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October 9, 2024

File: 100441.001

CEPEO 2445 St. Laurent Boulevard Ottawa, Ontario K1G 6C3

Attention: Omar Ben Hadda

### Re: Phase One Environmental Site Assessment Update 3955 Kelly Farm Drive Ottawa, Ontario

### 1.0 INTRODUCTION

GEMTEC Consulting Engineers and Scientists Limited (GEMTEC) was retained by CEPEO to provide a Phase One Environmental Site Assessment (ESA) Update for the property located at 3955 Kelly Farm Drive (herein referred to as the 'Site') in Ottawa, Ontario.

For this Phase One ESA Update, GEMTEC relied on the following historical reports:

- Phase I Environmental Site Assessment, 3955 Kelly Farm Drive, Ottawa, Ontario. GEMTEC. Dated March 10, 2021 (File Number: 100441.001)
- Phase II Environmental Site Assessment, 3955 Kelly Farm Drive, Ottawa, Ontario. GEMTEC. Dated March 31, 2021 (File Number: 100441.001)

#### 2.0 SCOPE OF WORK

The primary objective of the Phase One ESA Update was to observe and document environmental changes to the condition of the Site and the Phase One Study Area, since 2021, when the Phase One ESA was completed by GEMTEC for the Site. The Site and surrounding lands within a 250-metre radius, the 'Phase One Study Area', are provided on Figure A.1, Attachment A.

The Phase One ESA Update was conducted in accordance with Ontario Regulation (O.Reg.) 153/04, as amended, to support the Site Plan Control Application with the City of Ottawa.

The components of this Phase One ESA Update included:

- Review of the Environmental Risk Information Services (ERIS) report;
- A Site reconnaissance visit;

- Review of documents available from the historical report including Fire Insurance Plans, Insurance Reports, City Directories, Aerial Photographs, and Freedom of Information requests; and
- A Phase One ESA Update with the findings.

### 3.0 RECORDS REVIEW

### 3.1 Historical Reports

Two historical reports were available for review and summarized below:

# Phase I Environmental Site Assessment, 3955 Kelly Farm Drive, Ottawa, Ontario. GEMTEC. Dated March 10, 2021 (File Number: 100441.001)

GEMTEC completed a Phase One ESA in March 2021 for the property located at 3955 Kelly Farm Drive in Ottawa, Ontario. The investigation identified four areas of potential environmental concern (APECs) located on the Site, 3955 Kelly Farm Drive. The four APECs are as follows:

- APEC 1 Importation of Fill Material of Unknown Quality
- APEC 2 Historical Pesticide Use
- APEC 3 Salt Manufacturing, Processing and Bulk Storage
- APEC 4 Gasoline and Associated Products Storage in Fixed Tanks

# Phase II Environmental Site Assessment, 3955 Kelly Farm Drive, Ottawa, Ontario. GEMTEC. Dated March 31, 2021 (File Number: 100441.001)

GEMTEC completed a Phase Two ESA in March 2021 for the property located at 3955 Kelly Farm Drive in Ottawa, Ontario. Eight boreholes (BH21-1 through BH21-8) were present at the Site, three of which were completed as monitoring wells (MW21-1, MW21-4, and MW21-6). 14 soil samples and five groundwater samples were collected and analyzed. The results of the Phase Two ESA are as follows:

- Assessment of soil analytical results indicated that soil quality in the project limits meet the applicable MECP Table 2 SCS for all parameters analyzed with the exception of electrical conductivity at BH20-8 SA03; and
- Assessment of groundwater analytical results indicated that groundwater quality in the project limits meet the applicable MECP Table 2 SCS for all parameters analyzed.

GEMTEC recommended delineation of exceedances prior to removal of soil from the Site to inform excess soil considerations prior to construction.



### 3.2 Environmental Risk Information Services (ERIS) Report

The ERIS report searches 73 public and private information databases to identify potential environmental concerns. An ERIS report was obtained for the Site and the Phase One Study Area. A copy of the ERIS Report is provided in Attachment B.

The review of the ERIS report (including unplottable summary) did not identify any new records of environmental concern for the Site or within the Phase One Study Area since 2021.

### 3.3 Aerial Photographs

Aerial photographs were reviewed from 1947 to 2022 as part of this Phase One ESA Update. Observations made with respect to the selected aerial photographs are discussed in Table 3.1.

Date	Reference	Observations
		The subject Site appears to be an undeveloped lot used for agricultural purposes.
1947	NALP – ERIS	The Phase One Study area appears to be undeveloped treed lots or agricultural use. A roadway (currently known as Leitrim Road) is present north of the subject Site.
1956	NALP – ERIS	No significant changes on the subject Site or in the Phase One Study area as compared to the 1947 Aerial Photograph.
1965	GeoOttawa	No significant changes on the subject Site as compared to the 1956 Aerial Photograph. What appears to be residential dwellings are now present north of the subject Site along what is currently known as Leitrim Road.
1976	GeoOttawa	No significant changes on the subject Site or in the Phase One Study area as compared to the 1965 Aerial Photograph.
1980	NAPL – ERIS	No significant changes on the subject Site or in the Phase One Study area as compared to the 1976 Aerial Photograph.
		No significant changes on the subject Site as compared to the 1980 Aerial Photograph.
1991	GeoOttawa	What appears to be new residential dwellings are present north of the subject Site along what is currently know as Leitrim Road. What appears to be a rural farmhouse is present east of the subject Site.

#### Table 3.1: Aerial Photograph Review



Date	Reference	Observations
2005	GeoOttawa	No significant changes on the subject Site or in the Phase One Study area as compared to the 1991 Aerial Photograph.
2009	GeoOttawa	No significant changes on the subject Site as compared to the 2005 Aerial Photograph. What appears to be a residential subdivision development is present south of the subject Site.
2017	GeoOttawa	No significant changes on the subject site or in the study area as compared to the 2009 Aerial Photograph.
		What appears to be construction is present on the subject Site. Piles of fill material area visible on the subject Site, and an area near the western extent of the subject property appears to be an area where construction materials are piled.
2019	GeoOttawa	What appears to be residential development is present in the Phase One Study area in all directions from the subject Site. What appears to be a drain (west of the site) extending from Leitrim Road to a stormwater management pond southwest of the subject site was identified within the Phase One Study area.
		Construction and fill material are now absent from the subject Site. It appears to be vacant/undeveloped.
2022	GeoOttawa	What appears to be residential dwellings are present north, east, and south of the subject Site. What appears to be a park is present south of the subject Site. An excavated area appears to be present west of the subject Site.

### 3.4 Other Records

A review of other records, from the historical reports, was conducted. These records included Fire Insurance Plans, Insurance Reports, City Directories, and Freedom of Information. These records would have no changes to the information contained within them since Phase One ESA (GEMTEC, 2021). Therefore, the reader is referred to the 2021 Phase One ESA for further commentary on these records.

#### 4.0 INTERVIEW

Information regarding Site uses or any potentially contaminating activities occurring on the Site from the time between GEMTEC's 2021 Phase One ESA and present day was requested from the CEPEO land acquisitions team. The CEPEO was not aware of any spills, hazardous materials storage, bulk fuel storage, or illegal dumping taking place on the Site. To the best of their knowledge, the site has been vacant since 2021.

The information provided by the CEPEO does not constitute any additional environmental concerns for the Site.

#### 5.0 SITE RECONNAISSANCE

The Site was visually assessed to document current conditions and to evaluate the potential for environmental impacts to on-Site soil and groundwater. The Site was also inspected to identify if any possible preferential pathways such as underground utilities exist on the Site that may affect the fate, transport, and distribution of contaminants. Adjacent and neighbouring properties within the Phase One Study Area were assessed from publicly accessible boundaries to evaluate the potential for environmental impacts to the Site.

A Site reconnaissance was carried out on September 25, 2024. The Site and the surrounding area were assessed in a systematic manner by walking the project extents and recording visual and olfactory observations. The weather at the time of the Site reconnaissance was overcast and the temperature was approximately 15 °C.

#### 5.1 Site Photographs

Table 5.1 is a summary of photographs taken during the Site reconnaissance and describe the Site and surrounding properties.

Photo #	Orientation	Description
1	North	Overview of the subject property. Stockpiled material located at edge of property, adjacent to Kelly Farm Drive.
2	East	Overview of the subject property.
3	North	Two stockpiles of soil/rock material located at edge of property, adjacent to Kelly Farm Drive.
4	West	Three observation wells and a stockpile of boulders on Site.
5	East	A pad mounted transformer and a manhole cover are present adjacent to the Site.

#### Table 5.1: Summary of Site Photographs.



Photo #	Orientation	Description
6	West	What appears to be construction and excavation on the adjacent property on Kelly Farm Drive.

### 5.2 Observations

The findings from the Site reconnaissance are provided below:

- The Site was primarily covered with soil and gravel with some grass;
- The Site is located to the along Kelly Farm Drive and Barrett Farm Drive;
- The Site is undeveloped and vegetated;
- Stockpiles of rocks/soil are present at the western border of the Site;
- Stockpiles of boulders (presumably native material) present in various locations on Site;
- Groundwater Monitoring Wells installed by GEMTEC are still present on-site;
- Adjacent properties were viewed from the Site and publicly accessible boundaries to assess the potential for land uses within the vicinity which can adversely impact the Site. The following adjacent properties land uses were observed at the time of the Site reconnaissance:
  - o North: Residential properties interspersed with community roadways.
  - <u>South</u>: Residential properties interspersed with community roadways. Parkland at the southern boundary.
  - East: Residential properties interspersed with community roadways.
  - <u>West:</u> Stormwater management ditch with vacant land, currently under construction (likely for residential properties). The previous land use was agricultural. There are community roadways.

No additional PCAs and thus APECs were identified from the site reconnaissance.

#### 5.3 Site Reconnaissance Limitations

There were no limitations for the site reconnaissance.

#### 6.0 CONCLUSIONS

Based on the records review, interview and Site reconnaissance, no new PCAs and APECs were identified on the Site. PCAs and APECs identified in Figures provided in Appendix A are based on the historical Phase One ESA completed in 2021. As such, no additional intrusive investigations, beyond the completion of the planned Phase Two ESA delineation program, are recommended at this time.



### 7.0 CLOSING

We trust that this letter satisfies your requirements at this time. Should you have any questions regarding the content of this letter, please contact the undersigned.

Jeffrey Gauthier, B.Eng Environmental Technologist JG/DE

Daniel Elliot, P.Geo., QP<sub>ESA</sub> Senior Environmental Geoscientist













**STUDY AREA** 250m AROUND SUBJECT SITE

### AREA OF POTENTIALLY CONTAMINATING ACTIVITIES

APEC 1 – Importation of Fill Material of Unknown Quality

APEC 2 – Pesticides Manufacturing, Processing, Bulk Storage and Large-Scale Applications

APEC 3 – Salt Manufacturing, Processing and Bulk Storage

APEC 4 – Gasoline and Associated Products Storage in Fixed Tanks

Scale							
1:30	000						
0		10	0	200m			
	Consul	EMT TING ENGINE IENTISTS		32 Steacie Drive Ottawa, ON KZK 2A9 Tel: (613) 836-1422 www.gemtec.ca ottawa@gemtec.ca			
Drawing							
AREAS	OF POTE	NTIAL EN	IVIRONME	ENTAL CONCERN			
Client CC			LES PUB FARIO (C	LIQUES DE EPEO)			
Project							
10044	1.001	PH	IASE I ES	SA UPDATE			
Drwn by	Chkd by			FARM DRIVE			
S.L.	D.E.	OTTAWA, ONTARIO					
Date OCTOBER, 2024			Rev. 1	FIGURE A.2			









# DATABASE REPORT

**Project Property:** 

Project No: Report Type: Order No: Requested by:

**Date Completed:** 

100441.001 - 3955 Kelly Farm Dr. Update 3955 Kelly Farm Drive Ottawa ON K1T 0E3 100441.001 Standard Report 24092400257 GEMTEC Consulting Engineers and Scientists Limited (Ontario) September 27, 2024

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# Executive Summary

#### Property Information:

Project Property:		100441.001 - 3955 Kelly Farm Dr. Update 3955 Kelly Farm Drive Ottawa ON K1T 0E3
Project No:		100441.001
Coordinates:		
	Latitude:	45.32284
	Longitude:	-75.6102
	UTM Northing:	5,018,995.93
	UTM Easting:	452,177.76
	UTM Zone:	18T
Elevation:		311 FT
		94.88 M
Order Information:		

Order No:	24092400257
Date Requested:	September 24, 2024
Requested by:	GEMTEC Consulting Engineers and Scientists Limited (Ontario)
Report Type:	Standard Report

#### Historical/Products:

**ERIS Xplorer** 

ERIS Xplorer

# Executive Summary: Report Summary

Database	Name	Searched	Project Property	Within 0.25 km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	0	0
CA	Certificates of Approval	Y	0	0	0
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
СНМ	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Y	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	0	0	0
EASR	Environmental Activity and Sector Registry	Y	0	0	0
EBR	Environmental Registry	Y	0	0	0
ECA	Environmental Compliance Approval	Y	0	7	7
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	0	1	1
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems	Y	0	0	0
FST	(FIRSTS) Fuel Storage Tank	Y	0	0	0
FSTH	Fuel Storage Tank - Historic	Y	0	0	0
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	0	0
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	0	0
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0

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Database	Name	Searched	Project Property	Within 0.25 km	Total
INC	Fuel Oil Spills and Leaks	Y	0	0	0
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0
NCPL	Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPR2	National Pollutant Release Inventory 1993-2020	Y	0	0	0
NPRI	National Pollutant Release Inventory - Historic	Y	0	0	0
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PFAS	Ontario PFAS Spills	Y	0	0	0
PFCH	NPRI Reporters - PFAS Substances	Y	0	0	0
PFHA	Potential PFAS Handlers from NPRI	Y	0	0	0
PINC	Pipeline Incidents	Y	0	2	2
PPHA	Potential PFAS Handlers from EASR	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Y	0	0	0
PTTW	Permit to Take Water	Y	0	2	2
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	0	0	0
SCT	Scott's Manufacturing Directory	Y	0	0	0
SPL	Ontario Spills	Y	0	1	1
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval	Y	0	0	0
WWIS	Inventory Water Well Information System	Y	3	0	3

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Order No: 24092400257

base	Name	Searched	Project Property	Within 0.25 km	Total
		Total:	3	13	16

# Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
<u>1</u>	WWIS		3955 KELLY FARM DR lot 16 con 4 Ottawa ON	N/34.1	0.00	<u>16</u>
			<b>Well ID:</b> 7385878			
<u>2</u>	WWIS		3955 KELLY FARM DR lot 16 con 4 Ottawa ON	SSE/48.9	0.12	<u>19</u>
			<b>Well ID:</b> 7385879			
<u>3</u>	WWIS		3955 KELLY FARM DR lot 16 con 4 Ottawa ON	ENE/69.1	1.12	<u>22</u>
			<b>Well ID:</b> 7385880			

# Executive Summary: Site Report Summary - Surrounding Properties

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>4</u>	PTTW	Findlay Creek Properties (North) Ltd., Tartan Homes (North Leitrim) Inc.,	Tartan Land (North Leitrim( Barrett Co- Tenancy ) ON	ESE/85.6	0.13	<u>25</u>
<u>5</u>	ECA	DCR/Phoenix Development Corporation Limited	Ottawa ON K2E 6T8	NNW/113.6	1.00	<u>25</u>
<u>5</u>	ECA	DCR Phoenix Development Corporation Limited	Ottawa ON K2E 6T8	NNW/113.6	1.00	<u>26</u>
<u>5</u>	ECA	DCR/Phoenix Development Corporation Limited	Ottawa ON K2E 6T8	NNW/113.6	1.00	<u>26</u>
<u>5</u>	ECA	DCR/Phoenix Development Corporation Limited	Ottawa ON K2E 6T8	NNW/113.6	1.00	<u>26</u>
<u>5</u>	ECA	DCR/Phoenix Development Corporation Limited	Ottawa ON K2E 6T8	NNW/113.6	1.00	<u>26</u>
<u>5</u>	ECA	DCR/Phoenix Development Corporation Limited	Ottawa ON K2E 6T8	NNW/113.6	1.00	<u>27</u>
<u>5</u>	ECA	DCR/Phoenix Development Corporation Limited	Ottawa ON K2E 6T8	NNW/113.6	1.00	<u>27</u>
<u>6</u>	PTTW	Findlay Creek Properties (North) Ltd. and Tartan Homes (North Leitrim) Inc. and	Tartan Land (North Leitrim) Inc. Lot 16 and 17, Concession 4 from Rideau River Gloucester, ON Canada ON	NNW/114.7	1.00	<u>27</u>
<u>Z</u>	PINC	ENBRIDGE GAS INC	153 LAVATERA ST,,GLOUCESTER,ON, K1T 0R8,CA ON	ESE/124.6	-0.03	<u>28</u>
<u>8</u>	EHS		3955 Kelly Farm Drive Ottawa ON	NE/226.7	2.00	<u>28</u>

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>9</u>	PINC	ENBRIDGE GAS INC	163 NEPETA CRES,,OTTAWA,ON,K1T 0S5,CA ON	N/229.3	2.20	<u>29</u>
<u>9</u>	SPL	Enbridge Gas Distribution Inc.	163 Nepeta Dr. Ottawa ON	N/229.3	2.20	<u>29</u>

# Executive Summary: Summary By Data Source

#### **ECA** - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011-Aug 31, 2024 has found that there are 7 ECA site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation DCR/Phoenix Development	Address	<u>Direction</u> NNW	<u>Distance (m)</u> 113.62	<u>Map Key</u> <u>5</u>
Corporation Limited	Ottawa ON K2E 6T8			
DCR/Phoenix Development Corporation Limited	Ottawa ON K2E 6T8	NNW	113.62	<u>5</u>
DCR/Phoenix Development		NNW	113.62	5
Corporation Limited	Ottawa ON K2E 6T8			<u>5</u>
DCR/Phoenix Development Corporation Limited	Ottawa ON K2E 6T8	NNW	113.62	<u>5</u>
DCR Phoenix Development Corporation Limited	Ottawa ON K2E 6T8	NNW	113.62	<u>5</u>
DCR/Phoenix Development		NNW	113.62	-
Corporation Limited	Ottawa ON K2E 6T8	111117	113.02	<u>5</u>
DCR/Phoenix Development Corporation Limited	Ottawa ON K2E 6T8	NNW	113.62	<u>5</u>

#### **EHS** - ERIS Historical Searches

A search of the EHS database, dated 1999-Mar 31, 2024 has found that there are 1 EHS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	<b>Direction</b>	<u>Distance (m)</u>	<u>Map Key</u>
	3955 Kelly Farm Drive Ottawa ON	NE	226.68	<u>8</u>

<u>Map Key</u>

#### **<u>PINC</u>** - Pipeline Incidents

A search of the PINC database, dated Feb 28, 2021 has found that there are 2 PINC site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	<b>Direction</b>	<u>Distance (m)</u>	<u>Map Key</u>
ENBRIDGE GAS INC	163 NEPETA CRES,,OTTAWA,ON, K1T 0S5,CA ON	Ν	229.32	<u>9</u>
Lower Elevation	Address	<b>Direction</b>	<u>Distance (m)</u>	<u>Map Key</u>
ENBRIDGE GAS INC	153 LAVATERA ST,,GLOUCESTER, ON,K1T 0R8,CA ON	ESE	124.65	<u>7</u>

#### **PTTW** - Permit to Take Water

A search of the PTTW database, dated 1994 - Aug 31, 2024 has found that there are 2 PTTW site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	<b>Direction</b>	<u>Distance (m)</u>	<u>Map Key</u>
Findlay Creek Properties (North) Ltd., Tartan Homes (North Leitrim) Inc.,	Tartan Land (North Leitrim( Barrett Co- Tenancy ) ON	ESE	85.61	<u>4</u>
Findlay Creek Properties (North) Ltd. and Tartan Homes (North Leitrim) Inc. and	Tartan Land (North Leitrim) Inc. Lot 16 and 17, Concession 4 from Rideau River Gloucester, ON Canada ON	NNW	114.67	<u>6</u>

#### SPL - Ontario Spills

A search of the SPL database, dated 1988-Mar 2024; May 2024 has found that there are 1 SPL site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	<u>Address</u>	<b>Direction</b>	Distance (m)	<u>Map Key</u>
Enbridge Gas Distribution Inc.	163 Nepeta Dr. Ottawa ON	Ν	229.32	<u>9</u>

#### WWIS - Water Well Information System

A search of the WWIS database, dated Dec 31 2023 has found that there are 3 WWIS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address 3955 KELLY FARM DR lot 16 con 4 Ottawa ON Well ID: 7385878	<u>Direction</u> N	<u>Distance (m)</u> 34.08	<u>Map Key</u> <u>1</u>
	3955 KELLY FARM DR lot 16 con 4 Ottawa ON <i>Well ID:</i> 7385879	SSE	48.88	<u>2</u>
	3955 KELLY FARM DR lot 16 con 4 Ottawa ON <i>Well ID:</i> 7385880	ENE	69.13	<u>3</u>



Source: © 2021 ESRI StreetMap Premium.

© ERIS Information Limited Partnership



# Aerial Year: 2023

# Address: 3955 Kelly Farm Drive, Ottawa, ON

Source: ESRI World Imagery

Order Number: 24092400257



75°36'W



# Address: 3955 Kelly Farm Drive, ON

Source: ESRI World Topographic Map

## Order Number: 24092400257



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# Detail Report

	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DI
<u>1</u>	1 of 1	N/34.1	94.9 / 0.00	3955 KELLY FARM L Ottawa ON	DR lot 16 con 4	wwi
Well ID:	73	85878		Flowing (Y/N):		
Construction D				Flow Rate:		
Use 1st: Use 2nd:	Mc	nitoring and Test Hole		Data Entry Status: Data Src:		
Final Well State	us: Ob	servation Wells		Date Received:	04/28/2021	
Water Type: Casing Materia	a/-			Selected Flag: Abandonment Rec:	TRUE	
Audit No:		59303		Contractor:	7241	
Tag:	-	03052		Form Version:	7	
Constructn Me				Owner:		
Elevation (m):				County:	OTTAWA-CARLETON	
Elevatn Reliabi	ilty:			Lot:	016	
Depth to Bedro	ock:			Concession:	04	
Well Depth:				Concession Name:	RF	
Overburden/Be	edrock:			Easting NAD83:		
Pump Rate:				Northing NAD83:		
Static Water Le	evel:			Zone:		
Clear/Cloudy:				UTM Reliability:		
<i>Municipality:</i> Site Info:		GLOUCESTER TO	DWNSHIP			
Depth M: Year Complete Well Complete Audit No: Path:	d Dt: 03/	21 /05/2021 59303		Tag No: Contractor: Latitude: Longitude: Y: X:	7241 45.3231465869598 -75.6102129670271 45.323146579650064 -75.6102128053124	
Bore Hole Infor	<u>mation</u>					
Bore Hole ID:		08653747		Elevation:		
Bore Hole ID: DP2BR:	10	08653747		Elevrc:	40	
Bore Hole ID: DP2BR: Spatial Status:	10	08653747		Elevrc: Zone:	18	
Bore Hole ID: DP2BR: Spatial Status: Code OB:	10	08653747		Elevrc: Zone: East83:	452177.00	
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc.	10	08653747		Elevrc: Zone: East83: North83:	452177.00 5019030.00	
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc Open Hole:	10	08653747		Elevrc: Zone: East83: North83: Org CS:	452177.00 5019030.00 UTM83	
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc Open Hole: Cluster Kind:	100 			Elevrc: Zone: East83: North83: Org CS: UTMRC:	452177.00 5019030.00 UTM83 4	
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc Open Hole: Cluster Kind: Date Complete	100 	08653747 /05/2021		Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	452177.00 5019030.00 UTM83 4 margin of error : 30 m - 100 m	
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc Open Hole: Cluster Kind: Date Complete Remarks:	100 :: :: :::::::::::::::::::::::::::::	/05/2021	ord	Elevrc: Zone: East83: North83: Org CS: UTMRC:	452177.00 5019030.00 UTM83 4	
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc Open Hole: Cluster Kind: Date Complete Remarks: .ocation Metho	100 :: :: :::::::::::::::::::::::::::::		cord	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	452177.00 5019030.00 UTM83 4 margin of error : 30 m - 100 m	
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc Open Hole: Cluster Kind: Date Complete Remarks: Location Metho Elevrc Desc: Location Sourc	100 	/05/2021 on Water Well Rec	cord	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	452177.00 5019030.00 UTM83 4 margin of error : 30 m - 100 m	
Bore Hole Infor Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc Open Hole: Cluster Kind: Date Complete Remarks: Location Metho Elevrc Desc: Location Sourc mprovement Lo	100   	/05/2021 on Water Well Rec <b>'ce:</b>	cord	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	452177.00 5019030.00 UTM83 4 margin of error : 30 m - 100 m	
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc Open Hole: Cluster Kind: Date Complete Remarks: Jocation Metho Elevrc Desc: Location Sourc mprovement Lo	10 :: ed: 03, od Desc: :e Date: ocation Sour ocation Meth	/05/2021 on Water Well Rec <b>'ce:</b>	cord	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	452177.00 5019030.00 UTM83 4 margin of error : 30 m - 100 m	
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc Open Hole: Cluster Kind: Date Complete Remarks: Location Metho Elevrc Desc: Location Sourc	10 cd: 03 od Desc: ce Date: ocation Sour ocation Methon ocomment:	/05/2021 on Water Well Rec <b>'ce:</b>	cord	Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	452177.00 5019030.00 UTM83 4 margin of error : 30 m - 100 m	

#### Overburden and Bedrock

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Materials Inte	rval				
Formation ID: Layer: Color: General Color Material 1 Des Material 1 Des Material 2 Des Material 3 Material 3 Des Formation To Formation En	r: sc: sc: p Depth: d Depth:	1009842522 1 2 GREY 01 FILL 73 HARD 0.0 3.0			
Formation En	d Depth UOM:	m			
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID: Layer: Color: General Color Material 1: Material 1 Des Material 2 Des Material 2 Des Material 3 Des Formation To Formation En	r: SC: SC: SC: p Depth:	1009842523 2 GREY 06 SILT 85 SOFT 91 WATER-BEARING 3.0 15.0 m			
<u>Annular Spac</u> <u>Sealing Reco</u>	<u>e/Abandonment</u> r <u>d</u>				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ОМ:	1009843950 1 0.0 1.0 m			
<u>Annular Spac</u> <u>Sealing Reco</u> l	<u>e/Abandonment</u> r <u>d</u>				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ОМ:	1009843952 3 4.0 15.0 m			
<u>Annular Spac</u> Sealing Reco	<u>e/Abandonment</u> r <u>d</u>				
Plug ID: Layer: Plug From: Plug To: Plug Depth U	ОМ:	1009843951 2 1.0 4.0 m			

#### Method of Construction & Well Use

\_

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	Ľ
Method Cons	struction ID:	1009845761			
lethod Cons	struction Code:	В			
lethod Cons		Other Method			
Other Method	d Construction:	D.P			
Pipe Informa	<u>tion</u>				
Pipe ID:		1009721735			
Casing No: Comment:		0			
It Name:					
Construction	Record - Casing				
Casing ID:		1009846302			
.ayer:		1			
Material:		5			
Open Hole or		PLASTIC			
Depth From: Depth To:		0.0 5.0			
Casing Diam	eter <sup>.</sup>	1.590000033378601			
Casing Diam		cm			
Casing Depth	h UOM:	m			
Construction	Record - Screen				
Screen ID:		1009846831			
.ayer: Slot:		1 10			
Screen Top D	Depth:	5.0			
Screen End L		15.0			
Screen Mater		5			
Screen Depth		m			
Screen Diam Screen Diam		cm 1.899999976158142	1		
Results of We	ell Yield Testing				
Pumping Tes	t Method Desc:				
Pump Test ID	):	1009847524			
Pump Set At:	:				
Static Level:	ftor Dumping				
	fter Pumping: ed Pump Depth:				
Pumping Rat					
lowing Rate					
	ed Pump Rate:				
evels UOM:		m			
Rate UOM:	After Test Code:	LPM			
Valer State A					
Pumping Tes		0			
Pumping Dur	ration HR:				
Pumping Dur Flowing:	ration MIN:	No			
	<u>ər</u>				
lole Diamete	—				
<u>Hole Diamete</u> Hole ID:		1009845164			
<u>lole Diamete</u> lole ID: Diameter:		1009845164 3.5			

Мар Кеу	Number Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Depth To:			15.0				
Hole Depth U	JOM:		m				
Hole Diamete			cm				
<u>2</u>	1 of 1		SSE/48.9	95.0 / 0.12	3955 KELLY FARM L Ottawa ON	DR lot 16 con 4	www
Well ID: Construction Use 1st: Use 2nd: Final Well St Water Type: Casing Mate Audit No: Casing Mate Audit No: Constructn I Elevation (m Elevatin Relia Depth to Bea Well Depth: Overburden/ Pump Rate: Static Water Clear/Cloudy Municipality: Site Info:	tatus: prial: Method: n): abilty: drock: /Bedrock: ' Level: y:	Observati Z359304 A303053	g and Test Hole on Wells GLOUCESTER TO	WNSHIP	Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	04/28/2021 TRUE 7241 7 OTTAWA-CARLETON 016 04 RF	
Bore Hole ID Depth M: Year Comple Well Comple Audit No: Path:	eted:	10086537 2021 03/05/202 Z359304			Tag No: Contractor: Latitude: Longitude: Y: X:	A303053 7241 45.3224368785245 -75.6099501546183 45.322436871950416 -75.60994999344138	
Bore Hole Int	formation						
Bore Hole ID DP2BR: Spatial Statu. Code OB: Code OB De Open Hole: Cluster Kind Date Comple	ıs: sc: I:	10086537 03/05/202			Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	18 452197.00 5018951.00 UTM83 4 margin of error : 30 m - 100 m	
Date Completer Remarks: Location Met Elevrc Desc: Location Sou Improvement Source Revis Supplier Con	thod Desc: urce Date: t Location t t Location I sion Comm	Source: Method:	on Water Well Recc	rd	Location Method:	wwr	
<u>Overburden a</u> Materials Inte		<u>:k</u>					
Formation ID Layer: Color:			1009842525 2 2				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
General Colo Material 1: Material 1 De Material 2:		GREY 06 SILT 85			
Material 2 De Material 3: Material 3 De		SOFT 91 WATER-BEARING			
Formation To Formation Er Formation Er		3.0 15.0 m			
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID Layer: Color: General Colo		1009842524 1 2 GREY			
Material 1: Material 1 De Material 2: Material 2 De	sc:	01 FILL			
Material 3: Material 3 De Formation To Formation Er	sc: op Depth:	73 HARD 0.0 3.0			
	nd Depth UOM:	m			
<u>Annular Spaces Sealing Reco</u>	<u>ce/Abandonment</u> ord				
Plug ID: Layer: Plug From: Plug To:		1009843954 2 1.0 4.0			
Plug Depth U	OM:	4.0 M			
<u>Annular Spaces Sealing Reco</u>	<u>ce/Abandonment</u> rd				
Plug ID: Layer: Plug From:		1009843953 1 0.0			
Plug To: Plug Depth U	IOM:	1.0 m			
<u>Annular Spaces Sealing Reco</u>	<u>ce/Abandonment</u> ard				
Plug ID: Layer: Plug From: Plug To:	<i></i>	1009843955 3 4.0 15.0			
Plug Depth U <u>Method of Co</u> <u>Use</u>	OM: onstruction & Well	m			
Method Cons Method Cons Method Cons	truction Code:	1009845762 B Other Method D.P			
20	erisinfo.com   Envi	ironmental Risk Info	mation Services		Order No: 24092400257

#### Pipe Information

Pipe ID:	1009721736
Casing No:	0
Comment:	
Alt Name:	

#### Construction Record - Casing

Casing ID:	1009846303
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	5.0
Casing Diameter:	1.590000033378601
Casing Diameter UOM:	cm
Casing Depth UOM:	m

#### **Construction Record - Screen**

Screen ID:	1009846832
Layer:	1
Slot:	10
Screen Top Depth:	5.0
Screen End Depth:	15.0
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	1.899999976158142

#### Results of Well Yield Testing

1009847525
m
LPM
0
No
1009845165
3.5
0.0
15.0
m

Dopar re.	
Hole Depth UOM:	m
Hole Diameter UOM:	cm

	Numbe Record		Direction/ Distance (m)	Elev/Diff ) (m)	Site		DE
<u>3</u>	1 of 1		ENE/69.1	96.0 / 1.12	3955 KELLY FARM D Ottawa ON	DR lot 16 con 4	www
Well ID:	<b>D</b> = ( -	7385880			Flowing (Y/N):		
Construction L	Jate:	• • •			Flow Rate:		
Use 1st:		Monitoring	and Test Hole		Data Entry Status:		
Use 2nd:					Data Src:		
Final Well Stat	us:	Observatio	n Wells		Date Received:	04/28/2021	
Water Type:					Selected Flag:	TRUE	
Casing Materia	al:				Abandonment Rec:		
Audit No:		Z359337			Contractor:	7241	
Tag:		A318124			Form Version:	7	
Constructn Me	ethod:				Owner:		
Elevation (m):					County:	OTTAWA-CARLETON	
Elevatn Reliab	iltv:				Lot:	016	
Depth to Bedro	•				Concession:	04	
	JCK.					RF	
Well Depth:					Concession Name:	KF	
Overburden/Be	earock:				Easting NAD83:		
Pump Rate:					Northing NAD83:		
Static Water Le	evel:				Zone:		
Clear/Cloudy:					UTM Reliability:		
Municipality:		G	GLOUCESTER T	OWNSHIP			
Site Info:							
Additional Deta	ail(s) (Ma	<u>p)</u>					
Bore Hole ID:		100865375	3		Tag No:	A318124	
Depth M:					Contractor:	7241	
Year Complete		2021			Latitude:	45.3231328088403	
Well Complete	d Dt:	03/15/2021			Longitude:	-75.6094217100494	
Audit No:		Z359337			Y:	45.3231328016311	
Path:					X:	-75.60942154791395	
Bore Hole Infor	rmation						
Bore Hole ID: DP2BR:		100865375	3		Elevation: Elevrc:		
	_					10	
Spatial Status:					Zone:	18	
Code OB:					East83:	452239.00	
Code OB Desc	:				North83:	5019028.00	
Open Hole:					Org CS:	UTM83	
					UTMRC:	4	
		03/15/2021			UTMRC Desc:	margin of error : 30 m - 100 m	
Date Complete	ed:	00/10/2021			Location Method:	wwr	
Date Complete Remarks:					Looddon modrodi		
Date Complete Remarks:			on Water Well Re	cord	zoodion motioui		
Date Complete Remarks: Location Metho			on Water Well Re	cord			
Date Complete Remarks: Location Metho Elevrc Desc:	od Desc:		n Water Well Re	cord			
Date Complete Remarks: Location Metho Elevrc Desc: Location Sourc	od Desc: ce Date:	C	n Water Well Re	cord			
Date Complete Remarks: Location Metho Elevrc Desc: Location Sourc Improvement L	od Desc: ce Date: ocation	o <b>Source</b> :	n Water Well Re	cord			
Date Complete Remarks: Location Metho Elevrc Desc: Location Sourc Improvement L	od Desc: e Date: ocation ocation	c Source: Method:	m Water Well Re	cord			
Cluster Kind: Date Complete Remarks: Location Metho Elevrc Desc: Location Source Improvement L Improvement L Source Revisio Supplier Comm	od Desc: ce Date: ocation ocation on Comm	c Source: Method:	on Water Well Re	cord			
Date Complete Remarks: Location Metho Elevrc Desc: Location Sourc Improvement L Improvement L Source Revisio Supplier Comm	od Desc: ce Date: ocation ocation on Comm nent: <u>d Bedroo</u>	c Source: Method: ient:	on Water Well Re	cord			
Date Complete Remarks: Location Metho Elevrc Desc: Location Source Improvement L Improvement L Source Revisio Supplier Comm Overburden and Materials Interv	od Desc: ce Date: ocation ocation on Comm nent: <u>d Bedroo</u>	c Source: Method: ent: <u>ck</u>		cord			
Date Complete Remarks: Location Metho Elevrc Desc: Location Source mprovement L mprovement L Source Revisio Supplier Comm <u>Overburden an</u> <u>Materials Interv</u> Formation ID:	od Desc: ce Date: ocation ocation on Comm nent: <u>d Bedroo</u>	c Source: Method: ient: <u>ck</u>	009842526	cord			
Date Complete Remarks: Location Metho Elevrc Desc: Location Sourc Improvement L Source Revisio Supplier Comm <u>Overburden an</u> <u>Materials Interv</u> Formation ID: Layer:	od Desc: ce Date: ocation ocation on Comm nent: <u>d Bedroo</u>	C Source: Method: ient: C <u>k</u> 1 1	009842526	cord			
Date Complete Remarks: Location Metho Elevrc Desc: Location Sourc mprovement L Source Revisio Supplier Comm <u>Overburden an</u> <u>Materials Interv</u> Formation ID: Layer: Color:	od Desc: ce Date: ocation ocation on Comm nent: <u>d Bedroo</u>	C Source: Method: ient: C <u>k</u> 1 1 2	009842526	cord			
Date Complete Remarks: Location Metho Elevrc Desc: Location Sourc Improvement L Source Revisio Supplier Comm <u>Overburden an</u> <u>Materials Interv</u> Formation ID: Layer: Color:	od Desc: ce Date: ocation ocation on Comm nent: <u>d Bedroo</u>	C Source: Method: ient: C <u>k</u> 1 1 2	009842526	cord			
Date Complete Remarks: Location Metho Elevrc Desc: Location Source Improvement L Source Revisio Supplier Comm <u>Overburden an</u> <u>Materials Interv</u> Formation ID: Layer: Color: General Color:	od Desc: ce Date: ocation ocation on Comm nent: <u>d Bedroo</u>	C Source: Method: ient: C <u>k</u> 1 1 2 0 0 0	009842526 2 GREY 11	cord			
Date Complete Remarks: Location Metho Elevrc Desc: Location Sourc Improvement L Improvement L Source Revisio	od Desc: ce Date: ocation ocation on Comm nent: <u>d Bedrow</u> <u>/al</u>	C Source: Method: ient: C <u>k</u> 1 1 2 0 0 0	009842526 2 GREY	cord			

22

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 2 De Material 3:	esc:	73			
Material 3 De		HARD			
Formation Te Formation E		0.0 4.0			
	nd Depth UOM:	ft			
<u>Overburden</u> <u>Materials Int</u>	<u>and Bedrock</u> erval				
Formation ID	):	1009842527			
Layer:		2			
Color: General Colo	<i></i>	2 GREY			
Material 1:	<i>.</i>	06			
Material 1 De	esc:	SILT			
Material 2:		05			
Material 2 De	esc:	CLAY			
Material 3: Material 3 De		85 SOFT			
Formation T		4.0			
Formation E		9.0			
	nd Depth UOM:	ft			
<u>Overburden</u> Materials Int	<u>and Bedrock</u> erval				
Formation IL	):	1009842528			
Layer:		3			
Color:		2			
General Colo	or:	GREY			
Material 1: Material 1 De		05 CLAY			
Material 2:	-50.	85			
Material 2 De	esc:	SOFT			
Material 3:		91			
Material 3 De		WATER-BEARING			
Formation T		9.0			
Formation E Formation E	na Deptn: nd Depth UOM:	15.0 ft			
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u>				
-	<u> </u>				
Plug ID:		1009843958			
Layer: Plug From:		3 4.0			
Plug From: Plug To:		4.0 15.0			
Plug Depth U	JOM:	ft			
<u>Annular Spa</u> Sealing Reco	<u>ce/Abandonment</u> ord				
		1009843956			
Plug ID: Layer:		1009843956			
Plug From:		0.0			
Plug To:		1.0			
Plug Depth U	JOM:	ft			
<u>Annular Spa</u> <u>Sealing Rece</u>	<u>ce/Abandonment</u> ord				

Material:5Open Hole or Material:PLASTICDepth From:0.0Depth To:5.0Casing Diameter:1.59000033378601Casing Diameter UOM:InchCasing Diameter:1.009846833Layer:1Streen ID:1009846833Layer:1Storen Top Depth:5.0Screen ID:1009846833Layer:1Storen Top Depth:5.0Screen Top Depth:15.0Screen Top Depth:15.0Screen Id Depth:15.0Screen Diameter:1.89999976158142Screen Diameter:1.89999976158142Results of Well Yield Testing1009847526Pump Test Method Desc:1009847526Pump Test Method Depth:1009847526Pump Set At:State After Pumping:Recommended Pump Depth:Final Level After Pumping:Recommended Pump Rate:Final Level After Pumping:Recommended Pump Rate:GPMWater State After Test Code:Water State After Test Code:Water State After Test Code:Kater State After Test Code:Water State After Test Code:Kater State After Test Code:Water State After Test Code:Kater State After Test Code:	DE				
Layer:         2           Plog From:         1.0           Plog Too:         4.0           Plog Doph UOM:         tt           Method Construction EWell.         Use           Method Construction Code:         B           Method Construction:         D109845763           Method Construction:         D109845763           Method Construction:         D109721737           Casing No:         0           Comment:         A           At Name:         Comment:           Casing Do:         0009721737           Casing Do:         0           Casing Do:         0           Casing Do:         0           Open Hole on Material:         5           Open Hole on Material:         5           Open Hole on Material:         5           Depth Tron:         0.0           Depth Tron:         0.0           Casing Diameter:         1.500000033378601           Casing Diameter:         1.500           Screen ID:         1009846833           Layer:         1           Stor:         5.0           Screen ID:         1009846833           Layer:         1					
Plug Tor: 4.0 Plug Depth UOM: t t Method Construction & Well USe Method Construction ID: 1009845763 Method Construction: 0: 1009845763 Method Construction: 0: 0 Diter Method Other Method Construction: 0: 0 Plep Information Plep Information Construction Record - Casing Construction Record - Scoreen Construction Record Pump Pagein Construction Recore -					
Pluğ Depth UOM: t  Method of Construction & Well. Use Method Construction Code: B Method Construction: Other Method Other Method Construction: D.P  Ploe Information Ploe Information Ploe Information Ploe Information Ploe Information Comment: D.P  Ploe Information Ploe Information Comment: D.P  Ploe Information Ploe Information Comment: D.P  Ploe Information Plo					
Mathad Construction & Well.         Use         Mathad Construction ID:       1009845763         Mathad Construction:       Dither Method         Other Method Construction:       D.P         Pipe ID:       009721737         Casing No:       0         Comment:       0         Construction Record - Casing       0         Comment:       0         Casing ID:       1009846304         Layer:       1         Material:       5         Open Hole on Material:       FLASTIC         Depth Fron:       0.0         Depth Fron:       0.0         Depth Fron:       0.0         Casing Diameter:       1.500000033378601         Casing Diameter:       1.500000033378601         Casing Diameter:       1.500         Screen ID:       1009846833         Layer:       1         Screen ID:       1009846833         Layer:       1         Screen ID:       1009846833         Screen Diameter UOM:       Inch         Screen Diameter UOM:       Inch         Screen Diameter UOM:       Inch         Screen Diameter UOM:       Inch         Scr					
Use           Method Construction (D:         1008845763           Method Construction:         Other Method           Other Method Construction:         D.P           Pipe Information         I009721737           Cassing No:         0           Comment:         Annore           Art Name:         0           Construction Record - Casing         0           Casing Din         1009846304           Layer:         1           Open Hole of Material:         PLASTIC           Depth From:         0.0           Casing Diameter UOM:         Inch           Store Diameter UOM:         Inch           Store Diameter:         I.899999976158142           Results o					
Michaid Construction     B       Other Method Construction:     D.P       Pipe Information     D.P       Pipe ID:     1009721737       Casing No:     0       comment:     A       Att Name:     D.P       Construction. Record - Casing     D.P       Casing ID:     1009846304       Layer:     1       Att Name:     D.P       Construction. Record - Casing     D.P       Casing ID:     1009846304       Layer:     1       Dept From:     0.0       Depth From:     0.0       Depth From:     0.0       Depth From:     0.0       Casing Diameter:     1.500000033378601       Casing Diameter UOM:     Inch       Casing Diameter UOM:     Inch       Casing Diameter:     1.009846833       Layer:     1       Stot:     10       Screen ID:     1009846833       Layer:     1       Stot:     10       Screen Dapth UOM:     t       Screen Dapth UOM:     t       Screen Dapth UOM:     t       Screen Dapth UOM:     t       Screen Diameter:     1.899999976158142       Results of Well Yield Testing     No9847526       Pumping					
Method Construction:     Other Method       Other Method Construction:     D.P       Pipe ID:     1009721737       Casing No:     0       Comment:     All Name:       Construction Record - Casing     0       Construction Record - Casing     0       Casing ID:     1009846304       Layer:     1       Att Name:     5       Open Hole or Material:     5.1       Open Hole or Material:     0.0       Depth To:     5.0       Casing Diameter:     1.59000033376601       Casing Diameter:     1.590000033376601       Casing Diameter:     1.59000033376601       Casing Diameter:     1.59000003376601       Casing Diameter:     1.5000000000000000000000000000000000000					
Other Method Construction:     D.P       Pipe ID:     1009721737       Casing No:     0       Comment:     0       Comment:     0       Casing ID:     1009846304       Layer:     1       Scientruction Record - Casing     0       Casing ID:     1009846304       Layer:     1       Material:     5       Open Hole or Material:     9       Dopth From:     0.0       Depth From:     0.0       Depth Tro:     5.0       Casing Diameter:     1.590000033378601       Casing Diameter:     1.009846803       Layer:     1       Screen ID:     1009846803       Screen Top Depth:     5.0       Screen Diameter:     1.89999976158142       Screen Diameter:     1.89999976158142       Pumping Test Method Desc:     1009847526       Pumping Test Method Desc:     1009847526       Pumping Rate:     Final Level After Pumping:       Recommended Pump Depth:     tit       Street Ol/Mether Pumping:     GPM					
Pipe Information           Pipe ID:         1009721737           Casing No:         0           Comment:         0           Att Name:         0           Construction Record - Casing         0           Casing ID:         1009846304           Layer:         1           Material:         5           Open Hole or Material:         1           Depth For:         0.0           Depth For:         5.0           Casing Diameter:         1.590000033378601           Casing Diameter:         1.59000003378601           Casing Diameter:         1.59000003378601           Casing Diameter:         1.59000003378601           Casing Diameter:         1.59000003378601           Screen Diameter:         1.099846833           Layer:         1           Screen					
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Casing ID:       0         Comment:       All Name:         All Name:       0         Construction Record - Casing       009846304         Casing ID:       1009846304         Layer:       1         Material:       5         Open Hole or Material:       PLASTIC         Depth Form:       0.0         Depth To:       5.0         Casing Diameter:       1.590000033378601         Casing Diameter:       1.590000033378601         Casing Diameter:       1.590000033378601         Casing Depth UOM:       Inch         Casing Depth UOM:       Inch         Screen ID:       1009846833         Layer:       1         Stot:       10         Screen To Depth:       5.0         Screen ID:       1009846833         Layer:       1         Stot:       10         Screen Ind Depth:       15.0         Screen Ind Depth:       15.0         Screen Indameter UOM:       Inch         Screen Diameter:       1.899999976158142         PumpTest Method Desc:       PumpTest Method Desc:         PumpTest Method Desc:       Final Level After Pumping:         Rec					
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Open Hole or Material:PLASTICDepth From:0.0Depth To:5.0Casing Diameter:1.590000033378601Casing Diameter:1.590000033378601Casing Depth UOM:ttCasing Depth UOM:ttConstruction Record - ScreenScreen ID:1009846833Layer:1Sorreen Top Depth:5.0Screen Top Depth:10.0Screen Top Depth:5.0Screen ID Depth:15.0Screen ID Depth:15.0Screen ID Depth:15.0Screen ID IDepth:15.0Screen ID IDepth:16.0Screen IDameter:1.89999976158142Results of Well Yield Testing1009847526Pump Test Method Desc:1009847526Pump Set At:Static Level:Static Level:Final Level After Pumping:Recommended Pump Depth:Final Level After Pumping:Pumping Rate:Final Level After Fits Code:Water State After Test Code:KitWater State After Test Code:					
Depth From:         0.0           Depth From:         5.0           Casing Diameter:         1.59000033378601           Casing Diameter UOM:         Inch           Casing Diameter UOM:         In           Casing Diameter UOM:         It           Construction Record - Screen         It           Screen ID:         1009846833           Layer:         1           Stot:         10           Screen Top Depth:         5.0           Screen Top Depth:         5.0           Screen Top Depth:         5.0           Screen Top Depth:         5.0           Screen Dapeth UOM:         ft           Screen Dapeth UOM:         ft           Screen Diameter:         1.89999976158142           Results of Well Yield Testing         Inch           Pump Test Method Desc:         Inch           Pump Test ID:         1009847526           Pump Set At:         Inch           Static Level:         Final Level After Pumping:           Final Level After Pumping:         Final Level After Pumping:           Recommended Pump Rate:         Final Level After Test Code:           Flowing Rate:         ft           Flowing Rate:         ft					
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Casing Depth UOM:       ft         Construction Record - Screen         Screen ID:       1009846833         Layer:       1         Stot:       10         Screen Top Depth:       5.0         Screen End Depth:       15.0         Screen Material:       5         Screen Diameter UOM:       ft         Screen Diameter UOM:       Inch         Screen Diameter:       1.899999976158142         Results of Well Yield Testing       1009847526         Pump Test D:       1009847526         Pump Stat Cevel:       1009847526         Final Level After Pumping:       Recommended Pump Depth:         Flowing Rate:       Final Level SUOM:         Recommended Pump Rate:       Evere SuoM:         Levels UOM:       ft         Katu UOM:       ft         Water State After Test Code:       Water State After Test Code:					
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Screen End Depth:       15.0         Screen Material:       5         Screen Depth UOM:       ft         Screen Diameter UOM:       Inch         Screen Diameter:       1.899999976158142         Results of Well Yield Testing       Inch         Pumping Test Method Desc:       Inch         Pump Test ID:       1009847526         Pump Set At:       Inch         Static Level:       Final Level After Pumping:         Recommended Pump Depth:       Pumping Rate:         Flowing Rate:       Final Level After Test         GPM       Water State After Test Code:         Water State After Test:       Server State After Test:					
Screen Material:       5         Screen Depth UOM:       ft         Screen Diameter UOM:       Inch         Screen Diameter:       1.899999976158142         Results of Well Yield Testing         Pumping Test Method Desc:         Pump Test ID:       1009847526         Pump Set At:       5         Static Level:       1009847526         Final Level After Pumping:       Recommended Pump Depth:         Pumping Rate:       Final Level After Pumping:         Recommended Pump Rate:       Final Level After Test         GPM       GPM         Water State After Test:       GPM					
Screen Diameter UOM:       Inch         Screen Diameter:       1.899999976158142         Results of Well Yield Testing       Inch         Pumping Test Method Desc:       Inch         Pump Test ID:       1009847526         Pump Set At:       Inch         Static Level:       Inch         Final Level After Pumping:       Recommended Pump Depth:         Pumping Rate:       Inch         Flowing Rate:       Inch         Recommended Pump Rate:       Inch         Levels UOM:       ft         Rate UOM:       GPM         Water State After Test Code:       GPM					
Screen Diameter:       1.899999976158142         Results of Well Yield Testing         Pumping Test Method Desc:         Pump Test ID:       1009847526         Pump Set At:       1009847526         Static Level:       Final Level After Pumping:         Final Level After Pumping:       Final Level After Pumping:         Recommended Pump Depth:       Pumping Rate:         Flowing Rate:       Levels UOM:         Recommended Pump Rate:       Et to the top					
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Pump Test ID:       1009847526         Pump Set At:					
Pump Set At:         Static Level:         Final Level After Pumping:         Recommended Pump Depth:         Pumping Rate:         Flowing Rate:         Recommended Pump Rate:         Levels UOM:       ft         Rate UOM:       GPM         Water State After Test:					
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Recommended Pump Rate:         Levels UOM:       ft         Rate UOM:       GPM         Water State After Test Code:         Water State After Test:					
Levels UOM:     ft       Rate UOM:     GPM       Water State After Test Code:     Water State After Test:					
Rate UOM:     GPM       Water State After Test Code:     Water State After Test:					
Water State After Test Code: Water State After Test:					
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Pumping Duration HR:					
Мар Кеу	Number Records		Elev/Diff (m)	Site D	ЭB
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Pumping Dura Flowing:	ation MIN:	No			
Hole Diameter	:				
Hole ID: Diameter: Depth From: Depth To: Hole Depth UC Hole Diameter		1009845166 3.5 0.0 15.0 ft Inch			
<u>4</u>	1 of 1	ESE/85.6	95.0 / 0.13	Findlay Creek Properties (North) Ltd., Tartan Homes (North Leitrim) Inc., Tartan Land (North Leitrim( Barrett Co-Tenancy ) ON	W
EBR Registry Ministry Ref N Notice Type: Notice Stage: Notice Date: Proposal Date	lo:	013-1181 2753-AP7KEU Instrument Decision June 19, 2018 August 03, 2017		Decision Posted: Exception Posted: Section: Act 1: Act 2: Site Location Map:	
Year: Instrument Ty Off Instrument Posted By:		2017 Permit to Take Wat	er - OWRA s. 34		
Company Nan Site Address: Location Othe		Findlay Creek Prop Tenancy)	erties (North) Ltd	, Tartan Homes (North Leitrim) Inc., Tartan Land (North Leitrim( Barrett Co	0-
Proponent Nai Proponent Adi Comment Peri URL: Summary:	dress:	237 Somerset Stree	et West Ottawa O	ntario Canada K2P 0J3	
Site Location	Details:				

Lot 16 and 17 Concession 4 from Rideau River Address: Lot: 16, Concession: 4 from Rideau River, Lot 16 and 17 Concession 4 from Rideau River, Geographic Township: GLOUCESTER, Ottawa, City District Office: Ottawa GeoReference: Zone: 18, UTM Easting: 452250, UTM Northing: 5018950 GLOUCESTER

<u>5</u>	1 of 7	NNW/113.6	95.9 / 1.00	DCR/Phoenix Dev	velopment Corporation Limited	ECA
				Ottawa ON K2E 6	578	
Approval	No:	4027-78FLST		MOE District:	Ottawa	
Approval	Date:	2007-10-30		City:		
Status:		Revoked and/or Replaced		Longitude:	-75.6107	
Record Ty	/pe:	ECA		Latitude:	45.3238	
Link Sour	ce:	IDS		Geometry X:		
SWP Area	Name:	South Nation		Geometry Y:		
Approval	Type:	ECA-MUNICIPAL	AND PRIVATE S	EWAGE WORKS		
Project Ty		MUNICIPAL AND	PRIVATE SEWA	GE WORKS		
Business		DCR/Phoenix De	velopment Corpora	ation Limited		
Address:						
Full Addre	ess:					
Full PDF L	.ink:	https://www.acce	ssenvironment.ene	e.gov.on.ca/instruments/6	301-788PDA-14.pdf	
PDF Site L	ocation:					

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Map Key	Numbe Record		Elev/Diff n) (m)	Site		DE
5	2 of 7	NNW/113.6	95.9 / 1.00	DCR Phoenix Dev	velopment Corporation Limited	ECA
				Ottawa ON K2E 6	78	
Approval No Approval Da		1405-7BQRFT 2008-02-12		MOE District: City:	Ottawa	
Status: Record Type Link Source: SWP Area Na Approval Type Project Type Business Na Address: Full Address	ame: pe: c me: me:	Approved ECA IDS South Nation ECA-MUNICIPAL MUNICIPAL AND DCR Phoenix De	L AND PRIVATE SI D PRIVATE SEWAC evelopment Corpora	Longitude: Latitude: Geometry X: Geometry Y: EWAGE WORKS GE WORKS tion Limited	-75.6107 45.3238	
Full PDF Lin PDF Site Loc		https://www.acce	essenvironment.ene	.gov.on.ca/instruments/6	811-7BKS88-14.pdf	
5	3 of 7	NNW/113.6	95.9 / 1.00	DCR/Phoenix Dev	velopment Corporation Limited	ECA
				Ottawa ON K2E 6	T8	LOA
Approval No Approval Da Status: Record Type Link Source: SWP Area Na Approval Typ Project Type Business Na Address: Full Address Full Address Full PDF Lin PDF Site Loo	te: ;; ; ; ; ; ;; ;; ;; ;; ;; ;; ;; ;; ;;	Municipal Drinkir	Drinking Water Systen ng Water Systems evelopment Corpora		Ottawa -75.61070000000001 45.32380000000006	
<u>5</u>	4 of 7	NNW/113.6	95.9 / 1.00	DCR/Phoenix Dev	velopment Corporation Limited	ECA
				Ottawa ON K2E 6	78	
Approval No Approval Da Status: Record Type Link Source: SWP Area Na Approval Type Business Na Address: Full Address Full Address Full PDF Lind	te: ;; ; ; ; ;; ;; ;; ;; ;; ;; ;; ;; ;; ;;	MUNICIPAL ANI DCR/Phoenix De	L AND PRIVATE SI D PRIVATE SEWAG evelopment Corpora	GE WORKS	Ottawa -75.6107 45.3238 660-6DRHUA-14.pdf	
<u>5</u>	5 of 7	NNW/113.6	95.9 / 1.00	DCR/Phoenix Dev	relopment Corporation Limited	ECA
				Ottawa ON K2E 6	78	
Approval No Approval Da		4370-7WBQGD 2009-10-02		<i>MOE District:</i> City:	Ottawa	
26	erisinfo.c	om   Environmental Risk I	nformation Servic	es	Order No: 24	092400257

Мар Кеу	v Numb Recor			Site		DB
Status: Record Ty Link Sourd SWP Area Approval <sup>7</sup> Project Ty Business Address: Full Addre Full PDF L	ce: Name: Type: rpe: Name: ess:	MUNICIPAL A DCR/Phoenix	PAL AND PRIVATE SE ND PRIVATE SEWAG Development Corpora ccessenvironment.ene	GE WORKS	-75.6107 45.3238 40-7VSQ73-14.pdf	
PDF Site L	location:					
<u>5</u>	6 of 7	NNW/113.6	95.9 / 1.00	DCR/Phoenix Deve	elopment Corporation Limited	ECA
				Ottawa ON K2E 6T	8	
Approval I Approval I Status:		0125-6D5RH6 2005-06-09 Approved		MOE District: City: Longitude:	Ottawa -75.6107	
Record Ty Link Sourd SWP Area Approval Project Ty Business Address: Full Addre	ce: Name: Type: vpe: Name:	MUNICIPAL A	PAL AND PRIVATE SI ND PRIVATE SEWAC Development Corpora	GE WORKS	45.3238	
Full PDF L PDF Site L	Location:	·		.gov.on.ca/instruments/64	·	
<u>5</u>	7 of 7	NNW/113.6	95.9 / 1.00	Ottawa ON K2E 6T	elopment Corporation Limited 8	ECA
Approval I Approval I		0074-6D5R86 2005-06-09		MOE District: City:	Ottawa	
Status: Record Ty Link Sourd SWP Area Approval	ce: Name:	Approved ECA IDS South Nation ECA-Municipa	I Drinking Water Syste	Longitude: Latitude: Geometry X: Geometry Y:	-75.6107000000001 45.32380000000006	
Project Ty Business Address: Full Addre Full PDF L PDF Site L	vpe: Name: ess: Link:	Municipal Drin	king Water Systems Development Corpora			
<u>6</u>	1 of 1	NNW/114.7	95.9 / 1.00	Homes (North Leit Tartan Land (North	perties (North) Ltd. and Tartan rim) Inc. and n Leitrim) Inc. Lot 16 and 17, n Rideau River Gloucester, ON	PTTW
EBR Regis Ministry R Notice Typ Notice Sta	Ref No: be:	019-7449 0305-CTQRDS Instrument Decision		Decision Posted: Exception Posted: Section: Act 1:	November 7, 2023 Section 34 Ontario Water Resources Act, R	S O 1000
Notice Sta	•			Act 2:	Ontario Water Resources Act	.0.0. 1990

Мар Кеу	Number Record		Elev/Diff (m)	Site	DB
Proposal Dat Year: Instrument T Off Instrumen Posted By: Company Na Site Address	ype: nt Name: me:	August 14, 2023 2023 Permit to take wate Permit to Take Wa Ministry of the Env Lot 16 and 17, Cor Gloucester, ON Canada	ter (OWRA s. 34) ironment, Conserv		45.32381,-75.6107
Location Oth Proponent Na Proponent Ad Comment Pe URL:	ame: ddress:	Findlay Creek Pro Findlay Creek Pro 3187 Albion Road Ottawa, ON K1V 8Y3 Canada	perties (North) Ltd South September 13, 20	. and Tartan Homes (North Le 23 (30 days) Closed	eitrim) Inc. and Tartan Land (North Leitrim) Inc. eitrim) Inc. and Tartan Land (North Leitrim) Inc.
Summary: Site Location	n Details:				
7_	1 of 1	ESE/124.6	94.8 / -0.03	ENBRIDGE GAS INC 153 LAVATERA ST,,GI CA ON	LOUCESTER,ON,K1T 0R8,
Incident Id: Incident No: Incident Rep Type: Status Code: Tank Status: Task No: Spills Action Fuel Occurre Date of Occu Occurrence S Depth: Customer Acd Operation Type Regulator Type Regulator Type Summary: Reported By: Affiliation: Occurrence I Damage Reas Notes:	Centre: ence Tp: irrence: Start Dt: ect Name: ress: rpe: e: pe: pe: : Desc:	2944670 10/19/2020 FS-Pipeline Incident Pipeline Damage Reason Es ENBRIDGE GAS I 153 LAVATERA S	NC	Pipe Material: Fuel Category: Health Impact: Environment Impact: Property Damage: Service Interrupt: Enforce Policy: Public Relation: Pipeline System: PSIG: Attribute Category: Regulator Location: Method Details:	
<u>8</u>	1 of 1	NE/226.7	96.9/2.00	3955 Kelly Farm Drive Ottawa ON	EHS
Order No: Status: Report Type: Report Date:		21011800116 C Custom Report 21-JAN-21		Nearest Intersection: Municipality: Client Prov/State: Search Radius (km):	ON .25

	<ul> <li>Number</li> <li>Records</li> </ul>		Elev/Diff ) (m)	Site		DE
Lot/Buildi	Site Name: ng Size:	18-JAN-21	and/or Site Diane. 7	X: Y:	-75.60870812 45.32458803	
Additional	I Info Ordered:		anu/or Sile Flans,	Title Searches; Aerial Photo	5	
<u>9</u>	1 of 2	N/229.3	97.1/2.20	ENBRIDGE GAS INC 163 NEPETA CRES, ON	C ,OTTAWA,ON,K1T 0S5,CA	PINC
Type: Status Coo Tank Statu Task No: Spills Acti Fuel Type: Fuel Occu Date of Oc Occurrenc Depth:	lo: Reported Dt: de: us: ion Centre: : urrence Tp: ccurrence: cce Start Dt: Acct Name: Address: Type: ype: ype: Type: By: : ce Desc:	2810672 3/23/2020 FS-Pipeline Incident Pipeline Damage Reason E ENBRIDGE GAS 163 NEPETA CR		Pipe Material: Fuel Category: Health Impact: Environment Impact: Property Damage: Service Interrupt: Enforce Policy: Public Relation: Pipeline System: PSIG: Attribute Category: Regulator Location: Method Details:		
<u>9</u>	2 of 2	N/229.3	97.1/2.20	Enbridge Gas Distri 163 Nepeta Dr. Ottawa ON	bution Inc.	SPL
Ref No: Year: Incident D		<b>N/229.3</b> 7076-BMYJW2 2020/03/23	97.1/2.20	163 Nepeta Dr.	bution Inc.	SPL
Ref No: Year: Incident D Dt MOE Al MOE Repo Dt Docum Site No: MOE Resp Site Count	Dt: rvl on Scn: prted Dt: ent Closed: ponse: ty/District:	7076-BMYJW2	97.1/2.20	163 Nepeta Dr. Ottawa ON Municipality No: Nature of Damage: Discharger Report:	<i>bution Inc.</i> 2 - Minor Environment	SPL
Ref No: Year: Incident D Int MOE Ai MOE Repo Dt Docum Site No: MOE Resp Site Coum Site Geo F Site Distric	Dt: rvl on Scn: ported Dt: ent Closed: ponse: ty/District: Ref Meth:	7076-BMYJW2 2020/03/23 2020/03/23 2020/08/28 NA	97.1/2.20	163 Nepeta Dr. Ottawa ON Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health:		SPL
Ref No: Year: Incident D Dt MOE Ai MOE Repo Dt Docum Site No: MOE Resp Site Count Site Geo F Site Distric	Dt: rvl on Scn: ported Dt: eent Closed: ty/District: Ref Meth: ct Office: /atercourse: ess: on: cipality: : Ref Accu:	7076-BMYJW2 2020/03/23 2020/03/23 2020/08/28 NA No		163 Nepeta Dr. Ottawa ON Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health:		SPL

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site
---------	----------------------	----------------------------	------------------	------

Environment Impact: Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Client Type: Source Type: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Incident Reason: Incident Summary: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address: Client Name:

0 other - see incident description 0 other - see incident description Corporation Valve/Fitting/Piping 35 NATURAL GAS (METHANE)

1075 Air Operator/Human Error TSSA/FSB: 2" IP Plastic Main Damage - Made Safe

Miscellaneous Communal TSSA - Fuel Safety Program Notifications

Enbridge Gas Distribution Inc.

# Unplottable Summary

# Total: 18 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	DCR/Phoenix Development Corporation Limited		Ottawa ON	
CA	DCR/Phoenix Development Corporation Limited	Lot Part 18 & 19, Conc. 4	Ottawa ON	
CA	DCR/Phoenix Development Corporation Limited		Ottawa ON	
CA	DCR/Phoenix Development Corporation Limited		Ottawa ON	
CA	DCR/Phoenix Development Corporation Limited		Ottawa ON	
CA	DCR/Phoenix Development Corporation Limited		Ottawa ON	
CA	DCR/Phoenix Development Corporation Limited		Ottawa ON	
CA	DCR Phoenix Development Corporation Limited		Ottawa ON	
CA	DCR Phoenix Development Corporation Limited		Ottawa ON	
CA	DCR/Phoenix Development Corporation Limited		Ottawa ON	
CA	DCR/Phoenix Development Corporation Limited		Ottawa ON	
CA	DCR/Phoenix Development Corporation Limited		Ottawa ON	
CA	DCR/Phoenix Development Corporation Limited and the National Capital Commission		Ottawa ON	
CA	DCR/Phoenix Development Corporation Limited	Lots 16 and 17, Concession 4 (Rideau Front)	Ottawa ON	
ECA	DCR/Phoenix Development Corporation Limited		Ottawa ON	K2E 6T8
PRT	W O STINSON & SON LTD	PRT LOT 17 CON 4 RIDEAU FRONT	GLOUCESTER ON	
SPL	Taggart Construction Limited	Closest accessible street is the south end of Kelly Farm Dr.	Ottawa ON	

SPL

# **Unplottable Report**

### <u>Site:</u> DCR/Phoenix Development Corporation Limited Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 5746-89AQZW 2010 9/17/2010 Municipal and Private Sewage Works Approved

### <u>Site:</u> DCR/Phoenix Development Corporation Limited Lot Part 18 & 19, Conc. 4 Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 5643-8BGJZQ 2010 12/6/2010 Municipal and Private Sewage Works Approved

# <u>Site:</u> DCR/Phoenix Development Corporation Limited Ottawa ON

Certificate #: Application Year: 2009 Issue Date: 10/2/2009 Approval Type: Approved Status: Application Type: Client Name: **Client Address:** Client City: Client Postal Code: **Project Description:** Contaminants: **Emission Control:** 

4370-7WBQGD 2009 10/2/2009 Municipal and Private Sewage Works Approved

<u>Site:</u> DCR/Phoenix Development Corporation Limited Ottawa ON Certificate #: 4027-78FLST

2007



Order No: 24092400257

Database:

Database:

CA

Database: CA

Application Year:

Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 10/30/2007 Municipal and Private Sewage Works Revoked and/or Replaced

#### <u>Site:</u> DCR/Phoenix Development Corporation Limited Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 3694-6EQPPV 2005 8/8/2005 Municipal and Private Sewage Works Approved

#### <u>Site:</u> DCR/Phoenix Development Corporation Limited Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 2519-89BLNM 2010 9/17/2010 Municipal and Private Sewage Works Approved

# <u>Site:</u> DCR/Phoenix Development Corporation Limited Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 2423-8BKMY7 2010 12/13/2010 Municipal and Private Sewage Works Approved Database: CA

Database:

Database: CA <u>Site:</u> DCR Phoenix Development Corporation Limited Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 2387-7FJNVM 2008 6/13/2008 Municipal and Private Sewage Works Approved

#### <u>Site:</u> DCR Phoenix Development Corporation Limited Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 1405-7BQRFT 2008 2/12/2008 Municipal and Private Sewage Works Approved

### <u>Site:</u> DCR/Phoenix Development Corporation Limited Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control: 6336-5ZSPY5 2004 6/11/2004 Municipal and Private Sewage Works Approved

<u>Site:</u> DCR/Phoenix Development Corporation Limited Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Name: Client Address: Client City: Client Postal Code: Project Description: 8716-69QKEM 2005 2/18/2005 Municipal and Private Sewage Works Approved Database: CA

Database: CA

Database: CA

#### DCR/Phoenix Development Corporation Limited Site: Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: Client Address: **Client City:** Client Postal Code: **Project Description:** Contaminants: **Emission Control:** 

7851-8CTN4K 2011 1/7/2011 Municipal and Private Sewage Works Approved

#### DCR/Phoenix Development Corporation Limited and the National Capital Commission Site: Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: **Client Address:** Client City: **Client Postal Code: Project Description:** Contaminants: **Emission Control:** 

1108-64ENJ3 2004 10/7/2004 Municipal and Private Sewage Works Approved

#### DCR/Phoenix Development Corporation Limited Site: Lots 16 and 17, Concession 4 (Rideau Front) Ottawa ON

Certificate #: Application Year: Issue Date: Approval Type: Status: Application Type: Client Name: **Client Address: Client City:** Client Postal Code: **Project Description:** Contaminants: **Emission Control:** 

0125-6D5RH6 2005 6/9/2005 Municipal and Private Sewage Works Approved

#### Site: DCR/Phoenix Development Corporation Limited Ottawa ON K2E 6T8

2423-8BKMY7

2010-12-13

Approved

ECA

IDS

Approval No: Approval Date: Status: Record Type: Link Source: SWP Area Name:

erisinfo.com | Environmental Risk Information Services

MOE District: City: Longitude: Latitude: Geometry X: Geometry Y:

Database: CA

Database: CA

Database: **ECA** 



Approval Type: Project Type: Business Name: Address: Full Address: Full PDF Link: PDF Site Location: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS MUNICIPAL AND PRIVATE SEWAGE WORKS DCR/Phoenix Development Corporation Limited

https://www.accessenvironment.ene.gov.on.ca/instruments/9905-8BAK88-14.pdf

# <u>Site:</u> W O STINSON & SON LTD PRT LOT 17 CON 4 RIDEAU FRONT GLOUCESTER ON

Location ID:	5313
Туре:	retail
Expiry Date:	1995-10-31
Capacity (L):	10999
Licence #:	0053755001

	Taggart Construction Closest accessible s	n Limited treet is the south end of Kelly	y Farm Dr. Ottawa ON	Database: SPL
Ref No: Year: Incident I Dt MOE A MOE Rep	7527 Dt: Arvl on Scn: 2/17 Ported Dt: 2/17	7-82RKD5 7/2010 7/2010	<i>Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health:</i>	
Dt Docum Site No:	nent Closed:		Agency Involved:	
MOE Res	nonse.	Planned Field Response		
	nty/District:			
Site Geo				
Site Distri	ict Office:			
Nearest V	Vatercourse:			
Site Name		Field adjacent to Findlay	Creek <unofficial></unofficial>	
Site Addr				
Site Regio				
Site Muni	cipality:			
Site Lot: Site Conc				
	;: Ref Accu:			
Site Map				
Northing:				
Easting:				
Incident (	Cause:	Discharge Or Bypass To	A Watercourse	
Incident F	Preceding Spill:			
Environm	nent Impact:	Not Anticipated		
	v Consequence:			
Nature of		Surface Water Pollution		
Contamin	•	0 other - see incident des	scription	
	nant Qty 1:	0	in time.	
Contamin		other - see incident desci	nption	
Client Typ				
Source Ty	ype. nant Code:	99		
	nant Name:	SILT		
	ant Limit 1:	0121		
	imit Freg 1:			
	nant UN No 1:			
Receiving	g Medium:			
Incident F	Reason:	Spill		
	Summary:	Taggart Construction: Sil	t spill to Findlay Creek.	
	Preceding Spill:			
	2nd Watershed:			
	Tertiary Watershed:			
Sector Ty		Other Watercourse Spills		
SAC Actio	on Class: ort Locatn Geodata:	Watercourse Spills		
Time Rep				
		Environmontal Dick Informat		

37

Database:

PRT

#### Database: SPL

# <u>Site:</u> Taggart Construction Limited Leitrim Road between Bank St and Kelly Farm Dr Ottawa ON

Ref No:	2680-B2	YRRG	Municipality No:	
Year: Incident Dt:	2018/07	/24	Nature of Damage: Discharger Report:	
Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed:	2018/07	/24	Material Group: Impact to Health: Agency Involved:	2 - Minor Environment
Site No:		NA	Agency involved.	
MOE Response:		No		
Site County/District:				
Site Geo Ref Meth:		10 -100 metres eg. Topographic Map		
Site District Office:		Ottawa		
Nearest Watercourse:				
Site Name:		Leitrim Road, between Bank St and Ke	elly Farm Drive <unoffici< th=""><th>AL&gt;</th></unoffici<>	AL>
Site Address:		Leitrim Road between Bank St and Ke		
Site Region:		Eastern		
Site Municipality:		Ottawa		
Site Lot:				
Site Conc:				
Site Geo Ref Accu:		Мар		
Site Map Datum:		5040507.05		
Northing:		5019587.95		
Easting:		452535.17		
Incident Cause:	ı.	Overflow/Surcharge		
Incident Preceding Spil Environment Impact:	<i>ı</i> .	Overnow/Surcharge		
Health Env Consequent	с <u>е</u> .			
Nature of Impact:				
Contaminant Qty:		0 other - see incident description		
Contaminant Qty 1:		0		
Contaminant Unit:		other - see incident description		
Client Type:		Corporation		
Source Type:		Unknown / N/A		
Contaminant Code:		99		
Contaminant Name:		STORM WATER WITH SUSPENDED	SOLIDS	
Contaminant Limit 1:				
Contam Limit Freq 1:		,		
Contaminant UN No 1:		n/a		
Receiving Medium: Incident Reason:		Surface Water		
Incident Summary:		Flooding Taggart Constr Stormwater overflow	to iobsite	
Activity Preceding Spill		Taggari Consti Stormwater overnow	to jobsite	
Property 2nd Watershe				
Property Tertiary Water				
Sector Type:		Unknown / N/A		
SAC Action Class:		Watercourse Spills		
Call Report Locatn Geo	data:	-		
Time Reported:				
System Facility Addres	s:			
Client Name:		Taggart Construction Limited		

# Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. Note: Databases denoted with " \* " indicates that the database will no longer be updated. See the individual database description for more information.

Abandoned Aggregate Inventory: Provincial The MAAP Program maintains a database of abandoned pits and guarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.\* Government Publication Date: Sept 2002\*

Provincial Aggregate Inventory: AGR This database of licensed and permitted pits and quarries is maintained by the Ontario Ministry of Natural Resources and Forestry (MNRF), as regulated under the Aggregate Resources Act, R.S.O. 1990. Aggregate site data has been divided into active and inactive sites. Active sites may be further subdivided into partial surrenders. In partial surrenders, defined areas of a site are inactive while the rest of the site remains active. Government Publication Date: Up to Nov 2023

Abandoned Mine Information System: AMIS The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation. Government Publication Date: 1800-Apr 2024

Anderson's Waste Disposal Sites: ANDR The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only. Government Publication Date: 1860s-Present

Aboveground Storage Tanks: Provincial AST Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated. Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies: AUWR This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Borehole: BORE A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW. Government Publication Date: 1875-Jul 2018

Government Publication Date: 1999-Apr 30, 2024

Provincial

AAGR

Private

Private

Provincial

39

### Certificates of Approval:

## Dry Cleaning Facilities:

# Commercial Fuel Oil Tanks:

Government Publication Date: 1985-Oct 30, 2011\*

Government Publication Date: Jan 2004-Dec 2022

Please refer to those individual databases for any information after Oct.31, 2011.

tetrachloroethylene to the environment from dry cleaning facilities.

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information. Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness. Government Publication Date: Oct 2023

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or

Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA).

# Chemical Manufacturers and Distributors:

distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.). Government Publication Date: 1999-Jan 31, 2020

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

#### **Chemical Register:**

Government Publication Date: 1999-Apr 30, 2024

## Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 - May 2024

Inventory of Coal Gasification Plants and Coal Tar Sites:

Compressed Natural Gas Stations:

**Compliance and Convictions:** 

Certificates of Property Use:

40

#### This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.\* Government Publication Date: Apr 1987 and Nov 1988\*

#### This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law. Government Publication Date: 1989-Jun 2024

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - Aug 31, 2024

Provincial

CA

CDRY

CFOT

CHEM

CNG

COAL

CONV

Federal List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's

Provincial

CHM

Private

Provincial

Private

Private

Provincial

Provincial

CPU

#### Drill Hole Database: The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment

# **Delisted Fuel Tanks:**

Environmental Activity and Sector Registry:

company map; or from submitted a "Report of Work". Government Publication Date: 1886 - Aug 2023

# regulatory agency under Access to Public Information. Government Publication Date: Oct 2023

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database. Government Publication Date: Oct 2011-Aug 31, 2024

files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed

# Environmental Registry:

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases. Government Publication Date: 1994 - Aug 31, 2024

Environmental Compliance Approval: **FCA** On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011-Aug 31, 2024

### Environmental Effects Monitoring:

ERIS Historical Searches:

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fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data. Government Publication Date: 1992-2007\*

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Mar 31, 2024

# Environmental Issues Inventory System:

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed. Government Publication Date: 1992-2001\*

Provincial

Provincial DTNK List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the

Provincial

Provincial

Provincial

Federal The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of

Private

Federal

DRI

EASR

FBR

EEM

EHS

FIIS

## Emergency Management Historical Event:

# events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017. Government Publication Date: Apr 30, 2022

# Environmental Penalty Annual Report:

# covered by the Municipal Industrial Strategy for Abatement (MISA) regulations. Government Publication Date: Jan 1, 2011 - Dec 31, 2023

# List of Expired Fuels Safety Facilities:

outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground. Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

# Government Publication Date: Oct 2023

Contaminated Sites on Federal Land:

Federal Convictions:

# Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty. Government Publication Date: 1988-Jun 2007\*

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Jun 2024

# Fisheries & Oceans Fuel Tanks:

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation. Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

#### A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: Oct 31, 2021

#### Fuel Storage Tank: FST List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

42

Provincial

Provincial

Federal

Federal

Federal

Federal

Provincial

# Provincial

**FMHF** 

EPAR

EXP

FCON

#### This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors

FCS

FOFT

FRST

# Order No: 24092400257

# Fuel Storage Tank - Historic:

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010\*

# Ontario Regulation 347 Waste Generators Summary:

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Oct 31, 2022

# Greenhouse Gas Emissions from Large Facilities:

# dioxide equivalents (kt CO2 eq). Government Publication Date: 2013-Dec 2022

**TSSA Historic Incidents:** HINC List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here. Government Publication Date: 2006-June 2009\*

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon

# Indian & Northern Affairs Fuel Tanks:

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation. Government Publication Date: 1950-Aug 2003\*

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: 31 Oct, 2023

Fuel Oil Spills and Leaks:

# Landfill Inventory Management Ontario:

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 31, 2022

# Canadian Mine Locations:

43

MINE This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database. Government Publication Date: 1998-2009\*

Provincial

Federal

Federal

Provincial

Provincial

Private

Provincial

Provincial

GHG

**FSTH** 

GEN

IAFT

INC

LIMO

jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

# Mineral Occurrences:

# regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of

Government Publication Date: 1846-Feb 2024

# National Analysis of Trends in Emergencies System (NATES):

### significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released. Government Publication Date: 1974-1994\*

Non-Compliance Reports: The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2022

## National Defense & Canadian Forces Fuel Tanks:

DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database. Government Publication Date: Up to May 2001\*

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on

## National Defense & Canadian Forces Spills:

# under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered. Government Publication Date: Mar 1999-Nov 2023

## The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status. Government Publication Date: 2001-Apr 2007\*

(NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal

# National Energy Board Pipeline Incidents:

# Government Publication Date: 2008-Jun 30, 2021

National Defence & Canadian Forces Waste Disposal Sites:

# National Energy Board Wells:

44

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003\*

Federal

Provincial

Federal

Federal

Federal

Federal

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board

Federal

**MNR** 

Provincial

NATE

NCPL

NDFT

NDSP The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified

NDWD

NFBI

NEBP

National Environmental Emergencies System (NEES): In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan,

Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003\*

National PCB Inventory: NPCB Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008\*

# National Pollutant Release Inventory 1993-2020:

# Environmental Protection Act (CEPA), owners or operators of facilities that meet published reporting requirements are required to report to the NPRI. Government Publication Date: Sep 2020

National Pollutant Release Inventory - Historic: NPRI Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. This data holds historic records; current records are found in NPR2.

recycling. The inventory, managed by Environment and Climate Change Canada, tracks over 300 substances. Under the authority of the Canadian

Government Publication Date: 1993-May 2017

Government Publication Date: 1988-May 31, 2024

Oil and Gas Wells:

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Provincial Ontario Oil and Gas Wells: OOGW In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Aug 2023

Inventory of PCB Storage Sites:

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory. Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: ORD This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - Aug 31, 2024

45

Federal

Federal

Federal The National Pollutant Release Inventory (NPRI) is Canada's public inventory of pollutant releases (to air, water and land), disposals, and transfers for

Federal

Private

Provincial

Provincial

NFFS

NPR2

OGWE

**OPCB** 

Canadian Pulp and Paper:

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

# Parks Canada Fuel Storage Tanks:

Government Publication Date: 1920-Jan 2005\*

# Pesticide Register:

Government Publication Date: Oct 2011-Aug 31, 2024

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

**Ontario PFAS Spills:** 

This specific list of spills includes those incidents where one or more of the listed contaminants are identified in the PFAS Structure List and/or PFAS Chemicals Without Explicit Structure List made available by the United States Environmental Protection Agency (US EPA), is originally sourced from the Ministry of the Environment, Conservation and Parks spills related data. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. Government Publication Date: 1988-Mar 2024; May 2024

NPRI Reporters - PFAS Substances: PFCH The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This listing of PFAS substance reporters includes those NPRI facilities that reported substances that are found in either: a) the Comprehensive Global Database of PFASs compiled by the Organisation for Economic Co-operation and Development (OECD), b) the US Environmental Protection Agency (US EPA) Master List of PFAS Substances, c) the US EPA list of PFAS chemicals without explicit structures, or d) the US EPA list of PFAS structures (encompassing the largest set of structures having sufficient levels of fluorination to potentially impart PFAS-type properties).

Government Publication Date: Sep 2020

Potential PFAS Handlers from NPRI: **PFHA** The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This list of potential PFAS handlers includes those NPRI facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used, or released by the facility - these are facilities that potentially handle PFAS based on their industrial profile.

Government Publication Date: Sep 2020

**Pipeline Incidents:** 

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness. Government Publication Date: Feb 28, 2021

# Potential PFAS Handlers from EASR:

The Ontario Environmental Activity and Sector Registry (EASR), described in Ontario Regulation 245/11, allows businesses with less complex operations - and hence not requiring an Environmental Compliance Approval - to register their activities with the Ontario Ministry of the Environment, Conservation and Parks (MECP). This list of potential PFAS handlers includes those EASR facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used.

Government Publication Date: Jun 30, 2024

# Private and Retail Fuel Storage Tanks:

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996\*

46

erisinfo.com | Environmental Risk Information Services

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites.

PAP

PCFT

PES

Provincial

Private

Federal

Provincial PFAS

Federal

Federal

Provincial

PINC

**PPHA** 

PRT

Provincial

Provincial

# Order No: 24092400257

# Permit to Take Water:

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval.

registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1994 - Aug 31, 2024

Government Publication Date: 1986-1990, 1992-2021

### Ontario Regulation 347 Waste Receivers Summary:

# Record of Site Condition:

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up. RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09). The Government of Ontario states that it is not responsible for the accuracy of the information in this Registry. Government Publication Date: 1997-Sept 2001, Oct 2004-Aug 2024

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks. Government Publication Date: 1999-Apr 30, 2024

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products

Government Publication Date: 1992-Mar 2011\*

location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. Government Publication Date: 1988-Mar 2024; May 2024

Wastewater Discharger Registration Database: SRDS Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries.

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953\*

Anderson's Storage Tanks:

47

### Transport Canada Fuel Storage Tanks:

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type. Government Publication Date: 1970 - Apr 2023

Scott's Manufacturing Directory:

Retail Fuel Storage Tanks:

**Ontario Spills:** 

are included in this database.

List of spills and incidents made available by the Ministry of the Environment, Conservation and Parks. This database identifies information such as

Government Publication Date: 1990-Dec 31, 2021

Private

# Federal

Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by

RSC

RST

SPI

TANK

TCFT

REC

PTTW

Provincial

Provincial

Provincial

Private

# SCT

Provincial

Private

# Provincial

### Variances for Abandonment of Underground Storage Tanks: Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the

from this code requirement. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

## Waste Disposal Sites - MOE CA Inventory:

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance

Government Publication Date: Oct 2011 Aug 31, 2024

## Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990\*

### Water Well Information System:

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Dec 31 2023

Provincial

WDS

VAR

Provincial

Provincial

WDSH

Provincial

**WWIS** 

48

# Definitions

**Database Descriptions:** This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

**Detail Report**: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

*Elevation:* The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

*Executive Summary:* This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.







PHOTO 1 - Overview of the subject property. Stockpiled fill material located at edge of property, adjacent to Kelly Farm Drive.



PHOTO 2 - Overview of the subject property.





PHOTO 3 - Two stockpiles of fill material located at edge of property, adjacent to Kelly Farm Drive.



PHOTO 4 - Three observation wells and a stockpile of boulders on Site.





PHOTO 5 - A pad mounted transformer and a manhole cover are present adjacent to the Site.



PHOTO 6 - What appears to be construction and excavation on the adjacent property on Kelly Farm Drive.