Contact:

Choice of Contact:
Phone No Admin:
Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 147

Waste Class Name: CHEMICAL FERTILIZER WASTES

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 262

Waste Class Name: DETERGENTS/SOAPS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Number of Direction/ Elev/Diff Site DΒ Map Key Records Distance (m)

265 Waste Class:

Waste Class Name: **GRAPHIC ART WASTES**

Waste Class:

Waste Class Name: WASTE COMPRESSED GASES

Waste Class:

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 242

Waste Class Name: HALOGENATED PESTICIDES

Waste Class:

Waste Class Name: INORGANIC LABORATORY CHEMICALS

27 4 of 19 E/248.6 100.8 / 1.55 WAL-MART CANADA CORP #3638

3651 STRANDHERD DR

PES

GEN

Order No: 23032300832

BARRHAVEN ON K2J4G8

Detail Licence No: Licence No: Status: Approval Date: Report Source:

Vendor Licence Type:

Licence Type Code: Licence Class: Licence Control: Latitude: Longitude: Lot:

Concession: Region: District: County: Trade Name: PDF URL:

27

Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region:

Operator District: **Operator County:** Op Municipality: Post Office Box: **MOE District:** SWP Area Name:

WAL-MART CANADA INC.

BARRHAVEN ON

3651 STRANHERD DR. #3638

5 of 19

Generator No: ON4577042 SIC Code: 453999

SIC Description: All Other Miscellaneous Store Retailers (except Beer and Wine-Making Supplies Stores) 2009

100.8 / 1.55

Approval Years:

PO Box No: Country: Status: Co Admin: Choice of Contact:

Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class:

Waste Class Name: ACID WASTE - HEAVY METALS

E/248.6

Waste Class: 122

Records

Waste Class Name: ALKALINE WASTES - OTHER METALS

Distance (m)

(m)

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 147

Waste Class Name: CHEMICAL FERTILIZER WASTES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 22°

Waste Class Name: LIGHT FUELS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 265

Waste Class Name: GRAPHIC ART WASTES

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 262

Waste Class Name: DETERGENTS/SOAPS

27 6 of 19 E/248.6 100.8 / 1.55 WAL-MART CANADA INC. 3651 STRANHERD DR. #3638 GEN

Order No: 23032300832

BARRHAVEN ON

 Generator No:
 ON4577042

 SIC Code:
 453999

SIC Description: All Other Miscellaneous Store Retailers (except Beer and Wine-Making Supplies Stores)

Approval Years: 201

Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

PO Box No:

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Number of Elev/Diff Site DΒ Map Key Direction/

Waste Class:

Records

CHEMICAL FERTILIZER WASTES Waste Class Name:

Distance (m)

(m)

Waste Class:

WASTE COMPRESSED GASES Waste Class Name:

Waste Class:

ALKALINE WASTES - OTHER METALS Waste Class Name:

Waste Class: 262

Waste Class Name: **DETERGENTS/SOAPS**

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class:

Waste Class Name: **GRAPHIC ART WASTES**

Waste Class:

LIGHT FUELS Waste Class Name:

Waste Class: 148

INORGANIC LABORATORY CHEMICALS Waste Class Name:

27 7 of 19 E/248.6 100.8 / 1.55 Walmart Canada Corp. **GEN** 3651 STRANHERD DR. #3638

BARRHAVEN ON

Order No: 23032300832

Generator No: ON4577042 453999 SIC Code:

SIC Description: All Other Miscellaneous Store Retailers (except Beer and Wine-Making Supplies Stores)

Approval Years: 2011

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility:

Detail(s)

MHSW Facility:

Waste Class:

Waste Class Name: **GRAPHIC ART WASTES**

Waste Class:

WASTE COMPRESSED GASES Waste Class Name:

Waste Class: 262

Waste Class Name: **DETERGENTS/SOAPS**

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class:

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class:

PETROLEUM DISTILLATES Waste Class Name:

Waste Class: 112

Records

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 147

Waste Class Name: CHEMICAL FERTILIZER WASTES

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Distance (m)

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 221

Waste Class Name: LIGHT FUELS

27 8 of 19 E/248.6 100.8 / 1.55 Walmart Canada Corp. GEN 3651 STRANHERD DR. #3638

BARRHAVEN ON K2J 4G8

Order No: 23032300832

 Generator No:
 ON4577042

 SIC Code:
 453999

SIC Description: All Other Miscellaneous Store Retailers (except Beer and Wine-Making Supplies Stores)

Approval Years: 20

PO Box No: Country: Status: Co Admin: Choice of Co.

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 147

Waste Class Name: CHEMICAL FERTILIZER WASTES

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 262

Waste Class Name: DETERGENTS/SOAPS

Waste Class: 265

Waste Class Name: GRAPHIC ART WASTES

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 331

Records

Waste Class Name: WASTE COMPRESSED GASES

Distance (m)

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

27 9 of 19 E/248.6 100.8 / 1.55 Walmart Canada Corp.

(m)

3651 STRANHERD DR. #3638 BARRHAVEN ON **GEN**

Order No: 23032300832

 Generator No:
 ON4577042

 SIC Code:
 453999

SIC Description: ALL OTHER MISCELLANEOUS STORE RETAILERS (EXCEPT BEER AND WINE-MAKING SUPPLIES STORES)

Approval Years: 2013

PO Box No: Country: Status: Co Admin: Choice of Co

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 262

Waste Class Name: DETERGENTS/SOAPS

Waste Class: 147

Waste Class Name: CHEMICAL FERTILIZER WASTES

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 265

Waste Class Name: GRAPHIC ART WASTES

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Records Distance (m) (m)

Rideau Valley

27 10 of 19 E/248.6 100.8 / 1.55 WAL-MART CANADA CORP/LA COMPAGNIE

WAL-MART DU CANADA 3651 STRANDHERD DR NEPEAN ON K2J 4G8

 Approval No:
 R-003-7556995107

 Status:
 REGISTERED

 Date:
 2015-12-15

 Record Type:
 EASR

Link Source: MOFA
Project Type: Heating System

Full Address:

Approval Type: EASR-Heating System

SWP Area Name: PDF URL:

PDF Site Location:

MOE District: Ottawa
Municipality: NEPEAN
Latitude: 45.27166667
Longitude: -75.74138889

EASR

Order No: 23032300832

Longitude: Geometry X: Geometry Y:

27 11 of 19 E/248.6 100.8 / 1.55 Walmart Canada Corp. 3651 STRANHERD DR. #3638 BARRHAVEN ON K2J 4G8

 Generator No:
 ON4577042

 SIC Code:
 453999

SIC Description: ALL OTHER MISCELLANEOUS STORE RETAILERS (EXCEPT BEER AND WINE-MAKING SUPPLIES STORES)

Approval Years: 2016

PO Box No:

Country: Canada

Status:
Co Admin:
Choice of Contact:
Jason Fries
CO_OFFICIAL

Phone No Admin: 905-821-2111 Ext.75127

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 252

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 262

Waste Class Name: DETERGENTS/SOAPS

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

Waste Class: 265

Waste Class Name: GRAPHIC ART WASTES

Waste Class: 112

Waste Class Name: ACID WASTE - HEAVY METALS

DΒ Map Key Number of Direction/ Elev/Diff Site Records Distance (m)

(m)

148 Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class:

Waste Class Name: CHEMICAL FERTILIZER WASTES

Waste Class:

WASTE COMPRESSED GASES Waste Class Name:

Waste Class: 221

LIGHT FUELS Waste Class Name:

12 of 19 E/248.6 Walmart Canada Corp. 27 100.8 / 1.55 **GEN** 3651 STRANHERD DR. #3638

BARRHAVEN ON K2J 4G8

Order No: 23032300832

Generator No: ON4577042 SIC Code: 453999

SIC Description: ALL OTHER MISCELLANEOUS STORE RETAILERS (EXCEPT BEER AND WINE-MAKING SUPPLIES STORES)

Approval Years: 2015 PO Box No:

Country: Canada

Status:

Waste Class:

Co Admin: Vincent Feng CO_OFFICIAL Choice of Contact:

905-821-2111 Ext.75212 Phone No Admin:

Contaminated Facility: No No MHSW Facility:

Detail(s)

Waste Class:

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 147

CHEMICAL FERTILIZER WASTES Waste Class Name:

Waste Class: 331

Waste Class Name: WASTE COMPRESSED GASES

Waste Class: 312

Waste Class Name: PATHOLOGICAL WASTES

Waste Class: 262

Waste Class Name: **DETERGENTS/SOAPS**

Waste Class:

LIGHT FUELS Waste Class Name:

Waste Class:

INORGANIC LABORATORY CHEMICALS Waste Class Name:

Waste Class:

Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 263

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 145

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class:

Waste Class Name: **GRAPHIC ART WASTES**

Elev/Diff Site DΒ Map Key Number of Direction/ Distance (m)

Records

Waste Class Name: WASTE OILS & LUBRICANTS

252

Waste Class:

Waste Class Name: PETROLEUM DISTILLATES

27 13 of 19 E/248.6 100.8 / 1.55 Walmart Canada Corp.

(m)

3651 STRANHERD DR. #3638 **BARRHAVEN ON K2J 4G8**

GEN

Order No: 23032300832

Generator No: ON4577042 SIC Code: 453999

ALL OTHER MISCELLANEOUS STORE RETAILERS (EXCEPT BEER AND WINE-MAKING SUPPLIES STORES) SIC Description:

Approval Years:

PO Box No:

Waste Class:

Country: Canada

Status:

Co Admin: Vincent Feng Choice of Contact: CO_ADMIN

Phone No Admin: 905-821-2111 Ext.75212

Contaminated Facility: No MHSW Facility: No

Detail(s)

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class:

Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class:

Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 312

PATHOLOGICAL WASTES Waste Class Name:

Waste Class: 148

Waste Class Name: INORGANIC LABORATORY CHEMICALS

Waste Class: 221

Waste Class Name: LIGHT FUELS

Waste Class: 147

Waste Class Name: CHEMICAL FERTILIZER WASTES

Waste Class:

Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 331

WASTE COMPRESSED GASES Waste Class Name:

Waste Class: 213

Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 265

Waste Class Name: **GRAPHIC ART WASTES**

Waste Class: 262

Waste Class Name: **DETERGENTS/SOAPS**

Waste Class:

Waste Class Name: ACID WASTE - HEAVY METALS Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

27 14 of 19 E/248.6 100.8 / 1.55 Walmart Canada Corp.

3651 STRANHERD DR. #3638 BARRHAVEN ON K2J 4G8 **GEN**

Order No: 23032300832

Generator No: ON4577042

SIC Code: SIC Description:

Approval Years: As of Dec 2018 PO Box No:

Country: Canada Status: Registered

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 112 C

Waste Class Name: Acid solutions - containing heavy metals

Waste Class: 122 C

Waste Class Name: Alkaline slutions - containing other metals and non-metals (not cyanide)

Waste Class: 145 l

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 148 0

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 148 l

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 148 T

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 150 L

Waste Class Name: Inert organic wastes

Waste Class: 242 A

Waste Class Name: Halogenated pesticides and herbicides

Waste Class: 252 L

Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 263 l

Waste Class Name: Misc. waste organic chemicals

Waste Class: 312 P

Waste Class Name: Pathological wastes

Waste Class: 331

Waste Class Name: Waste compressed gases including cylinders

27 15 of 19 E/248.6 100.8 / 1.55 3651 Strandherd Dr.
Nepean ON K2J 4G8

EHS

Order No: 20180725180 Nearest Intersection:

Status:CMunicipality:Report Type:Standard ReportClient Prov/State:ONReport Date:01-AUG-18Search Radius (km):.25

Number of Direction/ Elev/Diff Site DΒ Map Key

Records Distance (m) (m)

Previous Site Name: **Y**: 45.272396

Lot/Building Size:

Additional Info Ordered: Fire Insur. Maps and/or Site Plans; Aerial Photos

WAL-MART CANADA CORP/LA COMPAGNIE **27** 16 of 19 E/248.6 100.8 / 1.55

WAL-MART DU CANADA 3651 STRANDHERD DR **NEPEAN ON K2J 4G8**

PES

Order No: 23032300832

Detail Licence No:

Operator Box: Licence No: L-232-9041010699 Operator Class: Operator No: Status: Active Approval Date: 2019-02-01 Operator Type: PEST-Limited Vendor Report Source: Oper Area Code: Oper Phone No: Licence Type: Limited Vendor

Licence Type Code: Operator Ext: Licence Class: Operator Lot: Licence Control: Oper Concession: Latitude: 45.27166667 Operator Region:

-75.74138889 Operator District: Longitude: Lot: **Operator County:** Concession: Op Municipality: Region: Post Office Box:

District: MOE District: Ottawa SWP Area Name: Rideau Valley County:

Trade Name:

PDF URL: http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2122828

17 of 19 E/248.6 27 100.8 / 1.55 Walmart Canada Corp. **GEN** 3651 STRANHERD DR. #3638

BARRHAVEN ON K2J 4G8

Generator No: ON4577042

SIC Code:

SIC Description:

Approval Years: As of Jul 2020 PO Box No: Canada Country: Status: Registered

Co Admin: **Choice of Contact:** Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 263 I

Waste Class Name: Misc. waste organic chemicals

Waste Class:

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 261 L

Waste Class Name: Pharmaceuticals

Waste Class: 148 I

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class:

Waste Class Name: Alkaline slutions - containing other metals and non-metals (not cyanide) Map Key Number of Direction/ Elev/Diff Site DB
Records Distance (m) (m)

Waste Class: 331

Waste Class Name: Waste compressed gases including cylinders

Waste Class: 112 C

Waste Class Name: Acid solutions - containing heavy metals

Waste Class: 312 F

Waste Class Name: Pathological wastes

Waste Class: 148 T

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 242 A

Waste Class Name: Halogenated pesticides and herbicides

Waste Class: 148 C

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 150 l

Waste Class Name: Inert organic wastes

Waste Class: 261 A

Waste Class Name: Pharmaceuticals

Waste Class: 252 L

18 of 19

Waste Class Name: Waste crankcase oils and lubricants

E/248.6

21 18 61 19 E/246.6 100.67 1.33 Wallhart Canada Corp. GEN
3651 STRANHERD DR. #3638
BARRHAVEN ON K2J 4G8

Walmart Canada Corp.

Order No: 23032300832

100.8 / 1.55

Generator No: ON4577042

SIC Code: SIC Description:

Approval Years: As of Nov 2021

PO Box No:

27

Country: Canada Status: Registered

Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 263 l

Waste Class Name: Misc. waste organic chemicals

Waste Class: 261 A

Waste Class Name: Pharmaceuticals

Waste Class: 242 A

Waste Class Name: Halogenated pesticides and herbicides

Waste Class: 261 L

Waste Class Name: Pharmaceuticals

Waste Class: 312 P

Waste Class Name: Pathological wastes

Waste Class: 150 L

Waste Class Name: Inert organic wastes

Map Key Number of Direction/ Elev/Diff Site DB Records Distance (m) (m)

Waste Class: 145 I

Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 148 I

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 252 L

Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 112 C

Waste Class Name: Acid solutions - containing heavy metals

Waste Class: 122 C

Waste Class Name: Alkaline slutions - containing other metals and non-metals (not cyanide)

Waste Class: 148 T

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 148 C

Waste Class Name: Misc. wastes and inorganic chemicals

Waste Class: 331 I

Waste Class Name: Waste compressed gases including cylinders

ON7799590

27 19 of 19 E/248.6 100.8 / 1.55 Cambria Design Build Ltd. 3651 Strandherd Drive

GEN

Order No: 23032300832

Nepean ON K2J 4G8

Generator No: SIC Code:

SIC Description:

Approval Years: As of Nov 2021

PO Box No:

Country: Canada Status: Registered

Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility:

MHSW Facility:

Detail(s)

Waste Class: 251 L

Waste Class Name: Waste oils/sludges (petroleum based)

Unplottable Summary

Total: 75 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	IPCF PROPERTIES INC.	PT.LOT 15/CON.3, BARRHAVEN	NEPEAN CITY ON	
CA	Canadian Tire Real Estate Limited		Ottawa ON	
CA	W. O. Stinson & Son Limited		Ottawa ON	
CA	Canadian Tire Real Estate Limited		Ottawa ON	
CA	City of Ottawa	Strandherd Drive	Ottawa ON	
CA	City of Ottawa	Part of Lot 15, Gore Junction	Ottawa ON	
CA	Canadian Tire Real Estate Limited		Ottawa ON	
CA	City of Ottawa	Strandherd Drive	Ottawa ON	
CA	Gerry Clarke	Strandherd Dr Lots 14/15, Concession 3	Ottawa ON	
CA	Village Square Mall	Regional Road No. 13	Ottawa ON	
CA	LELAND K.COREY	MONTAVISTA DR.	NEPEAN CITY ON	
CA	LELAND K. COREY	MONTAVISTA CR.	NEPEAN CITY ON	
CA	CITY	GREENBANK RD./EASEMENT	NEPEAN CITY ON	
CA	CITY	GREENBANK RD./EASEMENT	NEPEAN CITY ON	
CA	MINISTRY OF THE ENVIR GREENBANK RD.	REG. RD. #13/JOCK RIVER/MUD CK	NEPEAN CITY ON	
CA	NEPEAN CITY-LOTS 15 & 16, CONC. 2 & 3	STRANDHERD DR/STORMWATER MANAG	NEPEAN CITY ON	
CA	DCR/PHOENIX DEVELOPMENMT CORP.	STRANDHERD DRIVE	NEPEAN CITY ON	
CA	NEPEAN CITY	GREENBANK RD.	NEPEAN CITY ON	

CA	BARRHAVEN PROPERTIES (RIDEAU FRONT)	PART OF LOT 15 & 16 CONC. 3	NEPEAN CITY ON	
DTNK	Bell Canada	Strandherd Dr, Nepean (Jockvale) ON	NEPEAN ON	
EBR	J.K. Pederson Landscaping Ltd. (614791 Ontario Ltd.)	Part Lot 16, Concession 3 CITY OF OTTAWA OSGOODE	ON	
ECA	City of Ottawa	Greenbank Rd	Ottawa ON	K2G 6J8
ECA	Canadian Tire Real Estate Limited		Ottawa ON	M4P 2V8
ECA	City of Ottawa	Greenbank Rd	Ottawa ON	K2G 6J8
ECA	City of Ottawa	Strandherd Drive	Ottawa ON	K2G 6J8
ECA	City of Ottawa	Part of Lot 15, Gore Junction	Ottawa ON	K2G 6J8
EHS		Strandherd Dr	Nepean ON	
GEN	IMPERIAL OIL	LESLIE PARK EAST-GREENBANK ROAD PLAN 551284, LOT C	NEPEAN ON	
GEN	NEPEAN HYDRO	BARRHAVEN D.S., GREENBANK ROAD C/O 1970 MERIVALE ROAD	NEPEAN ON	K2C 3G2
GEN	NEPEAN HYDRO 28-588	BARRHAVEN D.S., GREENBANK ROAD C/O 1970 MERIVALE ROAD	NEPEAN ON	K2C 3G2
GEN	IMPERIAL OIL 37-320	LESLIE PARK EAST-GREENBANK RD PL 551284 LT.C NEPEAN C/O 605 INDUSTRIAL AVE.	OTTAWA ON	K1G 3K4
LIMO	Gloucester Landfill The Corporation of the Township of Gloucester City of	Ottawa Lot 16, Concession 3 Ottawa	ON	
LIMO		Lot 15 Concession 3 Ottawa	ON	
PTTW	Shell Canada Products Ltd.	Lot 16, Concession 2, Township of Murray, County of Northumberland. NEPEAN	ON	
RST	CANADIAN TIRE PIT STOP & PROPANE		OTTAWA ON	K2H 5Z2
RST	CANADIAN TIRE PIT STOP & PROPANE		OTTAWA ON	K2H5Z2
SPL	Geo. W. Drummond Excavating Inc <unofficial></unofficial>	Strandherd Dr and Temporary	Ottawa ON	
SPL	RST Industries Limited		Ottawa ON	
SPL	Clean Water Works Inc.; City of Ottawa	Greenbank Rd	Ottawa ON	

SPL	RST Industries Limited		Ottawa ON
SPL	CANADIAN TIRE CORPORATION LTD.	SAWMILL CREEK RETAIL STORE	OTTAWA CITY ON
SPL	PRIVATE OWNER	JOCK RIVER AT GREENBANK RD. MOTOR VEHICLE (OPERATING FLUID)	NEPEAN CITY ON
WWIS		lot 15	ON
WWIS		lot 15	ON
wwis		lot 15	ON
wwis		lot 15	ON
wwis		lot 15	ON
wwis		lot 16	ON
wwis		lot 16 con 2	ON
wwis		lot 16 con 2	ON
wwis		lot 15	ON
wwis		lot 15	ON
wwis		lot 16	ON
wwis		lot 15	ON
wwis		lot 15	ON
wwis		lot 15	ON
wwis		lot 15	ON
wwis		lot 15	ON
wwis		con 2	ON
wwis		con 2	ON
wwis		con 2	ON

lot 16

ON

Order No: 23032300832

wwis

٧	vwis	con 2	ON
٧	WWIS	con 2	ON
٧	VWIS	con 2	ON
٧	vwis	lot 15	ON
٧	VWIS	lot 15	ON
٧	vwis	lot 15	ON
٧	vwis	lot 15	ON
٧	wwis	lot 15	ON
٧	vwis	lot 15	ON
٧	vwis	lot 15	ON
٧	wwis	lot 15	ON
٧	wwis	lot 15	ON
٧	wwis	lot 15	ON

Unplottable Report

Site: IPCF PROPERTIES INC.

PT.LOT 15/CON.3, BARRHAVEN NEPEAN CITY ON

Database:

Certificate #: 8-4065-94-Application Year: 94

Issue Date: 8/30/1994
Approval Type: Industrial air
Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: SPACE & WATER HEATERS, ON-SITE BAKERY

Contaminants: Nitrogen Oxides, Odour/Fumes

Emission Control: No Controls

<u>Site:</u> Canadian Tire Real Estate Limited

Ottawa ON

Database:

 Certificate #:
 8928-6XKJW9

 Application Year:
 2007

 Issue Date:
 2/12/2007

Approval Type:Industrial Sewage WorksStatus:Revoked and/or Replaced

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

Emission Control:

Site: W. O. Stinson & Son Limited

Ottawa ON

Database:

 Certificate #:
 7712-79VSZY

 Application Year:
 2007

 Issue Date:
 12/28/2007

Approval Type: Industrial Sewage Works

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: Canadian Tire Real Estate Limited

Ottawa ON

Database: CA

Order No: 23032300832

Certificate #: 6332-769QGX

Application Year: 2007

Issue Date: 8/21/2007

Approval Type: Industrial Sewage Works

Status: Approved

Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: City of Ottawa

Strandherd Drive Ottawa ON

Database:

 Certificate #:
 5791-77LJ85

 Application Year:
 2007

 Issue Date:
 10/2/2007

Approval Type: Municipal and Private Sewage Works

Status: Revoked and/or Replaced

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: City of Ottawa

Part of Lot 15, Gore Junction Ottawa ON

Database:

 Certificate #:
 5759-6BUQTB

 Application Year:
 2005

 Issue Date:
 5/16/2005

 Approval Type:
 Air

 Status:
 Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:

Site: Canadian Tire Real Estate Limited

Ottawa ON

 Certificate #:
 2877-73WH5F

 Application Year:
 2007

 Issue Date:
 6/7/2007

Approval Type: Industrial Sewage Works

Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: Database:

Site: City of Ottawa Database:

Strandherd Drive Ottawa ON

Certificate #: 1254-73VKL4 Application Year: 2007 Issue Date: 6/17/2007

Approval Type: Municipal and Private Sewage Works

Approved

Status:

Application Type: Client Name: Client Address: Client City:

Client Postal Code: Project Description: Contaminants: **Emission Control:**

Gerry Clarke Site:

Strandherd Dr Lots 14/15, Concession 3 Ottawa ON

1248-7GRPKA Certificate #:

Application Year: 2008 Issue Date: 9/11/2008

Municipal and Private Sewage Works Approval Type:

Status: Approved

Application Type: Client Name: Client Address: Client City:

Client Postal Code: Project Description: Contaminants: **Emission Control:**

Village Square Mall Site:

Regional Road No. 13 Ottawa ON

Certificate #: 7752-4VBMMJ

Application Year: 01 Issue Date: 4/2/01

Municipal & Private sewage Approval Type: Status: Approved

Application Type: New Certificate of Approval

Client Name: The Village Square Mall (Barrhaven) Inc. 17 Fitzgerald Road

Client Address:

Client City: Nepean Client Postal Code: K2H 9G1

Project Description: Storm and sanitary sewers to be constructed on Greenbank Road

Contaminants: **Emission Control:**

LELAND K.COREY Site:

MONTAVISTA DR. NEPEAN CITY ON

3-0370-85-006 Certificate #:

Application Year: 85 Issue Date: 4/30/85

Municipal sewage Approval Type:

Status: Approved

Application Type: Client Name: Client Address: Client City:

Client Postal Code: Project Description: Database: CA

Database: CA

Database:

Contaminants: Emission Control:

Site: LELAND K. COREY

MONTAVISTA CR. NEPEAN CITY ON

Certificate #: 7-0275-85-006

Application Year:85Issue Date:5/8/85

Approval Type: Municipal water Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: Contaminants: Emission Control:

Site: CITY

GREENBANK RD./EASEMENT NEPEAN CITY ON

Certificate #: 3-0235-85-006

Application Year:85Issue Date:4/2/85

Approval Type: Municipal sewage Status: Approved

Application Type: Client Name: Client Address: Client City:

Client Postal Code: Project Description: Contaminants: Emission Control:

Site: CITY

GREENBANK RD./EASEMENT NEPEAN CITY ON

Certificate #: 3-0207-85-006

Application Year:85Issue Date:3/21/85

Approval Type:Municipal sewageStatus:Approved

Application Type: Client Name: Client Address: Client City:

Client Postal Code: Project Description: Contaminants: Emission Control:

<u>Site:</u> MINISTRY OF THE ENVIR.-GREENBANK RD.

REG. RD. #13/JOCK RIVER/MUD CK NEPEAN CITY ON

 Certificate #:
 7-0930-92

 Application Year:
 92

 Issue Date:
 11/25/1992

 Approval Type:
 Municipal water

 Status:
 Revised

Application Type:

Database: CA

Database: CA

Database: CA

Database: CA

Client Name: Client Address: Client City: Client Postal Code: **Project Description:** Contaminants:

Emission Control:

NEPEAN CITY-LOTS 15 & 16, CONC. 2 & 3 Site:

STRANDHERD DR/STORMWATER MANAG NEPEAN CITY ON

Database: CA

Certificate #: 3-1089-90-Application Year: 90 Issue Date: 10/1/1990 Municipal sewage Approval Type: Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: **Emission Control:**

DCR/PHOENIX DEVELOPMENMT CORP. Site: STRANDHERD DRIVE NEPEAN CITY ON Database: CA

Certificate #: 3-1122-90-Application Year: 90 Issue Date: 6/26/1990 Approval Type: Municipal sewage

Approved Status:

Application Type: Client Name: Client Address: Client City: Client Postal Code:

Project Description: Contaminants: **Emission Control:**

Site: **NEPEAN CITY**

GREENBANK RD. NEPEAN CITY ON

Database:

Certificate #: 3-1646-88-Application Year: 88 Issue Date: 9/15/1988 Approval Type: Municipal sewage Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants:

Emission Control:

BARRHAVEN PROPERTIES (RIDEAU FRONT) Site:

PART OF LOT 15 & 16 CONC. 3 NEPEAN CITY ON

Database:

Order No: 23032300832

Certificate #: 3-0098-86-

Application Year: 86 3/3/1986 Issue Date:

Approval Type: Municipal sewage Status: Approved

Application Type: Client Name: Client Address: Client City: Client Postal Code: **Project Description:** Contaminants: **Emission Control:**

Site: Bell Canada

Strandherd Dr, Nepean (Jockvale) ON NEPEAN ON

Database:

Database:

EBR

Order No: 23032300832

Delisted Commercial Fuel Oil

Tanks

Facility Type: Licence No: Registration No: 200204-1515 Fuel Type:

Corrosion Protection:

NBR:

Comments:

Posse File No: Posse Reg No:

Instance No: Contact Name: c/o Alain Naud

3685 Aylmer - Bureau 200 Status Name: Contact Address:

Tank Type: Contact Address2:

Tank Size: 5072 L Contact Suite:

Tank Material: Fiberglass reinforced plastic Contact City: Montreal Tk Age(as of 05/1992): Contact Prov: QC H2X 2C5

Contact Postal: Strandherd Dr, Nepean (Jockvale) ON Tank Address: Instance Type: Province: Instance Creation Dt: Letter Sent:

Instance Install Dt: Context: Item: Distributor: Esso

Item Desc: Device Instld Loc: Description:

Original Source: **CFOT**

Record Date: Up to Apr 2013

Part Lot 16, Concession 3 CITY OF OTTAWA OSGOODE ON

Site: J.K. Pederson Landscaping Ltd. (614791 Ontario Ltd.)

EBR Registry No: 012-1814 Decision Posted:

Ministry Ref No: MNR 24/14 Exception Posted: Notice Type: Instrument Decision Section:

Notice Stage: Act 1: April 13, 2016 Notice Date: Act 2:

Proposal Date: May 20, 2014 Site Location Map:

2014 Year:

Instrument Type: (ARA s. 16 (2)) - Approval of licensee proposed amendment to a site plan

Off Instrument Name:

Posted By:

Company Name: J.K. Pederson Landscaping Ltd. (614791 Ontario Ltd.)

Site Address: Location Other: Proponent Name:

2408 Manotick Station Road, Osgoode Ontario, Canada K0A 2W0 Proponent Address:

Comment Period:

URL:

Site Location Details:

Part Lot 16, Concession 3 CITY OF OTTAWA OSGOODE

Site: City of Ottawa Database: Greenbank Rd Ottawa ON K2G 6J8 ECA

 Approval No:
 2429-A8QJUW
 MOE District:

 Approval Date:
 2016-04-13
 City:

Record Type: ECA Latitude:
Link Source: IDS Geometry X:
SWP Area Name: Geometry Y:

Approval Type:ECA-MUNICIPAL AND PRIVATE SEWAGE WORKSProject Type:MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: City of Ottawa Address: Greenbank Rd

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/0338-A86NUC-14.pdf

PDF Site Location:

Site: Canadian Tire Real Estate Limited Database:
Ottawa ON M4P 2V8 ECA

Approval No: 2877-73WH5F **MOE District:** Approval Date: 2007-06-07 City: Status: Approved Longitude: Record Type: **ECA** Latitude: Link Source: IDS Geometry X: SWP Area Name: Geometry Y:

Approval Type:ECA-INDUSTRIAL SEWAGE WORKSProject Type:INDUSTRIAL SEWAGE WORKSBusiness Name:Canadian Tire Real Estate Limited

Address: Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/1011-73VQQQ-14.pdf

PDF Site Location:

Site: City of Ottawa Database: ECA

Greenbank Rd Ottawa ON K2G 6J8

Approval No: 5363-AH4PJ3 **MOE District:** Approval Date: 2017-01-13 City: Status: Approved Longitude: Record Type: **ECA** Latitude: IDS Link Source: Geometry X: SWP Area Name: Geometry Y:

Approval Type:ECA-MUNICIPAL AND PRIVATE SEWAGE WORKSProject Type:MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: City of Ottawa Address: Greenbank Rd

Full Address:

Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/3138-A86P23-14.pdf

PDF Site Location:

Site: City of Ottawa Database: ECA
Strandherd Drive Ottawa ON K2G 6J8

Order No: 23032300832

Approval No: 2068-BQ6RQX **MOE District:** 2020-06-04 Approval Date: City: Status: Approved Longitude: Record Type: **ECA** Latitude: **IDS** Link Source: Geometry X: SWP Area Name: Geometry Y:

Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS

Business Name: City of Ottawa

Address: Strandherd Drive

Full Address: https://www.accessenvironment.ene.gov.on.ca/instruments/4653-BPDQTP-14.pdf Full PDF Link:

PDF Site Location:

Site: City of Ottawa

Part of Lot 15, Gore Junction Ottawa ON K2G 6J8

Database: **ECA**

Approval No: 5759-6BUQTB **MOE District:** Approval Date: 2005-05-16 City: Status: Approved Longitude: Record Type: **ECA** Latitude:

Link Source: SWP Area Name:

ECA-AIR Approval Type: AIR

IDS

Project Type: **Business Name:** City of Ottawa

Part of Lot 15, Gore Junction Address:

Full Address:

Full PDF Link:

PDF Site Location:

Site:

Strandherd Dr Nepean ON

Database: **EHS**

Order No: 20000612004

Status: С

Site Report Report Type: Report Date: 6/13/00 6/12/00 Date Received:

Previous Site Name:

Lot/Building Size: lots 17-20 Con. 4 (200 acres)

Additional Info Ordered:

Hwy 416 Nearest Intersection:

Municipality:

Geometry X:

Geometry Y:

https://www.accessenvironment.ene.gov.on.ca/instruments/4860-69FSV9-14.pdf

Client Prov/State: ON Search Radius (km): 0.85 -75.786444 X: Y: 45.267925

IMPERIAL OIL

LESLIE PARK EAST-GREENBANK ROAD PLAN 551284, LOT C NEPEAN ON

Database: **GEN**

Generator No: ON1315711

SIC Code: 5111

SIC Description: PETROLEUM PROD., WH. Approval Years: 92,93,97,98,99,00,01

PO Box No: Country: Status: Co Admin: Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Site:

Waste Class: 221

LIGHT FUELS Waste Class Name:

Site: **NEPEAN HYDRO**

BARRHAVEN D.S., GREENBANK ROAD C/O 1970 MERIVALE ROAD NEPEAN ON K2C 3G2

Generator No: ON0453105 4911 SIC Code:

SIC Description: ELECT. POWER SYS.

Approval Years: 89,90

PO Box No: Country:

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GEN

Order No: 23032300832

Database:

Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 25°

Waste Class Name: OIL SKIMMINGS & SLUDGES

<u>Site:</u> NEPEAN HYDRO 28-588 BARRHAVEN D.S., GREENBANK ROAD C/O 1970 MERIVALE ROAD NEPEAN ON K2C 3G2

 Generator No:
 ON0453105

 SIC Code:
 4911

SIC Description: ELECT. POWER SYS. Approval Years: 92,93,94,95,96,97,98

PO Box No: Country: Status: Co Admin:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 122

Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Site: IMPERIAL OIL 37-320

LESLIE PARK EAST-GREENBANK RD PL 551284 LT.C NEPEAN C/O 605 INDUSTRIAL AVE. OTTAWA ON K1G 3K4

Database:

GEN

Database:

GEN

Generator No: ON1315711 SIC Code: 5111

SIC Description: PETROLEUM PROD., WH.

Approval Years: 94,95,96

PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:

Choice of Contact: Phone No Admin: Contaminated Facility: MHSW Facility:

Detail(s)

Waste Class: 221

Waste Class Name: LIGHT FUELS

<u>Site:</u> Gloucester Landfill The Corporation of the Township of Gloucester City of Database:

Ottawa Lot 16, Concession 3 Ottawa ON

ECA/Instrument No: A460701 Natural Attenuation:

Operation Status:ClosedLiners:C of A Issue Date:Cover Material:

C of A Issued to: Lndfl Gas Mgmt (P): Lndfl Gas Mgmt (F): Lndfl Gas Mgmt (E): Lndfl Gas Mgmt Sys: Landfill Gas Mntr: Leachate Coll Svs: ERC Est Vol (m3): **ERC Volume Unit:** ERC Dt Last Det: Landfill Type: Source File Type: Fill Rate: Fill Rate Unit: Tot Fill Area (ha):

Footprint: Tot Apprv Cap (m3): Contam Atten Zone: **Grndwtr Mntr:** Surf Wtr Mntr: Air Emis Monitor: Approved Waste Type: Client Site Name: ERC Methodology:

Tot Site Area (ha):

Gloucester Landfill Site Name:

The Corporation of the Township of Gloucester

City of Ottawa

Site Location Details:

Service Area: Page URL:

Database: Site: **LIMO** Lot 15 Concession 3 Ottawa ON

X9005 ECA/Instrument No: Historic

Operation Status: C of A Issue Date: C of A Issued to: Lndfl Gas Mgmt (P): Lndfl Gas Mgmt (F): Lndfl Gas Mgmt (E): Lndfl Gas Mgmt Sys: Landfill Gas Mntr: Leachate Coll Sys: ERC Est Vol (m3):

ERC Volume Unit: ERC Dt Last Det: Landfill Type: Source File Type:

Historic and Closed Landfills Fill Rate:

Fill Rate Unit: Tot Fill Area (ha): Tot Site Area (ha): Footprint:

Tot Apprv Cap (m3): Contam Atten Zone: **Grndwtr Mntr:** Surf Wtr Mntr: Air Emis Monitor: Approved Waste Type: Client Site Name: ERC Methodology:

Lot 15 Concession 3 Site Location Details:

Ottawa

Service Area: Page URL:

Site Name:

Natural Attenuation:

Leachate Off-Site:

Leachate On Site:

Lndfll Gas Coll:

TWR Unit:

Region:

Lot:

Total Waste Rec:

TWR Methodology:

Tot Aprv Cap Unit:

Last Report Year:

District Office:

Site County:

Concession: Latitude:

Longitude:

Easting:

Northing:

UTM Zone:

Data Source:

Financial Assurance:

Req Coll Lndfll Gas:

Liners:

Cover Material: Leachate Off-Site: Leachate On Site: Reg Coll Lndfll Gas: Lndfll Gas Coll: Total Waste Rec: TWR Methodology: TWR Unit:

Tot Aprv Cap Unit: Financial Assurance: Last Report Year:

Region: District Office:

Site County: Lot: Concession: Latitude: Longitude: Easting: Northing: UTM Zone: Data Source:

Site: Shell Canada Products Ltd.

Lot 16, Concession 2, Township of Murray, County of Northumberland. NEPEAN ON

Database:

Database: **RST**

Order No: 23032300832

IA6E0942 EBR Registry No: Decision Posted: Ministry Ref No: 2624802 Exception Posted:

Notice Type: Instrument Decision Section: Notice Stage: Act 1:

Notice Date: May 06, 1997 Act 2: Proposal Date: July 03, 1996 Site Location Map:

1996 Year:

Instrument Type: (OWRA s. 34) - Permit to Take Water

Off Instrument Name:

Posted By:

Shell Canada Products Ltd. Company Name:

Site Address: **Location Other:** Proponent Name: Proponent Address:

Don Mills Division, 75 Wynford Drive, Don Mills Ontario, M3C 2Z4

Comment Period:

URI ·

Site Location Details:

Lot 16, Concession 2, Township of Murray, County of Northumberland. NEPEAN

Site: **CANADIAN TIRE PIT STOP & PROPANE** OTTAWA ON K2H 5Z2

Headcode: 00921430

OIL CHANGES & LUBRICATION SERVICE Headcode Desc:

6138299488 Phone:

List Name: Description:

Site: **CANADIAN TIRE PIT STOP & PROPANE** Database: **RST** OTTAWA ON K2H5Z2

Headcode: 00921430

OIL CHANGES & LUBRICATION SERVICE Headcode Desc:

Phone: 6138299488

List Name: Description:

Geo. W. Drummond Excavating Inc<UNOFFICIAL> Database: Site: Strandherd Dr and Temporary Ottawa ON

Discharger Report: Ref No: 6067-6EASVT 0

Oil Site No: Material Group: Incident Dt: 7/14/2005 Health/Env Conseq:

Year: Client Type:

Incident Cause: Overturn - Truck Or Trailer Sector Type: Other Motor Vehicle Agency Involved: Incident Event:

Contaminant Code: Nearest Watercourse:

Contaminant Name: **DIESEL FUEL** Site Address: Contaminant Limit 1: Site District Office: Ottawa

Site Postal Code: Contam Limit Freq 1: Contaminant UN No 1: Site Region:

Environment Impact: Not Anticipated Site Municipality: Ottawa

Soil Contamination Nature of Impact: Site Lot: Land Site Conc: Receiving Medium: Receiving Env: Northing:

MOE Response: Easting: Dt MOE Arvl on Scn: Site Geo Ref Accu:

7/14/2005 MOE Reported Dt: Site Map Datum: **Dt Document Closed:** SAC Action Class: Spills to Highways (usually highway accidents)

Incident Reason: Site Name: Roadway<UNOFFICIAL>

Site County/District: Municipality No: Site Geo Ref Meth:

Incident Summary: Ottawa: MVA 300 L diesel to road, cleaning Contaminant Qty: unknown L

Site: **RST Industries Limited** Database: Ottawa ON SPL

2322-8ZHJUL Ref No:

Site No:

Incident Dt: 28-OCT-12

Year:

Incident Cause: Leak/Break

Incident Event:

Contaminant Code:

Contaminant Name: **DIESEL FUEL**

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1:

Environment Impact: Possible Other Impact(s)

Nature of Impact:

Receiving Medium:

Receiving Env: MOE Response:

Dt MOE Arvl on Scn:

MOE Reported Dt:

Dt Document Closed:

Incident Reason:

Site Name: Site County/District:

Municipality No: Site Geo Ref Meth:

Incident Summary:

Contaminant Qty:

Site:

RST Industries: 20 L diesel to ground

20 L

No Field Response

Operator/Human Error

28-OCT-12

Discharger Report:

Material Group: Health/Env Conseq:

Source Type:

Client Type: Truck - Tanker Sector Type:

Agency Involved: Nearest Watercourse: Site Address: Site District Office: Site Postal Code: Site Region:

Site Municipality:

Ottawa

Land Spills

Site Lot: Site Conc: Northina: Easting:

Site Geo Ref Accu: Site Map Datum:

SAC Action Class:

Source Type:

Clean Water Works Inc.; City of Ottawa Database: Greenbank Rd Ottawa ON SPL

Ref No: 8678-9X4KTE Discharger Report: Site No: NA Material Group: Incident Dt: 6/2/2015 Health/Env Conseq: Client Type: Year: Incident Cause: Unknown / N/A Sector Type:

299 Greenbank Road<UNOFFICIAL>

Incident Event: Contaminant Code:

OIL ADDITIVES Contaminant Name:

Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: **Environment Impact:**

Nature of Impact: Land Receiving Medium: Receiving Env:

MOE Response: Ν Dt MOE Arvl on Scn: 6/2/2015

MOE Reported Dt:

Dt Document Closed: Incident Reason: Unknown / N/A

Site Name: Site County/District: Municipality No:

Agency Involved: Nearest Watercourse: Site Address: Greenbank Rd

Site District Office: Site Postal Code: Site Region:

Site Municipality: Ottawa Site Lot:

Site Conc: Northing: Easting:

Site Geo Ref Accu: Site Map Datum:

Source Type:

SAC Action Class: Land Spills

Order No: 23032300832

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Gas line <UNOFFICIAL>

Site Geo Ref Meth:

Incident Summary: 2000L oily substance in excavated pit

Contaminant Qty: 2000 L

Site: RST Industries Limited Database: Ottawa ON SPL

Ref No:2288-9MCQ94Discharger Report:Site No:NAMaterial Group:

Incident Dt: 2014/07/25 Health/Env Conseq:

Year: Client Type:

Incident Cause: Unknown / N/A Sector Type: Motor Vehicle

Incident Event: Agency Involved:
Contaminant Code: 12 Nearest Watercourse:

Contaminant Name: GASOLINE Site Address:
Contaminant Limit 1: Site District Office:
Contam Limit Freq 1: Site Postal Code:
Contaminant UN No 1: Site Region:

Environment Impact:ConfirmedSite Municipality:OttawaNature of Impact:Surface Water PollutionSite Lot:

Nature of Impact:Surface Water PollutionSite Lot:Receiving Medium:Site Conc:Receiving Env:Northing:

MOE Response: No Field Response Easting:

 Dt MOE Arvl on Scn:
 Site Geo Ref Accu:

 MOE Reported Dt:
 2014/07/25

 Site Map Datum:

Dt Document Closed: 2014/10/08 SAC Action Class: Land Spills

Incident Reason: Unknown / N/A Source Type:

Site Name: 299 Greenbank,<UNOFFICIAL> Site County/District:

Municipality No: Site Geo Ref Meth:

Incident Summary: RST Industries: 150L to parking lot 10L to storm

SAWMILL CREEK RETAIL STORE OTTAWA CITY ON

Contaminant Qty: 150 L

<u>Site:</u> CANADIAN TIRE CORPORATION LTD. Database:

Ref No: 42952 Discharger Report:

Site No: Material Group:
Incident Dt: 11/2/1990 Health/Env Conseq:

Year: Client Type: Incident Cause: OTHER CAUSE (N.O.S.) Sector Type:

 Incident Cause:
 OTHER CAUSE (N.O.S.)
 Sector Type:

 Incident Event:
 Agency Involved:

 Contaminant Code:
 Nearest Watercourse:

 Contaminant Name:
 Site Address:

Contaminant Name:

Contaminant Limit 1:

Contam Limit Freq 1:

Contaminant UN No 1:

Site Postal Code:

Site Region:

Environment Impact: POSSIBLE Site Municipality: OTTAWA CITY

 Nature of Impact:
 Water course or lake
 Site Lot:

 Receiving Medium:
 WATER
 Site Conc:

 Receiving Env:
 Northing:

 MOF Response:
 Fasting:

Receiving Env:

MOE Response:

Dt MOE Arvl on Scn:

Northing:

Easting:

Site Geo Ref Accu:

MOE Reported Dt:11/2/1990Site Map Datum:Dt Document Closed:SAC Action Class:Incident Reason:OTHERSource Type:

Site Name: Site County/District:

Municipality No: 20101

Site Geo Ref Meth:

Incident Summary: CANADIAN TIRE-1000L. ANTIFREEZE TO SAWMILL CREEK:

Contaminant Qty:

<u>Site:</u> PRIVATE OWNER Database:

JOCK RIVER AT GREENBANK RD. MOTOR VEHICLE (OPERATING FLUID) NEPEAN CITY ON

Ref No: 25410 Discharger Report:

Site No: Material Group: Incident Dt: 9/16/1989 Health/Env Conseq:

Client Type: Year: OTHER TRANSPORTATION ACCIDENT Incident Cause: Sector Type:

Agency Involved: Incident Event: Contaminant Code: Nearest Watercourse: Contaminant Name: Site Address: Contaminant Limit 1: Site District Office: Contam Limit Freq 1: Site Postal Code: Contaminant UN No 1: Site Region:

Environment Impact: Site Municipality: NEPEAN CITY Nature of Impact: Site Lot:

Receiving Medium: WATER Site Conc: Receiving Env: Northing: Easting:

MOE Response: Dt MOE Arvl on Scn: Site Geo Ref Accu: MOE Reported Dt: 9/16/1989 Site Map Datum:

Dt Document Closed: Incident Reason: **ERROR**

Site Name: Site County/District:

20104

Municipality No: Site Geo Ref Meth:

Incident Summary: MOTORIST DROVE CAR INTO JOCK RIVER - 10 L GAS & MOTOR OIL TO RIVER.

Contaminant Qty:

Site: Database: lot 15 ON

SAC Action Class:

18

Order No: 23032300832

Source Type:

Well ID: 1526647 Flowing (Y/N):

Construction Date: Flow Rate: Data Entry Status: Use 1st: Not Used

Use 2nd: Data Src:

Final Well Status: Test Hole Date Received:

19-Oct-1992 00:00:00 TRUE Water Type: Selected Flag:

Casing Material: Abandonment Rec:

Audit No: 127454 Contractor:

6571 Form Version: Tag:

Constructn Method: Owner:

Elevation (m): OTTAWA-CARLETON County:

Elevatn Reliabilty: Lot: 015

Depth to Bedrock: Concession: Well Depth: Concession Name: . Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: **OTTAWA CITY**

Site Info:

Bore Hole Information

Bore Hole ID: 10048338 Elevation:

DP2BR: Elevrc:

Spatial Status: Zone: Code OB: East83:

Code OB Desc: North83: Open Hole: Org CS:

UTMRC: 9 Cluster Kind:

Date Completed: 14-Aug-1992 00:00:00 UTMRC Desc: unknown UTM

Remarks: Location Method:

Loc Method Desc: Not Applicable i.e. no UTM

Elevrc Desc: Location Source Date:

Improvement Location Source:

Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931064752

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 00

Most Common Material: UNKNOWN TYPE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 1.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931064753

Layer: 2 **Color:** 6

General Color: BROWN **Mat1:** 08

Most Common Material:FINE SANDMat2:01Mat2 Desc:FILL

Mat3: Mat3 Desc:

Formation Top Depth: 1.0
Formation End Depth: 5.0
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933111858

 Layer:
 1

 Plug From:
 0.0

Plug To: 1.0
Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933111859

 Layer:
 2

 Plug From:
 1.0

 Plug To:
 5.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961526647

Method Construction Code: 0

Method Construction: Not Known

Other Method Construction:

Pipe Information

10596908 Pipe ID:

Casing No: Comment: Alt Name:

Construction Record - Casing

930084629 Casing ID:

Layer:

Material:

Open Hole or Material: **PLASTIC**

Depth From:

Depth To: 3.0 Casing Diameter: 2.0 Casing Diameter UOM: inch Casing Depth UOM:

Construction Record - Screen

Screen ID: 933326423

Layer: Slot: 010 Screen Top Depth: 3.0 Screen End Depth: 6.0 Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 1.5

Water Details

Water ID: 933486023

Layer: Kind Code: 1 **FRESH** Kind: Water Found Depth: 4.0

Water Found Depth UOM:

Site: Database: lot 15 ON

Well ID: 1526642

Construction Date:

Not Used Use 1st: Use 2nd:

Final Well Status: Test Hole

Water Type:

Casing Material:

127462 Audit No:

Tag:

Constructn Method:

Elevation (m):

Elevatn Reliabilty: Depth to Bedrock:

Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level:

Clear/Cloudy:

Municipality: **OTTAWA CITY**

Site Info:

Flowing (Y/N): Flow Rate:

Data Entry Status:

Data Src:

19-Oct-1992 00:00:00 Date Received:

TRUE Selected Flag:

Abandonment Rec:

Contractor: 6571 Form Version:

Owner:

County: OTTAWA-CARLETON

Order No: 23032300832

Lot: 015

Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10048333 Elevation: DP2BR:

Spatial Status:

Code OB: Code OB Desc: Open Hole:

Cluster Kind:

17-Aug-1992 00:00:00 Date Completed:

Remarks:

Loc Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931064741

2 Layer: Color: 2 **GREY** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 06 Mat2 Desc: SILT Mat3: 66 DENSE Mat3 Desc: Formation Top Depth: 2.0 Formation End Depth: 305.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931064740

Layer: Color: 2 General Color: **GREY** Mat1: 12

Most Common Material: **STONES**

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 2.0 ft

Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

933111848 Plug ID:

Layer: Plug From: 0.0 3.0 Plug To: Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 933111849 Layer: 2 Plug From: 3.0

30.0 Plug To:

Elevrc:

18 Zone:

East83: North83: Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Order No: 23032300832

Location Method: na

Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961526642

ft

Method Construction Code:

Method Construction: Not Known

Other Method Construction:

Pipe Information

10596903 Pipe ID: Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930084624

Layer: Material: 5

Open Hole or Material: **PLASTIC**

Depth From:

28.0 Depth To: Casing Diameter: 2.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

933326418 Screen ID:

Layer: Slot: 010 Screen Top Depth: 28.0 Screen End Depth: 31.0 Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 1.5

Water Details

Water ID: 933486018

Layer: Kind Code:

FRESH Kind: Water Found Depth: 5.0 Water Found Depth UOM: ft

Database: Site: lot 15 ON

19-Oct-1992 00:00:00

Order No: 23032300832

Well ID: 1526643 Flowing (Y/N):

Construction Date: Flow Rate: Use 1st: Not Used Data Entry Status:

Use 2nd: Data Src: Final Well Status: Test Hole Date Received:

Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec:

Audit No: 127461 6571 Contractor: Tag: Form Version: 1

Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON

Elevatn Reliabilty: Lot: 015 Depth to Bedrock: Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level:

Clear/Cloudy:

Municipality:

Site Info:

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10048334

DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind:

Date Completed: 17-Aug-1992 00:00:00 Remarks:

Loc Method Desc:

Not Applicable i.e. no UTM

OTTAWA CITY

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931064743 Formation ID:

Layer: Color: 2 General Color: **GREY** Mat1: 05 Most Common Material: CLAY 06 Mat2: Mat2 Desc: SILT Mat3: 11 **GRAVEL** Mat3 Desc: Formation Top Depth: 1.0 Formation End Depth: 31.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931064742

Layer: Color: 2 **GREY** General Color: Mat1: 12 **STONES** Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 1.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

933111850 Plug ID:

Elevation:

Elevrc:

18 Zone:

East83: North83: Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Location Method: na

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 3.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933111851

 Layer:
 2

 Plug From:
 3.0

 Plug To:
 31.0

 Plug Depth UOM:
 ft

Method of Construction & Well

Use

Method Construction ID:961526643Method Construction Code:0Method Construction:Not KnownOther Method Construction:

Pipe Information

Pipe ID: 10596904
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

 Casing ID:
 930084625

 Layer:
 1

 Material:
 5

 Open Hole or Material:
 PLASTIC

Depth From:

Depth To: 28.0
Casing Diameter: 2.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

 Screen ID:
 933326419

 Layer:
 1

 Slot:
 010

 Screen Top Depth:
 28.0

 Screen End Depth:
 31.0

 Screen Material:
 Screen Depth UOM:
 ft

 Screen Diameter UOM:
 inch

Water Details

Screen Diameter:

 Water ID:
 933486019

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 5.0

 Water Found Depth UOM:
 ft

Site:

lot 15 ON Database: WWIS

1.5

1526644 Well ID:

Construction Date:

Use 1st: Not Used

Use 2nd:

Final Well Status: Test Hole

Water Type:

Casing Material:

Audit No: 127460

Tag:

Constructn Method: Elevation (m):

Elevatn Reliabilty:

Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy:

Municipality:

Site Info:

Flowing (Y/N): Flow Rate:

Data Entry Status:

Data Src:

Date Received: 19-Oct-1992 00:00:00

Selected Flag: TRUE

Abandonment Rec:

Contractor: 6571 Form Version:

Owner:

OTTAWA-CARLETON County:

Lot: 015

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

10048335 Bore Hole ID:

DP2BR: Spatial Status: Code OB: Code OB Desc:

Open Hole: Cluster Kind:

18-Aug-1992 00:00:00 Date Completed:

Remarks:

Loc Method Desc:

Not Applicable i.e. no UTM

OTTAWA CITY

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation:

Elevrc: Zone:

East83: North83: Org CS:

UTMRC: 9

unknown UTM **UTMRC Desc:**

18

Order No: 23032300832

Location Method:

Overburden and Bedrock

Materials Interval

931064744 Formation ID:

Layer: 1 Color: General Color: **GREY** Mat1: 12 **STONES** Most Common Material: Mat2: 10

COARSE SAND Mat2 Desc:

Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 3.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931064745

Layer: 2 Color: 2 General Color: **GREY** Mat1: 05 Most Common Material: CLAY

 Mat2:
 06

 Mat2 Desc:
 SILT

 Mat3:
 11

 Mat3 Desc:
 GRAVEL

 Formation Top Depth:
 3.0

 Formation End Depth:
 28.0

 Formation End Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933111852

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 2.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933111853

 Layer:
 2

 Plug From:
 2.0

 Plug To:
 21.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961526644

Method Construction Code:

Method Construction: Not Known

Other Method Construction:

Pipe Information

Pipe ID: 10596905

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930084626

Layer:

Material:

Open Hole or Material: PLASTIC

Depth From:
Depth To: 19.0
Casing Diameter: 2.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933326420

 Layer:
 1

 Slot:
 010

 Screen Top Depth:
 15.0

 Screen End Depth:
 18.0

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 1.5

Water Details

Water ID: 933486020

Layer: Kind Code:

Kind: **FRESH** Water Found Depth: 1.0 Water Found Depth UOM: ft

Site: Database: lot 15 ON

Well ID: 1526645

Construction Date:

Not Used Use 1st:

Use 2nd:

Final Well Status: Test Hole

Water Type: Casing Material:

Audit No: 127459

Tag:

Constructn Method: Elevation (m):

Elevatn Reliabilty:

Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level:

Clear/Cloudy:

OTTAWA CITY Municipality:

Site Info:

Bore Hole Information

Bore Hole ID: 10048336

DP2BR: Spatial Status:

Code OB:

Code OB Desc:

Open Hole:

Cluster Kind:

Date Completed: 18-Aug-1992 00:00:00

Remarks:

Loc Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method:

Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931064747

Layer: 2 2 Color: General Color: **GREY** Mat1: 05

Most Common Material: CLAY Mat2: 06 Mat2 Desc: SILT Mat3: **GRAVEL**

Mat3 Desc: Formation Top Depth: 1.0 Formation End Depth: 27.0 Data Entry Status: Data Src: Date Received: 19-Oct-1992 00:00:00

Selected Flag: TRUE

Abandonment Rec:

Flowing (Y/N):

Flow Rate:

Contractor: 6571 Form Version: 1

Owner:

County: OTTAWA-CARLETON

015 Lot:

Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Elevation:

Elevrc: Zone: 18

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 23032300832

Location Method: na

Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931064746

ft

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 12

 Most Common Material:
 STONES

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 1.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933111854

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 2.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933111855

 Layer:
 2

 Plug From:
 2.0

 Plug To:
 26.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961526645

Method Construction Code: 0

Method Construction: Not Known

Other Method Construction:

Pipe Information

Pipe ID: 10596906

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930084627

Layer: 1
Material: 5
Open Hole or Material: PLASTIC

Depth From:

Depth To: 24.0
Casing Diameter: 2.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

933326421 Screen ID:

Layer: 1 010 Slot: Screen Top Depth: 24.0 Screen End Depth: 27.0

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 1.5

Water Details

Water ID: 933486021

Layer: Kind Code: 1 Kind: **FRESH** Water Found Depth: 5.0 Water Found Depth UOM:

Database: Site: **WWIS**

Flowing (Y/N):

Order No: 23032300832

Flow Rate: Data Entry Status:

lot 16 ON

1523918 Well ID:

Construction Date:

Use 1st: **Domestic**

Use 2nd: Data Src:

10-Oct-1989 00:00:00 Final Well Status: Water Supply Date Received:

Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec:

Audit No: 68224 Contractor: 3749

Tag: Form Version: Constructn Method: Owner:

Elevation (m): County: **OTTAWA-CARLETON**

Elevatn Reliabilty: Lot: 016 Depth to Bedrock: Concession:

Well Depth: Concession Name: Easting NAD83: Overburden/Bedrock: Pump Rate: Northing NAD83:

Static Water Level: Zone: Clear/Cloudy: UTM Reliability:

Municipality: **NEPEAN TOWNSHIP**

Site Info:

Bore Hole Information

Bore Hole ID: 10045690 Elevation: DP2BR: Elevrc:

18 Spatial Status: Zone: Code OB: East83:

Code OB Desc: North83: Org CS: Open Hole: Cluster Kind: UTMRC:

9 Date Completed: 08-Sep-1989 00:00:00 UTMRC Desc: unknown UTM

Remarks: Location Method:

Loc Method Desc: Not Applicable i.e. no UTM

Location Source Date:

Elevrc Desc:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931056206

Layer: Color: 8 General Color: **BLACK** Mat1: 02 Most Common Material: **TOPSOIL** Mat2: 77 LOOSE Mat2 Desc:

Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 1.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931056208 Formation ID:

Layer: Color: General Color: **BLUE** Mat1: 05 Most Common Material: CLAY Mat2: 91

Mat2 Desc: WATER-BEARING

Mat3:

Mat3 Desc:

Formation Top Depth: 89.0 Formation End Depth: 116.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931056209

Layer: Color: 2 General Color: **GREY** Mat1: 11 Most Common Material: **GRAVEL**

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 116.0 Formation End Depth: 121.0

Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931056210 Formation ID:

Layer: 5 Color: 2 General Color: **GREY** Mat1: 15

LIMESTONE Most Common Material:

Mat2: 71

Mat2 Desc: **FRACTURED**

Mat3:

Mat3 Desc:

Formation Top Depth: 121.0 Formation End Depth: 126.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931056207

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 77

 Mat2 Desc:
 LOOSE

Mat3:

Mat3 Desc:

Formation Top Depth: 1.0
Formation End Depth: 89.0
Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961523918Method Construction Code:4Method Construction:Rotary (Air)

Other Method Construction:

Pipe Information

 Pipe ID:
 10594260

 Casing No:
 1

 Comment:
 1

Alt Name:

Construction Record - Casing

Casing ID: 930079964

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To: 121.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc:PUMPPump Test ID:991523918

Pump Set At:

Static Level:13.0Final Level After Pumping:29.0Recommended Pump Depth:100.0Pumping Rate:15.0

Flowing Rate:

Recommended Pump Rate: 8.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR

Water State After Test: CLE
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934106674

Draw Down Test Type: Test Duration: 15 29.0 Test Level: Test Level UOM: ft

Water Details

Water ID: 933482361

Layer: Kind Code:

FRESH Kind: Water Found Depth: 124.0 Water Found Depth UOM: ft

Site: Database: lot 16 con 2 ON

Well ID: 1520450 Flowing (Y/N):

Construction Date: Flow Rate: Use 1st: **Domestic** Data Entry Status:

Use 2nd: Data Src:

Final Well Status: Recharge Well Date Received: 03-Mar-1986 00:00:00

Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec: 3142 Audit No: Contractor:

Tag: Form Version: Constructn Method: Owner:

Elevation (m): County: **OTTAWA-CARLETON**

Elevatn Reliabilty: Lot: 016 Depth to Bedrock: Concession: 02

Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: 15000

Site Info:

Bore Hole Information

Bore Hole ID: 10042293 Elevation: DP2BR: Elevrc:

Spatial Status: 18 Zone:

Code OB: East83: Code OB Desc: North83: Open Hole: Org CS: Cluster Kind: UTMRC:

Date Completed: 12-Feb-1986 00:00:00 UTMRC Desc: unknown UTM

Order No: 23032300832

Remarks: Location Method: na

Not Applicable i.e. no UTM Loc Method Desc:

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method:

Source Revision Comment: Supplier Comment:

Overburden and Bedrock **Materials Interval**

Formation ID: 931044798

Layer: Color: 6 General Color: **BROWN** Mat1. 05

Most Common Material: CLAY Mat2: 79

Mat2 Desc: **PACKED**

Mat3:

Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 9.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931044800 Formation ID:

Layer: 3 Color: General Color: **GREY** Mat1:

SANDSTONE Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 31.0 Formation End Depth: 74.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931044799

Layer: 2 Color: 6

BROWN General Color: Mat1: 28 Most Common Material: SAND Mat2: 11 Mat2 Desc: **GRAVEL** Mat3: 13 Mat3 Desc: **BOULDERS**

Formation Top Depth: 9.0 Formation End Depth: 31.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961520450 **Method Construction Code:**

Cable Tool **Method Construction:**

Other Method Construction:

Pipe Information

Pipe ID: 10590863

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930073809

Layer: 2 Material:

OPEN HOLE Open Hole or Material:

Depth From:

Depth To: 74.0 Casing Diameter: 6.0 Casing Diameter UOM: inch

Casing Depth UOM:

Construction Record - Casing

Casing ID: 930073808

ft

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To:32.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pumping Test Method Desc:BAILERPump Test ID:991520450

Pump Set At:
Static Level: 12.0
Final Level After Pumping: 25.0
Recommended Pump Depth: 30.0
Pumping Rate: 40.0
Flowing Rate:

Recommended Pump Rate: 7.0

Levels UOM: ft
Rate UOM: GPM

Water State After Test Code: 1

Water State After Test: CLEAR

Water State After Test: CL
Pumping Test Method: 2
Pumping Duration HR: 3
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934648951

Test Type:

 Test Duration:
 45

 Test Level:
 25.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934386807

Test Type:

 Test Duration:
 30

 Test Level:
 25.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934111942

Test Type:

Test Duration: 15
Test Level: 25.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934906031

Test Type:

 Test Duration:
 60

 Test Level:
 25.0

 Test Level UOM:
 ft

Water Details

Water ID: 933477695

Layer: Kind Code: 5

Not stated Kind: Water Found Depth: 72.0 Water Found Depth UOM:

Water Details

Water ID: 933477694

Layer: Kind Code:

FRESH Kind: Water Found Depth: 48.0 Water Found Depth UOM: ft

Site: Database: lot 16 con 2 ON

Well ID: 1520451

Construction Date:

Use 1st: **Domestic** Use 2nd:

Water Supply Final Well Status:

Water Type:

Casing Material: Audit No:

Tag:

Constructn Method:

Elevation (m):

Elevatn Reliabilty: Depth to Bedrock: Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level:

Clear/Cloudy:

Municipality:

Site Info:

Flowing (Y/N): Flow Rate: Data Entry Status:

Data Src:

03-Mar-1986 00:00:00 Date Received:

Selected Flag: TRUE

Abandonment Rec:

Contractor: 3142 Form Version:

Owner:

County: **OTTAWA-CARLETON**

18

Order No: 23032300832

Lot: 016 Concession: 02

Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10042294

DP2BR: Spatial Status:

Code OB: Code OB Desc:

Cluster Kind: Date Completed: 15-Feb-1986 00:00:00

Remarks:

Open Hole:

Loc Method Desc: Not Applicable i.e. no UTM

15000

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931044801 Elevation:

Elevrc: Zone:

East83: North83:

Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Location Method:

Layer: 1 **Color:** 6

General Color: BROWN Mat1: 28
Most Common Material: SAND

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0
Formation End Depth: 30.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 931044802

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 18

Most Common Material: SANDSTONE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 30.0 Formation End Depth: 63.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961520451

Method Construction Code: 1

Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10590864

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930073811

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To:63.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930073810

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To: 30.0 Casing Diameter: 6.0

Casing Diameter UOM: inch Casing Depth UOM:

Results of Well Yield Testing

Pumping Test Method Desc: **BAILER** Pump Test ID: 991520451

Pump Set At:

Static Level: 14.0 Final Level After Pumping: 22.0 Recommended Pump Depth: 30.0 Pumping Rate: 40.0

Flowing Rate:

Recommended Pump Rate: 7.0 Levels UOM: GPM Rate UOM: Water State After Test Code: 1 Water State After Test: **CLEAR** Pumping Test Method: 2 Pumping Duration HR: 2 **Pumping Duration MIN:** 0 No Flowing:

Draw Down & Recovery

Pump Test Detail ID: 934648952

Test Type:

Test Duration: 45 22.0 Test Level: Test Level UOM:

Draw Down & Recovery

934111943 Pump Test Detail ID:

Test Type:

Test Duration: 15 22.0 Test Level: Test Level UOM:

Draw Down & Recovery

934386808 Pump Test Detail ID:

Test Type:

Test Duration: 30 22.0 Test Level: Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 934906032

Test Type:

60 Test Duration: Test Level: 22.0 Test Level UOM: ft

Water Details

Water ID: 933477696

Layer: Kind Code: 1 **FRESH** Kind: 61.0

Water Found Depth: Water Found Depth UOM: ft

Site: Database:

lot 15 ON

Well ID: 1526637 **Construction Date:**

Use 1st: Not Used

Use 2nd:

Test Hole Final Well Status:

Water Type:

Casing Material:

Audit No: 127467

Tag: Constructn Method:

Elevation (m): Elevatn Reliabilty:

Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy:

OTTAWA CITY Municipality:

Site Info:

Flowing (Y/N): Flow Rate:

Data Entry Status:

Data Src:

19-Oct-1992 00:00:00 Date Received:

Selected Flag: TRUE

Abandonment Rec:

6571 Contractor: Form Version:

Owner:

County: OTTAWA-CARLETON

015 Lot:

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10048328

DP2BR: Spatial Status: Code OB: Code OB Desc:

Open Hole: Cluster Kind:

Date Completed: 19-Aug-1992 00:00:00

Remarks:

Not Applicable i.e. no UTM Loc Method Desc:

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation: Elevro:

Zone:

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

18

Location Method: na

Overburden and Bedrock

Materials Interval

Formation ID: 931064731

2 Layer: 2 Color: **GREY** General Color: Mat1. 05 Most Common Material: CLAY Mat2: 06 Mat2 Desc: SILT Mat3: 66 Mat3 Desc: **DENSE** Formation Top Depth: 3.0

Overburden and Bedrock

Formation End Depth UOM:

Formation End Depth:

Materials Interval

Formation ID: 931064730

Layer: 2 Color: General Color: **GREY**

23.0

WWIS

Mat1:12Most Common Material:STONESMat2:38

Mat2 Desc: CONGLOMERATE

 Mat3:
 28

 Mat3 Desc:
 SAND

 Formation Top Depth:
 0.0

 Formation End Depth:
 3.0

 Formation End Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933111838

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 3.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933111839

 Layer:
 2

 Plug From:
 3.0

 Plug To:
 23.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961526637

Method Construction Code:

Method Construction: Not Known

Other Method Construction:

Pipe Information

Pipe ID: 10596898

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930084616

Layer:

Material:

Open Hole or Material:

Depth From:

Depth To:18.0Casing Diameter:2.0Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Screen

Screen ID: 933326413

 Layer:
 1

 Slot:
 010

 Screen Top Depth:
 18.0

 Screen End Depth:
 23.0

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch

Screen Diameter: 1.5

Water Details

Water ID: 933486013

Layer: Kind Code:

Kind: **FRESH** Water Found Depth: 5.0 Water Found Depth UOM:

Database: Site: lot 15 ON

Well ID: 1526638 Flowing (Y/N):

Construction Date: Flow Rate: Use 1st: Not Used Data Entry Status:

Use 2nd: Data Src:

Final Well Status: Date Received: 19-Oct-1992 00:00:00 Test Hole TRUE Water Type: Selected Flag:

Casing Material: Abandonment Rec:

Audit No: 127466 Contractor: 6571

Form Version: Tag: Constructn Method: Owner:

County: OTTAWA-CARLETON Elevation (m):

Elevatn Reliabilty: Lot: 015 Depth to Bedrock: Concession:

Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83: Pump Rate: Northing NAD83:

Static Water Level: Zone: UTM Reliability:

Clear/Cloudy:

Municipality: **OTTAWA CITY** Site Info:

Bore Hole Information

10048329 Bore Hole ID: Elevation: DP2BR:

Elevrc: Spatial Status: Zone: 18 Code OB: East83:

Code OB Desc: North83: Open Hole: Org CS: Cluster Kind: **UTMRC:**

9 Date Completed: 19-Aug-1992 00:00:00 UTMRC Desc: unknown UTM

Remarks: Location Method:

Order No: 23032300832

Loc Method Desc: Not Applicable i.e. no UTM

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931064733 Formation ID:

Layer: Color: General Color: **GREY** Mat1: 05 Most Common Material: CLAY Mat2: 06 Mat2 Desc: SILT Mat3: 66 **DENSE** Mat3 Desc:

Formation Top Depth: 4.0
Formation End Depth: 30.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931064732

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 38

Most Common Material: CONGLOMERATE

 Mat2:
 12

 Mat2 Desc:
 STONES

 Mat3:
 28

 Mat3 Desc:
 SAND

 Formation Top Depth:
 0.0

 Formation End Depth:
 4.0

 Formation End Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933111841

 Layer:
 2

 Plug From:
 2.0

 Plug To:
 30.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933111840

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 2.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961526638

Method Construction Code: 0

Method Construction: Not Known

Other Method Construction:

Pipe Information

Pipe ID: 10596899

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930084618

Layer: 2
Material: 5
Open Hole or Material: PLASTIC

Depth From:

Depth To: 25.0
Casing Diameter: 2.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

930084617 Casing ID:

Layer: Material: 5

PLASTIC Open Hole or Material:

Depth From:

Depth To: 18.0 Casing Diameter: 2.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

933326414 Screen ID: Layer: Slot: 010 Screen Top Depth: 18.0 Screen End Depth: 21.0 Screen Material: Screen Depth UOM: ft

Screen Diameter UOM: inch Screen Diameter: 1.5

Water Details

Water ID: 933486014 Layer: Kind Code: Kind: **FRESH**

Water Found Depth: 5.0 Water Found Depth UOM:

Site: Database: lot 16 ON

> Flowing (Y/N): Flow Rate:

Data Src:

Data Entry Status:

Abandonment Rec:

03-Aug-1989 00:00:00

OTTAWA-CARLETON

Order No: 23032300832

TRUE

3644

016

18

Date Received:

Selected Flag:

Contractor: Form Version:

Concession:

Concession Name:

Easting NAD83:

UTM Reliability:

Northing NAD83:

Owner:

County:

Lot:

Zone:

Elevation:

Well ID: 1523692

Construction Date:

Use 1st: Domestic

Use 2nd: Final Well Status: Water Supply

Water Type:

Casing Material:

Audit No: 49876

Tag:

Constructn Method:

Elevation (m):

Elevatn Reliabilty:

Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate:

Static Water Level: Clear/Cloudy:

Municipality: Site Info:

NEPEAN TOWNSHIP

Bore Hole Information

Bore Hole ID: 10045466 DP2BR:

Elevrc: Spatial Status: Zone: Code OB: East83:

Code OB Desc: North83: Open Hole: Org CS:

Cluster Kind:

Date Completed: 29-May-1989 00:00:00

Remarks:

Loc Method Desc:

Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931055452

Layer: 2 Color: General Color: **GREY** Mat1: 05 Most Common Material: CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 65.0 Formation End Depth UOM: ft

Overburden and Bedrock **Materials Interval**

931055454 Formation ID:

Layer: 2 Color: General Color: **GREY** 26 Most Common Material: **ROCK** Mat2:

FRACTURED Mat2 Desc:

Mat3:

Mat3 Desc:

78.0 Formation Top Depth: Formation End Depth: 90.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931055453

Layer: 2 Color: **GREY** General Color: Mat1: 14 **HARDPAN** Most Common Material:

Mat2: Mat2 Desc: **GRAVEL**

Mat3:

Mat3 Desc:

65.0 Formation Top Depth: 78.0 Formation End Depth: Formation End Depth UOM: ft

Method of Construction & Well

Use

Method Construction ID: 961523692 UTMRC:

UTMRC Desc: unknown UTM

na

Order No: 23032300832

Location Method:

erisinfo.com | Environmental Risk Information Services

Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

 Pipe ID:
 10594036

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930079559

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 90.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930079558

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To: 80.0

Casing Diameter: 6.0

Casing Diameter UOM: inch

Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc:PUMPPump Test ID:991523692

Pump Set At:

Static Level:0.0Final Level After Pumping:30.0Recommended Pump Depth:30.0Pumping Rate:50.0

Flowing Rate:

Recommended Pump Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2

Water State After Test: CLOUDY Pumping Test Method: 1

Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934908461

Test Type:

 Test Duration:
 60

 Test Level:
 30.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934390277

Test Type: 30 Test Duration: 30.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934106050

Test Type:

Test Duration: 15 Test Level: 30.0 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934651255

Test Type:

Test Duration: 45 Test Level: 30.0 Test Level UOM: ft

Water Details

933482052 Water ID:

Layer: 1

Kind Code: 1

Kind: **FRESH** Water Found Depth: 86.0 Water Found Depth UOM: ft

Site: Database: **WWIS** lot 15 ON

Abandonment Rec:

19-Oct-1992 00:00:00

Order No: 23032300832

TRUE

1526639 Well ID: Flowing (Y/N):

Construction Date: Flow Rate:

Not Used Data Entry Status: Use 1st:

Use 2nd: Data Src:

Final Well Status: Test Hole Date Received: Selected Flag:

Water Type: Casing Material:

127465

Audit No: Contractor: 6571

Form Version: Tag:

Constructn Method: Owner: OTTAWA-CARLETON Elevation (m): County:

Elevatn Reliabilty: Lot: 015

Depth to Bedrock: Concession: Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83: Static Water Level: Zone:

UTM Reliability: Clear/Cloudy:

Municipality: **OTTAWA CITY** Site Info:

Bore Hole Information

Bore Hole ID: 10048330 Elevation:

DP2BR: Elevrc: 18 Spatial Status: Zone:

Code OB: East83: Code OB Desc: North83: Open Hole: Org CS:

Cluster Kind: **UTMRC**: 9

19-Aug-1992 00:00:00 Date Completed: **UTMRC Desc:** unknown UTM

Remarks: Location Method: na Loc Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931064735

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 06

 Mat2 Desc:
 SILT

 Mat3:
 08

Mat3 Desc:FINE SANDFormation Top Depth:4.0Formation End Depth:27.0Formation End Depth UOM:ft

Overburden and Bedrock

Materials Interval

Formation ID: 931064734

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 12

 Most Common Material:
 STONES

 Mat2:
 08

 Mat2 Desc:
 FINE SAND

 Mat3:
 01

 Mat3 Desc:
 FILL

 Formation Top Depth:
 0.0

 Formation End Depth:
 4.0

 Formation End Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933111842

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 3.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933111843

 Layer:
 2

 Plug From:
 3.0

 Plug To:
 27.0

 Plug Depth UOM:
 ft

Method of Construction & Well

Use

Method Construction ID:961526639Method Construction Code:0

Method Construction: Not Known

Other Method Construction:

Pipe Information

Pipe ID: 10596900

Casing No: Comment: Alt Name:

Construction Record - Casing

Casing ID: 930084619

 Layer:
 1

 Material:
 5

Open Hole or Material: PLASTIC

Depth From:

Depth To:9.0Casing Diameter:2.0Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930084621

Layer: 3
Material: 5
Open Hole or Material: PLASTIC

Depth From:
Depth To: 24.0
Casing Diameter: 2.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930084620

 Layer:
 2

 Material:
 5

Open Hole or Material: PLASTIC

Depth From:

Depth To: 17.0
Casing Diameter: 2.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933326415

 Layer:
 1

 Slot:
 010

 Screen Top Depth:
 9.0

 Screen End Depth:
 12.0

Screen Material:

Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 1.5

Water Details

Water ID: 933486015

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 5.0

 Water Found Depth UOM:
 ft

Site: Database:

lot 15 ON

Well ID: 1523693 Flowing (Y/N): Flow Rate:

Construction Date:

Use 1st: Domestic

Use 2nd: Water Supply Final Well Status:

Water Type:

Casing Material:

49877 Audit No:

Tag:

Constructn Method:

Elevation (m): Elevatn Reliabilty:

Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level:

Clear/Cloudy:

Municipality: **NEPEAN TOWNSHIP**

Site Info:

DP2BR:

Data Entry Status:

Abandonment Rec:

Date Received:

Selected Flag:

Form Version:

Concession:

Concession Name:

Easting NAD83:

UTM Reliability:

Northing NAD83:

Contractor:

Owner:

County:

Lot:

Zone:

03-Aug-1989 00:00:00

OTTAWA-CARLETON

Order No: 23032300832

TRUE

3644

1

015

Data Src:

Elevation: Elevrc:

Zone: 18

East83: North83: Org CS:

9 **UTMRC**:

UTMRC Desc: unknown UTM

Location Method:

Bore Hole Information

Bore Hole ID: 10045467

Spatial Status: Code OB: Code OB Desc:

Open Hole: Cluster Kind:

Date Completed: 29-May-1989 00:00:00

Remarks:

Loc Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931055455

Layer: 2 Color: General Color: **GREY** Mat1: 05 CLAY Most Common Material:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

0.0 Formation Top Depth: Formation End Depth: 15.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931055457 Formation ID:

Layer: 3 Color: 2
 General Color:
 GREY

 Mat1:
 26

 Most Common Material:
 ROCK

 Mat2:
 71

Mat2 Desc: FRACTURED

Mat3: Mat3 Desc:

Formation Top Depth: 64.0 Formation End Depth: 70.0 Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931055456

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 14

 Most Common Material:
 HARDPAN

 Mat2:
 11

 Mat2 Desc:
 GRAVEL

Mat3: Mat3 Desc:

Formation Top Depth: 15.0 Formation End Depth: 64.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961523693

Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10594037

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930079560

Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Pooth To: 66.0

Depth To:66.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Casing

Casing ID: 930079561

Layer: 2 Material: 4

Open Hole or Material: OPEN HOLE

Depth From:

Depth To: 70.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP Pump Test ID: 991523693

Pump Set At:

Static Level: 2.0 Final Level After Pumping: 30.0 Recommended Pump Depth: 30.0 Pumping Rate: 20.0 Flowing Rate: Recommended Pump Rate: 10.0 Levels UOM: Rate UOM: **GPM** Water State After Test Code: 2 CLOUDY Water State After Test: Pumping Test Method: **Pumping Duration HR:** 0 **Pumping Duration MIN:** No Flowing:

Draw Down & Recovery

Pump Test Detail ID: 934390278

Test Type:

 Test Duration:
 30

 Test Level:
 30.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934651256

Test Type:

 Test Duration:
 45

 Test Level:
 30.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934106051

Test Type:

 Test Duration:
 15

 Test Level:
 30.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934908462

Test Type:

 Test Duration:
 60

 Test Level:
 30.0

 Test Level UOM:
 ft

Water Details

 Water ID:
 933482053

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 67.0

 Water Found Depth UOM:
 ft

Site:

lot 15 ON Database: WWIS

Well ID: 1526640

Construction Date:

Use 1st: Not Used

Use 2nd:

Final Well Status: Test Hole

Water Type:

Casing Material:

Audit No: 127464

Tag:

Constructn Method:

Elevation (m): Elevatn Reliabilty:

Depth to Bedrock:

Well Depth: Overburden/Bedrock:

Pump Rate:

Static Water Level: Clear/Cloudy:

Municipality: OTTAWA CITY

Site Info:

Bore Hole Information

Bore Hole ID: 10048331

DP2BR: Spatial Status:

Code OB:
Code OB Desc:

Open Hole: Cluster Kind:

Date Completed: 18-Aug-1992 00:00:00

Remarks:

Loc Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931064737

Layer: 2 Color: General Color: **GREY** Mat1: 05 Most Common Material: CLAY Mat2: 06 Mat2 Desc: SILT Mat3: 66 DENSE Mat3 Desc: Formation Top Depth: 3.0 Formation End Depth: 35.0

Overburden and Bedrock

Formation End Depth UOM:

Materials Interval

Formation ID: 931064736

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 12

 Most Common Material:
 STONES

Flowing (Y/N): Flow Rate:

Data Entry Status:

Data Src:

Date Received: 19-Oct-1992 00:00:00
Selected Flag: TRUE

Abandonment Rec:

Contractor: 6571 Form Version: 1

Owner:

County: OTTAWA-CARLETON

Lot: 015

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Elevation:

Elevrc:

Zone: 18

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 23032300832

Location Method: na

Mat2: 28
Mat2 Desc: SAND

Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 3.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933111844

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 2.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933111845

 Layer:
 2

 Plug From:
 2.0

 Plug To:
 35.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961526640

Method Construction Code:

Method Construction: Not Known

Other Method Construction:

Pipe Information

Pipe ID: 10596901

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930084622

Layer:

Material: 5

Open Hole or Material: PLASTIC

Depth From:
Depth To: 32.0
Casing Diameter: 2.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933326416

 Layer:
 1

 Slot:
 010

 Screen Top Depth:
 32.0

 Screen End Depth:
 35.0

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 1.5

Water Details

Water ID: 933486016

Layer: Kind Code:

Kind: **FRESH** Water Found Depth: 5.0 Water Found Depth UOM: ft

Site: Database: lot 15 ON

Well ID: 1530391 **Construction Date:**

Use 1st:

Use 2nd:

Final Well Status: Abandoned-Quality

Water Type:

Casing Material:

Audit No: 194596

Tag:

Constructn Method:

Elevation (m):

Elevatn Reliabilty: Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate: Static Water Level:

Clear/Cloudy:

OTTAWA CITY Municipality:

Site Info:

Bore Hole Information

10051926

Bore Hole ID: DP2BR: Spatial Status:

Code OB: Code OB Desc:

Open Hole: Cluster Kind:

Date Completed: 10-Sep-1998 00:00:00

Remarks:

Loc Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Annular Space/Abandonment

Sealing Record

Plug ID: 933115536 Layer: 2 1.0 Plug From:

Plug To: 25.0 Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

933115535 Plug ID:

Layer:

Flowing (Y/N): Flow Rate:

Data Entry Status: Data Src:

01-Dec-1998 00:00:00 Date Received:

Selected Flag: TRUE

Abandonment Rec:

Contractor: 3749 Form Version: 1

Owner:

County: OTTAWA-CARLETON

Lot: 015

Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Elevation:

Elevrc: Zone:

East83: North83:

Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

18

Order No: 23032300832

Location Method: na Plug From: 25.0 378.0 Plug To: Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961530391 **Method Construction Code: Method Construction:** Not Known

Other Method Construction:

Pipe Information

Pipe ID: 10600496 Casing No:

Comment: Alt Name:

Site: Database: lot 15 ON

Flowing (Y/N):

Date Received:

Selected Flag:

Form Version:

Concession:

Contractor:

Owner:

County:

Lot:

Zone:

Elevation:

Elevrc:

East83:

North83:

Org CS:

UTMRC:

UTMRC Desc:

Location Method:

Zone:

Data Entry Status:

Abandonment Rec:

Concession Name:

Easting NAD83:

UTM Reliability:

Northing NAD83:

27-Aug-1998 00:00:00

OTTAWA-CARLETON

TRUE

4875

015

OF

18

9

unknown UTM

Order No: 23032300832

Flow Rate:

Data Src:

Well ID:

1530156

Construction Date:

Use 1st: **Domestic**

Use 2nd:

Final Well Status: Water Supply

Water Type:

Casing Material:

Audit No: 192929

Tag:

Constructn Method:

Elevation (m):

Elevatn Reliabilty: Depth to Bedrock:

Well Depth:

Overburden/Bedrock:

Pump Rate:

Static Water Level:

Clear/Cloudy:

Municipality: NEPEAN TOWNSHIP

Site Info:

Bore Hole ID: 10051691

DP2BR: Spatial Status: Code OB:

Bore Hole Information

Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 06-Aug-1998 00:00:00

Remarks:

Loc Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931074672

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 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 34

 Most Common Material:
 TILL

 Mat2:
 13

Mat2 Desc: BOULDERS

Mat3: Mat3 Desc:

Formation Top Depth: 15.0
Formation End Depth: 29.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 931074671

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 02

 Mat2 Desc:
 TOPSOIL

Mat3: Mat3 Desc:

Formation Top Depth: 0.0
Formation End Depth: 15.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931074674

 Layer:
 4

 Color:
 1

 General Color:
 WHITE

 Mat1:
 18

Most Common Material: SANDSTONE Mat2: 71

Mat2 Desc: FRACTURED

Mat3:

Mat3 Desc:

Formation Top Depth: 60.0 Formation End Depth: 140.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931074673

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 16

 Most Common Material:
 DOLOMITE

Mat2: 81
Mat2 Desc: SANDY

Mat3:

Mat3 Desc:

Formation Top Depth: 29.0 Formation End Depth: 60.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

933115284 Plug ID:

Layer: 2.0 Plug From: 33.0 Plug To: Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

961530156 **Method Construction ID:**

Method Construction Code:

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

Pipe ID: 10600261

Casing No:

Comment: Alt Name:

Construction Record - Casing

930090080 Casing ID:

Layer: 2

Material:

Open Hole or Material: **OPEN HOLE**

Depth From: Depth To: 140.0 Casing Diameter: 6.0 Casing Diameter UOM: inch Casing Depth UOM:

Construction Record - Casing

930090079 Casing ID:

Layer: Material: Open Hole or Material: STEEL

Depth From:

33.0 Depth To: Casing Diameter: 6.0 Casing Diameter UOM: inch ft Casing Depth UOM:

Results of Well Yield Testing

PUMP Pumping Test Method Desc:

Pump Test ID: 991530156

Pump Set At:

Static Level: 18.0 Final Level After Pumping: 100.0 Recommended Pump Depth: 100.0 40.0 Pumping Rate: Flowing Rate:

Recommended Pump Rate:

10.0 Levels UOM: ft Rate UOM: GPM Water State After Test Code: 2 Water State After Test: **CLOUDY**

Pumping Test Method: 1 **Pumping Duration HR:** 1 **Pumping Duration MIN:** 0 No Flowing:

Draw Down & Recovery

Pump Test Detail ID: 934661913 Recovery Test Type: Test Duration: 45 Test Level: 19.0 Test Level UOM:

Draw Down & Recovery

Pump Test Detail ID: 934910455 Test Type: Recovery Test Duration: 60 18.0 Test Level: Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934392758 Test Type: Recovery Test Duration: 30 20.0 Test Level: Test Level UOM:

Water Details

933490218 Water ID:

Layer: Kind Code: 5

Kind: Not stated Water Found Depth: 133.0 Water Found Depth UOM: ft

Site: Database: con 2 ON

1529562 Well ID:

Construction Date:

Commerical Use 1st:

Use 2nd:

Final Well Status: **Observation Wells**

Water Type:

Casing Material:

Audit No: 169530

Tag:

Constructn Method:

Elevation (m):

Elevatn Reliabilty:

Depth to Bedrock: Well Depth:

Overburden/Bedrock: Pump Rate:

Static Water Level:

Clear/Cloudy:

Municipality:

Site Info:

Flowing (Y/N): Flow Rate:

Data Entry Status:

Data Src:

12-Aug-1997 00:00:00 Date Received:

TRUE Selected Flag:

Abandonment Rec:

Contractor: 6844 Form Version:

Owner:

OTTAWA-CARLETON County:

Lot:

Concession: 02 OF Concession Name:

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10051097

DP2BR:

Spatial Status:

Code OB: Code OB Desc: Open Hole:

Elevation: Elevrc:

Zone: East83: North83: Org CS:

18

Order No: 23032300832

NEPEAN TOWNSHIP

Cluster Kind:

Date Completed: 04-Feb-1997 00:00:00

Remarks:

Loc Method Desc:

Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931073143

Layer: 2 2 Color: General Color: **GREY** Mat1: 05 Most Common Material: CLAY Mat2: 12 **STONES** Mat2 Desc:

Mat3: Mat3 Desc:

Formation Top Depth: 5.0 Formation End Depth: 10.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931073142 Formation ID:

Layer: Color: 6 General Color: **BROWN** Mat1: 34 Most Common Material: TILL Mat2: 81 SANDY Mat2 Desc: Mat3: 11 Mat3 Desc: **GRAVEL** Formation Top Depth: 0.0 Formation End Depth: 5.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933114579

Layer: 2 Plug From: 1.0 Plug To: 3.0 Plug Depth UOM:

Annular Space/Abandonment

Sealing Record

933114578 Plug ID:

Layer: 0.0 Plug From: Plug To: 1.0 Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Order No: 23032300832

UTMRC Desc: unknown UTM Location Method:

UTMRC:

na

Plug ID: 933114580

Layer: 3 3.0 Plug From: 10.0 Plug To: Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961529562

Method Construction Code: 6 **Method Construction:** Boring

Other Method Construction:

Pipe Information

Pipe ID: 10599667 Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930089192

Layer: Material: 5

PLASTIC Open Hole or Material:

Depth From:

Depth To: 10.0 Casing Diameter: 1.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933326721

Layer: Slot: 010 Screen Top Depth: 5.0 Screen End Depth: 10.0

Screen Material:

ft Screen Depth UOM: Screen Diameter UOM: inch Screen Diameter: 1.0

Water Details

Water ID: 933489564

Layer: Kind Code: 5

Kind: Not stated Water Found Depth: 8.0 Water Found Depth UOM: ft

Database: Site: con 2 ON

Order No: 23032300832

1529561

Well ID: Flowing (Y/N): **Construction Date:** Flow Rate:

Use 1st: Commerical Data Entry Status:

Use 2nd: Municipal Data Src: 12-Aug-1997 00:00:00 Final Well Status: Observation Wells Date Received:

TRUE Water Type: Selected Flag: Casing Material: Abandonment Rec:

Audit No: 6844 169526 Contractor:

Tag:

Constructn Method:

Elevation (m):

Elevatn Reliabilty: Depth to Bedrock:

Well Depth: Overburden/Bedrock:

Pump Rate: Static Water Level: Clear/Cloudy:

Municipality: **NEPEAN TOWNSHIP**

Site Info:

Form Version: Owner:

County:

OTTAWA-CARLETON

Lot:

Concession: 02 OF Concession Name:

Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID:

10051096

DP2BR: Spatial Status: Code OB:

Code OB Desc: Open Hole: Cluster Kind:

Date Completed: 05-Feb-1997 00:00:00

Remarks:

Loc Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Elevation:

Elevrc:

Zone: 18

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 23032300832

Location Method: na

Overburden and Bedrock

Materials Interval

931073140 Formation ID:

Layer: Color:

BROWN General Color: Mat1: 05 Most Common Material: CLAY 81 Mat2:

Mat2 Desc: SANDY Mat3: 01 Mat3 Desc: **FILL** Formation Top Depth: 0.0 Formation End Depth: 5.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931073141

Layer: Color: 2 General Color: **GREY** 05 Mat1: Most Common Material: CLAY Mat2: 12 Mat2 Desc: **STONES**

Mat3:

Mat3 Desc:

Formation Top Depth: 5.0 Formation End Depth: 15.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933114577

 Layer:
 3

 Plug From:
 4.0

 Plug To:
 15.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933114575

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 2.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933114576

 Layer:
 2

 Plug From:
 2.0

 Plug To:
 4.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961529561Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

 Pipe ID:
 10599666

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930089191

Layer: 1 **Material:** 5

Open Hole or Material: PLASTIC

Depth From:

Depth To: 15.0
Casing Diameter: 2.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

 Screen ID:
 933326720

 Layer:
 1

 Slot:
 010

 Screen Top Depth:
 5.0

 Screen End Depth:
 15.0

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 2.0

Water Details

Water ID: 933489563

Layer: Kind Code: 5

Not stated Kind: Water Found Depth: 8.0 Water Found Depth UOM: ft

Database: Site: con 2 ON **WWIS**

Well ID: Flowing (Y/N): 1529560

Construction Date: Flow Rate: Commerical Data Entry Status: Use 1st:

Use 2nd: Data Src: Final Well Status: **Observation Wells** Date Received:

12-Aug-1997 00:00:00 TRUE Water Type: Selected Flag:

Casing Material: Abandonment Rec:

169523 6844 Audit No: Contractor:

Form Version: Tag: 1 Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON Elevatn Reliabilty: Lot:

Depth to Bedrock: Concession: 02 OF

Concession Name: Well Depth: Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83:

Static Water Level: Zone: UTM Reliability:

Clear/Cloudy: **NEPEAN TOWNSHIP**

Municipality: Site Info:

Bore Hole Information

10051095 Bore Hole ID: Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18 Code OB: East83: Code OB Desc: North83: Open Hole: Org CS:

Cluster Kind: **UTMRC**:

Date Completed: 06-Mar-1997 00:00:00 UTMRC Desc: unknown UTM

na

Order No: 23032300832

Location Method: Remarks: Loc Method Desc: Not Applicable i.e. no UTM

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931073139

Layer: 2 Color: 2 **GREY** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 12 Mat2 Desc: **STONES**

Mat3: Mat3 Desc:

Formation Top Depth: 5.0 Formation End Depth: 12.0 ft

Overburden and Bedrock

Materials Interval

Formation ID: 931073138

Layer: 1

Color: 6

General Color: **BROWN** 05 Mat1: Most Common Material: CLAY Mat2: 81 Mat2 Desc: SANDY Mat3: 01 Mat3 Desc: **FILL** 0.0 Formation Top Depth:

5.0

ft

Annular Space/Abandonment

Formation End Depth UOM:

Formation End Depth:

Sealing Record

Plug ID: 933114574

 Layer:
 3

 Plug From:
 5.0

 Plug To:
 12.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933114572

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 3.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933114573

 Layer:
 2

 Plug From:
 3.0

 Plug To:
 5.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961529560

Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

Pipe ID: 10599665

Casing No:

Comment: Alt Name:

Construction Record - Casing

930089190 Casing ID:

Layer: Material:

Open Hole or Material: **PLASTIC**

Depth From:

Depth To: 12.0 Casing Diameter: 2.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933326719 Layer: Slot: 010 Screen Top Depth: 8.0 Screen End Depth: 13.0

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 2.0

Water Details

Water ID: 933489562

Layer: Kind Code: 5

Kind: Not stated Water Found Depth: 8.0 Water Found Depth UOM: ft

Site: Database: lot 16 ON

1529409

Construction Date:

Use 1st: **Domestic**

Use 2nd:

Final Well Status: Water Supply

Water Type:

Well ID:

Casing Material:

Audit No: 120031

Tag:

Constructn Method:

Elevation (m):

Elevatn Reliabilty: Depth to Bedrock:

Well Depth:

Overburden/Bedrock: Pump Rate:

Static Water Level:

Clear/Cloudy:

NEPEAN TOWNSHIP Municipality:

Site Info:

WWIS

Flowing (Y/N): Flow Rate:

Data Entry Status:

Data Src:

23-May-1997 00:00:00 Date Received:

Selected Flag: TRUE

Abandonment Rec:

Contractor: 6629 Form Version:

Owner:

OTTAWA-CARLETON County:

Order No: 23032300832

Lot: 016

Concession: Concession Name: Easting NAD83: Northing NAD83:

Zone:

UTM Reliability:

Bore Hole Information

10050945 Bore Hole ID: Elevation: DP2BR: Elevrc:

Spatial Status: 18 Zone:

Code OB: East83: Code OB Desc: North83: Open Hole: Org CS:

Cluster Kind: UTMRC: 05-Apr-1997 00:00:00 UTMRC Desc: unknown UTM Date Completed:

Remarks: Location Method: na

Loc Method Desc: Not Applicable i.e. no UTM Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931072647

Layer: 1
Color: 6
General Color: 8

General Color: **BROWN** Mat1: 28 SAND Most Common Material: 12 Mat2: **STONES** Mat2 Desc: Mat3: 85 Mat3 Desc: SOFT Formation Top Depth: 0.0 Formation End Depth: 2.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931072648

2 Layer: Color: 2 General Color: **GREY** Mat1: 05 Most Common Material: CLAY Mat2: 12 Mat2 Desc: **STONES** Mat3: 66 Mat3 Desc: **DENSE** Formation Top Depth: 2.0 Formation End Depth: 10.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931072649

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: 18

Mat2 Desc: SANDSTONE

Mat3:74Mat3 Desc:LAYEREDFormation Top Depth:10.0Formation End Depth:102.0Formation End Depth UOM:ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933114422

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 20.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961529409

Method Construction Code:

Method Construction: Rotary (Air)

Other Method Construction:

Pipe Information

Pipe ID: 10599515

Casing No:

Comment: Alt Name:

Construction Record - Casing

930088913 Casing ID:

Layer: 2 Material:

OPEN HOLE Open Hole or Material:

Depth From:

Depth To: 103.0

Casing Diameter:

Casing Diameter UOM: inch Casing Depth UOM: ft

Construction Record - Casing

930088912 Casing ID:

Layer: Material: Open Hole or Material: STEEL

Depth From:

20.0 Depth To: Casing Diameter: 6.0 Casing Diameter UOM: inch Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc:

Pump Test ID: 991529409

Pump Set At:

Static Level: 4.0 100.0 Final Level After Pumping: Recommended Pump Depth: 100.0 Pumping Rate: 10.0

Flowing Rate:

Recommended Pump Rate: 10.0 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code:

CLOUDY Water State After Test:

Pumping Test Method:

Pumping Duration HR: 0 **Pumping Duration MIN:** Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934115606

Test Type:

Test Duration: 15

Test Level: 40.0 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934390575

Test Type:

Test Duration: 30
Test Level: 10.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934659185

Test Type:

 Test Duration:
 45

 Test Level:
 4.0

 Test Level UOM:
 ft

Draw Down & Recovery

Pump Test Detail ID: 934908695

Test Type:

 Test Duration:
 60

 Test Level:
 4.0

 Test Level UOM:
 ft

Water Details

Water ID: 933489367

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 60.0

 Water Found Depth UOM:
 ft

Water Details

Water ID: 933489368

 Layer:
 2

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 90.0

Water Found Depth UOM:

Site:

con 2 ON

Database:

WWIS

Order No: 23032300832

Well ID: 1529333 Flowing (Y/N):
Construction Date: Flow Rate:

ft

Use 1st: Commerical Flow Rate:

Data Entry Status:

Use 2nd: Data Src: 1

Final Well Status: Observation Wells Date Received: 14-Feb-1997 00:00:00

Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec:

 Audit No:
 169508
 Contractor:
 6844

 Tag:
 Form Version:
 1

Tag: Form Version: 1
Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON

 Elevatn Reliability:
 Lot:

 Depth to Bedrock:
 Concession:
 02

 Well Depth:
 Concession Name:
 OF

Well Depth: Concession Name: OF
Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy:

Municipality: **NEPEAN TOWNSHIP** Site Info:

Bore Hole Information

10050869 Bore Hole ID:

Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18

Code OB: East83: Code OB Desc: North83: Open Hole: Org CS:

Cluster Kind: UTMRC: 18-Dec-1996 00:00:00

UTMRC Desc: unknown UTM Date Completed: Remarks: Location Method: na

UTM Reliability:

Order No: 23032300832

Loc Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931072418

Layer: 6 Color: General Color: **BROWN** Mat1: 28

SAND Most Common Material: Mat2: 11 GRAVEL Mat2 Desc: Mat3: 01 Mat3 Desc: FILL Formation Top Depth: 0.0 Formation End Depth: 5.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931072419 Formation ID:

Layer: 2 Color: General Color: **GREY** Mat1: 05 Most Common Material: CLAY Mat2: 91

WATER-BEARING Mat2 Desc:

Mat3: Mat3 Desc:

Formation Top Depth: 5.0 Formation End Depth: 18.0

Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 933114308

Layer: Plug From: 0.0 Plug To: 5.0 Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933114310

 Layer:
 3

 Plug From:
 7.0

 Plug To:
 18.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933114309

 Layer:
 2

 Plug From:
 5.0

 Plug To:
 7.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961529333Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

Pipe ID: 10599439

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930088798

 Layer:
 1

 Material:
 5

Open Hole or Material: PLASTIC

Depth From:

Depth To: 18.0
Casing Diameter: 2.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933326681

 Layer:
 1

 Slot:
 010

 Screen Top Depth:
 8.0

 Screen End Depth:
 18.0

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 2.0

Water Details

Water ID: 933489272

Layer: 1 Kind Code: 5

Kind: Not stated
Water Found Depth: 15.0
Water Found Depth UOM: ft

Site: Database:

con 2 ON

Well ID: 1529332 Flowing (Y/N): Construction Date: Flow Rate:

Use 1st: Commerical

Data Entry Status: Use 2nd: Data Src:

14-Feb-1997 00:00:00 **Observation Wells** Final Well Status: Date Received:

Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

169509 Audit No: Contractor: 6844

Tag: Form Version: 1 Constructn Method: Owner:

Elevation (m): County: **OTTAWA-CARLETON** Elevatn Reliabilty: Lot:

Depth to Bedrock: Concession: 02 Well Depth: Concession Name: OF

Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: **NEPEAN TOWNSHIP** Site Info:

Bore Hole Information

Bore Hole ID: 10050868 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18 Code OB: East83:

Code OB Desc: North83: Open Hole: Org CS:

9 Cluster Kind: **UTMRC**:

Date Completed: 18-Dec-1996 00:00:00 UTMRC Desc: unknown UTM

Remarks: Location Method:

Loc Method Desc: Not Applicable i.e. no UTM Elevrc Desc:

Location Source Date: Improvement Location Source:

Improvement Location Method: Source Revision Comment: **Supplier Comment:**

Overburden and Bedrock

Materials Interval

Formation ID: 931072417

Layer: 2 2 Color: General Color: **GREY** Mat1: 05 CLAY Most Common Material: Mat2: 91

Mat2 Desc: WATER-BEARING

Mat3: Mat3 Desc:

2.0 Formation Top Depth: Formation End Depth: 15.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

931072416 Formation ID:

Layer: Color: 6

General Color: **BROWN** 05 Mat1: Most Common Material: CLAY Mat2: 02 **TOPSOIL** Mat2 Desc: Mat3: 01 Mat3 Desc: **FILL** Formation Top Depth: 0.0 Formation End Depth: 2.0 Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

Plug ID: 933114306

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 3.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933114307

 Layer:
 2

Plug From: 3.0
Plug To: 15.0
Plug Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961529332

Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

Pipe ID: 10599438

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930088797

Layer: 1 **Material:** 5

Open Hole or Material: PLASTIC

Depth From:

Depth To:15.0Casing Diameter:2.0Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Screen

Screen ID: 933326680

 Layer:
 1

 Slot:
 010

 Screen Top Depth:
 5.0

 Screen End Depth:
 15.0

 Screen Material:

Screen Depth UOM: ft

Screen Diameter UOM: inch Screen Diameter: 2.0

Water Details

 Water ID:
 933489271

 Layer:
 1

Kind Code: 5

Kind: Not stated
Water Found Depth: 10.0
Water Found Depth UOM: ft

14-Feb-1997 00:00:00

Order No: 23032300832

TRUE

 Well ID:
 1529331
 Flowing (Y/N):

 Construction Date:
 Flow Rate:

 Use 1st:
 Commercial
 Data Entry Status:

Use 2nd:

Data Entry Status.

Data Src:

Final Well Status: Observation Wells Data Src:

Data Src:

Data Src:

Data Src:

Water Type: Selected Flag:
Casing Material: Abandonment Rec:

Audit No: 169510 **Contractor:** 6844

Tag: Form Version: 1
Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON

Elevatn Reliabilty: Lot:

Depth to Bedrock: Concession: 02

Well Depth: Concession Name: OF

Overburden/Bedrock: Easting NAD83:
Pump Rate: Northing NAD83:

Static Water Level: Zone:

Clear/Cloudy: UTM Reliability: Municipality: NEPEAN TOWNSHIP

Municipality: NEPEAN TOWNSHIP Site Info:

Bore Hole Information

Bore Hole ID: 10050867 Elevation:
DP2BR: Elevrc:

Spatial Status:Zone:18Code OB:East83:Code OB Desc:North83:Open Hole:Org CS:

Cluster Kind: UTMRC:

Date Completed:18-Dec-1996 00:00:00UTMRC Desc:unknown UTM

Remarks: Location Method: na

Loc Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:
Improvement Location Source:

Improvement Location Source.
Improvement Location Method:
Source Revision Comment:

Supplier Comment:

Materials Interval

Overburden and Bedrock

 Formation ID:
 931072415

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2 Desc: WATER-BEARING

Mat2: Mat2 L Mat3: 91

Mat3 Desc:

Formation Top Depth: 2.0
Formation End Depth: 19.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931072414

Layer: 1

Color: 6

General Color: **BROWN** Mat1: 05 Most Common Material: CLAY Mat2: 02 **TOPSOIL** Mat2 Desc: Mat3: 01 Mat3 Desc: FILL Formation Top Depth: 0.0 Formation End Depth: 2.0

Annular Space/Abandonment

Formation End Depth UOM:

Sealing Record

Plug ID: 933114304

ft

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 5.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933114305

 Layer:
 2

 Plug From:
 5.0

 Plug To:
 19.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961529331

Method Construction Code:6Method Construction:Boring

Other Method Construction:

Pipe Information

Pipe ID: 10599437

Casing No: 1
Comment:

Alt Name:

Construction Record - Casing

Casing ID: 930088796

Layer: 1 Material: 5

Open Hole or Material: PLASTIC

Depth From:

Depth To: 19.0
Casing Diameter: 2.0
Casing Diameter UOM: inch

Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933326679

 Layer:
 1

 Slot:
 010

 Screen Top Depth:
 9.0

 Screen End Depth:
 19.0

 Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 2.0

Water Details

Water ID: 933489270

Layer: 1 Kind Code: 5

Kind: Not stated

Water Found Depth: 9.0
Water Found Depth UOM: ft

Site:

| lot 15 | ON | Database: WWIS

Well ID: 1526690 **Flowing (Y/N)**:

Construction Date: Flow Rate:

Use 1st: Domestic Data Entry Status:

 Use 2nd:
 Data Src:
 1

 Final Well Status:
 Water Supply
 Date Received:
 18-Nov-1992 00:00:00

Water Type: Selected Flag: TRUE Casing Material: Abandonment Rec:

Casing Material:Abandonment Rec:Audit No:111971Contractor:3644

Tag: Form Version: 1

 Constructn Method:
 Owner:

 Elevation (m):
 County:
 OTTAWA-CARLETON

Elevatn Reliabilty: Lot: 015
Depth to Bedrock: Concession:

Well Depth: Concession Name:
Overburden/Bedrock: Easting NAD83:
Pump Rate: Northing NAD83:

Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: NEPEAN TOWNSHIP Site Info:

Bore Hole Information

Bore Hole ID: 10048381 Elevation:

DP2BR: Elevrc:
Spatial Status: Zone: 18

 Cluster Kind:
 UTMRC:
 9

 Date Completed:
 09-Nov-1992 00:00:00
 UTMRC Desc:
 unkn

Date Completed:09-Nov-1992 00:00:00UTMRC Desc:unknown UTMRemarks:Location Method:na

Order No: 23032300832

Loc Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Improvement Location Source:
Improvement Location Method:

Source Revision Comment: Supplier Comment:

Location Source Date:

Overburden and Bedrock

Materials Interval

Formation ID: 931064876

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0
Formation End Depth: 69.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

 Formation ID:
 931064877

 Layer:
 2

 Color:
 2

 General Color:
 GREY

Mat1:14Most Common Material:HARDPANMat2:11Mat2 Desc:GRAVEL

Mat3: Mat3 Desc:

Formation Top Depth: 69.0 Formation End Depth: 90.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931064878

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE Mat2: 71

Mat2 Desc: FRACTURED

Mat3: Mat3 Desc:

Formation Top Depth: 90.0 Formation End Depth: 92.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961526690Method Construction Code:5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10596951

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930084702

Layer: 1
Material: 1
Open Hole or Material: STEEL

Depth From:

Depth To:93.0Casing Diameter:6.0Casing Diameter UOM:inchCasing Depth UOM:ft

Results of Well Yield Testing

Pumping Test Method Desc:PUMPPump Test ID:991526690

Pump Set At:

Static Level: 0.0 Final Level After Pumping: 30.0 Recommended Pump Depth: 30.0 50.0 Pumping Rate: Flowing Rate: Recommended Pump Rate: 15.0 Levels UOM: ft Rate UOM: **GPM** Water State After Test Code: Water State After Test: CLOUDY Pumping Test Method: **Pumping Duration HR:** 1 Pumping Duration MIN: 0 Flowing: No

Draw Down & Recovery

 Pump Test Detail ID:
 934652588

 Test Type:
 Recovery

 Test Duration:
 45

 Test Level:
 0.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934108441

 Test Type:
 Recovery

 Test Duration:
 15

 Test Level:
 3.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934392075

 Test Type:
 Recovery

 Test Duration:
 30

 Test Level:
 1.0

 Test Level UOM:
 ft

Draw Down & Recovery

 Pump Test Detail ID:
 934909783

 Test Type:
 Recovery

 Test Duration:
 60

 Test Level:
 0.0

 Test Level UOM:
 ft

Water Details

933486077 Water ID:

Layer: Kind Code:

FRESH Kind: Water Found Depth: 92.0 Water Found Depth UOM: ft

Site: Database: **WWIS**

lot 15 ON

1526689 Well ID: Flowing (Y/N): Construction Date: Flow Rate:

Domestic Data Entry Status: Use 1st:

Use 2nd: Data Src:

05-Nov-1992 00:00:00 Final Well Status: Water Supply Date Received:

Selected Flag: TRUE Water Type: Casing Material: Abandonment Rec:

111951 3644 Audit No: Contractor:

Form Version: Tag: Constructn Method: Owner:

County: **OTTAWA-CARLETON** Elevation (m):

Elevatn Reliabilty: Lot: 015

Depth to Bedrock: Concession: Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83:

Northing NAD83: Pump Rate: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability: **NEPEAN TOWNSHIP** Municipality:

Site Info:

Bore Hole Information

Bore Hole ID: 10048380 Elevation: DP2BR: Elevrc:

Spatial Status: 18 Zone:

Code OB: East83: Code OB Desc: North83: Open Hole: Org CS:

Cluster Kind: UTMRC: 9

UTMRC Desc: 28-Oct-1992 00:00:00 unknown UTM Date Completed:

Location Method: Remarks: na Loc Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date: Improvement Location Source:

Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931064874

Layer: Color: 2 GREY General Color: Mat1: 14 Most Common Material: **HARDPAN** Mat2:

GRAVEL Mat2 Desc: Mat3:

Mat3 Desc:

70.0 Formation Top Depth: Formation End Depth: 84.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931064873

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 70.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931064875

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 15

Most Common Material: LIMESTONE

Mat2: 71

Mat2 Desc: FRACTURED

Mat3:

Mat3 Desc:

Formation Top Depth: 84.0 Formation End Depth: 87.0 Formation End Depth UOM: ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961526689

Method Construction Code: 5

Method Construction: Air Percussion

Other Method Construction:

Pipe Information

Pipe ID: 10596950

Casing No:

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930084701

Layer: 1
Material: 1

Open Hole or Material: STEEL

Depth From:

Depth To: 91.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc:PUMPPump Test ID:991526689

Pump Set At:

Static Level: 2.0 Final Level After Pumping: 30.0 Recommended Pump Depth: 30.0 Pumping Rate: 80.0 Flowing Rate:

Recommended Pump Rate: 15.0 Levels UOM: ft Rate UOM: GPM Water State After Test Code:

Water State After Test: **CLOUDY** Pumping Test Method: **Pumping Duration HR:** 1 **Pumping Duration MIN:** 0 Flowing: No

Draw Down & Recovery

934909782 Pump Test Detail ID: Test Type: Recovery Test Duration: 60 Test Level: 2.0 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934108440 Test Type: Recovery Test Duration: 15 Test Level: 3.0 Test Level UOM: ft

Draw Down & Recovery

934652587 Pump Test Detail ID: Test Type: Recovery Test Duration: 45 Test Level: 2.0 Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934392074 Test Type: Recovery Test Duration: 30 Test Level: 2.0 ft Test Level UOM:

Water Details

Water ID: 933486076 Layer: 1 Kind Code: **FRESH** Water Found Depth: 86.0 Water Found Depth UOM:

Site: Database: **WWIS** lot 15 ON

Order No: 23032300832

Well ID: 1526653 Flowing (Y/N): Flow Rate: Construction Date: Not Used

Data Entry Status: Use 1st: Use 2nd: Data Src:

Final Well Status: Test Hole Date Received: 19-Oct-1992 00:00:00 Water Type:

Casing Material:

Audit No: 127468

Tag:

Constructn Method:

Elevation (m): Elevatn Reliabilty: Depth to Bedrock:

Depth to Bedi Well Depth:

Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy:

Municipality: OTTAWA CITY

Site Info:

Selected Flag: TRUE

Abandonment Rec:
Contractor: 6571
Form Version: 1

Owner:

County: OTTAWA-CARLETON

Lot: 015

Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:

UTM Reliability:

Bore Hole Information

Bore Hole ID: 10048344

DP2BR:

Spatial Status: Code OB:

Code OB:
Code OB Desc:
Open Hole:

Cluster Kind:

Date Completed: 19-Aug-1992 00:00:00

Remarks:

Loc Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931064770

Layer: Color: **GREY** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 06 SILT Mat2 Desc: Mat3: 66 Mat3 Desc: **DENSE** Formation Top Depth: 6.0 Formation End Depth: 32.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931064769

Layer: 1 **Color:** 6

General Color: BROWN

Mat1: 08

Most Common Material: FINE SAND Mat2: 01

Mat2 Desc: Mat3:

Mat3 Desc:

Formation Top Depth: 0.0 **Formation End Depth:** 6.0

Elevation:

Elevrc: Zone: 18

East83: North83: Org CS:

UTMRC: 9

UTMRC Desc: unknown UTM

Order No: 23032300832

Location Method: na

FILL

Formation End Depth UOM:

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933111870

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 3.0

 Plug Depth UOM:
 ft

ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933111871

 Layer:
 2

 Plug From:
 3.0

 Plug To:
 32.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961526653Method Construction Code:0

Method Construction: Not Known

Other Method Construction:

Pipe Information

 Pipe ID:
 10596914

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930084635

 Layer:
 1

 Material:
 5

Open Hole or Material: PLASTIC

Depth From:

Depth To:22.0Casing Diameter:2.0Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Screen

Screen ID: 933326429

 Layer:
 1

 Slot:
 010

 Screen Top Depth:
 22.0

 Screen End Depth:
 32.0

 Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 1.5

Water Details

 Water ID:
 933486029

 Layer:
 1

 Kind Code:
 1

Kind: FRESH
Water Found Depth: 5.0
Water Found Depth UOM: ft

19-Oct-1992 00:00:00

Order No: 23032300832

Well ID: 1526652 Flowing (Y/N):
Construction Date: Flow Rate:

Use 1st: Not Used Priow Rate:

Data Entry Status:

Use 2nd:

Final Well Status: Test Hole

Data Src:

Date Received:

Water Type: Selected Flag: TRUE

Casing Material:Abandonment Rec:Audit No:127469Contractor:6571

Tag: Form Version: 1
Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON

Elevatn Reliabilty:Lot:015Depth to Bedrock:Concession:

Well Depth: Concession Name:
Overburden/Bedrock: Easting NAD83:
Pump Rate: Northing NAD83:

Pump Rate: Northing NAD8: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: OTTAWA CITY
Site Info:

Bore Hole Information

Bore Hole ID: 10048343 Elevation:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:

 Code OB Desc:
 North83:

 Open Hole:
 Org CS:

 Cluster Kind:
 UTMRC:
 9

Date Completed: 20-Aug-1992 00:00:00 UTMRC Desc: unknown UTM

Remarks: Location Method: na

Loc Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date: Improvement Location Source:

Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931064768

Layer: 2 Color: 2 General Color: **GREY** Mat1: 05 Most Common Material: **CLAY** Mat2: 06 Mat2 Desc: SILT Mat3: 66 DENSE Mat3 Desc: Formation Top Depth: 5.0 30.0 Formation End Depth: Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931064767

Layer: 1 **Color:** 6

General Color: BROWN Mat1: 08

Most Common Material: FINE SAND

Mat2: 01
Mat2 Desc: FILL

Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 5.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933111868

 Layer:
 1

 Plug From:
 1.0

 Plug To:
 3.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933111869

 Layer:
 2

 Plug From:
 3.0

 Plug To:
 30.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961526652Method Construction Code:0

Method Construction: Not Known

Other Method Construction:

Pipe Information

 Pipe ID:
 10596913

 Casing No:
 1

 Comment:
 1

Alt Name:

Construction Record - Casing

Casing ID: 930084634

Layer: 1 Material: 5

Open Hole or Material: PLASTIC

Depth From:

Depth To: 27.0
Casing Diameter: 2.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

 Screen ID:
 933326428

 Layer:
 1

 Slot:
 010

 Screen Top Depth:
 27.0

Screen End Depth: 30.0
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 1.5

Water Details

Water ID: 933486028

Layer: 1
Kind Code: 1

Kind: FRESH
Water Found Depth: 5.0
Water Found Depth UOM: ft

Site:

lot 15 ON

Database:

WWIS

Well ID: 1526651 **Flowing (Y/N):**

Construction Date: Flow Rate:

Use 1st: Not Used Data Entry Status: Use 2nd: Data Src:

Final Well Status: Test Hole Date Received: 19-Oct-1992 00:00:00

Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec:

Audit No:127470Contractor:6571Tag:Form Version:1Constructn Method:Owner:

Elevation (m): County: OTTAWA-CARLETON

Elevatn Reliabilty: Lot: 015

Depth to Bedrock:Concession:Well Depth:Concession Name:Overburden/Bedrock:Easting NAD83:

Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

Municipality: OTTAWA CITY
Site Info:

Bore Hole Information

Bore Hole ID: 10048342 Elevation: DP2BR: Elevrc:

 DP2BR:
 Elevrc:

 Spatial Status:
 Zone:
 18

 Code OB:
 East83:

 Code OB Desc:
 North83:

 Open Hole:
 Org CS:

 Cluster Kind:
 UTMRC:

Date Completed: 20-Aug-1992 00:00:00 UTMRC Desc: unknown UTM

Remarks: Location Method: na

Order No: 23032300832

Remarks: Location Method: n
Loc Method Desc: Not Applicable i.e. no UTM

Elevre Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Materials Interval

Overburden and Bedrock

Formation ID: 931064765

 Layer:
 1

 Color:
 6

 General Color:
 BROWN

 Mat1:
 11

 Most Common Material:
 GRAVEL

....

Mat2: 08

Mat2 Desc: FINE SAND

 Mat3:
 01

 Mat3 Desc:
 FILL

 Formation Top Depth:
 0.0

 Formation End Depth:
 5.0

 Formation End Depth UOM:
 ft

Overburden and Bedrock

Materials Interval

Formation ID: 931064766

Layer: Color: 2 General Color: **GREY** 05 Mat1: CLAY Most Common Material: Mat2: 06 Mat2 Desc: SILT Mat3: 66 Mat3 Desc: **DENSE** Formation Top Depth: 5.0 Formation End Depth: 28.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933111867

 Layer:
 2

 Plug From:
 2.0

 Plug To:
 28.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933111866

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 2.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961526651Method Construction Code:0Method Construction:Not Known

Other Method Construction:

Pipe Information

Pipe ID: 10596912

Casing No: 1
Comment:

Alt Name:

Construction Record - Casing

Casing ID: 930084633

Layer: 1 Material: 5

Open Hole or Material: PLASTIC

Depth From:

23.0 Depth To: 2.0 Casing Diameter: Casing Diameter UOM: inch ft Casing Depth UOM:

Construction Record - Screen

Screen ID: 933326427

Layer:

Slot: 010 23.0 Screen Top Depth: Screen End Depth: 28.0

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 1.5

Water Details

Water ID: 933486027

Layer: Kind Code:

Kind: **FRESH** Water Found Depth: 1.0 Water Found Depth UOM: ft

Site: Database: lot 15 ON

Well ID: 1526650 Flowing (Y/N):

Construction Date: Flow Rate: Not Used Data Entry Status: Use 1st:

Use 2nd: Data Src:

19-Oct-1992 00:00:00 Final Well Status: Test Hole Date Received:

TRUE Water Type: Selected Flag: Casing Material: Abandonment Rec:

6571 Audit No: 127455 Contractor: Form Version: Taa: 1

Constructn Method: Owner:

Elevation (m): County: **OTTAWA-CARLETON**

Elevatn Reliabilty: Lot: 015

Depth to Bedrock: Concession: Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83: Northing NAD83: Pump Rate:

Static Water Level: Zone: UTM Reliability:

Clear/Cloudy: **OTTAWA CITY**

Municipality: Site Info:

Bore Hole Information

Bore Hole ID: 10048341 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18

Code OB: East83: Code OB Desc: North83: Open Hole: Org CS:

Cluster Kind: UTMRC: 9

12-Aug-1992 00:00:00 UTMRC Desc: unknown UTM Date Completed: Remarks: Location Method:

Order No: 23032300832

Loc Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date: Improvement Location Source: Improvement Location Method:

Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 931064762

 Layer:
 2

 Color:
 2

 General Color:
 GREY

 Mat1:
 12

Most Common Material:STONESMat2:79Mat2 Desc:PACKED

Mat3: Mat3 Desc:

Formation Top Depth: 1.0
Formation End Depth: 2.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931064761

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 00

Most Common Material: UNKNOWN TYPE

 Mat2:
 73

 Mat2 Desc:
 HARD

Mat3:

Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 1.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931064763

Layer: 3 Color: 6 General Color: **BROWN** 28 Mat1: Most Common Material: SAND Mat2: GRAVEL Mat2 Desc: Mat3: 01 **FILL** Mat3 Desc: Formation Top Depth: 2.0 Formation End Depth: 5.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931064764

Layer: Color: 2 **GREY** General Color: Mat1: 05 Most Common Material: CLAY Mat2: 06 Mat2 Desc: SILT Mat3: 66 Mat3 Desc: **DENSE**

Formation Top Depth: 5.0
Formation End Depth: 33.0
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933111865

 Layer:
 2

 Plug From:
 5.0

 Plug To:
 33.0

Plug To: 33
Plug Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933111864

 Layer:
 1

 Plug From:
 2.0

 Plug To:
 5.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961526650Method Construction Code:0Method Construction:Not Known

Other Method Construction:

Pipe Information

 Pipe ID:
 10596911

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930084632

Layer: 1 Material: 5

Open Hole or Material: PLASTIC

Depth From:

Depth To: 30.0
Casing Diameter: 2.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933326426

 Layer:
 1

 Slot:
 010

 Screen Top Depth:
 30.0

 Screen End Depth:
 33.0

 Screen Material:

Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 1.5

Water Details

Water ID: 933486026

Layer: Kind Code: **FRESH** Kind: Water Found Depth: 5.0 Water Found Depth UOM:

Site: Database: lot 15 ON

19-Oct-1992 00:00:00

Order No: 23032300832

Well ID: 1526649 Flowing (Y/N): **Construction Date:** Flow Rate:

Not Used Use 1st: Data Entry Status:

Use 2nd: Data Src: Final Well Status: Test Hole Date Received:

Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec: Audit No: 127456 6571 Contractor:

Form Version: Tag: Constructn Method: Owner:

Elevation (m): OTTAWA-CARLETON County:

Elevatn Reliabilty: Lot: 015 Depth to Bedrock: Concession:

Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83: Northing NAD83: Pump Rate:

Static Water Level: Zone: UTM Reliability:

Clear/Cloudy: Municipality: **OTTAWA CITY**

Site Info:

Bore Hole Information

Bore Hole ID: 10048340 Elevation: DP2BR: Elevrc:

Spatial Status: Zone: 18 Code OB: East83:

Code OB Desc: North83: Open Hole: Org CS: Cluster Kind: **UTMRC:**

Date Completed: 13-Aug-1992 00:00:00 **UTMRC Desc:** unknown UTM

Remarks: Location Method:

Loc Method Desc: Not Applicable i.e. no UTM

Elevrc Desc: Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931064758 Formation ID:

Layer: 2 Color: 2 General Color: **GREY** Mat1: 12 **STONES** Most Common Material: Mat2: 80 **FINE SAND** Mat2 Desc: Mat3: 79 PACKED Mat3 Desc:

Formation Top Depth: 1.0 Formation End Depth: 4.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931064759

 Layer:
 3

 Color:
 6

 General Color:
 BROWN

 Mat1:
 08

Most Common Material: FINE SAND

Mat2: 01
Mat2 Desc: FILL

Mat3:

Mat3 Desc:

Formation Top Depth: 4.0
Formation End Depth: 8.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931064757

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 00

Most Common Material: UNKNOWN TYPE

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 1.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931064760

Layer: Color: 2 General Color: **GREY** Mat1: 05 Most Common Material: CLAY Mat2: 06 Mat2 Desc: SILT Mat3: 66 DENSE Mat3 Desc: Formation Top Depth: 8.0 Formation End Depth: 33.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933111863

 Layer:
 2

 Plug From:
 3.0

 Plug To:
 33.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933111862

 Layer:
 1

 Plug From:
 2.0

 Plug To:
 3.0

Plug Depth UOM:

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961526649

ft

Method Construction Code: 0

Method Construction: Not Known

Other Method Construction:

Pipe Information

 Pipe ID:
 10596910

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930084631

Layer: 1 Material: 5

Open Hole or Material: PLASTIC

Depth From:

Depth To:30.0Casing Diameter:2.0Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Screen

Screen ID: 933326425

 Layer:
 1

 Slot:
 010

 Screen Top Depth:
 30.0

 Screen End Depth:
 33.0

 Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 1.5

Water Details

Water ID: 933486025

Layer: 1
Kind Code: 1

Kind: FRESH
Water Found Depth: 5.0
Water Found Depth UOM: ft

Site: | lot 15 ON | Database: WWIS

Order No: 23032300832

Well ID: 1526648 Flowing (Y/N):
Construction Date: Flow Rate:

Use 1st: Not Used Data Entry Status:

Use 2nd:

Data Src:

Final Well Status: Test Hole Date Received: 19-Oct-1992 00:00:00

Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec:

 Audit No:
 127457
 Contractor:
 6571

 Tag:
 Form Version:
 1

Tag: Form Version: 1
Constructn Method: Owner:

Elevation (m): County: OTTAWA-CARLETON

Elevatn Reliabilty: Lot: 015

Depth to Bedrock: Well Depth:

Static Water Level:

Clear/Cloudy:

Municipality: Site Info:

Overburden/Bedrock: Pump Rate:

OTTAWA CITY

Elevation:

Elevrc: 18 Zone:

Concession:

Zone:

Concession Name:

Easting NAD83: Northing NAD83:

UTM Reliability:

East83: North83: Org CS:

UTMRC:

UTMRC Desc: unknown UTM

Order No: 23032300832

Location Method: na

Bore Hole Information

Bore Hole ID: 10048339 DP2BR:

Spatial Status: Code OB: Code OB Desc: Open Hole:

Cluster Kind:

Date Completed: 13-Aug-1992 00:00:00

Remarks:

Loc Method Desc: Not Applicable i.e. no UTM

Elevrc Desc:

Location Source Date:

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Overburden and Bedrock

Materials Interval

931064754 Formation ID:

Layer: Color: 2 General Color: **GREY** Mat1: 00

Most Common Material: **UNKNOWN TYPE**

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 1.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931064755

Layer: 2 Color: **GREY** General Color: Mat1: 12 **STONES** Most Common Material: Mat2: 79 Mat2 Desc: **PACKED** Mat3: 01 Mat3 Desc: **FILL** Formation Top Depth: 1.0 Formation End Depth: 4.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931064756

 Layer:
 3

 Color:
 2

 General Color:
 GREY

 Mat1:
 05

 Most Common Material:
 CLAY

 Mat2:
 08

 Mat2 Desc:
 FINE SAND

Mat2 Desc:FINE SAMat3:06Mat3 Desc:SILTFormation Top Depth:4.0Formation End Depth:31.0Formation End Depth UOM:ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933111860

 Layer:
 1

 Plug From:
 2.0

 Plug To:
 3.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933111861

 Layer:
 2

 Plug From:
 3.0

 Plug To:
 31.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961526648

Method Construction Code: 0

Method Construction: Not Known

Other Method Construction:

Pipe Information

 Pipe ID:
 10596909

 Casing No:
 1

Comment: Alt Name:

Construction Record - Casing

Casing ID: 930084630

Layer: 1
Material: 5

Open Hole or Material: PLASTIC

Depth From:

Depth To:28.0Casing Diameter:2.0Casing Diameter UOM:inchCasing Depth UOM:ft

Construction Record - Screen

 Screen ID:
 933326424

 Layer:
 1

 Slot:
 010

 Screen Top Depth:
 28.0

 Screen End Depth:
 31.0

Screen Material:

Screen Depth UOM: ft Screen Diameter UOM: inch Screen Diameter: 1.5

Water Details

Water ID: 933486024

Layer: Kind Code:

FRESH Kind: Water Found Depth: 5.0 Water Found Depth UOM:

Site: Database: lot 15 ON

Well ID: 1526641 Flowing (Y/N): **Construction Date:** Flow Rate:

Data Entry Status: Use 1st: Not Used

Use 2nd: Data Src:

Final Well Status: Test Hole Date Received: 19-Oct-1992 00:00:00

Water Type: Selected Flag: TRUE

Casing Material: Abandonment Rec: 127463 Audit No: Contractor:

6571 Tag: Form Version:

Constructn Method: Owner: Elevation (m): County: OTTAWA-CARLETON

Elevatn Reliabilty: Lot: 015

Depth to Bedrock: Concession: Well Depth: Concession Name: Overburden/Bedrock: Easting NAD83:

Pump Rate: Northing NAD83: Static Water Level: Zone:

Clear/Cloudy: UTM Reliability:

OTTAWA CITY Municipality:

Site Info:

Bore Hole Information

Bore Hole ID: 10048332 Elevation: DP2BR: Elevrc:

Spatial Status: 18 Zone: Code OB: East83: Code OB Desc: North83:

Open Hole: Org CS: UTMRC: Cluster Kind:

Date Completed: 17-Aug-1992 00:00:00 UTMRC Desc: unknown UTM

Remarks: Location Method:

Not Applicable i.e. no UTM Loc Method Desc:

Elevrc Desc: Location Source Date:

28

Improvement Location Source: Improvement Location Method: Source Revision Comment:

Supplier Comment:

Materials Interval

214

Overburden and Bedrock

Formation ID: 931064738

Layer: Color: 2 General Color: **GREY** Mat1. 11 Most Common Material: **GRAVEL** Mat2:

Mat2 Desc: SAND

Mat3:

Mat3 Desc:

Formation Top Depth: 0.0 Formation End Depth: 2.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931064739

Layer: 2 Color: General Color: **GREY** Mat1: 05 Most Common Material: CLAY 06 Mat2: Mat2 Desc: SILT Mat3: 66 Mat3 Desc: **DENSE** Formation Top Depth: 2.0 Formation End Depth: 32.0 Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933111847

 Layer:
 2

 Plug From:
 2.0

 Plug To:
 32.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933111846

 Layer:
 1

 Plug From:
 0.0

 Plug To:
 2.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID: 961526641
Method Construction Code: 0
Method Construction: Not Known

Method Construction:
Other Method Construction:

Pipe Information

Pipe ID: 10596902

Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930084623

Layer: 1
Material: 5

Open Hole or Material: PLASTIC

Depth From:

Depth To: 29.0

Casing Diameter: 2.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

933326417 Screen ID: Layer: Slot: 010 Screen Top Depth: 29.0 32.0 Screen End Depth: Screen Material: Screen Depth UOM: ft inch Screen Diameter UOM: Screen Diameter: 1.5

Water Details

 Water ID:
 933486017

 Layer:
 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 5.0

 Water Found Depth UOM:
 ft

<u>Site:</u>

| lot 15 | ON | Database: | WWIS | |

Well ID: 1526646 *Flowing (Y/N):*

Construction Date: Flow Rate:

Use 1st: Not Used Data Entry Status:

 Use 2nd:
 Data Src:
 1

 Final Well Status:
 Test Hole
 Date Received:
 19-Oct-1992 00:00:00

Final Well Status:Test HoleDate Received:19-OctWater Type:Selected Flag:TRUE

Casing Material:Abandonment Rec:Audit No:127458Contractor:6571

Tag: Form Version: 1
Constructn Method: Owner:

Elevation (m):County:OTTAWA-CARLETONElevatn Reliability:Lot:015

Elevatn Reliability: Lot: 019
Depth to Bedrock: Concession:

Well Depth: Concession Name:
Overburden/Bedrock: Easting NAD83:
Pump Rate: Northing NAD83:

Static Water Level: Zone:
Clear/Cloudy: UTM Reliability:

lunicipality: OTTAWA CITY

Municipality: OTTAWA CITY
Site Info:

Bore Hole Information

Bore Hole ID: 10048337 Elevation: DP2BR: Elevro:

Spatial Status: Zone: 18

Code OB: East83:
Code OB Desc: North83:
Open Hole: Org CS:

 Cluster Kind:
 UTMRC:
 9

 Date Completed:
 13-Aug-1992 00:00:00
 UTMRC Desc:
 unknown UTM

Order No: 23032300832

Date Completed:13-Aug-1992 00:00:00UTMRC Desc:unknRemarks:Location Method:na

Loc Method Desc: Not Applicable i.e. no UTM

Location Source Date: Improvement Location Source: Improvement Location Method:

Source Revision Comment: Supplier Comment:

Elevrc Desc:

Overburden and Bedrock

Materials Interval

Formation ID: 931064750

Layer: 3 2 Color: General Color: **GREY** 05 Mat1: Most Common Material: CLAY 06 Mat2: Mat2 Desc: SILT Mat3: 28 SAND Mat3 Desc: Formation Top Depth: 6.0 Formation End Depth: 25.0 Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931064749

 Layer:
 2

 Color:
 6

 General Color:
 BROWN

Mat1: 10

Most Common Material: COARSE SAND

 Mat2:
 11

 Mat2 Desc:
 GRAVEL

 Mat3:
 01

Mat3 Desc: FILL
Formation Top Depth: 1.0
Formation End Depth: 6.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931064751

Layer: Color: 2 General Color: **GREY** Mat1: 05 CLAY Most Common Material: Mat2: 11 Mat2 Desc: **GRAVEL** Mat3: 77 Mat3 Desc: LOOSE Formation Top Depth: 25.0 Formation End Depth: 31.0 Formation End Depth UOM:

Overburden and Bedrock

Materials Interval

Formation ID: 931064748

 Layer:
 1

 Color:
 2

 General Color:
 GREY

 Mat1:
 00

Most Common Material: UNKNOWN TYPE

Mat2: 73 Mat2 Desc: HARD

Mat3: Mat3 Desc:

Formation Top Depth: 0.0

Formation End Depth: 1.0 ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933111857

 Layer:
 2

 Plug From:
 3.0

 Plug To:
 31.0

 Plug Depth UOM:
 ft

Annular Space/Abandonment

Sealing Record

 Plug ID:
 933111856

 Layer:
 1

 Plug From:
 2.0

 Plug To:
 3.0

 Plug Depth UOM:
 ft

Method of Construction & Well

<u>Use</u>

Method Construction ID:961526646Method Construction Code:0Method Construction:Not KnownOther Method Construction:

Pipe Information

 Pipe ID:
 10596907

 Casing No:
 1

 Comment:
 Alt Name:

Construction Record - Casing

 Casing ID:
 930084628

 Layer:
 1

 Material:
 5

Open Hole or Material: PLASTIC

Depth From:

Depth To: 28.0
Casing Diameter: 2.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933326422 Layer: 1 010 Slot: Screen Top Depth: 28.0 Screen End Depth: 31.0 Screen Material: ft Screen Depth UOM: Screen Diameter UOM: inch Screen Diameter: 1.5

Water Details

Water ID: 933486022 **Layer:** 1

 Kind Code:
 1

 Kind:
 FRESH

 Water Found Depth:
 5.0

 Water Found Depth UOM:
 ft

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory:

Provincial

AGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial AGR

The Ontario Ministry of Northern Development, Mines, Natural Resources and Forestry (ONDMNRF) maintains this database of pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Oct 2022

Abandoned Mine Information System:

Provincial

AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Mar 2022

Anderson's Waste Disposal Sites:

Private

ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Provincial

AST

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

Private

AUWR

Order No: 23032300832

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-May 31, 2022

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

CA Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities: Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2020

Commercial Fuel Oil Tanks:

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Chemical Manufacturers and Distributors:

Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

<u>Chemical Register:</u> Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-May 31, 2022

Compressed Natural Gas Stations:

Private CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -Sep 2022

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial

COAL

Order No: 23032300832

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Nov 2022

Certificates of Property Use:

Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - Feb 28, 2023

<u>Drill Hole Database:</u> Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Oct 2022

Delisted Fuel Tanks:

Provincial DTNK

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Feb 28, 2022

Environmental Activity and Sector Registry:

Provincial EASR

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011- Feb 28, 2023

Environmental Registry:

Provincial EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - Feb 28, 2023

Environmental Compliance Approval:

Provincial

FCA

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011- Feb 28, 2023

Environmental Effects Monitoring:

Federal

EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches:

Private EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Dec 31, 2022

Environmental Issues Inventory System:

Federal

EIIS

Order No: 23032300832

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

Provincial

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Apr 30, 2022

Environmental Penalty Annual Report:

Provincial

EPAR

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2021

List of Expired Fuels Safety Facilities:

Provincial

EXP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Federal Convictions: Federal **FCON**

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

Federal

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Dec 2022

Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal

FRST

Order No: 23032300832

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

Fuel Storage Tank: Provincial **FST**

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information. Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Fuel Storage Tank - Historic:

Provincial FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Oct 31, 2022

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2019

TSSA Historic Incidents:

Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Provincial

NC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Landfill Inventory Management Ontario:

Provincial

LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 21, 2022

Canadian Mine Locations:

Private

MINE

Order No: 23032300832

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences:

Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2023

National Analysis of Trends in Emergencies System (NATES):

Federal

NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports:

Provincial

NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2021

National Defense & Canadian Forces Fuel Tanks:

Federal

NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Apr 2018

National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jun 30, 2021

National Energy Board Wells:

Federal

NEBP

Order No: 23032300832

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Federal NPRI

Federal

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-May 2017

Oil and Gas Wells: Private OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Nov 30, 2022

Ontario Oil and Gas Wells:

Provincial OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Aug 2021

Inventory of PCB Storage Sites:

Provincial

OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - Feb 28, 2023

<u>Canadian Pulp and Paper:</u> Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Order No: 23032300832

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005

Pesticide Register:

Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011- Feb 28, 2023

Provincial PINC Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2021

Private and Retail Fuel Storage Tanks:

Provincial

PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994 - Feb 28, 2023

Ontario Regulation 347 Waste Receivers Summary:

Provincial REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2019

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-Jan 2023

Retail Fuel Storage Tanks:

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-May 31, 2022

Scott's Manufacturing Directory:

Private

SCT

Order No: 23032300832

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

Provincial SPL

List of spills and incidents made available the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: 1988-Sep 2020; Dec 2020-Mar 2021

Wastewater Discharger Registration Database:

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries.

Government Publication Date: 1990-Dec 31, 2020

Private Anderson's Storage Tanks: **TANK**

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Federal **TCFT**

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Apr 2020

Variances for Abandonment of Underground Storage Tanks:

Provincial VAR

Provincial

SRDS

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Waste Disposal Sites - MOE CA Inventory:

Provincial WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011- Feb 28, 2023

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial **WDSH**

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

Provincial

WWIS

Order No: 23032300832

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Jun 30 2022

Definitions

<u>Database Descriptions:</u> This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

<u>Detail Report</u>: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

<u>Distance:</u> The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

<u>Direction</u>: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

<u>Elevation:</u> The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

Appendix C Regulatory Agency Records

Dana Umbrio
FW: UST Record Search Request - 2501 Greenbank Road, Nepean, ON Monday, April 10, 2023 11:24:42 PM Image077 png Image077 png Image079 pn

FVI

From: Public Information Services <publicinformationservices@tssa.org>

Sent: Thursday, April 6, 2023 2:30 PM

To: Chanel McMahon < Chanel. McMahon@ghd.com>

Subject: RE: UST Record Search Request - 2501 Greenbank Road, Nepean, ON

Please refrain from sending documents to head office. The Public Information (PI) team works remotely, mailing in applications will lengthen the overall processing time.

RECORD FOUND IN CURRENT DATABASE

Hello.

Thank you for your request for confirmation of public information. TSSA has performed a preliminary search of TSSA's current database.

• We confirm that there are records in our current database of fuel storage tanks at the subject address(es).

Inventory[Inventory Number]	Inventory[Inventory Address]	Inventory[Inventory City]	Inventory[Inventory Province]	Inventory[Inventory Postal Code]	Inventory[Inventory Status]	Inventory[Asset Class / Inventory Context]	Inventory[Asset Type / Inventory Item]
10335496	2501 GREENBANK RD	NEPEAN	ON	K2J 4Y6	Active	Propane	FS CYLINDER EXCHANGE
37721333	2501 GREENBANK RD	NEPEAN	ON	K2J 4Y6	Active	Liquid Fuels	FS GASOLINE STATION - SELF SERVE
37721409	2501 GREENBANK RD	NEPEAN	ON	K2J 4Y6	Active	Propane	FS PROPANE REFILL CNTR - CYLR FILL
40157513	2501 GREENBANK RD	NEPEAN	ON	K2J 4Y6	Active	FS Liquid Fuel	FS LIQUID FUEL TANK
40157518	2501 GREENBANK RD	NEPEAN	ON	K2J 4Y6	Active	FS Liquid Fuel	FS LIQUID FUEL TANK
40157519	2501 GREENBANK RD	NEPEAN	ON	K2J 4Y6	Active	FS Liquid Fuel	FS LIQUID FUEL TANK
42069905	2501 GREENBANK RD	NEPEAN	ON	K2J 4Y6	Active	FS Propane	FS PROPANE TANK

For a further search in our archives, please submit an application for release of public information (PI Form) through TSSA's new Service Prepayment Portal. The associated fee must be paid via credit card (Visa or MasterCard) through a secure site.

Please follow the steps below to access the new application(s) and Service Prepayment Portal:

- Click Release of Public Information TSSA and click "need a copy of a document";
- Select the appropriate application, download it and complete it in full; and Proceed to page 3 of the application and click the link TSSA Service Prepayment Portal under payment options (the link will take you the secure site to pay for the release 3.

Accessing the Service Prepayment Portal:

- Select new or existing customer (*if you are an existing customer, you will need your account # & postal code to access your account);
 Select the program area: AD (Amusement Devices), BPV (Boilers and Pressure Vessels), ED (Elevating Devices), FS (Fuels Services), OE (Operating Engineers) or SKI (Ski Lifts) and click continue;
- Enter the application form number (obtained from bottom left corner of application form) and click continue; 3.
- a. When selecting the application form number from the drop-down menu, please make sure you select the application that begins with "PI" (i.e. PI-FS, PI-BPV etc.);
- Complete the primary contact information section; Complete the fees section; 4
- Upload your completed application; and
- Upload supporting documents (if required) and click continue.

Once all steps have been successfully completed, you will receive your receipt via email.

Questions? Please contact TSSA's Public Information Release team at publicinformationservices@tssa.org.

Although TSSA believes the information provided pursuant to your request is accurate, please note that TSSA does not warrant this information in any way whatsoever.

Kind Regards,



Nicola Carty | Public Information Agent Public Information

345 Carlingview Drive

Toronto, Ontario M9W 6N9

Tel: +1 416-734-3221 | E-Mail: ncarty@tssa.org







Winner of 2022 5-Star Safety Cultures Award

From: Chanel McMahon < Chanel.McMahon@ghd.com>

Sent: Thursday, April 6, 2023 10:45 AM

To: Public Information Services <publicinformationservices@tssa.org> Subject: UST Record Search Request - 2501 Greenbank Road, Nepean, ON

[CAUTION]: This email originated outside the organisation.
Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Good day,

GHD would like to request a search of the TSSA's tank registry for any records pertaining to the following address:

Many thanks,

Chanel McMahon, B.Sc. **Environmental Scientist**

→ The Power of Commitment

GHD | ghd.com 100 Milverton Drive, Suite 404 Mississauga Ontario L5R 4H1 Canada M +1 905 302 4616 E chanel.mcmahon @ ghd.com

Connect

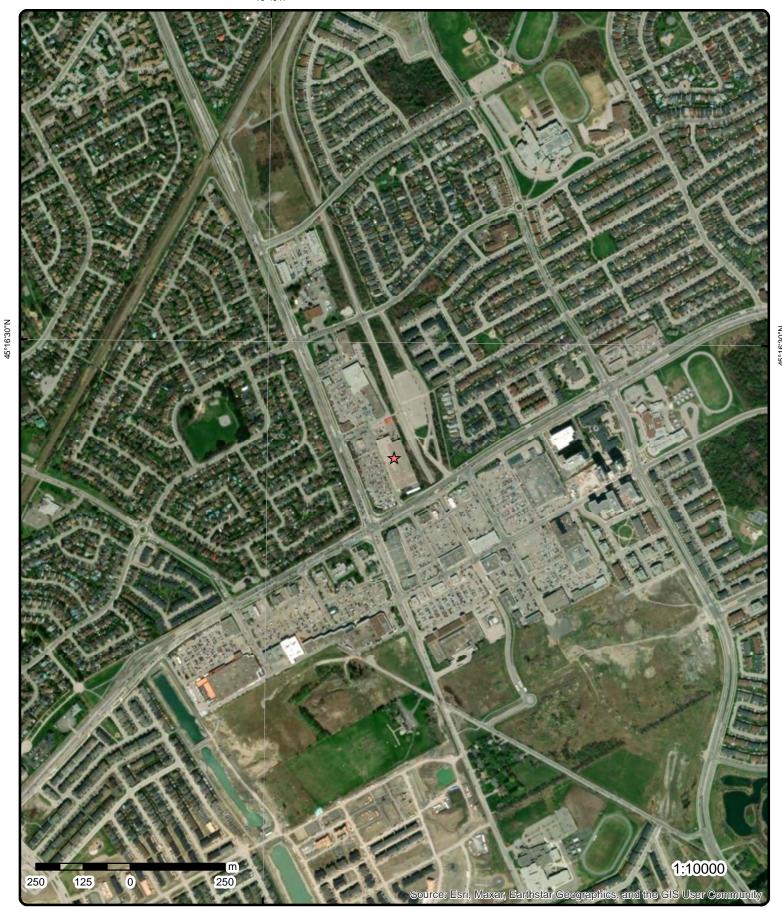


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Appendix D Aerial Photographs



Aerial Year: 2022

Address: 2501 Greenbank Road, Nepean, ON

Source: ESRI World Imagery

Order Number: 23032300832





CTR 0442 - 2501 GREENBANK ROAD, NEPEAN, ONTARIO



Z



PROJECT# CT1995.27

SCALE NTS

DATE JUNE 2013

DRAWN JM CHECKED SR

DRAWING#



CTR 0442 - 2501 GREENBANK ROAD, NEPEAN, ONTARIO



N A S



PROJECT#	CT1995.27		
SCALE	NTS		

JUNE 2013

DRAWN JM CHECKED SR

DRAWING#



CTR 0442 - 2501 GREENBANK ROAD, NEPEAN, ONTARIO



N



PROJECT # CT1995.27

SCALE NTS

DATE JUNE 2013

DRAWN JM CHECKED SR

DRAWING #



CTR 0442 - 2501 GREENBANK ROAD, NEPEAN, ONTARIO







PROJECT# CT1995.27

SCALE NTS

DATE JUNE 2013

DRAWN JM CHECKED SR

DRAWING #



CTR 0442 - 2501 GREENBANK ROAD, NEPEAN, ONTARIO



Z



PROJECT# CT1995.27

SCALE NTS

DATE JUNE 2013

DRAWN JM CHECKED SR

DRAWING#

FIGURE VII-5

Appendix E Site Photographs



Photo 1 View of Canadian Tire Retail Store (CTR 442) at 2501 Greenbank Road, Ottawa, Ontario, facing northeast. March 29, 2023.



Photo 2 View of Automotive Service Centre at 2501 Greenbank Road, Ottawa, Ontario at the northern portion of the Site, facing southeast. March 29, 2023.



Photo 3 Outside view of the Automotive Service Centre, facing northeast. March 29, 2023.



Photo 4 Neighboring commercial buildings located at 1581 Greenbank Road, adjacent to the north of the Site, facing southeast. March 29, 2023.



Photo 5 Commercial buildings located at 1581 Greenbank Road, adjacent to the north of the Site, facing east. March 29, 2023.



Photo 6 View of commercial buildings adjacent to the south of the Site across Strandherd Drive, facing south. March 29, 2023.



Photo 7 View of transitway adjacent to the east of the Site, facing north. March 29, 2023.



Photo 8 View of commercial buildings adjacent to the south of the Site across Strandherd Drive, facing south. March 29, 2023.



Photo 9 Residential properties to the east of the Site across the transitway, facing east. March 29, 2023.



Photo 10 Main intersection of Strandherd Drive and Greenbank Road, adjacent to the Site. March 29, 2023.



Photo 11 Residential properties to the west of the Site across Greenbank Road, facing west. March 29, 2023.



Photo 12 View of the Canadian Tire Gas Bar (CTP 1335) located at the northwest portion of the larger Canadian Tire Property adjacent to the Site, facing southeast. March 29, 2023.



Photo 13 View of the fenced in Garden Centre at the southern portion of the Site. March 29, 2023.



Photo 14 View of a monitoring well in the fenced in Garden Centre at the southern portion of the Site, facing south. March 29, 2023.



Photo 15 View of the Canadian Tire Retail Store from the Garden Centre at the southern portion of the Site, facing northeast. March 29, 2023.



Photo 16 View of soil drum and a monitoring well in the Garden Centre outside the Canadian Tire Retail Store at the southern portion of the Site, facing northeast. March 29, 2023.

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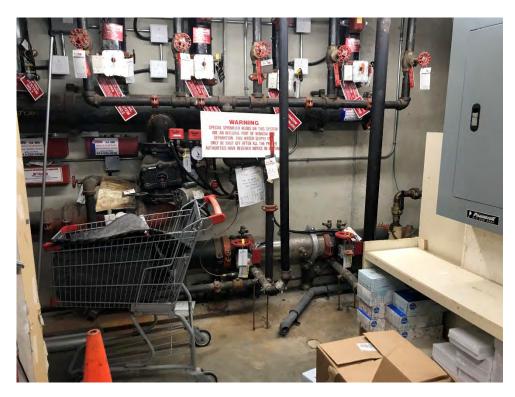


Photo 17 View of the Fire System and Water Supply within the Canadian Tire Retail Store. March 29, 2023.



Photo 18 View of transformers located in the northeast corner of the Canadian Tire Warehouse. March 29, 2023.

GHD | Canadian Tire Real Estate Limited | 12608621 | Phase One Environmental Site Assessment 9



Photo 19 View of transformers located in the southeast corner of the Canadian Tire Warehouse. March 29, 2023.

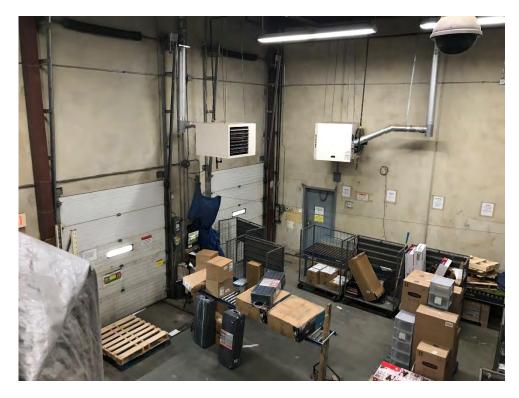


Photo 20 View of the loading area within the Warehouse in the Canadian Tire Retail Store. March 29, 2023.



Photo 31 View of helium, oxygen, and Acetylene gas cannisters in the Automotive Service Centre. Staining on the floor is visible. March 29, 2023.

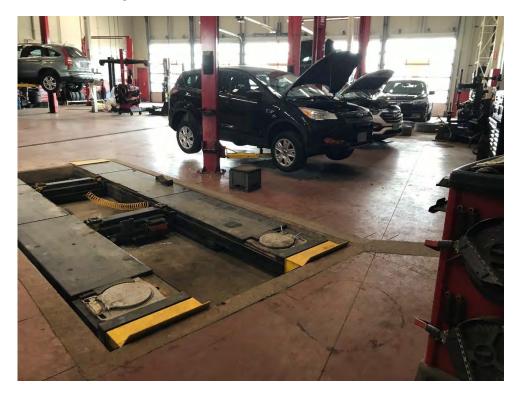


Photo 42 View of hydraulic lifts in the Automotive Service Centre. There are six (6) in ground hydraulic lifts in total on the Site and one above ground. March 29, 2023.



Photo 53 Interior view of the Automotive Service Centre. March 29, 2023.



Photo 64 View of bulk oil tanks in the Automotive Service Centre. March 29, 2023.



Photo 75 View of drums containing oil in the Automotive Service Centre. Staining/oily surface on the floor is visible. March 29, 2023.



Photo 26 View of oil-water interceptor in the Automotive Service Centre. March 29, 2023.



Photo 27 View of waste oil AST with a 3,000 L capacity located at the exterior of the Automotive Service Centre, facing southwest. March 29, 2023.



Photo 28 View of empty oil and antifreeze containers and used oil filters in containers for disposal located at the exterior of the Automotive Service Centre, facing northwest. Staining on the floor is visible. March 29, 2023.



Photo 29 View of used tires located at the exterior of the Automotive Service Centre, facing east. March 29, 2023.



Photo 30 View of loading dock and catch basin located at the exterior of the Automotive Service Centre, facing west. March 29, 2023.



Photo 31 View of transformer located in the parking lot at the northern portion of the Site, facing north. March 29, 2023.



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