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Geotechnical Engineering
Environmental Engineering
Hydrogeology
Materials Testing
Building Science
Rural Development Design
Temporary Shoring Design
Retaining Wall Design
Noise and Vibration Studies

August 11, 2025
File: PE6827-LET.02

1000772034 Ontario Inc.

292 Montreal Road
Ottawa ON
K1L 6B8

Attention: **Ms. Nadia Butt**

patersongroup.ca

Subject: **Phase I-Environmental Site Assessment Update
4405 and 4409 Innes Road
Ottawa, Ontario**

Dear Ms. Butt,

Further to your request, Paterson Group (Paterson) carried out a Phase I Environmental Site Assessment (ESA) Update for the aforementioned property. This report updates the Phase I ESA titled "*Phase I Environmental Site Assessment, 4405 and 4409 Innes Road, Ottawa, Ontario*" dated September 2, 2015. This report is intended to meet the requirements of a Phase I ESA Update, as per the MECP Standard O.Reg. 153/04, as amended, under the Environmental Protection Act. This report is to be read in conjunction with the previous report.

Site Information

The Phase I Property is currently occupied by a chiropractic clinic with an asphalt driveway, a grassed lawn area, and a gravel pad on the eastern side of the property used for additional parking space. The Phase I Property is located north-west of the intersection of Innes Road and Tenth Line Road. The Phase I Property is a rectangular shaped lot in a GM21 – General Mixed-Use Zone. The property is surrounded by residential and commercial properties. The Phase I property is situated in a municipally serviced area. The configuration of the Phase I property is shown on Figure 1 – Key Plan, which is appended to this report.





Records Review

Phase I ESA Study Area Determination

A radius of approximately 250m was determined to be appropriate as a Phase I ESA Study Area for this assignment. Properties outside the 250m radius are not considered to have the potential to impact the Phase I Property, based on their separation distance.

First Developed Use Determination

Based on the historical review, 4409 Innes Road was first developed in 1955, and 4405 Innes Road was first developed in 1969 both with single-family dwellings.

Previous Engineering Reports

- ❑ “Phase I Environmental Site Assessment, 4405 and 4409 Innes Road, Ottawa, Ontario” prepared by Paterson Group, dated September 2, 2015.

At the time of the Phase I ESA, the subject site was occupied by a chiropractic clinic building at 4405 Innes Road and a residential dwelling at 4409 Innes Road. The historical search indicated that both 4405 and 4409 Innes Road had historically been used for agricultural lands until their development in 1969 and 1955, respectively. Both addresses on the subject site were used for residential purposes up until 1995, when 4405 Innes Road was converted into a chiropractic office. At the time of the Phase I ESA, 4409 Innes Road was still used for residential purposes. The building at 4405 Innes Road was heated by electric baseboard heaters and the building at 4409 Innes Road was heated by an oil-fired forced air furnace. Neighbouring lands were primarily used for residential purposes with light commercial and retail buildings on the south side of Innes Road. Two fuel outlets (1993 Tenth Line Road and 4358 Innes Road), an automotive garage (385 Vantage Drive), and an oil changers garage (361 Vantage Drive) were located within the Phase I Study Area. Due to the separation distance between these sites and the subject property, they were not considered to result in areas of potential environmental concern (APECs) on the subject property. A Phase II ESA was not recommended.

- ❑ “Phase I Environmental Site Assessment, 4405 & 4409 Innes Road, Ottawa Ontario” prepared by Paterson Group, dated November 14, 2024.

At the time of the Phase I ESA, the subject site was occupied by a chiropractic clinic and a gravel parking lot in the location of the former residential dwelling. No potential environmental concerns were identified with the former use or use of the subject site at the time of the Phase I ESA.



Commercial buildings within 150m of the subject property included a retail fuel outlet (RFO) located at 1993 Tenth Line Road, and an auto repair shop located at 385 Vantage Drive. Based on the separation distances between the properties with respect to the Phase I Property, none of the neighbouring properties were considered to pose a potential risk to the subject site. A Phase II ESA was not recommended.

Environment Canada

A search of the National Pollutant Release Inventory (NPRI) was conducted electronically on August 6, 2025. The Phase I property and adjacent properties were not listed in the NPRI database. No records of pollutant release were listed in the database for properties located within the Phase I study area.

MECP Brownfields Environmental Site Registry

A search of the MECP Brownfields Environmental Site Registry was conducted as part of this assessment for the site, neighbouring properties, and the general area of the site. No Records of Site Condition (RSCs) were filed for the Phase I property or the neighbouring lands.

Areas of Natural Significance

A search for areas of natural and scientific interest situated within the Phase I study area was conducted electronically via the Ontario Ministry of Natural Resources and Forestry (OMNRF) website. The search did not identify any natural features or areas of natural significance within the Phase I study area.

Technical Standards and Safety Authority (TSSA)

The TSSA, Fuels Safety Branch in Toronto, was contacted electronically on August 6, 2025, to inquire about current and former underground storage tanks for the site and neighbouring properties. No records are listed in the TSSA registry for the subject site.

Eight (8) records were found for 1993 Tenth Line Road and five (5) records were found for 4358 Innes Road. The records for 1993 Tenth Line Road pertain to four (4) active liquid fuel tanks, one (1) active propane cylinder exchange record, one (1) active self-serve gasoline station record, one (1) expired propane cylinder exchange record, and one (1) expired split serve gasoline station record. The records for 4358 Innes Road pertain to three (3) active liquid fuel tanks, one (1) propane cylinder exchange record, and one (1) self-serve gasoline station record. Due to the separation distance between the subject site and the RFOs, these potentially contaminating activities (PCAs) are not considered to be areas of potential concern (APECs) for the subject site. The response from the TSSA is appended to this report.



City of Ottawa Landfill Document

The document entitled “Old Landfill Management Strategy, Phase I - Identification of Sites, City of Ottawa, Ontario”, was reviewed. No former landfill sites were identified within the Phase I study area.

ERIS Database Report

A database report, prepared by ERIS (Environmental Risk Information Services) Ltd., dated August 5, 2025, was acquired and reviewed as part of this assessment. The complete ERIS report has been included in the attachments.

☐ *On-Site Records:*

The ERIS report did not identify any records pertaining to the Phase I Property.

☐ *Off-Site Records:*

Ninety-Four (94) records were identified within the Phase I study area, including Borehole, Certificates of Approval, Delisted Fuel Tank, Environmental Compliance Approval, ERIS Historical Searches, Fuel Storage Tank, Fuel Storage Tank – Historic, Ontario Regulation 347 Waste Generators Summary, TSSA historic Incidents, Pipeline Incidents, Retail Fuel Storage Tanks, Ontario Spills, and Water Well Information System records.

The Certificates of Approval, Environmental Compliance Approval, and ERIS Historical Searches records are not considered to pose an environmental risk to the subject property.

Two (2) Borehole records were identified; they are not considered to pose a risk to the subject property.

One (1) Delisted Fuel Tanks record and two (2) Historic Fuel Storage Tank records for 1993 Tenth Line Road were identified. Due to the separation distance between the subject site and 1993 Tenth Line Road this record is not considered to pose a risk to the subject site.

Nine (9) Fuel Storage Tank records were identified. Five (5) for the RFO located at 1993 Tenth Line Road and four (4) for the RFO located at 4358 Innes Road. Due to the separation distance between the subject site and these RFOs these PCAs are not considered to be APECs for the subject property.

The ERIS Report identified forty-seven (47) Ontario Regulation 347 Waste Generator Summary records. Twenty-seven (27) of these records are related to pathological waste produced by the veterinary hospital adjacent to the subject site, a dental clinic located at 373 Vantage Drive Unit 2, or a pharmacy located at 2026 Tenth Line Road. Due to the



nature of the wastes generated, the pathological waste generators are not considered to pose a risk to the subject site. Six (6) of the Ontario Regulation 347 Waste Generators Summary records pertain to light fuels, waste oils and lubricants, and oil skimmings and sludges produced by a car rental facility located at 4380 Innes Road. Two (2) records pertain to waste oils and sludges produced at the RFO located at 1993 Tenth Line Road. One (1) record pertains to the production of oil skimmings and sludges by Hydro One at 4434 Innes Road. Eight (8) records pertain to oil skimmings and sludges produced by Fredum Car Wash located at 362 Vantage Drive. Two (2) records pertain to paint, pigment, and coating residues produced by Hermann Schwarz Painting located at 380 Vantage Drive. One (1) waste generator summary was found for light fuels produced by Dymon Storage located at 4338 Innes Road. Due to the separation distance between these waste generator sites and the Phase I property, they are not considered to be a risk to the Phase I property.

One (1) TSSA Historic Incident was identified for 1993 Tenth Line Road. The incident was related to a small spill (15L) of liquid fuel from the delivery hose. This is not considered to have impacted the subject site.

Three (3) records were identified for Pipeline Incidents within the Phase I Study Area. All three (3) records pertain to natural gas pipeline incidents. Due to the nature of the contamination (air contamination) these are not considered to be a risk to the Phase I property.

Two (2) Retail Fuel Storage Tanks were identified on 361 Vantage Drive for the Oil Changers garage. Due to the separation distance between this site and the Phase I property, they are not considered to be a risk to the Phase I property.

Eleven (11) Ontario Spill Records were identified. Due to the nature of the spills (small in size, properly contained, or air contamination) none of these records are considered to pose a risk to the subject site.

One (1) Water Well Supply Information System record was identified for a domestic water well drilled in 1963. It is assumed that it is no longer in use as the property falls within a municipally serviced area.

Aerial Photographs

The latest aerial image in the 2015 Phase I ESA report was from 2011. An aerial image from 2025 (Google Earth) was reviewed as part of this update. Based on the more recent aerial imagery, the residential dwelling addressed as 4409 Innes Road has been demolished and has been replaced with a gravel parking lot. East of the site, the properties addressed as 1992 Tenth Line Road, 2000 Tenth Line Road, and 4419 Innes Road have merged to form one property, occupied by the Orleans Veterinary Hospital,



the Orleans Pet Spa, and an associated parking lot. Further east, the vacant land addressed as 4471 Innes Road has been developed into a commercial fast-food restaurant. No other significant changes can be observed with the Phase I Study area. A copy of the 2025 aerial imagery is appended to this letter.

Water Well Records

A well record search was conducted for all drilled wells within 250 m of the Phase I ESA Property. No well records were identified on the Phase I ESA Property. The search returned 4 well records for the Phase I Study Area, all of which pertained to domestic wells drilled from 1963 to 1976. The stratigraphy in the immediate area of the Phase I Property consisted of clay, followed by gravel, overlying limestone bedrock. Bedrock was intercepted at depths ranging from 29.3 m to 51.2 m below ground surface and the water table was encountered at an average depth of 41.1 m below ground surface.

Property Owner Representative Interview

Ms. Nadia Butt, the representative of Ideal Health Group, was interviewed via email as part of this update. Ms. Nadia Butt informed Paterson that the property was purchased by Ideal Health Group in January 2025.

Mr. Mark Janczarski, the property engineer, was interviewed via email as part of this update. Mr. Janczarski informed Paterson that the drinking water well identified in the 2015 Phase I ESA has been decommissioned. Mr. Janczarski informed Paterson that the fill material used to fill the location of the former residential dwelling was completed by a certified contractor that was hired by the previous site owner. Mr. Mark Janczarski was unaware of any environmental concerns for the subject site since the purchase of the site.

Site Reconnaissance

A site visit was conducted on August 8, 2025, to assess the subject site and uses of the neighbouring properties within the Phase I Study Area from publicly accessible land.

Subject Site Assessment

The subject site is currently occupied by a chiropractic clinic with an asphalt driveway, a grassed lawn area, and a gravel pad on the eastern side of the property used for additional parking space.





No signs of ponded water, surficial staining, or indications of surficial contamination were observed during the assessment of the Phase I Property. No potential environmental concerns were identified at the time of the site visit.

No evidence of spills or staining was observed during the site visit. No ASTs or evidence of USTs was observed on the Phase I Property. No transformers or sources of PCBs were observed on the Phase I Property.

No evidence of railway lines was noted on the Phase I property. No concerns with respect to chemical storage or waste disposal were observed on the Phase I Property. There were no unidentified substances observed on the exterior of the Phase I Property.

Neighbouring Land Use

Neighbouring land use in the Phase I Study Area is residential to the north and to the west. To the south and to the east, the neighbouring lands are used for commercial purposes. An RFO is located approximately 120 m east of the subject site at 1993 Tenth Line Road. Southwest of the site, an RFO is located approximately 145 m from the subject site at 4358 Innes Road. Two auto repair garages are located 115 m (Napa Autopro Precision Automotive) and 200 m (Great Canadian Oil Change) southwest direction from the subject site. Due to the significant separation distance between the subject site and these properties, these PCAs do not represent APECs for the subject site.

Review and Evaluation of Information

Land Use History

Based on the historical review, the Phase I property was used for agricultural purposes up until the lots addressed as 4405 and 4409 Innes Road were developed into residential properties in 1969 and 1955 respectively. In 1996, the building located at 4405 Innes Road was converted into a chiropractic clinic and has been used for commercial purposes since then. The residential dwelling at 4409 Innes Road was demolished in 2019. That area currently serves as a gravel parking lot.

Potentially Contaminating Activities and Areas of Potential Environmental Concern

No potentially contaminating activities (PCAs) were identified on the Phase I property. Two RFOs and two auto repair garages were identified in the Phase I Study Area, but due to the significant separation distance between these sites and the subject site, they do not represent APECs.





Contaminants of Potential Concern

No Contaminants of Potential Concern (CPCs) were identified on the Phase I Property or in the surrounding area.

Conceptual Site Model

Existing Buildings and Structures

One (1) single storey commercial building (chiropractic clinic) is situated on the Phase I property.

Water Bodies

The nearest named body of water is Bilberry Creek, located approximately 500 m northwest of the Phase I property.

Areas of Natural Significance

No areas of natural significance were identified on the Phase I Property or within the Phase I Study Area.

Drinking Water Wells

No domestic potable wells were observed on the Phase I Property nor are there expected to be any in-use in the study area.

Neighbouring Land Use

Neighbouring land use in the Phase I study area consists of residential and commercial use.

Potentially Contaminating Activities and Areas of Potential Environmental Concern

Two RFOs and two auto repair garages were identified in the Phase I Study Area, but due to the significant separation distance between these sites and the subject site, they do not represent APECs.

No Areas of Potential Environmental Concern were identified on the Phase I property.

Assessment of Uncertainty and/or Absence of Information

The information available for review as part of the preparation of this Phase I- ESA Update is considered to be sufficient to conclude that there are no APECs on the Phase I Property.





A variety of independent sources were consulted as part of this assessment, and as such, the conclusions of this report are not affected by uncertainty which may be present with respect to the individual sources.

Conclusions

Based on the results of this Phase I ESA Update, **it is our opinion, that a Phase II Environmental Site Assessment is not required for the property.**

Statement of Limitations

This Phase I - Environmental Site Assessment Update report has been prepared under the supervision of a Qualified Person in general accordance with the agreed scope-of-work and O.Reg. 153/04. The conclusions presented herein are based on information gathered from a historical review and field inspection program.

The findings of the Phase I ESA Update are based on a review of readily available geological, historical and regulatory information and a cursory review made at the time of the field assessment. The historical research relies on information supplied by others, such as local, provincial, and federal agencies and was limited within the scope-of-work, time, and budget of the project herein.

Should any conditions be encountered at the Phase I Property and/or historical information that differ from our findings, we request that we be notified immediately in order to allow for a reassessment.

This report was prepared for the sole use of 1000772034 Ontario Inc. Permission and notification from 1000772034 Ontario Inc. and Paterson Group will be required to release this report to any other party.





Paterson Group Inc.

Mark D'Arcy, P.Eng., QP_{ESA}



Report Distribution:

- ☐ 1000772034 Ontario Inc.
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Attachments:

- ☐ Figure 1 - Key Plan
- ☐ 2025 Aerial Imagery
- ☐ TSSA Correspondence
- ☐ ERIS Report



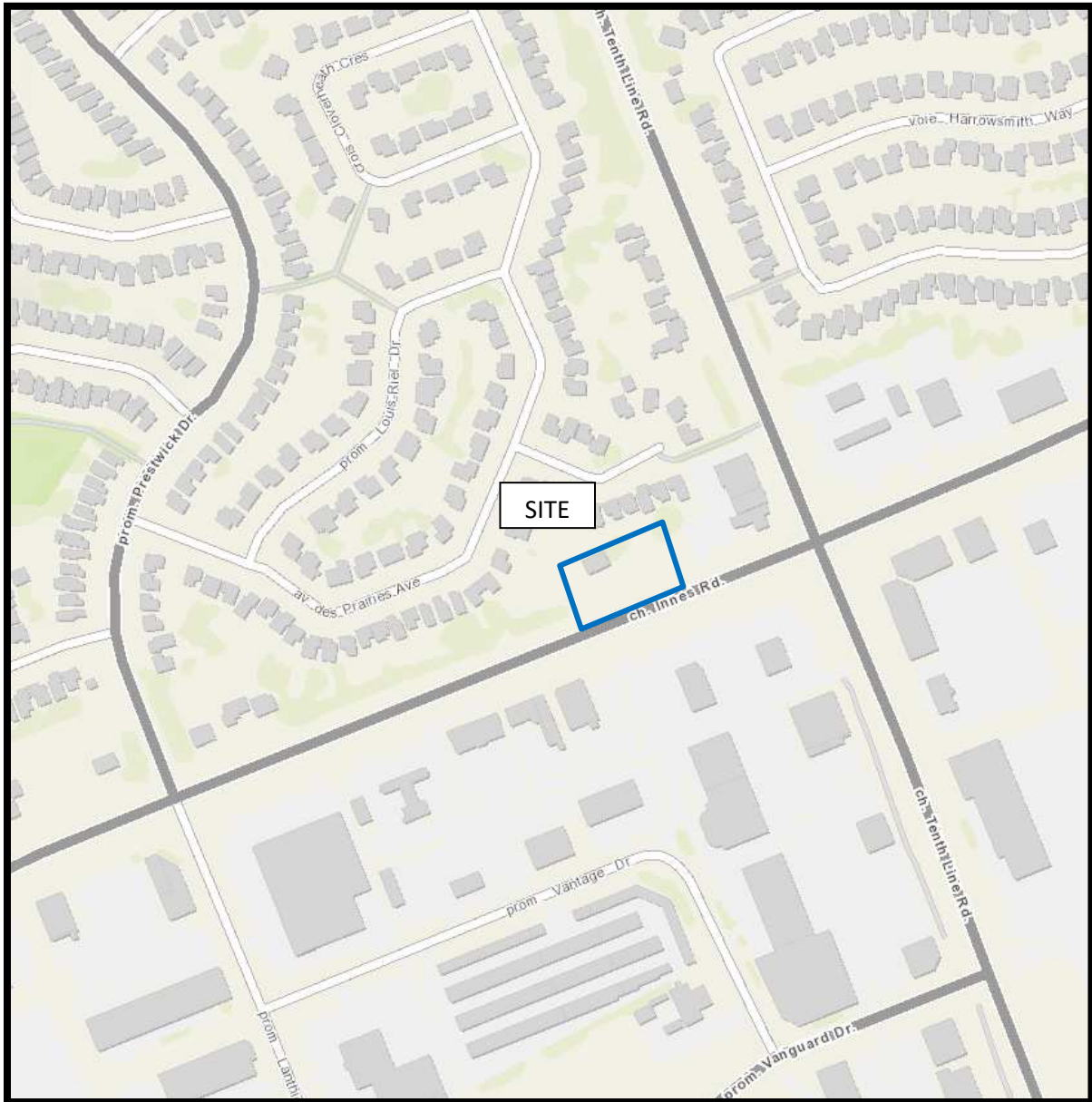
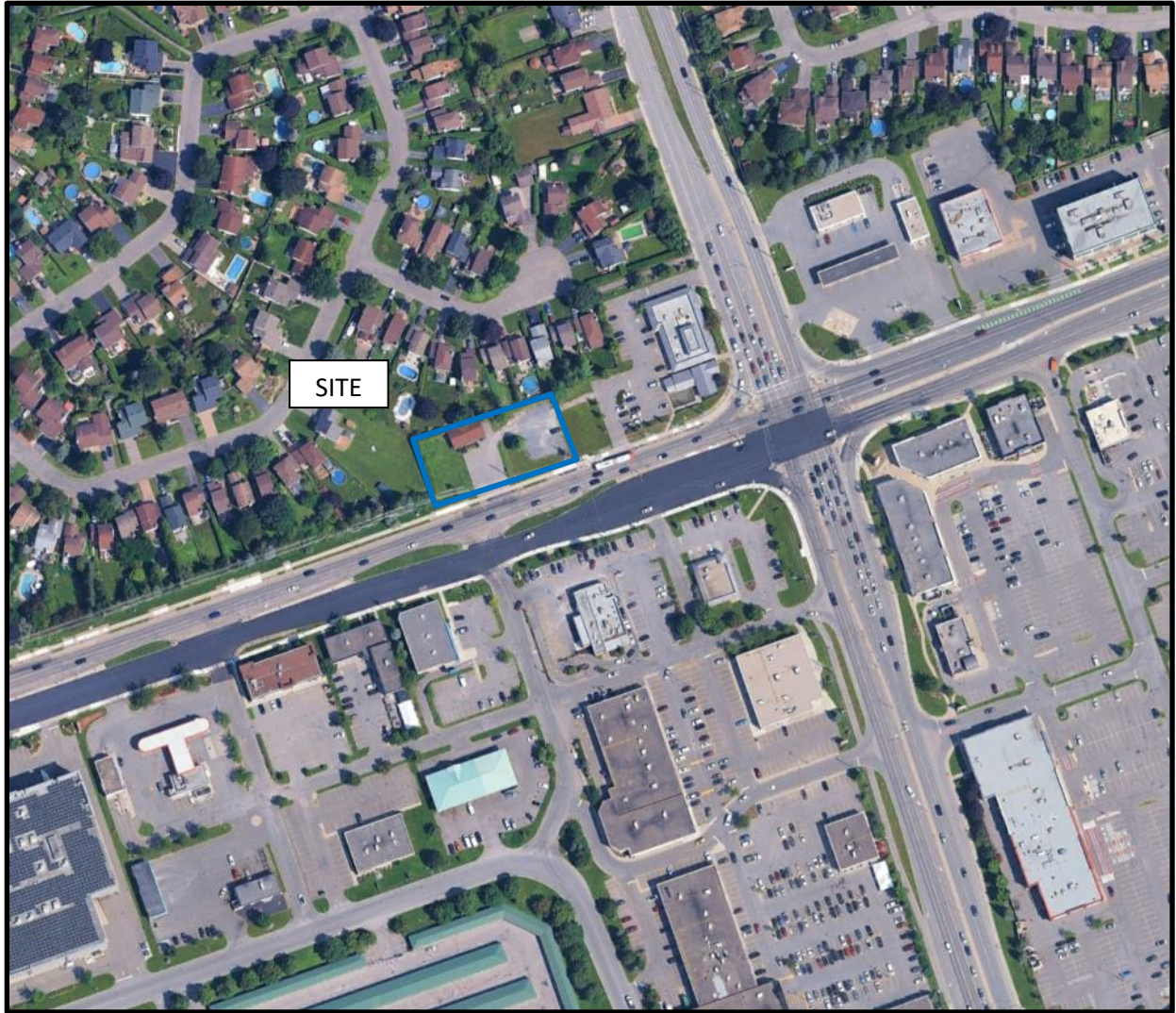


FIGURE 1

KEY PLAN



AERIAL PHOTOGRAPH 2025

RE: PE6827 - Records Search Request

From Public Information Services <publicinformationsservices@tssa.org>

Date Thu 8/7/2025 9:46 AM

To Anna Beedell <abeedell@patersongroup.ca>

External Email: Do not click on links or open attachments unless you trust the sender.

Hello ,

RECORD FOUND IN CURRENT DATABASE:

- We confirm that there are **fuels records** in our database at the subject address(es).

Inventory Number	Address	City	Province	Postal Code	Status	Reason Code	Asset Class / Inventory Context	Asset Type / Inventory Item
10308818	1993 TENTH LINE RD	OTTAWA	ON	K4A 4H8	EXPIRED	EXPIRED	FS Facility	FS GASOLINE STATION - SPLIT SE
11615359	1993 TENTH LINE RD	ORLÉANS	ON	K4A 4H8	Active	Active	FS Liquid Fuel	FS LIQUID FUEL TANK
11627164	1993 TENTH LINE RD	ORLÉANS	ON	K4A 4H8	Active	Active	FS Liquid Fuel	FS LIQUID FUEL TANK
11627185	1993 TENTH LINE RD	ORLÉANS	ON	K4A 4H8	Active	Active	FS Liquid Fuel	FS LIQUID FUEL TANK
11627229	1993 TENTH LINE RD	ORLÉANS	ON	K4A 4H8	Active	Active	FS Liquid Fuel	FS LIQUID FUEL TANK
31367541	1993 TENTH LINE RD	OTTAWA	ON	K4A 4H8	EXPIRED	EXPIRED	FS Facility	FS CYLINDER EXCHANGE
39756511	1993 TENTH LINE RD	ORLÉANS	ON	K4A 4H8	Active	Active	Liquid Fuels	FS GASOLINE STATION - SELF SE
46798969	1993 TENTH LINE RD	ORLÉANS	ON	K4A 4H8	Active	Active	Propane	FS CYLINDER EXCHANGE

Inventory Number	Address	City	Province	Postal Code	Status	Reason Code	Asset Class / Inventory Context	Asset Type / Inventory Item
10330706	4358 INNES RD	ORLÉANS	ON	K4A 3W3	Active	Active	Liquid Fuels	FS GASOLINE STATION - SELF SE
11648268	4358 INNES RD	ORLÉANS	ON	K4A 3W3	Active	Active	FS Liquid Fuel	FS LIQUID FUEL TANK
11657224	4358 INNES RD	ORLÉANS	ON	K4A 3W3	Active	Active	FS Liquid Fuel	FS LIQUID FUEL TANK
11657232	4358 INNES RD	ORLÉANS	ON	K4A 3W3	Active	Active	FS Liquid Fuel	FS LIQUID FUEL TANK
26279752	4358 INNES RD	ORLÉANS	ON	K4A 3W3	Active	Active	Propane	FS CYLINDER EXCHANGE

***NO OTHER FUELS RECORDS FOUND IN CURRENT DATABASE FOR THIS REQUEST**

For a further search in our archives, please go to the [TSSA Client Portal](https://tssa.org) to complete an Application for Release of Public Information. Please refer to [Training.\(tssa.org\)](https://tssa.org) for instructions on how to use the portal. Please refer to [How to Submit a Public Information Request \(tssa.org\)](https://tssa.org) for instructions.

The associated fee must be paid via credit card (Visa or MasterCard).

Once all steps have been successfully completed you will receive your payment receipt via email.

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

If you have any questions or concerns, please do not hesitate to contact our Public Information Release team at publicinformationsservices@tssa.org.

Kind regards,

Aleena Tahir | Public Information & Records Agent

Public Information

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Winner of 2024 5-Star Safety Cultures Award

From: Anna Beedell <abeedell@patersongroup.ca>

Sent: Wednesday, August 6, 2025 4:02 PM

To: Public Information Services <publicinformationsservices@tssa.org>

Subject: PE6827 - Records Search Request

[CAUTION]: This email originated outside the organisation.

Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Hello,

Could you please complete a search of your records for **underground/aboveground storage tanks, historical spills, or other incidents/infractions** for the following addresses in Ottawa, Ontario:

Innes Road: 4358, 4392, 4405, 4409, 4416
Vantage Drive: 361, 385
Tenth Line Road: 1992, 1993, 2000

Thank you,



ANNA BEEDELL

Environmental Student

Environmental Division

9 AURIGA DRIVE
OTTAWA ON K2E 7T9

patersongroup.ca

TEMPORARY SHORING DESIGN SERVICES ARE NOW AVAILABLE, PLEASE CONTACT US TO SEE HOW WE CAN HELP!

NEW OFFICE OPEN IN THE GREATER TORONTO AREA WITH OUR EXPANSIVE LIST OF SERVICES NOW AVAILABLE!

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DATABASE REPORT

Project Property:	<i>Phase I ESA Update (MECP) 4405 and 4409 Innes Road Ottawa ON K1C 1T1 P.O. # 63732</i>
Project No:	<i>P.O. # 63732</i>
Report Type:	<i>Standard Report</i>
Order No:	<i>25080500341</i>
Requested by:	<i>Paterson Group Inc.</i>
Date Completed:	<i>August 5, 2025</i>

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Executive Summary

Property Information:

Project Property: *Phase I ESA Update (MECP)
4405 and 4409 Innes Road Ottawa ON K1C 1T1*

Project No: *P.O. # 63732*

Coordinates:

Latitude: *45.4607031*
Longitude: *-75.4894298*
UTM Northing: *5,034,247.24*
UTM Easting: *461,735.83*
UTM Zone: *18T*

Elevation: *285 FT
86.88 M*

Order Information:

Order No: *25080500341*
Date Requested: *August 5, 2025*
Requested by: *Paterson Group Inc.*
Report Type: *Standard Report*

Historical/Products:

Executive Summary: Report Summary

<i>Database</i>	<i>Name</i>	<i>Searched</i>	<i>Project Property</i>	<i>Within 0.25 km</i>	<i>Total</i>
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	2	2
CA	Certificates of Approval	Y	0	3	3
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
CHM	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Y	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	0	1	1
EASR	Environmental Activity and Sector Registry	Y	0	0	0
EBR	Environmental Registry	Y	0	0	0
ECA	Environmental Compliance Approval	Y	0	2	2
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	0	10	10
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Y	0	9	9
FSTH	Fuel Storage Tank - Historic	Y	0	2	2
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	47	47
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	1	1
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0

Database	Name	Searched	Project Property	Within 0.25 km	Total
INC	Fuel Oil Spills and Leaks	Y	0	0	0
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0
NCPL	Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPR2	National Pollutant Release Inventory	Y	0	0	0
NPRI	National Pollutant Release Inventory - Historic	Y	0	0	0
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PFAS	Ontario PFAS Spills	Y	0	0	0
PFCH	NPRI Reporters - PFAS Substances	Y	0	0	0
PFHA	Potential PFAS Handlers from NPRI	Y	0	0	0
PINC	Pipeline Incidents	Y	0	3	3
PPHA	Potential PFAS Handlers from EASR	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Y	0	0	0
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	0	2	2
SCT	Scott's Manufacturing Directory	Y	0	0	0
SPL	Ontario Spills	Y	0	11	11
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	0	1	1

<i>Database</i>	<i>Name</i>	<i>Searched</i>	<i>Project Property</i>	<i>Within 0.25 km</i>	<i>Total</i>
		Total:	0	94	94

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
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No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
<u>1</u>	BORE		ON	ESE/82.8	0.00	<u>30</u>
<u>2</u>	SPL		4416 Innes Rd. Ottawa ON	SE/84.9	0.00	<u>31</u>
<u>3</u>	EHS		4392 Innes Road Ottawa ON K4A 3W3	SSW/87.6	0.00	<u>32</u>
<u>3</u>	EHS		4392 Innes Rd Ottawa ON K4A3W3	SSW/87.6	0.00	<u>32</u>
<u>3</u>	EHS		4392 Innes Road Orléans ON K4A 3W3	SSW/87.6	0.00	<u>32</u>
<u>4</u>	GEN	ORLEANS VETERINARY HOSPITAL	2000 TENTH LINE ROAD, R.R. #2, ORLEANS CUMBERLAND TWP., ON K1C 1T1	ENE/92.6	0.00	<u>32</u>
<u>4</u>	GEN	ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON K1C 1T1	ENE/92.6	0.00	<u>33</u>
<u>4</u>	GEN	ORLEANS VETERINARY HOSPITAL 29-319	2000 TENTH LINE ROAD, R.R. #2, ORLEANS CUMBERLAND TWP., ON K1C 1T1	ENE/92.6	0.00	<u>33</u>
<u>4</u>	EHS		2000 Tenth Line Road Ottawa ON K1C 1T1	ENE/92.6	0.00	<u>33</u>
<u>4</u>	GEN	ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON	ENE/92.6	0.00	<u>34</u>
<u>4</u>	GEN	ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON	ENE/92.6	0.00	<u>34</u>
<u>4</u>	GEN	ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON	ENE/92.6	0.00	<u>34</u>

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
<u>4</u>	GEN	ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON K1C 1T1	ENE/92.6	0.00	<u>35</u>
<u>4</u>	GEN	ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON	ENE/92.6	0.00	<u>35</u>
<u>4</u>	GEN	ORLEANS VETERINARY HOSPITAL	2000 Tenth Line Rd. Orleans ON K1E 0A7	ENE/92.6	0.00	<u>35</u>
<u>4</u>	GEN	ORLEANS VETERINARY HOSPITAL	2000 Tenth Line Rd. Orleans ON K1E 0A7	ENE/92.6	0.00	<u>36</u>
<u>4</u>	GEN	ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON K1C 1T1	ENE/92.6	0.00	<u>36</u>
<u>4</u>	GEN	ORLEANS VETERINARY HOSPITAL	2000 Tenth Line Rd. Orleans ON K1E 0A7	ENE/92.6	0.00	<u>36</u>
<u>4</u>	GEN	ORLEANS VETERINARY HOSPITAL	2000 Tenth Line Rd. Orleans ON K1E 0A7	ENE/92.6	0.00	<u>37</u>
<u>4</u>	GEN	ORLEANS VETERINARY HOSPITAL	2000 Tenth Line Rd. Orleans ON K1E 0A7	ENE/92.6	0.00	<u>37</u>
<u>4</u>	GEN	Dr. Michelle Cutler Veterinary Professional Corporation C/O Grimsby Animal Ho...	2000 Tenth Line Rd. Orleans ON	ENE/92.6	0.00	<u>38</u>
<u>5</u>	GEN	Robertson Rent-All Inc.	4380 Innes Road Ottawa ON K4A 3W3	SW/131.0	0.00	<u>42</u>
<u>5</u>	GEN	Robertson Rent-All Inc.	4380 Innes Rd Ottawa ON	SW/131.0	0.00	<u>43</u>
<u>5</u>	GEN	Robertson Rent-All Inc.	4380 Innes Rd Ottawa ON K4A3W3	SW/131.0	0.00	<u>43</u>
<u>5</u>	GEN	Robertson Rent-All Inc.	4380 Innes Rd Ottawa ON K4A3W3	SW/131.0	0.00	<u>43</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>5</u>	GEN	Robertson Rent-All Inc.	4380 Innes Rd Ottawa ON K4A3W3	SW/131.0	0.00	<u>44</u>
<u>5</u>	GEN	Robertson Rent-All Inc.	4380 Innes Rd Ottawa ON K4A3W3	SW/131.0	0.00	<u>44</u>
<u>6</u>	CA	SHELL CANADA PRODUCTS COMPANY-LOT A/C-10	INNES RD./10TH LINE RD. CUMBERLAND TWP. ON	E/133.0	1.00	<u>46</u>
<u>6</u>	SPL	ONTARIO HYDRO	INNIS RD. EAST OF 10TH LINE MOTOR VEHICLE (OPERATING FLUID) CUMBERLAND TWP. ON	E/133.0	1.00	<u>46</u>
<u>6</u>	SPL	City of Ottawa	Innis road EB at 10th line Ottawa ON	E/133.0	1.00	<u>47</u>
<u>7</u>	EHS		4366 Innes Road Ottawa ON K4A 3W3	WSW/161.0	-1.00	<u>48</u>
<u>8</u>	FSTH	6403565 CANADA INC O/A INNES SHELL SELECT	1993 TENTH LINE RD CUMBERLAND ON K4A 4H8	ENE/173.6	1.00	<u>48</u>
<u>8</u>	SPL	Tudhope Cartage Limited<UNOFFICIAL>	1993 10th Line, Cumberland Ottawa ON	ENE/173.6	1.00	<u>48</u>
<u>8</u>	FSTH	6403565 CANADA INC O/A INNES SHELL SELECT	1993 TENTH LINE RD CUMBERLAND ON K4A 4H8	ENE/173.6	1.00	<u>49</u>
<u>8</u>	HINC		1993 10th LINE ROAD CUMBERLAND ON	ENE/173.6	1.00	<u>50</u>
<u>8</u>	DTNK	6403565 CANADA INC O/A INNES SHELL SELECT	1993 TENTH LINE RD CUMBERLAND ON K4A 4H8	ENE/173.6	1.00	<u>50</u>
<u>8</u>	FST	SHELL CANADA PRODUCTS	1993 TENTH LINE RD ORLÉANS ON	ENE/173.6	1.00	<u>51</u>
<u>8</u>	FST	SHELL CANADA PRODUCTS	1993 TENTH LINE RD ORLÉANS ON	ENE/173.6	1.00	<u>51</u>

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
<u>8</u>	FST	SHELL CANADA PRODUCTS	1993 TENTH LINE RD ORLÉANS ON	ENE/173.6	1.00	<u>51</u>
<u>8</u>	FST	SHELL CANADA PRODUCTS	1993 TENTH LINE RD ORLÉANS ON	ENE/173.6	1.00	<u>52</u>
<u>8</u>	SPL	Seaboard Transport<UNOFFICIAL>	1993 Tenth Line, Orleans Ottawa ON K4A 4H8	ENE/173.6	1.00	<u>52</u>
<u>8</u>	GEN	Shell Canada	1993 tenth line road Ottawa - Ottawa - Ottawa ON K4K4H8	ENE/173.6	1.00	<u>53</u>
<u>8</u>	FST	SHELL CANADA PRODUCTS	1993 TENTH LINE RD ORLÉANS ON	ENE/173.6	1.00	<u>54</u>
<u>8</u>	GEN	Triangle Pump Service Limited	1993 10th Line Road Ottawa ON	ENE/173.6	1.00	<u>54</u>
<u>9</u>	EHS		373 Vantage Dr Ottawa ON K4A 3W2	SSW/183.7	0.00	<u>54</u>
<u>9</u>	GEN	Dr. Rahul Chander Mehta Dentistry Professional Cor	373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	SSW/183.7	0.00	<u>55</u>
<u>9</u>	GEN	Dr. Rahul Chander Mehta Dentistry Professional Cor	373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	SSW/183.7	0.00	<u>55</u>
<u>9</u>	GEN	Dr. Rahul Chander Mehta Dentistry Professional Cor	373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	SSW/183.7	0.00	<u>55</u>
<u>9</u>	GEN	Dr. Rahul Chander Mehta Dentistry Professional Cor	373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	SSW/183.7	0.00	<u>56</u>
<u>9</u>	GEN	Dr. Rahul Chander Mehta Dentistry Professional Cor	373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	SSW/183.7	0.00	<u>56</u>
<u>9</u>	GEN	Dr. Rahul Chander Mehta Dentistry Professional Cor	373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	SSW/183.7	0.00	<u>56</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>9</u>	GEN	Vantage Dental Centre	373 Vantage Drive #2 Orleans, Ontario ON	SSW/183.7	0.00	<u>57</u>
<u>10</u>	EHS		2035 10 Line Rd Ottawa ON K4A4C5	ESE/192.0	1.00	<u>60</u>
<u>11</u>	GEN	Epiderma inc.	2026 Tenth Line Road Unit B1 Orleans ON	SE/195.0	0.00	<u>60</u>
<u>11</u>	GEN	Epiderma inc.	2026 Tenth Line Road Unit B1 Orleans ON K4A 4X4	SE/195.0	0.00	<u>61</u>
<u>11</u>	GEN	Epiderma inc.	2026 Tenth Line Road Unit B1 Orleans ON K4A 4X4	SE/195.0	0.00	<u>61</u>
<u>11</u>	GEN	Avalon Compounding Pharmacy & Medical Clinic Inc	2026 Tenth Line Road Orleans ON K4A4X4	SE/195.0	0.00	<u>61</u>
<u>11</u>	GEN	Avalon Compounding Pharmacy	2026 Tenth Line Road Orleans ON	SE/195.0	0.00	<u>62</u>
<u>12</u>	BORE		ON	WSW/196.1	-1.00	<u>63</u>
<u>13</u>	SPL	HYDRO ONE INC.	4434 Innes Road, Ottawa OTTAWA ON	E/197.6	1.00	<u>64</u>
<u>13</u>	GEN	Hydro One Networks Inc.	4434 Innes Road Ottawa ON	E/197.6	1.00	<u>65</u>
<u>14</u>	PINC	ST LAWRENCE PLACE C/O HARBOUR PLANT RETIREMENT LODGES	396 LOUIS RIEL DR,,ORLÉANS,ON,K1E 2S4,CA ON	W/198.5	-1.00	<u>65</u>
<u>15</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	4358 INNES RD ORLÉANS ON	SW/206.2	-1.00	<u>66</u>
<u>15</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	4358 INNES RD ORLÉANS ON	SW/206.2	-1.00	<u>66</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>15</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	4358 INNES RD ORLÉANS ON	SW/206.2	-1.00	<u>66</u>
<u>15</u>	PINC	JEANNINE T KNIGHTON	4358 INNES RD,,ORLÉANS,ON,K4A 3W3, CA ON	SW/206.2	-1.00	<u>66</u>
<u>15</u>	FST	SUNCOR ENERGY PRODUCTS PARTNERSHIP	4358 INNES RD ORLÉANS ON	SW/206.2	-1.00	<u>67</u>
<u>16</u>	CA	City of Ottawa	1990 10th Line Road Ottawa ON	NNE/218.5	0.00	<u>67</u>
<u>16</u>	ECA	City of Ottawa	1990 10th Line Road Ottawa ON K2G 6J8	NNE/218.5	0.00	<u>67</u>
<u>17</u>	EHS		2030 Tenth Line Rd Orléans ON K4A 4X4	SE/221.7	0.00	<u>68</u>
<u>18</u>	SPL		397 Louis Riel Drive Ottawa ON	WNW/223.5	-1.00	<u>68</u>
<u>18</u>	PINC	PIPELINE HIT - 1/2"	397 LOUIS RIEL DRIVE,,OTTAWA,ON, K1E 2S3,CA ON	WNW/223.5	-1.00	<u>69</u>
<u>19</u>	RST	OIL CHANGERS	361 VANTAGE DR ORLEANS ON K4A 3W2	SW/227.2	0.00	<u>69</u>
<u>19</u>	GEN	FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K4A 3W2	SW/227.2	0.00	<u>69</u>
<u>19</u>	GEN	FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K4A 3W2	SW/227.2	0.00	<u>70</u>
<u>19</u>	GEN	FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K4A 3W2	SW/227.2	0.00	<u>70</u>
<u>19</u>	GEN	FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K4A 3W2	SW/227.2	0.00	<u>70</u>

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
<u>19</u>	GEN	FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K4A 3W2	SW/227.2	0.00	<u>71</u>
<u>19</u>	RST	OIL CHANGERS	361 VANTAGE DR ORLEANS ON K4A3W2	SW/227.2	0.00	<u>71</u>
<u>19</u>	GEN	FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON	SW/227.2	0.00	<u>71</u>
<u>19</u>	GEN	FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K1C 7R9	SW/227.2	0.00	<u>72</u>
<u>19</u>	GEN	FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K1C 7R9	SW/227.2	0.00	<u>72</u>
<u>20</u>	WWIS		lot A con 11 ON Well ID: 1512842	WSW/239.0	-1.00	<u>72</u>
<u>21</u>	GEN	Hermann Schwarz Painting	380 Vantage Drive Ottawa ON K4A 3W1	S/241.1	0.00	<u>75</u>
<u>21</u>	GEN	Hermann Schwarz Painting	380 Vantage Drive Ottawa ON K4A 3W1	S/241.1	0.00	<u>75</u>
<u>22</u>	SPL	Parson Refrigeration<UNOFFICIAL>	2030 10th Line Ottawa ON	SE/241.5	0.00	<u>76</u>
<u>22</u>	EHS		2030 10 Line Rd Ottawa ON K4A4X4	SE/241.5	0.00	<u>77</u>
<u>22</u>	SPL	Farm Boy Inc.	2030 tenth line, Orléans Ottawa ON	SE/241.5	0.00	<u>77</u>
<u>22</u>	SPL	Parsons Canada Ltd.	2030 Tenth Line Rd, Orleans Ottawa ON	SE/241.5	0.00	<u>78</u>
<u>23</u>	CA	Innes Self Storage Corporation	4338 Innes Rd Ottawa ON K4A 3W3	WSW/247.3	-1.00	<u>79</u>

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
<u>23</u>	EHS		4338 Innes Road Ottawa ON K4A 3W3	WSW/247.3	-1.00	<u>79</u>
<u>23</u>	SPL		4338 Innes Rd Ottawa ON K4A 5E6	WSW/247.3	-1.00	<u>79</u>
<u>23</u>	ECA	Innes Self Storage Corporation	4338 Innes Rd Ottawa ON K1V 1C1	WSW/247.3	-1.00	<u>80</u>
<u>23</u>	GEN	Dymon Storage	4338 Innes Road Ottawa ON	WSW/247.3	-1.00	<u>80</u>

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 2 BORE site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	ON	ESE	82.76	<u>1</u>

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	ON	WSW	196.13	<u>12</u>

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 3 CA site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
SHELL CANADA PRODUCTS COMPANY-LOT A/C-10	INNES RD./10TH LINE RD. CUMBERLAND TWP. ON	E	133.03	<u>6</u>

City of Ottawa	1990 10th Line Road Ottawa ON	NNE	218.53	<u>16</u>
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<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Innes Self Storage Corporation	4338 Innes Rd Ottawa ON K4A 3W3	WSW	247.25	<u>23</u>

DTNK - Delisted Fuel Tanks

A search of the DTNK database, dated Oct 2023 has found that there are 1 DTNK site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
6403565 CANADA INC O/A INNES SHELL SELECT	1993 TENTH LINE RD CUMBERLAND ON K4A 4H8	ENE	173.58	<u>8</u>

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011 - Jun 30, 2025 has found that there are 2 ECA site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
City of Ottawa	1990 10th Line Road Ottawa ON K2G 6J8	NNE	218.53	<u>16</u>

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Innes Self Storage Corporation	4338 Innes Rd Ottawa ON K1V 1C1	WSW	247.25	<u>23</u>

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Aug 31, 2024 has found that there are 10 EHS site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	4392 Innes Road Orléans ON K4A 3W3	SSW	87.62	<u>3</u>
	4392 Innes Rd Ottawa ON K4A3W3	SSW	87.62	<u>3</u>
	4392 Innes Road Ottawa ON K4A 3W3	SSW	87.62	<u>3</u>
	2000 Tenth Line Road Ottawa ON K1C 1T1	ENE	92.56	<u>4</u>
	373 Vantage Dr Ottawa ON K4A 3W2	SSW	183.66	<u>9</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	2035 10 Line Rd Ottawa ON K4A4C5	ESE	191.97	<u>10</u>
	2030 Tenth Line Rd Orléans ON K4A 4X4	SE	221.72	<u>17</u>
	2030 10 Line Rd Ottawa ON K4A4X4	SE	241.48	<u>22</u>

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	4366 Innes Road Ottawa ON K4A 3W3	WSW	160.98	<u>7</u>
	4338 Innes Road Ottawa ON K4A 3W3	WSW	247.25	<u>23</u>

FST - Fuel Storage Tank

A search of the FST database, dated Oct 2023 has found that there are 9 FST site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
SHELL CANADA PRODUCTS	1993 TENTH LINE RD ORLÉANS ON	ENE	173.58	<u>8</u>
SHELL CANADA PRODUCTS	1993 TENTH LINE RD ORLÉANS ON	ENE	173.58	<u>8</u>
SHELL CANADA PRODUCTS	1993 TENTH LINE RD ORLÉANS ON	ENE	173.58	<u>8</u>
SHELL CANADA PRODUCTS	1993 TENTH LINE RD ORLÉANS ON	ENE	173.58	<u>8</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
SHELL CANADA PRODUCTS	1993 TENTH LINE RD ORLÉANS ON	ENE	173.58	<u>8</u>

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	4358 INNES RD ORLÉANS ON	SW	206.16	<u>15</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	4358 INNES RD ORLÉANS ON	SW	206.16	<u>15</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	4358 INNES RD ORLÉANS ON	SW	206.16	<u>15</u>
SUNCOR ENERGY PRODUCTS PARTNERSHIP	4358 INNES RD ORLÉANS ON	SW	206.16	<u>15</u>

FSTH - Fuel Storage Tank - Historic

A search of the FSTH database, dated Pre-Jan 2010* has found that there are 2 FSTH site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
6403565 CANADA INC O/A INNES SHELL SELECT	1993 TENTH LINE RD CUMBERLAND ON K4A 4H8	ENE	173.58	<u>8</u>
6403565 CANADA INC O/A INNES SHELL SELECT	1993 TENTH LINE RD CUMBERLAND ON K4A 4H8	ENE	173.58	<u>8</u>

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Dec 31, 2024 has found that there are 47 GEN site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
ORLEANS VETERINARY HOSPITAL	2000 TENTH LINE ROAD, R.R. #2, ORLEANS CUMBERLAND TWP., ON K1C 1T1	ENE	92.56	<u>4</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON K1C 1T1	ENE	92.56	<u>4</u>
ORLEANS VETERINARY HOSPITAL 29-319	2000 TENTH LINE ROAD, R.R. #2, ORLEANS CUMBERLAND TWP., ON K1C 1T1	ENE	92.56	<u>4</u>
ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON	ENE	92.56	<u>4</u>
ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON	ENE	92.56	<u>4</u>
ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON	ENE	92.56	<u>4</u>
ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON K1C 1T1	ENE	92.56	<u>4</u>
ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON	ENE	92.56	<u>4</u>
ORLEANS VETERINARY HOSPITAL	2000 Tenth Line Rd. Orleans ON K1E 0A7	ENE	92.56	<u>4</u>
ORLEANS VETERINARY HOSPITAL	2000 Tenth Line Rd. Orleans ON K1E 0A7	ENE	92.56	<u>4</u>
ORLEANS VETERINARY HOSPITAL	2000 10TH LINE ROAD ORLEANS ON K1C 1T1	ENE	92.56	<u>4</u>
ORLEANS VETERINARY HOSPITAL	2000 Tenth Line Rd. Orleans ON K1E 0A7	ENE	92.56	<u>4</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
ORLEANS VETERINARY HOSPITAL	2000 Tenth Line Rd. Orleans ON K1E 0A7	ENE	92.56	<u>4</u>
ORLEANS VETERINARY HOSPITAL	2000 Tenth Line Rd. Orleans ON K1E 0A7	ENE	92.56	<u>4</u>
Dr. Michelle Cutler Veterinary Professional Corporation C/O Grimsby Animal Ho...	2000 Tenth Line Rd. Orleans ON	ENE	92.56	<u>4</u>
Robertson Rent-All Inc.	4380 Innes Road Ottawa ON K4A 3W3	SW	131.01	<u>5</u>
Robertson Rent-All Inc.	4380 Innes Rd Ottawa ON	SW	131.01	<u>5</u>
Robertson Rent-All Inc.	4380 Innes Rd Ottawa ON K4A3W3	SW	131.01	<u>5</u>
Robertson Rent-All Inc.	4380 Innes Rd Ottawa ON K4A3W3	SW	131.01	<u>5</u>
Robertson Rent-All Inc.	4380 Innes Rd Ottawa ON K4A3W3	SW	131.01	<u>5</u>
Robertson Rent-All Inc.	4380 Innes Rd Ottawa ON K4A3W3	SW	131.01	<u>5</u>
Shell Canada	1993 tenth line road Ottawa - Ottawa - Ottawa ON K4K4H8	ENE	173.58	<u>8</u>
Triangle Pump Service Limited	1993 10th Line Road Ottawa ON	ENE	173.58	<u>8</u>
Dr. Rahul Chander Mehta Dentistry Professional Cor	373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	SSW	183.66	<u>9</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Dr. Rahul Chander Mehta Dentistry Professional Cor	373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	SSW	183.66	<u>9</u>
Dr. Rahul Chander Mehta Dentistry Professional Cor	373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	SSW	183.66	<u>9</u>
Dr. Rahul Chander Mehta Dentistry Professional Cor	373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	SSW	183.66	<u>9</u>
Dr. Rahul Chander Mehta Dentistry Professional Cor	373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	SSW	183.66	<u>9</u>
Dr. Rahul Chander Mehta Dentistry Professional Cor	373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	SSW	183.66	<u>9</u>
Vantage Dental Centre	373 Vantage Drive #2 Orleans, Ontario ON	SSW	183.66	<u>9</u>
Epiderma inc.	2026 Tenth Line Road Unit B1 Orleans ON	SE	194.96	<u>11</u>
Epiderma inc.	2026 Tenth Line Road Unit B1 Orleans ON K4A 4X4	SE	194.96	<u>11</u>
Epiderma inc.	2026 Tenth Line Road Unit B1 Orleans ON K4A 4X4	SE	194.96	<u>11</u>
Avalon Compounding Pharmacy & Medical Clinic Inc	2026 Tenth Line Road Orleans ON K4A4X4	SE	194.96	<u>11</u>
Avalon Compounding Pharmacy	2026 Tenth Line Road Orleans ON	SE	194.96	<u>11</u>

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Hydro One Networks Inc.	4434 Innes Road Ottawa ON	E	197.63	<u>13</u>
FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K4A 3W2	SW	227.21	<u>19</u>
FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K4A 3W2	SW	227.21	<u>19</u>
FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K4A 3W2	SW	227.21	<u>19</u>
FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K4A 3W2	SW	227.21	<u>19</u>
FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K4A 3W2	SW	227.21	<u>19</u>
FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON	SW	227.21	<u>19</u>
FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K1C 7R9	SW	227.21	<u>19</u>
FREDUM CAR WASH	361 VANTAGE DR OTTAWA ON K1C 7R9	SW	227.21	<u>19</u>
Hermann Schwarz Painting	380 Vantage Drive Ottawa ON K4A 3W1	S	241.11	<u>21</u>
Hermann Schwarz Painting	380 Vantage Drive Ottawa ON K4A 3W1	S	241.11	<u>21</u>

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
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Dymon Storage	4338 Innes Road Ottawa ON	WSW	247.25	23
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HINC - TSSA Historic Incidents

A search of the HINC database, dated 2006-June 2009* has found that there are 1 HINC site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	1993 10th LINE ROAD CUMBERLAND ON	ENE	173.58	8

PINC - Pipeline Incidents

A search of the PINC database, dated Feb 28, 2021 has found that there are 3 PINC site(s) within approximately 0.25 kilometers of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
ST LAWRENCE PLACE C/O HARBOUR PLANT RETIREMENT LODGES	396 LOUIS RIEL DR,,ORLÉANS,ON, K1E 2S4,CA ON	W	198.49	14
JEANNINE T KNIGHTON	4358 INNES RD,,ORLÉANS,ON,K4A 3W3,CA ON	SW	206.16	15
PIPELINE HIT - 1/2"	397 LOUIS RIEL DRIVE,,OTTAWA, ON,K1E 2S3,CA ON	WNW	223.47	18

RST - Retail Fuel Storage Tanks

A search of the RST database, dated 1999-Apr 30, 2025 has found that there are 2 RST site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
OIL CHANGERS	361 VANTAGE DR ORLEANS ON K4A3W2	SW	227.21	19
OIL CHANGERS	361 VANTAGE DR ORLEANS ON K4A 3W2	SW	227.21	19

SPL - Ontario Spills

A search of the SPL database, dated 1988-Jun 2024; Aug 2024; Oct-May 2025 has found that there are 11 SPL site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	4416 Innes Rd. Ottawa ON	SE	84.89	<u>2</u>
City of Ottawa	Innis road EB at 10th line Ottawa ON	E	133.03	<u>6</u>
ONTARIO HYDRO	INNIS RD. EAST OF 10TH LINE MOTOR VEHICLE (OPERATING FLUID) CUMBERLAND TWP. ON	E	133.03	<u>6</u>
Seaboard Transport<UNOFFICIAL>	1993 Tenth Line, Orleans Ottawa ON K4A 4H8	ENE	173.58	<u>8</u>
Tudhope Cartage Limited<UNOFFICIAL>	1993 10th Line, Cumberland Ottawa ON	ENE	173.58	<u>8</u>
HYDRO ONE INC.	4434 Innes Road, Ottawa OTTAWA ON	E	197.63	<u>13</u>
Parson Refrigeration<UNOFFICIAL>	2030 10th Line Ottawa ON	SE	241.48	<u>22</u>
Farm Boy Inc.	2030 tenth line, Orléans Ottawa ON	SE	241.48	<u>22</u>
Parsons Canada Ltd.	2030 Tenth Line Rd, Orleans Ottawa ON	SE	241.48	<u>22</u>
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	397 Louis Riel Drive Ottawa ON	WNW	223.47	<u>18</u>

4338 Innes Rd
Ottawa ON K4A 5E6

WSW

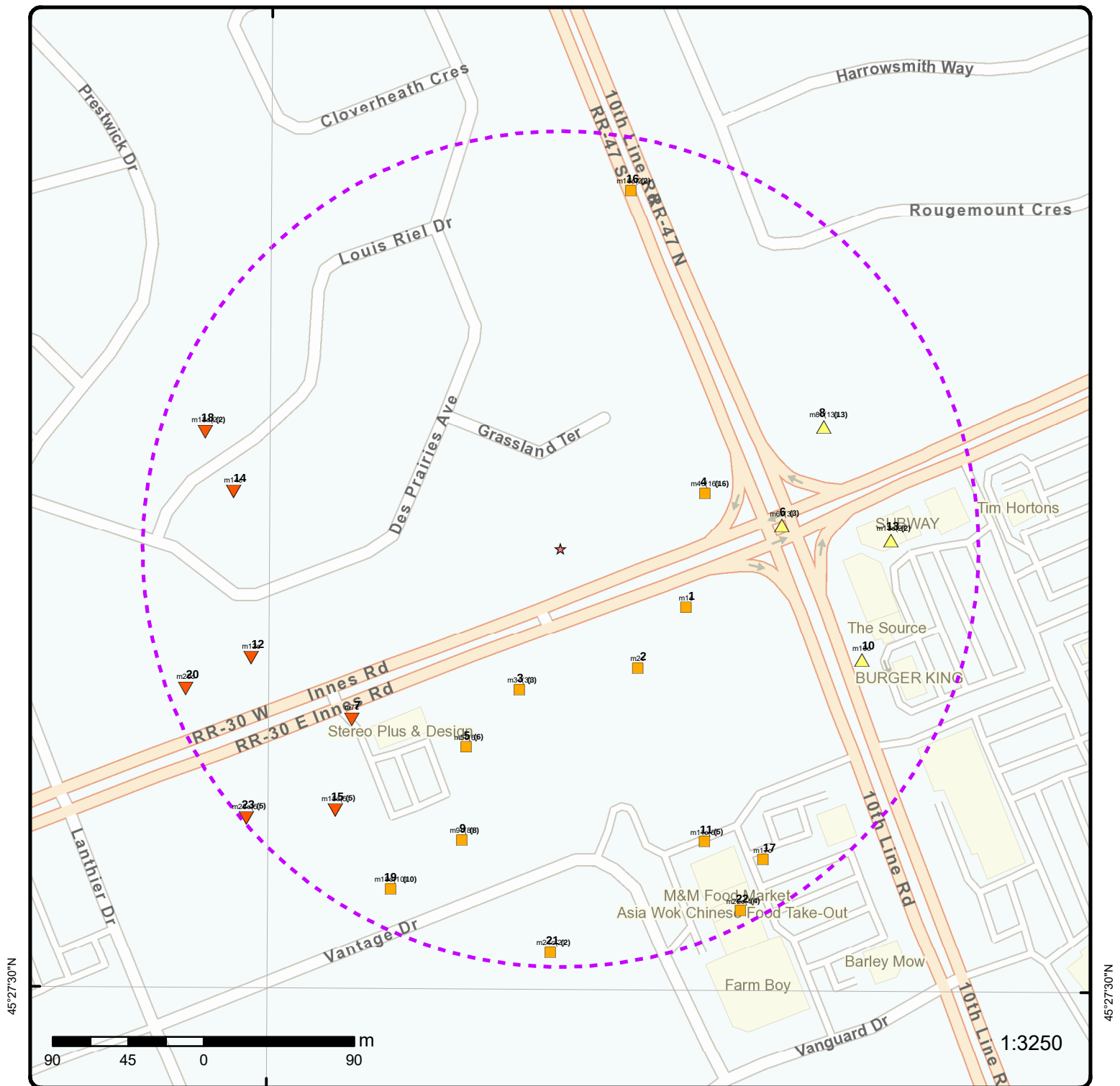
247.25

[23](#)

WWIS - Water Well Information System

A search of the WWIS database, dated Dec 31 2023 has found that there are 1 WWIS site(s) within approximately 0.25 kilometers of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	lot A con 11 ON	WSW	239.00	20
	Well ID: 1512842			



Map: 0.25 Kilometer Radius

Order Number: 25080500341

Address: 4405 and 4409 Innes Road, Ottawa, ON



★ Project Property	Freeways; Highways	Beach	Shopping & Sports Area
⬡ Buffer Outline	Traffic Circle; Ramp	Airport	University/College
▲ Eris Sites with Higher Elevation	Major Arterial; Minor Arterial	Industrial Area	Cemetery; Golf Course
■ Eris Sites with Same Elevation	Local Road	Military Base	Park (National)
▼ Eris Sites with Lower Elevation	Service Road; Traffic Circle; Ramp	Aircraft Roads	Park (City/County)
○ Eris Sites with Unknown Elevation	Rail	Native Reservation	
		Hospital	

75°30'W

45°27'N



Aerial Year: 2025

Order Number: 25080500341

Address: 4405 and 4409 Innes Road, Ottawa, ON



Source: ESRI World Imagery

© ERIS Information Limited Partnership

75°30'W

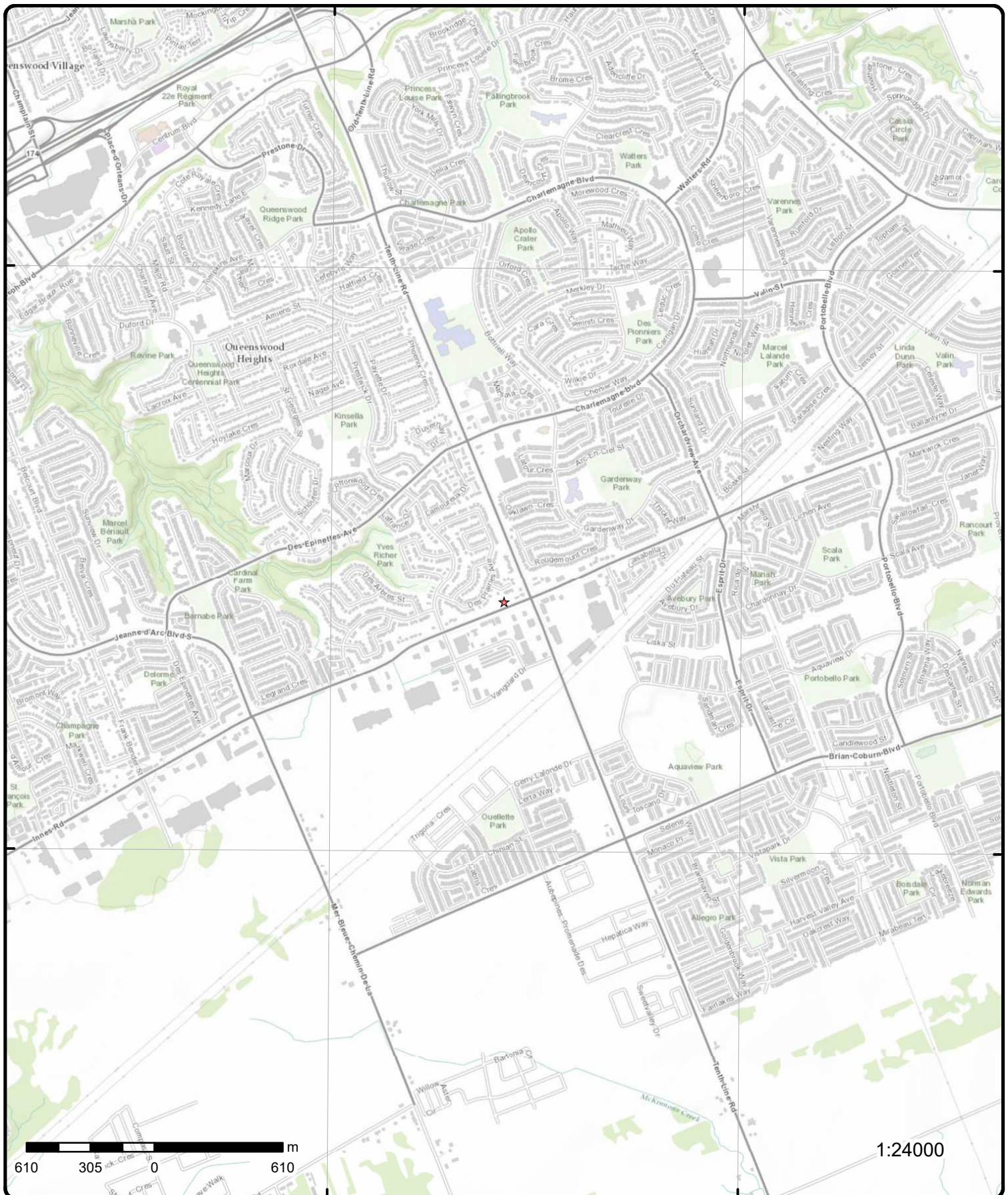
75°28'30"W

45°28'30"N

45°28'30"N

45°27'N

45°27'N



Topographic Map

Address: 4405 and 4409 Innes Road, ON

Source: ESRI World Topographic Map

Order Number: 25080500341



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Detail Report

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>1</u>	1 of 1	ESE/82.8	86.9 / 0.00	ON	BORE
Borehole ID: 616316 OGF ID: 215517105 Status: Type: Borehole Use: Completion Date: NOV-1961 Static Water Level: 4.6 Primary Water Use: Sec. Water Use: Total Depth m: -999 Depth Ref: Ground Surface Depth Elev: Drill Method: Orig Ground Elev m: 88.4 Elev Reliabil Note: DEM Ground Elev m: 88.4 Concession: Location D: Survey D: Comments: Inclin FLG: No SP Status: Initial Entry Surv Elev: No Piezometer: No Primary Name: Municipality: Lot: Township: Latitude DD: 45.460392 Longitude DD: -75.488468 UTM Zone: 18 Easting: 461811 Northing: 5034212 Location Accuracy: Accuracy: Not Applicable					
<u>Borehole Geology Stratum</u>					
Geology Stratum ID: 218403645 Top Depth: 0 Bottom Depth: 36 Material Color: Blue Material 1: Clay Material 2: Material 3: Material 4: Gsc Material Description: Stratum Description: CLAY. BLUE. Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:					
Geology Stratum ID: 218403646 Top Depth: 36 Bottom Depth: Material Color: Grey Material 1: Bedrock Material 2: Limestone Material 3: Material 4: Gsc Material Description: Stratum Description: BEDROCK. GREY, WATER STABLE AT 275.0 FEET.VELOCITY = 7000. BEDROCK. SEISMIC VELOCITY = 20500. Mat Consistency: Material Moisture: Material Texture: Non Geo Mat Type: Geologic Formation: Geologic Group: Geologic Period: Depositional Gen:					
<u>Source</u>					
Source Type: Data Survey Source Orig: Geological Survey of Canada Source Date: 1956-1972 Source Appl: Spatial/Tabular Source Iden: 1 Scale or Res: Varies					

31 erisinfo.com | Environmental Risk Information Services Order No: 25080500341

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
SAC Action Class:		Land Spills			
Call Report Locatn Geodata:					
Time Reported:					
System Facility Address:					
<u>3</u>	1 of 3	SSW/87.6	86.9 / 0.00	4392 Innes Road Ottawa ON K4A 3W3	EHS
Order No:		20060117020	Nearest Intersection:		
Status:		C	Municipality:		
Report Type:		Complete Report	Client Prov/State:		
Report Date:		1/23/2006	Search Radius (km):		
Date Received:		1/17/2006	X:		
Previous Site Name:			Y:		
Lot/Building Size:		0.7 acres			
Additional Info Ordered:					
<u>3</u>	2 of 3	SSW/87.6	86.9 / 0.00	4392 Innes Rd Ottawa ON K4A3W3	EHS
Order No:		20150901008	Nearest Intersection:		
Status:		C	Municipality:		
Report Type:		Custom Report	Client Prov/State:		
Report Date:		04-SEP-15	Search Radius (km):		
Date Received:		01-SEP-15	X:		
Previous Site Name:			Y:		
Lot/Building Size:					
Additional Info Ordered:					
<u>3</u>	3 of 3	SSW/87.6	86.9 / 0.00	4392 Innes Road Orléans ON K4A 3W3	EHS
Order No:		24090600724	Nearest Intersection:		
Status:		C	Municipality:		
Report Type:		Standard Report	Client Prov/State:		
Report Date:		11-SEP-24	Search Radius (km):		
Date Received:		06-SEP-24	X:		
Previous Site Name:			Y:		
Lot/Building Size:					
Additional Info Ordered:					
<u>4</u>	1 of 16	ENE/92.6	86.9 / 0.00	ORLEANS VETERINARY HOSPITAL 2000 TENTH LINE ROAD, R.R. #2, ORLEANS CUMBERLAND TWP., ON K1C 1T1	GEN
Generator Info					
Generator No:		ON0747201	Choice of Contact:		
Approval Years:		86,87,88,89,90	Contaminated Fac:		
Status:			MHSW Facility:		
PO Box No:			SIC Code:		
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		*** NOT DEFINED ***			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
4	2 of 16	ENE/92.6	86.9 / 0.00	ORLEANS VETERINARY HOSPITAL 2000 10TH LINE ROAD ORLEANS ON K1C 1T1	GEN
<u>Generator Info</u>					
Generator No:		ON0747201			
Approval Years:		92,93,97,98,99,00,01,03,04,05,06,07,08			
Status:					
PO Box No:					
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		VETERINARY SERVICE			
			Choice of Contact:		
			Contaminated Fac:		
			MHSW Facility:		
			SIC Code:	0211	
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
4	3 of 16	ENE/92.6	86.9 / 0.00	ORLEANS VETERINARY HOSPITAL 29-319 2000 TENTH LINE ROAD, R.R. #2, ORLEANS CUMBERLAND TWP., ON K1C 1T1	GEN
<u>Generator Info</u>					
Generator No:		ON0747201			
Approval Years:		94,95,96			
Status:					
PO Box No:					
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		VETERINARY SERVICE			
			Choice of Contact:		
			Contaminated Fac:		
			MHSW Facility:		
			SIC Code:	0211	
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
4	4 of 16	ENE/92.6	86.9 / 0.00	2000 Tenth Line Road Ottawa ON K1C 1T1	EHS
Order No:		20110201049			
Status:		C			
Report Type:		Custom Report			
Report Date:		2/8/2011			
Date Received:		2/1/2011 4:21:12 PM			
Previous Site Name:					
Lot/Building Size:					
Additional Info Ordered:					
			Nearest Intersection:		
			Municipality:		
			Client Prov/State:		ON
			Search Radius (km):		0.25
			X:	-75.488201	
			Y:	45.461109	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
4	5 of 16	ENE/92.6	86.9 / 0.00	ORLEANS VETERINARY HOSPITAL 2000 10TH LINE ROAD ORLEANS ON	GEN
<u>Generator Info</u>					
Generator No:	ON0747201			Choice of Contact:	
Approval Years:	2009			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	541940
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	Veterinary Services				
<u>Waste Detail(s)</u>					
Waste Class:	312				
Waste Class Name:	PATHOLOGICAL WASTES				
4	6 of 16	ENE/92.6	86.9 / 0.00	ORLEANS VETERINARY HOSPITAL 2000 10TH LINE ROAD ORLEANS ON	GEN
<u>Generator Info</u>					
Generator No:	ON0747201			Choice of Contact:	
Approval Years:	2010			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	541940
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	Veterinary Services				
<u>Waste Detail(s)</u>					
Waste Class:	312				
Waste Class Name:	PATHOLOGICAL WASTES				
4	7 of 16	ENE/92.6	86.9 / 0.00	ORLEANS VETERINARY HOSPITAL 2000 10TH LINE ROAD ORLEANS ON	GEN
<u>Generator Info</u>					
Generator No:	ON0747201			Choice of Contact:	
Approval Years:	2011			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	541940
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	Veterinary Services				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
4	8 of 16	ENE/92.6	86.9 / 0.00	ORLEANS VETERINARY HOSPITAL 2000 10TH LINE ROAD ORLEANS ON K1C 1T1	GEN
<u>Generator Info</u>					
Generator No:		ON0747201	Choice of Contact:		
Approval Years:		2012	Contaminated Fac:		
Status:			MHSW Facility:		
PO Box No:			SIC Code:		541940
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		Veterinary Services			
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
4	9 of 16	ENE/92.6	86.9 / 0.00	ORLEANS VETERINARY HOSPITAL 2000 10TH LINE ROAD ORLEANS ON	GEN
<u>Generator Info</u>					
Generator No:		ON0747201	Choice of Contact:		
Approval Years:		2013	Contaminated Fac:		
Status:			MHSW Facility:		
PO Box No:			SIC Code:		541940
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		VETERINARY SERVICES			
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
4	10 of 16	ENE/92.6	86.9 / 0.00	ORLEANS VETERINARY HOSPITAL 2000 Tenth Line Rd. Orleans ON K1E 0A7	GEN
<u>Generator Info</u>					
Generator No:		ON0747201	Choice of Contact:		CO_ADMIN
Approval Years:		2016	Contaminated Fac:		No
Status:			MHSW Facility:		No
PO Box No:			SIC Code:		541940
Country:		Canada			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Co Admin: Phone No Admin: SIC Description:		David J Lowry 613-824-7511 Ext. VETERINARY SERVICES			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		312 PATHOLOGICAL WASTES			
4	11 of 16	ENE/92.6	86.9 / 0.00	ORLEANS VETERINARY HOSPITAL 2000 Tenth Line Rd. Orleans ON K1E 0A7	GEN
<u>Generator Info</u>					
Generator No: Approval Years: Status: PO Box No: Country: Co Admin: Phone No Admin: SIC Description:		ON0747201 2015 Canada David J Lowry 613-824-7511 Ext. VETERINARY SERVICES		Choice of Contact: CO_ADMIN Contaminated Fac: No MHSW Facility: No SIC Code: 541940	
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		312 PATHOLOGICAL WASTES			
4	12 of 16	ENE/92.6	86.9 / 0.00	ORLEANS VETERINARY HOSPITAL 2000 10TH LINE ROAD ORLEANS ON K1C 1T1	GEN
<u>Generator Info</u>					
Generator No: Approval Years: Status: PO Box No: Country: Co Admin: Phone No Admin: SIC Description:		ON0747201 2014 Canada David J Lowry 613-824-7511 Ext. VETERINARY SERVICES		Choice of Contact: CO_ADMIN Contaminated Fac: No MHSW Facility: No SIC Code: 541940	
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		312 PATHOLOGICAL WASTES			
4	13 of 16	ENE/92.6	86.9 / 0.00	ORLEANS VETERINARY HOSPITAL 2000 Tenth Line Rd. Orleans ON K1E 0A7	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Generator No: ON0747201 Approval Years: As of Dec 2018 Status: Registered PO Box No: Country: Canada Co Admin: Phone No Admin: SIC Description:					
Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code:					
<u>Waste Detail(s)</u>					
Waste Class: 261 A Waste Class Name: Pharmaceuticals					
<u>Waste Detail(s)</u>					
Waste Class: 312 P Waste Class Name: Pathological wastes					
<u>4</u>	14 of 16	ENE/92.6	86.9 / 0.00	ORLEANS VETERINARY HOSPITAL 2000 Tenth Line Rd. Orleans ON K1E 0A7	GEN
<u>Generator Info</u>					
Generator No: ON0747201 Approval Years: As of Jul 2020 Status: Registered PO Box No: Country: Canada Co Admin: Phone No Admin: SIC Description:					
Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code:					
<u>Waste Detail(s)</u>					
Waste Class: 261 A Waste Class Name: Pharmaceuticals					
<u>Waste Detail(s)</u>					
Waste Class: 312 P Waste Class Name: Pathological wastes					
<u>4</u>	15 of 16	ENE/92.6	86.9 / 0.00	ORLEANS VETERINARY HOSPITAL 2000 Tenth Line Rd. Orleans ON K1E 0A7	GEN
<u>Generator Info</u>					
Generator No: ON0747201 Approval Years: As of Nov 2021 Status: Registered PO Box No: Country: Canada Co Admin: Phone No Admin:					
Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
SIC Description:					
<u>Waste Detail(s)</u>					
Waste Class:		312 P			
Waste Class Name:		Pathological wastes			
<u>Waste Detail(s)</u>					
Waste Class:		261 A			
Waste Class Name:		Pharmaceuticals			
<u>4</u>	16 of 16	ENE/92.6	86.9 / 0.00	Dr. Michelle Cutler Veterinary Professional Corporation C/O Grimsby Animal Ho... 2000 Tenth Line Rd. Orleans ON	GEN
<u>Generator Info</u>					
Generator No:	ON0747201			Choice of Contact:	
Approval Years:	As of Oct 2022			Contaminated Fac:	
Status:	Registered			MHSW Facility:	
PO Box No:				SIC Code:	
Country:	Canada				
Co Admin:					
Phone No Admin:					
SIC Description:					
<u>Waste Detail(s)</u>					
Waste Class:		312 P			
Waste Class Name:		PATHOLOGICAL WASTES			
<u>Waste Detail(s)</u>					
Waste Class:		261 A			
Waste Class Name:		PHARMACEUTICALS			
<u>Generator Info as of Dec 2024</u>					
Generator No:	ON0747201				
Generator Company Name:	Dr. Michelle Cutler Veterinary Professional Corporation				
Street:	2000 Tenth Line Rd.				
City:	Orleans				
Province State:	Ontario				
Country:	Canada				
Postal Code:	K1E0A7				
Waste Class:	261 A,312 P				
Waste Class Decoded:					
261 - PHARMACEUTICALS; 312 - PATHOLOGICAL WASTES					
<u>2017 Generator Info</u>					
Gen No:	ON0747201			Choice of Contact:	CO_ADMIN
ID:	5019			Phone No Official:	613-824-7511 Ext.

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminated Fac:	N			Phone No Admin:	613-824-7511 Ext.
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	541940			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:		ORLEANS VETERINARY HOSPITAL			
Gen Div:					
Gen Op Name:		ORLEANS VETERINARY HOSPITAL			
Gen Op Div:					
Site Adrs1:		2000 Tenth Line Rd.			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		Orleans			
Province Out:					
Site Postal Code:		K1E 0A7			
Site Country:		Canada			
Co Official:		Kurt Streib			
Co Admin:		David J Lowry			

2017 Generator Manifest

ID:	19336	Sum Received Qty:	169.8
Generator No:	ON0747201	Waste Class Name:	PATHOLOGICAL WASTES
Receiver Type:	030	Count Manifests:	2
Waste Char:	P	District:	402
Waste Code:	312		

2018 Generator Info

Gen No:	ON0747201	Choice of Contact:	CO_ADMIN
ID:	4897	Phone No Official:	613-824-7511 Ext.
Contaminated Fac:	N	Phone No Admin:	613-824-7511 Ext.
MHSW Facility:	N	County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	541940	County Out:	
NAICS Code2:		District:	402
NAICS Code3:			
Gen Name:	ORLEANS VETERINARY HOSPITAL		
Gen Div:			
Gen Op Name:	ORLEANS VETERINARY HOSPITAL		
Gen Op Div:			
Site Adrs1:	2000 Tenth Line Rd.		
Site Bldg:			
Site Pobox:			
Province In:	ONTARIO		
Site Adrs2:			
Site City:	Orleans		
Province Out:			
Site Postal Code:	K1E 0A7		
Site Country:	Canada		
Co Official:	Kurt Streib		
Co Admin:	David J Lowry		

2018 Generator Manifest

ID:	19058	Sum Received Qty:	124.5
Generator No:	ON0747201	Waste Class Name:	PATHOLOGICAL WASTES
Receiver Type:	030	Count Manifests:	2
Waste Char:	P	District:	402
Waste Code:	312		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>2018 Generator Manifest</u>					
ID:	19056			Sum Received Qty:	54.1
Generator No:	ON0747201			Waste Class Name:	PATHOLOGICAL WASTES
Receiver Type:	035			Count Manifests:	1
Waste Char:	P			District:	305
Waste Code:	312				
<u>2018 Generator Manifest</u>					
ID:	19055			Sum Received Qty:	5.5
Generator No:	ON0747201			Waste Class Name:	PHARMACEUTICALS
Receiver Type:	035			Count Manifests:	1
Waste Char:	A			District:	305
Waste Code:	261				
<u>2018 Generator Manifest</u>					
ID:	19057			Sum Received Qty:	20.7
Generator No:	ON0747201			Waste Class Name:	PHARMACEUTICALS
Receiver Type:	030			Count Manifests:	2
Waste Char:	A			District:	402
Waste Code:	261				
<u>2019 Generator Info</u>					
Gen No:	ON0747201			Choice of Contact:	CO_ADMIN
ID:	4770			Phone No Official:	613-824-7511 Ext.
Contaminated Fac:	N			Phone No Admin:	613-824-7511 Ext.
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	541940			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:		ORLEANS VETERINARY HOSPITAL			
Gen Div:					
Gen Op Name:		ORLEANS VETERINARY HOSPITAL			
Gen Op Div:					
Site Adrs1:		2000 Tenth Line Rd.			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		Orleans			
Province Out:					
Site Postal Code:		K1E 0A7			
Site Country:		Canada			
Co Official:		Kurt Streib			
Co Admin:		David J Lowry			
<u>2019 Generator Manifest</u>					
ID:	18659			Sum Received Qty:	54.0
Generator No:	ON0747201			Waste Class Name:	PHARMACEUTICALS
Receiver Type:	030			Count Manifests:	3
Waste Char:	A			District:	402
Waste Code:	261				
<u>2019 Generator Manifest</u>					
ID:	18660			Sum Received Qty:	147.0
Generator No:	ON0747201			Waste Class Name:	PATHOLOGICAL WASTES
Receiver Type:	030			Count Manifests:	3

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Char: Waste Code:	P 312			District:	402
<u>2020 Generator Info</u>					
Gen No:	ON0747201			Choice of Contact:	CO_ADMIN
ID:	4625			Phone No Official:	613-824-7511 Ext.
Contaminated Fac:	N			Phone No Admin:	613-824-7511 Ext.
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	541940			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:		ORLEANS VETERINARY HOSPITAL			
Gen Div:					
Gen Op Name:		ORLEANS VETERINARY HOSPITAL			
Gen Op Div:					
Site Adrs1:		2000 Tenth Line Rd.			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		Orleans			
Province Out:					
Site Postal Code:		K1E 0A7			
Site Country:		Canada			
Co Official:		Kurt Streib			
Co Admin:		David J Lowry			
<u>2020 Generator Manifest</u>					
ID:	16754			Sum Received Qty:	8.0
Generator No:	ON0747201			Waste Class Name:	PHARMACEUTICALS
Receiver Type:	035			Count Manifests:	1
Waste Char:	A			District:	305
Waste Code:	261				
<u>2020 Generator Manifest</u>					
ID:	16755			Sum Received Qty:	18.0
Generator No:	ON0747201			Waste Class Name:	PATHOLOGICAL WASTES
Receiver Type:	035			Count Manifests:	1
Waste Char:	P			District:	305
Waste Code:	312				
<u>2020 Generator Manifest</u>					
ID:	16756			Sum Received Qty:	28.5
Generator No:	ON0747201			Waste Class Name:	PHARMACEUTICALS
Receiver Type:	030			Count Manifests:	2
Waste Char:	A			District:	402
Waste Code:	261				
<u>2020 Generator Manifest</u>					
ID:	16757			Sum Received Qty:	97.4
Generator No:	ON0747201			Waste Class Name:	PATHOLOGICAL WASTES
Receiver Type:	030			Count Manifests:	2
Waste Char:	P			District:	402
Waste Code:	312				
<u>2021 Generator Info</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Gen No:	ON0747201			Choice of Contact:	CO_ADMIN
ID:	4531			Phone No Official:	613-824-7511 Ext.
Contaminated Fac:	N			Phone No Admin:	613-824-7511 Ext.
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	541940			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:		ORLEANS VETERINARY HOSPITAL			
Gen Div:					
Gen Op Name:		ORLEANS VETERINARY HOSPITAL			
Gen Op Div:					
Site Adrs1:		2000 Tenth Line Rd.			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		Orleans			
Province Out:					
Site Postal Code:		K1E 0A7			
Site Country:		Canada			
Co Official:		Kurt Streib			
Co Admin:		David J Lowry			
 <u>2021 Generator Manifest</u>					
ID:	17012			Sum Received Qty:	47.69
Generator No:	ON0747201			Waste Class Name:	PHARMACEUTICALS
Receiver Type:	030			Count Manifests:	3
Waste Char:	A			District:	402
Waste Code:	261				
 <u>2021 Generator Manifest</u>					
ID:	17013			Sum Received Qty:	207.99
Generator No:	ON0747201			Waste Class Name:	PATHOLOGICAL WASTES
Receiver Type:	030			Count Manifests:	3
Waste Char:	P			District:	402
Waste Code:	312				
5	1 of 6	SW/131.0	86.9 / 0.00	Robertson Rent-All Inc. 4380 Innes Road Ottawa ON K4A 3W3	GEN
 <u>Generator Info</u>					
Generator No:	ON4923790			Choice of Contact:	
Approval Years:	2010			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	532310
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		General Rental Centres			
 <u>Waste Detail(s)</u>					
Waste Class:	251				
Waste Class Name:	OIL SKIMMINGS & SLUDGES				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
5	2 of 6	SW/131.0	86.9 / 0.00	Robertson Rent-All Inc. 4380 Innes Rd Ottawa ON	GEN

Generator Info

Generator No:	ON7025198	Choice of Contact:	
Approval Years:	2013	Contaminated Fac:	
Status:		MHSW Facility:	
PO Box No:		SIC Code:	532310
Country:			
Co Admin:			
Phone No Admin:			
SIC Description:	GENERAL RENTAL CENTRES		

Waste Detail(s)

Waste Class:	252
Waste Class Name:	WASTE OILS & LUBRICANTS

5	3 of 6	SW/131.0	86.9 / 0.00	Robertson Rent-All Inc. 4380 Innes Rd Ottawa ON K4A3W3	GEN
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Generator Info

Generator No:	ON7025198	Choice of Contact:	CO_OFFICIAL
Approval Years:	2015	Contaminated Fac:	No
Status:		MHSW Facility:	No
PO Box No:		SIC Code:	532310
Country:	Canada		
Co Admin:	Cameron Robertson		
Phone No Admin:	6138341077 Ext.		
SIC Description:	GENERAL RENTAL CENTRES		

Waste Detail(s)

Waste Class:	252
Waste Class Name:	WASTE OILS & LUBRICANTS

5	4 of 6	SW/131.0	86.9 / 0.00	Robertson Rent-All Inc. 4380 Innes Rd Ottawa ON K4A3W3	GEN
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Generator Info

Generator No:	ON7025198	Choice of Contact:	CO_OFFICIAL
Approval Years:	2016	Contaminated Fac:	No
Status:		MHSW Facility:	No
PO Box No:		SIC Code:	532310
Country:	Canada		
Co Admin:	Cameron Robertson		
Phone No Admin:	6138341077 Ext.		
SIC Description:	GENERAL RENTAL CENTRES		

Waste Detail(s)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class: 221 Waste Class Name: LIGHT FUELS Waste Detail(s) Waste Class: 252 Waste Class Name: WASTE OILS & LUBRICANTS					
5	5 of 6	SW/131.0	86.9 / 0.00	Robertson Rent-All Inc. 4380 Innes Rd Ottawa ON K4A3W3	GEN
Generator Info Generator No: ON7025198 Approval Years: 2014 Status: PO Box No: Country: Canada Co Admin: Phone No Admin: SIC Description: GENERAL RENTAL CENTRES Choice of Contact: CO_OFFICIAL Contaminated Fac: No MHSW Facility: No SIC Code: 532310 Waste Detail(s) Waste Class: 252 Waste Class Name: WASTE OILS & LUBRICANTS					
5	6 of 6	SW/131.0	86.9 / 0.00	Robertson Rent-All Inc. 4380 Innes Rd Ottawa ON K4A3W3	GEN
Generator Info Generator No: ON7025198 Approval Years: As of Dec 2018 Status: Registered PO Box No: Country: Canada Co Admin: Phone No Admin: SIC Description: Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code: Waste Detail(s) Waste Class: 221 I Waste Class Name: Light fuels Waste Detail(s) Waste Class: 252 L Waste Class Name: Waste crankcase oils and lubricants 2017 Generator Info					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Gen No:	ON7025198			Choice of Contact:	CO_OFFICIAL
ID:	27591			Phone No Official:	6138341077 Ext.
Contaminated Fac:	N			Phone No Admin:	6138341077 Ext.
MHSW Facility:	N			County Ont:	LANARK
NAICS Code1:	532310			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:		Robertson Rent-All Inc.			
Gen Div:					
Gen Op Name:		Robertson Rent-All Inc.			
Gen Op Div:					
Site Adrs1:		4380 Innes Rd			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		Ottawa			
Province Out:					
Site Postal Code:		K4A3W3			
Site Country:		Canada			
Co Official:		DJ Robertson			
Co Admin:		Cameron Robertson			
<u>2017 Generator Manifest</u>					
ID:	53875			Sum Received Qty:	815.0
Generator No:	ON7025198			Waste Class Name:	WASTE OILS & LUBRICANTS
Receiver Type:	035			Count Manifests:	3
Waste Char:	L			District:	402
Waste Code:	252				
<u>2018 Generator Info</u>					
Gen No:	ON7025198			Choice of Contact:	CO_OFFICIAL
ID:	28019			Phone No Official:	6138341077 Ext.
Contaminated Fac:	N			Phone No Admin:	6138341077 Ext.
MHSW Facility:	N			County Ont:	LANARK
NAICS Code1:	532310			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:		Robertson Rent-All Inc.			
Gen Div:					
Gen Op Name:		Robertson Rent-All Inc.			
Gen Op Div:					
Site Adrs1:		4380 Innes Rd			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		Ottawa			
Province Out:					
Site Postal Code:		K4A3W3			
Site Country:		Canada			
Co Official:		DJ Robertson			
Co Admin:		Cameron Robertson			
<u>2018 Generator Manifest</u>					
ID:	53907			Sum Received Qty:	820.0
Generator No:	ON7025198			Waste Class Name:	LIGHT FUELS
Receiver Type:	035			Count Manifests:	2
Waste Char:	I			District:	402
Waste Code:	221				

46 erisinfo.com | Environmental Risk Information Services Order No: 25080500341

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Call Report Locatn Geodata: Time Reported: System Facility Address:					
6	3 of 3	E/133.0	87.9 / 1.00	City of Ottawa Innis road EB at 10th line Ottawa ON	SPL
Ref No: 7486-AFP8V3 Year: Incident Dt: 2016/11/14 Dt MOE Arvl on Scn: MOE Reported Dt: 2016/11/14 Dt Document Closed: Site No: NA MOE Response: No Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: sewer<UNOFFICIAL> Site Address: Innis road EB at 10th line Site Region: Site Municipality: Ottawa Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: City of Ottawa Client Type: Source Type: Incident Cause: Incident Preceding Spill: Leak/Break Incident Reason: Equipment Failure Incident Summary: OC transpo: coolant to roadway and sewer; cleaning Environment Impact: Health Env Consequence: Nature of Impact: Contaminant Qty: 0 other - see incident description Contaminant Qty 1: 0 Contaminant Unit: other - see incident description Contaminant Code: 27 Contaminant Name: COOLANT N.O.S. Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Land; Surface Water Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: Other SAC Action Class: Land Spills					
Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Call Report Locatn Geodata: Time Reported: System Facility Address:					
7	1 of 1	WSW/161.0	85.9 / -1.00	4366 Innes Road Ottawa ON K4A 3W3	EHS
Order No: 20100917020 Status: C Report Type: Custom Report Report Date: 9/24/2010 Date Received: 9/17/2010 Previous Site Name: Lot/Building Size: Additional Info Ordered:		Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): 0.25 X: -75.490731 Y: 45.45961			
8	1 of 13	ENE/173.6	87.9 / 1.00	6403565 CANADA INC O/A INNES SHELL SELECT 1993 TENTH LINE RD CUMBERLAND ON K4A 4H8	FSTH
License Issue Date: 3/28/2006 Tank Status: Licensed Tank Status As Of: August 2007 Operation Type: Retail Fuel Outlet Facility Type: Gasoline Station - Self Serve					
--Details--					
Status: Active Year of Installation: 2000 Corrosion Protection: Capacity: 40000 Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline					
Status: Active Year of Installation: 2000 Corrosion Protection: Capacity: 40000 Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline					
Status: Active Year of Installation: 2000 Corrosion Protection: Capacity: 40000 Tank Fuel Type: Liquid Fuel Double Wall UST - Gasoline					
Status: Active Year of Installation: 2000 Corrosion Protection: Capacity: 25000 Tank Fuel Type: Liquid Fuel Double Wall UST - Diesel					
8	2 of 13	ENE/173.6	87.9 / 1.00	Tudhope Cartage Limited<UNOFFICIAL> 1993 10th Line, Cumberland Ottawa ON	SPL
Ref No: 8483-77ZK3A Year: Incident Dt: Dt MOE Arvl on Scn:		Municipality No: Nature of Damage: Discharger Report: Material Group: Oil			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
MOE Reported Dt:	10/15/2007			Impact to Health:	
Dt Document Closed:	11/16/2007			Agency Involved:	
Site No:					
MOE Response:	No Field Response				
Site County/District:					
Site Geo Ref Meth:					
Site District Office:					
Nearest Watercourse:					
Site Name:	Shell Service Station<UNOFFICIAL>				
Site Address:					
Site Region:					
Site Municipality:	Ottawa				
Site Lot:					
Site Conc:					
Site Geo Ref Accu:					
Site Map Datum:					
Northing:					
Easting:					
Entity Operating Name:					
Client Name:	Tudhope Cartage Limited<UNOFFICIAL>				
Client Type:					
Source Type:					
Incident Cause:	Pipe Or Hose Leak				
Incident Preceding Spill:					
Incident Reason:	Negligence (Apparent) - Caused by lack of diligence				
Incident Summary:	Tudhope Cartage Ltd: 15 L gasoline to grnd, cleaned				
Environment Impact:	Not Anticipated				
Health Env Consequence:					
Nature of Impact:	Soil Contamination				
Contaminant Qty:	15 L				
Contaminant Qty 1:	15				
Contaminant Unit:	L				
Contaminant Code:	12				
Contaminant Name:	GASOLINE				
Contaminant Limit 1:					
Contam Limit Freq 1:					
Contaminant UN No 1:					
Receiving Medium:	Land				
Activity Preceding Spill:					
Property 2nd Watershed:					
Property Tertiary Watershed:					
Sector Type:	Tank Truck				
SAC Action Class:					
Call Report Locatn Geodata:					
Time Reported:					
System Facility Address:					

<u>8</u>	3 of 13	ENE/173.6	87.9 / 1.00	6403565 CANADA INC O/A INNES SHELL SELECT 1993 TENTH LINE RD CUMBERLAND ON K4A 4H8	FSTH
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License Issue Date:	3/28/2006 2:52:00 PM
Tank Status:	Licensed
Tank Status As Of:	December 2008
Operation Type:	Retail Fuel Outlet
Facility Type:	Gasoline Station - Self Serve

--Details--

Status:	Active
Year of Installation:	2000
Corrosion Protection:	
Capacity:	40000

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Tank Fuel Type:		Liquid Fuel Double Wall UST - Gasoline			
Status:		Active			
Year of Installation:		2000			
Corrosion Protection:					
Capacity:		25000			
Tank Fuel Type:		Liquid Fuel Double Wall UST - Diesel			
Status:		Active			
Year of Installation:		2000			
Corrosion Protection:					
Capacity:		40000			
Tank Fuel Type:		Liquid Fuel Double Wall UST - Gasoline			
Status:		Active			
Year of Installation:		2000			
Corrosion Protection:					
Capacity:		40000			
Tank Fuel Type:		Liquid Fuel Double Wall UST - Gasoline			
8	4 of 13	ENE/173.6	87.9 / 1.00	1993 10th LINE ROAD CUMBERLAND ON	HINC
External File Num:		FS INC 0710-05991			
Fuel Occurrence Type:					
Date of Occurrence:					
Fuel Type Involved:					
Status Desc:		Completed - No Action Required			
Job Type Desc:		Incident/Near-Miss Occurrence (FS)			
Oper. Type Involved:					
Service Interruptions:					
Property Damage:					
Fuel Life Cycle Stage:					
Root Cause:					
Reported Details:		Tudhope Cartage Ltd. - 15 L spill from delivery hose			
Fuel Category:		Liquid Fuel			
Occurrence Type:		Incident			
Affiliation:		Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)			
County Name:		Ottawa			
Approx. Quant. Rel:					
Nearby body of water:					
Enter Drainage Syst.:					
Approx. Quant. Unit:					
Environmental Impact:					
8	5 of 13	ENE/173.6	87.9 / 1.00	6403565 CANADA INC O/A INNES SHELL SELECT 1993 TENTH LINE RD CUMBERLAND ON K4A 4H8	DTNK
<u>Delisted Expired Fuel Safety Facilities</u>					
Instance No:		10308818		Expired Date:	12/7/2009 13:31
Status:		EXPIRED		Max Hazard Rank:	
Instance ID:				Facility Location:	
Instance Type:		FS Facility		Facility Type:	
Instance Creation Dt:				Fuel Type 2:	
Instance Install Dt:				Fuel Type 3:	
Item Description:				Panam Related:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2: Description: Original Source: Record Date:					
		EXP Up to May 2013	Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:		
<u>8</u>	6 of 13	ENE/173.6	87.9 / 1.00	SHELL CANADA PRODUCTS 1993 TENTH LINE RD ORLÉANS ON	FST
Inventory No: 11615359 Inventory Status: active Installation Year: 2000 Capacity: 40000 Capacity Unit: L Tank Type: Double Wall UST Manufacturer: Model: Description: 2010VB FDF (attchd SR# 010308827-014); 2009VBSVeederRoot					
		Tank Material: Fiberglass (FRP) Corrosion Protect: Fiberglass Overfill Protection: Inventory Context: FS Liquid Fuel Inventory Item: FS Liquid Fuel Tank			
<u>8</u>	7 of 13	ENE/173.6	87.9 / 1.00	SHELL CANADA PRODUCTS 1993 TENTH LINE RD ORLÉANS ON	FST
Inventory No: 11627164 Inventory Status: active Installation Year: 2000 Capacity: 40000 Capacity Unit: L Tank Type: Double Wall UST Manufacturer: Model: Description: 2010VB FDF (attchd SR# 010308827-014); 2009VBSVeederRoot					
		Tank Material: Fiberglass (FRP) Corrosion Protect: Fiberglass Overfill Protection: Inventory Context: FS Liquid Fuel Inventory Item: FS Liquid Fuel Tank			
<u>8</u>	8 of 13	ENE/173.6	87.9 / 1.00	SHELL CANADA PRODUCTS 1993 TENTH LINE RD ORLÉANS ON	FST
Inventory No: 11627229 Inventory Status: active Installation Year: 2000 Capacity: 25000 Capacity Unit: L Tank Type: Double Wall UST					
		Tank Material: Fiberglass (FRP) Corrosion Protect: Fiberglass Overfill Protection: Inventory Context: FS Liquid Fuel Inventory Item: FS Liquid Fuel Tank			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Manufacturer: Model: Description: 2010VB FDF (attchd SR# 010308827-014); 2009VBSVeederRoot					
<u>8</u>	9 of 13	ENE/173.6	87.9 / 1.00	SHELL CANADA PRODUCTS 1993 TENTH LINE RD ORLÉANS ON	FST
Inventory No: 11627185 Inventory Status: active Installation Year: 2000 Capacity: 40000 Capacity Unit: L Tank Type: Double Wall UST Manufacturer: Model: Description: 2010VB FDF (attchd SR# 010308827-014); 2009VBSVeederRoot					
Tank Material: Fiberglass (FRP) Corrosion Protect: Fiberglass Overfill Protection: Inventory Context: FS Liquid Fuel Inventory Item: FS Liquid Fuel Tank					
<u>8</u>	10 of 13	ENE/173.6	87.9 / 1.00	Seaboard Transport<UNOFFICIAL> 1993 Tenth Line, Orleans Ottawa ON K4A 4H8	SPL
Ref No: 1334-9P3BU4 Year: Incident Dt: 2014/09/18 Dt MOE Arvl on Scn: 2014/10/07 MOE Reported Dt: 2014/09/18 Dt Document Closed: 2014/10/08 Site No: NA MOE Response: Deferred Field Response Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Shell Station<UNOFFICIAL> Site Address: 1993 Tenth Line, Orleans Site Region: Site Municipality: Ottawa Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Seaboard Transport<UNOFFICIAL> Client Type: Source Type: Incident Cause: Operator/Human error Incident Preceding Spill: Incident Reason: Operator/Human Error Incident Summary: Seaboard Transport: 40 L gas to grnd, contained Environment Impact: Not Anticipated Health Env Consequence: Nature of Impact: Surface Water Pollution Contaminant Qty: 40 L Contaminant Qty 1: 40 Contaminant Unit: L Contaminant Code: 12 Contaminant Name: GASOLINE Contaminant Limit 1: Contam Limit Freq 1:					
Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Contaminant UN No 1: Receiving Medium: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: Truck - Tanker SAC Action Class: Primary Assessment of Spills Call Report Locatn Geodata: Time Reported: System Facility Address:					
8	11 of 13	ENE/173.6	87.9 / 1.00	Shell Canada 1993 tenth line road Ottawa - Ottawa - Ottawa ON K4K4H8	GEN

Generator Info

Generator No:	ON3612158	Choice of Contact:	
Approval Years:	As of Dec 2018	Contaminated Fac:	
Status:	Registered	MHSW Facility:	
PO Box No:		SIC Code:	
Country:	Canada		
Co Admin:			
Phone No Admin:			
SIC Description:			

Waste Detail(s)

Waste Class:	251 L
Waste Class Name:	Waste oils/sludges (petroleum based)

Waste Detail(s)

Waste Class:	221 I
Waste Class Name:	Light fuels

Waste Detail(s)

Waste Class:	221 L
Waste Class Name:	Light fuels

2018 Generator Info

Gen No:	ON3612158	Choice of Contact:	CO_OFFICIAL
ID:	14409	Phone No Official:	819-663-5381 Ext.
Contaminated Fac:	N	Phone No Admin:	
MHSW Facility:	N	County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	447110	County Out:	
NAICS Code2:		District:	402
NAICS Code3:			
Gen Name:	Shell Canada		
Gen Div:			
Gen Op Name:	shell canada		
Gen Op Div:			
Site Adrs1:	1993 tenth line road		
Site Bldg:			
Site Pobox:			
Province In:	ONTARIO		
Site Adrs2:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site City:		Ottawa - Ottawa - Ottawa			
Province Out:					
Site Postal Code:		K4K4H8			
Site Country:		Canada			
Co Official:		marc mo Ouellette			
Co Admin:					
2018 Generator Manifest					
ID:	37017			Sum Received Qty:	615.0
Generator No:	ON3612158			Waste Class Name:	OIL SKIMMINGS & SLUDGES
Receiver Type:	035			Count Manifests:	1
Waste Char:	L			District:	402
Waste Code:	251				
8	12 of 13	ENE/173.6	87.9 / 1.00	SHELL CANADA PRODUCTS 1993 TENTH LINE RD ORLÉANS ON	FST
Inventory No:		39756511		Tank Material:	
Inventory Status:		Active		Corrosion Protect:	
Installation Year:				Overfill Protection:	
Capacity:		145000		Inventory Context:	
Capacity Unit:		L		Inventory Item:	
Tank Type:				Liquid Fuels	
Manufacturer:				FS Gasoline Station - Self Serve	
Model:					
Description:					
8	13 of 13	ENE/173.6	87.9 / 1.00	Triangle Pump Service Limited 1993 10th Line Road Ottawa ON	GEN
Generator Info as of Dec 2024					
Generator No:		ON001056848			
Generator Company Name:		Triangle Pump Service Limited			
Street:		1993 10th Line Road			
City:		Ottawa			
Province State:		Ontario			
Country:		Canada			
Postal Code:		K4A 4H8			
Waste Class:		221 L			
Waste Class Decoded:					
221 - LIGHT FUELS					
9	1 of 8	SSW/183.7	86.9 / 0.00	373 Vantage Dr Ottawa ON K4A 3W2	EHS
Order No:		20120928009		Nearest Intersection:	
Status:		C		Municipality:	
Report Type:		Standard Report		Client Prov/State:	
Report Date:		09-OCT-12		Search Radius (km):	
Date Received:		28-SEP-12		X:	
Previous Site Name:				Y:	
Lot/Building Size:				45.459066	
Additional Info Ordered:		Fire Insur. Maps and/or Site Plans; City Directory			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
9	2 of 8	SSW/183.7	86.9 / 0.00	Dr. Rahul Chander Mehta Dentistry Professional Cor 373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	GEN
Generator Info					
Generator No:	ON5678831			Choice of Contact:	CO_OFFICIAL
Approval Years:	2016			Contaminated Fac:	No
Status:				MHSW Facility:	No
PO Box No:				SIC Code:	621210
Country:	Canada				
Co Admin:	Karine Gagnon				
Phone No Admin:	613 830 8300 Ext.				
SIC Description:	OFFICES OF DENTISTS				
Waste Detail(s)					
Waste Class:	312				
Waste Class Name:	PATHOLOGICAL WASTES				
9	3 of 8	SSW/183.7	86.9 / 0.00	Dr. Rahul Chander Mehta Dentistry Professional Cor 373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	GEN
Generator Info					
Generator No:	ON5678831			Choice of Contact:	CO_OFFICIAL
Approval Years:	2015			Contaminated Fac:	No
Status:				MHSW Facility:	No
PO Box No:				SIC Code:	621210
Country:	Canada				
Co Admin:	Karine Gagnon				
Phone No Admin:	613 830 8300 Ext.				
SIC Description:	OFFICES OF DENTISTS				
Waste Detail(s)					
Waste Class:	312				
Waste Class Name:	PATHOLOGICAL WASTES				
9	4 of 8	SSW/183.7	86.9 / 0.00	Dr. Rahul Chander Mehta Dentistry Professional Cor 373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	GEN
Generator Info					
Generator No:	ON5678831			Choice of Contact:	CO_OFFICIAL
Approval Years:	2014			Contaminated Fac:	No
Status:				MHSW Facility:	No
PO Box No:				SIC Code:	621210
Country:	Canada				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Co Admin: Phone No Admin: SIC Description:		Karine Gagnon 613 830 8300 Ext. OFFICES OF DENTISTS			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		312 PATHOLOGICAL WASTES			
9	5 of 8	SSW/183.7	86.9 / 0.00	Dr. Rahul Chander Mehta Dentistry Professional Cor 373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	GEN
<u>Generator Info</u>					
Generator No: Approval Years: Status: PO Box No: Country: Co Admin: Phone No Admin: SIC Description:		Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code: ON5678831 As of Dec 2018 Registered Canada			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		312 P Pathological wastes			
9	6 of 8	SSW/183.7	86.9 / 0.00	Dr. Rahul Chander Mehta Dentistry Professional Cor 373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	GEN
<u>Generator Info</u>					
Generator No: Approval Years: Status: PO Box No: Country: Co Admin: Phone No Admin: SIC Description:		Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code: ON5678831 As of Jul 2020 Registered Canada			
<u>Waste Detail(s)</u>					
Waste Class: Waste Class Name:		312 P Pathological wastes			
9	7 of 8	SSW/183.7	86.9 / 0.00	Dr. Rahul Chander Mehta Dentistry Professional Cor 373 Vantage Drive #2 Orleans, Ontario ON K4A3W2	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Generator Info</u>					
Generator No:	ON5678831			Choice of Contact:	
Approval Years:	As of Nov 2021			Contaminated Fac:	
Status:	Registered			MHSW Facility:	
PO Box No:				SIC Code:	
Country:	Canada				
Co Admin:					
Phone No Admin:					
SIC Description:					
<u>Waste Detail(s)</u>					
Waste Class:	312 P				
Waste Class Name:	Pathological wastes				

<u>9</u>	8 of 8	SSW/183.7	86.9 / 0.00	Vantage Dental Centre 373 Vantage Drive #2 Orleans, Ontario ON	GEN
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Generator Info

Generator No:	ON5678831	Choice of Contact:	
Approval Years:	As of Oct 2022	Contaminated Fac:	
Status:	Registered	MHSW Facility:	
PO Box No:		SIC Code:	
Country:	Canada		
Co Admin:			
Phone No Admin:			
SIC Description:			

Waste Detail(s)

Waste Class:	312 P
Waste Class Name:	PATHOLOGICAL WASTES

Generator Info as of Dec 2024

Generator No:	ON5678831
Generator Company Name:	Vantage Dental Centre
Street:	373 Vantage Drive #2
City:	Orleans, Ontario
Province State:	Ontario
Country:	Canada
Postal Code:	K4A3W2
Waste Class:	312 P

Waste Class Decoded:

312 - PATHOLOGICAL WASTES

2017 Generator Info

Gen No:	ON5678831	Choice of Contact:	CO_OFFICIAL
ID:	22438	Phone No Official:	613 830 8300 Ext.
Contaminated Fac:	N	Phone No Admin:	613 830 8300 Ext.
MHSW Facility:	N	County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	621210	County Out:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
NAICS Code2:		District:			402
NAICS Code3:					
Gen Name:		Dr. Rahul Chander Mehta Dentistry Professional Cor			
Gen Div:					
Gen Op Name:		Vantage Dental Ctr.			
Gen Op Div:					
Site Adrs1:		373 Vantage Drive #2			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		Orleans, Ontario			
Province Out:					
Site Postal Code:		K4A3W2			
Site Country:		Canada			
Co Official:		Michele M Jenkinson			
Co Admin:		Karine Gagnon			
<u>2017 Generator Manifest</u>					
ID:	47239	Sum Received Qty:		22.5	
Generator No:	ON5678831	Waste Class Name:		PATHOLOGICAL WASTES	
Receiver Type:	030	Count Manifests:		2	
Waste Char:	P	District:		402	
Waste Code:	312				
<u>2018 Generator Info</u>					
Gen No:	ON5678831	Choice of Contact:		CO_OFFICIAL	
ID:	22654	Phone No Official:		613 830 8300 Ext.	
Contaminated Fac:	N	Phone No Admin:		613 830 8300 Ext.	
MHSW Facility:	N	County Ont:		OTTAWA CARLTON (RM)	
NAICS Code1:	621210	County Out:			
NAICS Code2:		District:		402	
NAICS Code3:					
Gen Name:		Dr. Rahul Chander Mehta Dentistry Professional Cor			
Gen Div:					
Gen Op Name:		Vantage Dental Ctr.			
Gen Op Div:					
Site Adrs1:		373 Vantage Drive #2			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		Orleans, Ontario			
Province Out:					
Site Postal Code:		K4A3W2			
Site Country:		Canada			
Co Official:		Michele M Jenkinson			
Co Admin:		Karine Gagnon			
<u>2018 Generator Manifest</u>					
ID:	47149	Sum Received Qty:		17.2	
Generator No:	ON5678831	Waste Class Name:		PATHOLOGICAL WASTES	
Receiver Type:	030	Count Manifests:		2	
Waste Char:	P	District:		402	
Waste Code:	312				
<u>2019 Generator Info</u>					
Gen No:	ON5678831	Choice of Contact:		CO OFFICIAL	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
ID:	22735			Phone No Official:	613 830 8300 Ext.
Contaminated Fac:	N			Phone No Admin:	613 830 8300 Ext.
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	621210			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:		Dr. Rahul Chander Mehta Dentistry Professional Cor			
Gen Div:					
Gen Op Name:		Vantage Dental Ctr.			
Gen Op Div:					
Site Adrs1:		373 Vantage Drive #2			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		Orleans, Ontario			
Province Out:					
Site Postal Code:		K4A3W2			
Site Country:		Canada			
Co Official:		Michele M Jenkinson			
Co Admin:		Manon Lelievre			
<u>2019 Generator Manifest</u>					
ID:	46831			Sum Received Qty:	18.0
Generator No:	ON5678831			Waste Class Name:	PATHOLOGICAL WASTES
Receiver Type:	030			Count Manifests:	2
Waste Char:	P			District:	402
Waste Code:	312				
<u>2020 Generator Info</u>					
Gen No:	ON5678831			Choice of Contact:	CO_OFFICIAL
ID:	22469			Phone No Official:	613 830 8300 Ext.
Contaminated Fac:	N			Phone No Admin:	613 830 8300 Ext.
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	621210			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:		Dr. Rahul Chander Mehta Dentistry Professional Cor			
Gen Div:					
Gen Op Name:		Vantage Dental Ctr.			
Gen Op Div:					
Site Adrs1:		373 Vantage Drive #2			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		Orleans, Ontario			
Province Out:					
Site Postal Code:		K4A3W2			
Site Country:		Canada			
Co Official:		Michele M Jenkinson			
Co Admin:		Manon Lelievre			
<u>2020 Generator Manifest</u>					
ID:	43469			Sum Received Qty:	11.2
Generator No:	ON5678831			Waste Class Name:	PATHOLOGICAL WASTES
Receiver Type:	030			Count Manifests:	2
Waste Char:	P			District:	402
Waste Code:	312				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>2021 Generator Info</u>					
Gen No:	ON5678831			Choice of Contact:	CO_OFFICIAL
ID:	22747			Phone No Official:	613 830 8300 Ext.
Contaminated Fac:	N			Phone No Admin:	613 830 8300 Ext.
MHSW Facility:	N			County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	621210			County Out:	
NAICS Code2:				District:	402
NAICS Code3:					
Gen Name:	Dr. Rahul Chander Mehta Dentistry Professional Cor				
Gen Div:					
Gen Op Name:	Vantage Dental Ctr.				
Gen Op Div:					
Site Adrs1:	373 Vantage Drive #2				
Site Bldg:					
Site Pobox:					
Province In:	ONTARIO				
Site Adrs2:					
Site City:	Orleans, Ontario				
Province Out:					
Site Postal Code:	K4A3W2				
Site Country:	Canada				
Co Official:	Tammy I Bennett				
Co Admin:	Manon Lelievre				
<u>2021 Generator Manifest</u>					
ID:	45105			Sum Received Qty:	16.36
Generator No:	ON5678831			Waste Class Name:	PATHOLOGICAL WASTES
Receiver Type:	030			Count Manifests:	2
Waste Char:	P			District:	402
Waste Code:	312				
10	1 of 1	ESE/192.0	87.9 / 1.00	2035 10 Line Rd Ottawa ON K4A4C5	EHS
Order No:	20131008052			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Custom Report			Client Prov/State:	ON
Report Date:	16-OCT-13			Search Radius (km):	.25
Date Received:	08-OCT-13			X:	-75.48712
Previous Site Name:				Y:	45.460117
Lot/Building Size:					
Additional Info Ordered:					
11	1 of 5	SE/195.0	86.9 / 0.00	Epiderma inc. 2026 Tenth Line Road Unit B1 Orleans ON	GEN
<u>Generator Info</u>					
Generator No:	ON3165245			Choice of Contact:	
Approval Years:	2013			Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	621390
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:	OFFICES OF ALL OTHER HEALTH PRACTITIONERS				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
11	2 of 5	SE/195.0	86.9 / 0.00	Epiderma inc. 2026 Tenth Line Road Unit B1 Orleans ON K4A 4X4	GEN
<u>Generator Info</u>					
Generator No:		ON3165245		Choice of Contact:	CO_OFFICIAL
Approval Years:		2015		Contaminated Fac:	No
Status:				MHSW Facility:	No
PO Box No:				SIC Code:	621390
Country:		Canada			
Co Admin:					
Phone No Admin:					
SIC Description:		OFFICES OF ALL OTHER HEALTH PRACTITIONERS			
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
11	3 of 5	SE/195.0	86.9 / 0.00	Epiderma inc. 2026 Tenth Line Road Unit B1 Orleans ON K4A 4X4	GEN
<u>Generator Info</u>					
Generator No:		ON3165245		Choice of Contact:	CO_OFFICIAL
Approval Years:		2014		Contaminated Fac:	No
Status:				MHSW Facility:	No
PO Box No:				SIC Code:	621390
Country:		Canada			
Co Admin:					
Phone No Admin:					
SIC Description:		OFFICES OF ALL OTHER HEALTH PRACTITIONERS			
<u>Waste Detail(s)</u>					
Waste Class:		312			
Waste Class Name:		PATHOLOGICAL WASTES			
11	4 of 5	SE/195.0	86.9 / 0.00	Avalon Compounding Pharmacy & Medical Clinic Inc 2026 Tenth Line Road Orleans ON K4A4X4	GEN
<u>Generator Info</u>					
Generator No:		ON8700510		Choice of Contact:	
Approval Years:		As of Nov 2021		Contaminated Fac:	
Status:		Registered		MHSW Facility:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
PO Box No: Country: Canada Co Admin: Phone No Admin: SIC Description:					
SIC Code:					
<u>Waste Detail(s)</u>					
Waste Class: 261 A Waste Class Name: Pharmaceuticals					

11	5 of 5	SE/195.0	86.9 / 0.00	Avalon Compounding Pharmacy 2026 Tenth Line Road Orleans ON	GEN
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Generator Info

Generator No:	ON8700510	Choice of Contact:	
Approval Years:	As of Oct 2022	Contaminated Fac:	
Status:	Registered	MHSW Facility:	
PO Box No:		SIC Code:	
Country:	Canada		
Co Admin:			
Phone No Admin:			
SIC Description:			

Waste Detail(s)

Waste Class:	261 A
Waste Class Name:	PHARMACEUTICALS

Generator Info as of Dec 2024

Generator No:	ON8700510
Generator Company Name:	Avalon Compounding Pharmacy
Street:	2026 Tenth Line Road
City:	Orleans
Province State:	Ontario
Country:	Canada
Postal Code:	K4A4X4
Waste Class:	261 A

Waste Class Decoded:

261 - PHARMACEUTICALS

2021 Generator Info

Gen No:	ON8700510	Choice of Contact:	CO_OFFICIAL
ID:	35679	Phone No Official:	6138245555 Ext.
Contaminated Fac:	N	Phone No Admin:	
MHSW Facility:	N	County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	446110	County Out:	
NAICS Code2:		District:	402
NAICS Code3:			
Gen Name:	Avalon Compounding Pharmacy & Medical Clinic Inc		
Gen Div:			
Gen Op Name:	Avalon Compounding Pharmacy		
Gen Op Div:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site Adrs1:		2026 Tenth Line Road			
Site Bldg:					
Site Pobox:					
Province In:		ONTARIO			
Site Adrs2:					
Site City:		Orleans			
Province Out:					
Site Postal Code:		K4A4X4			
Site Country:		Canada			
Co Official:		Andrew Hanna			
Co Admin:					

12 1 of 1 WSW/196.1 85.9 / -1.00 ON BORE

Borehole ID:	616315	Inclin FLG:	No
OGF ID:	215517104	SP Status:	Initial Entry
Status:		Surv Elev:	No
Type:	Borehole	Piezometer:	No
Use:		Primary Name:	
Completion Date:		Municipality:	
Static Water Level:	4.6	Lot:	
Primary Water Use:		Township:	
Sec. Water Use:		Latitude DD:	45.460107
Total Depth m:	-999	Longitude DD:	-75.491791
Depth Ref:	Ground Surface	UTM Zone:	18
Depth Elev:		Easting:	461551
Drill Method:		Northing:	5034182
Orig Ground Elev m:	88.4	Location Accuracy:	
Elev Reliabil Note:		Accuracy:	Not Applicable
DEM Ground Elev m:	88.3		
Concession:			
Location D:			
Survey D:			
Comments:			

Borehole Geology Stratum

Geology Stratum ID:	218403643	Mat Consistency:	
Top Depth:	0	Material Moisture:	
Bottom Depth:	51.2	Material Texture:	
Material Color:	Blue	Non Geo Mat Type:	
Material 1:	Clay	Geologic Formation:	
Material 2:		Geologic Group:	
Material 3:		Geologic Period:	
Material 4:		Depositional Gen:	
Gsc Material Description:			
Stratum Description:	CLAY. BLUE.		

Geology Stratum ID:	218403644	Mat Consistency:	
Top Depth:	51.2	Material Moisture:	
Bottom Depth:		Material Texture:	
Material Color:	Grey	Non Geo Mat Type:	
Material 1:	Bedrock	Geologic Formation:	
Material 2:	Limestone	Geologic Group:	
Material 3:		Geologic Period:	
Material 4:		Depositional Gen:	
Gsc Material Description:			
Stratum Description:	BEDROCK. GREY, WATER STABLE AT 275.0 FEET. VELOCITY = 7000. BEDROCK. SEISMIC VELOCITY = 20500.		

Source

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source Type: Source Orig: Source Date: Confidence: Observatio: Source Name: Source Details: Confiden 1: Data Survey Geological Survey of Canada 1956-1972 M Urban Geology Automated Information System (UGAIS) File: OTTAWA2.txt RecordID: 088230 NTS_Sheet: 31G06E Reliable information but incomplete. Source Appl: Source Iden: Scale or Res: Horizontal: Verticalda: Spatial/Tabular 1 Varies NAD27 Mean Average Sea Level					
Source List					
Source Identifier: Source Type: Source Date: Scale or Resolution: Source Name: Source Originators: 1 Data Survey 1956-1972 Varies Urban Geology Automated Information System (UGAIS) Geological Survey of Canada Horizontal Datum: Vertical Datum: Projection Name: NAD27 Mean Average Sea Level Universal Transverse Mercator					
13	1 of 2	E/197.6	87.9 / 1.00	HYDRO ONE INC. 4434 Innes Road, Ottawa OTTAWA ON	SPL
Ref No: Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: Dt Document Closed: Site No: MOE Response: Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Site Address: Site Region: Site Municipality: Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: Incident Preceding Spill: Incident Reason: Incident Summary: Environment Impact: Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: 1-AEXU6G Aug 31,2024 06:43:41 AM Sep 03,2024 08:26:38 AM Desktop Response Ottawa District Office 4434 Innes Road, Ottawa OTTAWA HYDRO ONE INC. HYDRO ONE INC. Private Business Transformer Leak (Specify the source) Hydro One <1L non-pcb to grnd, cntd, clng Low 1 litre (L) OIL (PETROLEUM BASED, NOT SPECIFIED) Land Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Activity Preceding Spill: Property 2nd Watershed: Lower Ottawa Property Tertiary Watershed: 02LA - Rideau Sector Type: HYDRO-ELECTRIC POWER GENERATION SAC Action Class: Call Report Locatn Geodata: {"integration_ids":["PR00003920378"],"wks":["POINT (-75.4869034000 45.4607617000)"],"creation_date":"2024-08-31"} Time Reported: System Facility Address:					
13	2 of 2	E/197.6	87.9 / 1.00	Hydro One Networks Inc. 4434 Innes Road Ottawa ON	GEN
Generator Info as of Dec 2024					
Generator No: ONS0402-1-AEXU6G-1 Generator Company Name: Hydro One Networks Inc. Street: 4434 Innes Road City: Ottawa Province State: Ontario Country: Canada Postal Code: K4A 4C5 Waste Class: 251 L Waste Class Decoded: 251 - OIL SKIMMINGS & SLUDGES					
14	1 of 1	W/198.5	85.9 / -1.00	ST LAWRENCE PLACE C/O HARBOUR PLANT RETIREMENT LODGES 396 LOUIS RIEL DR,,ORLÉANS,ON,K1E 2S4,CA ON	PINC
Incident Id: Incident No: 1953440 Incident Reported Dt: 10/3/2016 Type: FS-Pipeline Incident Status Code: Tank Status: Pipeline Damage Reason Est Task No: Spills Action Centre: Fuel Type: Fuel Occurrence Tp: Date of Occurrence: Occurrence Start Dt: Depth: Customer Acct Name: ST LAWRENCE PLACE C/O HARBOUR PLANT RETIREMENT LODGES Incident Address: 396 LOUIS RIEL DR,,ORLÉANS,ON,K1E 2S4,CA Operation Type: Pipeline Type: Regulator Type: Summary: Reported By: Affiliation: Occurrence Desc: Damage Reason: Notes:					
Pipe Material: Fuel Category: Health Impact: Environment Impact: Property Damage: Service Interrupt: Enforce Policy: Public Relation: Pipeline System: PSIG: Attribute Category: Regulator Location: Method Details:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
15	1 of 5	SW/206.2	85.9 / -1.00	SUNCOR ENERGY PRODUCTS PARTNERSHIP 4358 INNES RD ORLÉANS ON	FST
Inventory No: 11657232 Inventory Status: active Installation Year: 2001 Capacity: 50000 Capacity Unit: L Tank Type: Double Wall UST Manufacturer: Model: Description: 2009VBS		Tank Material: Fiberglass (FRP) Corrosion Protect: Fiberglass Overfill Protection: Inventory Context: FS Liquid Fuel Inventory Item: FS Liquid Fuel Tank			
15	2 of 5	SW/206.2	85.9 / -1.00	SUNCOR ENERGY PRODUCTS PARTNERSHIP 4358 INNES RD ORLÉANS ON	FST
Inventory No: 11657224 Inventory Status: active Installation Year: 2001 Capacity: 50000 Capacity Unit: L Tank Type: Double Wall UST Manufacturer: Model: Description: 2009VBS		Tank Material: Fiberglass (FRP) Corrosion Protect: Fiberglass Overfill Protection: Inventory Context: FS Liquid Fuel Inventory Item: FS Liquid Fuel Tank			
15	3 of 5	SW/206.2	85.9 / -1.00	SUNCOR ENERGY PRODUCTS PARTNERSHIP 4358 INNES RD ORLÉANS ON	FST
Inventory No: 11648268 Inventory Status: active Installation Year: 2001 Capacity: 50000 Capacity Unit: L Tank Type: Double Wall UST Manufacturer: Model: Description: 2009VBS		Tank Material: Fiberglass (FRP) Corrosion Protect: Fiberglass Overfill Protection: Inventory Context: FS Liquid Fuel Inventory Item: FS Liquid Fuel Tank			
15	4 of 5	SW/206.2	85.9 / -1.00	JEANNINE T KNIGHTON 4358 INNES RD,,ORLÉANS,ON,K4A 3W3,CA ON	PINC
Incident Id: Incident No: 2074596 Incident Reported Dt: 5/10/2017 Type: FS-Pipeline Incident Status Code: Tank Status: Pipeline Damage Reason Est Task No: Spills Action Centre: Fuel Type: Fuel Occurrence Tp: Date of Occurrence: Occurrence Start Dt: Depth: Customer Acct Name: JEANNINE T KNIGHTON Incident Address: 4358 INNES RD,,ORLÉANS,ON,K4A 3W3,CA		Pipe Material: Fuel Category: Health Impact: Environment Impact: Property Damage: Service Interrupt: Enforce Policy: Public Relation: Pipeline System: PSIG: Attribute Category: Regulator Location: Method Details:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Operation Type: Pipeline Type: Regulator Type: Summary: Reported By: Affiliation: Occurrence Desc: Damage Reason: Notes:					
15	5 of 5	SW/206.2	85.9 / -1.00	SUNCOR ENERGY PRODUCTS PARTNERSHIP 4358 INNES RD ORLÉANS ON	FST
Inventory No: 10330706 Inventory Status: Active Installation Year: Capacity: 150000 Capacity Unit: L Tank Type: Manufacturer: Model: Description:					
Tank Material: Corrosion Protect: Overfill Protection: Inventory Context: Liquid Fuels Inventory Item: FS Gasoline Station - Self Serve					
16	1 of 2	NNE/218.5	86.9 / 0.00	City of Ottawa 1990 10th Line Road Ottawa ON	CA
Certificate #: 5815-6EXQM3 Application Year: 2005 Issue Date: 8/5/2005 Approval Type: Air Status: Approved Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:					
16	2 of 2	NNE/218.5	86.9 / 0.00	City of Ottawa 1990 10th Line Road Ottawa ON K2G 6J8	ECA
Approval No: 5815-6EXQM3 Approval Date: 2005-08-05 Status: Approved Record Type: ECA Link Source: IDS SWP Area Name: Rideau Valley Approval Type: ECA-AIR Project Type: AIR Business Name: City of Ottawa Address: 1990 10th Line Road Full Address: Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/1226-6DDKQJ-14.pdf PDF Site Location:					
MOE District: Ottawa City: Longitude: -75.48282 Latitude: 45.488304 Geometry X: Geometry Y:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
17	1 of 1	SE/221.7	86.9 / 0.00	2030 Tenth Line Rd Orléans ON K4A 4X4	EHS
Order No: 21081200034		Nearest Intersection:			
Status: C		Municipality:			
Report Type: Custom Report		Client Prov/State: ON			
Report Date: 17-AUG-21		Search Radius (km): .15			
Date Received: 12-AUG-21		X: -75.48786749			
Previous Site Name:		Y: 45.45903756			
Lot/Building Size:					
Additional Info Ordered:					
18	1 of 2	WNW/223.5	85.9 / -1.00	397 Louis Riel Drive Ottawa ON	SPL
Ref No: 6765-AE3FKB		Municipality No:			
Year:		Nature of Damage:			
Incident Dt: 9/22/2016		Discharger Report:			
Dt MOE Arvl on Scn:		Material Group:			
MOE Reported Dt: 9/23/2016		Impact to Health:			
Dt Document Closed:		Agency Involved:			
Site No: NA					
MOE Response:					
Site County/District:					
Site Geo Ref Meth:					
Site District Office:					
Nearest Watercourse:					
Site Name: line strike<UNOFFICIAL>					
Site Address: 397 Louis Riel Drive					
Site Region:					
Site Municipality: Ottawa					
Site Lot:					
Site Conc:					
Site Geo Ref Accu:					
Site Map Datum:					
Northing:					
Easting:					
Entity Operating Name:					
Client Name:					
Client Type:					
Source Type:					
Incident Cause:					
Incident Preceding Spill: Leak/Break					
Incident Reason: Operator/Human Error					
Incident Summary: TSSA: 397 Louis Riel Drive line strike made safe					
Environment Impact:					
Health Env Consequence:					
Nature of Impact:					
Contaminant Qty: 1 number (count)					
Contaminant Qty 1: 1					
Contaminant Unit: number (count)					
Contaminant Code: 35					
Contaminant Name: METHANE GAS, COMPRESSED (NATURAL GAS)					
Contaminant Limit 1:					
Contam Limit Freq 1:					
Contaminant UN No 1:					
Receiving Medium: Air					
Activity Preceding Spill:					
Property 2nd Watershed:					
Property Tertiary Watershed:					
Sector Type: Miscellaneous Communal					
SAC Action Class: Air Spills - Gases and Vapours					
Call Report Locatn Geodata:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Time Reported: System Facility Address:					
18	2 of 2	WNW/223.5	85.9 / -1.00	PIPELINE HIT - 1/2" 397 LOUIS RIEL DRIVE,,OTTAWA,ON,K1E 2S3, CA ON	PINC
Incident Id:				Pipe Material:	
Incident No:		1948122		Fuel Category:	
Incident Reported Dt:		9/23/2016		Health Impact:	
Type:		FS-Pipeline Incident		Environment Impact:	
Status Code:				Property Damage:	
Tank Status:		Non Mandated		Service Interrupt:	
Task No:				Enforce Policy:	
Spills Action Centre:				Public Relation:	
Fuel Type:				Pipeline System:	
Fuel Occurrence Tp:				PSIG:	
Date of Occurrence:				Attribute Category:	
Occurrence Start Dt:				Regulator Location:	
Depth:				Method Details:	
Customer Acct Name:		PIPELINE HIT - 1/2"			
Incident Address:		397 LOUIS RIEL DRIVE,,OTTAWA,ON,K1E 2S3,CA			
Operation Type:					
Pipeline Type:					
Regulator Type:					
Summary:					
Reported By:					
Affiliation:					
Occurrence Desc:					
Damage Reason:					
Notes:					
19	1 of 10	SW/227.2	86.9 / 0.00	OIL CHANGERS 361 VANTAGE DR ORLEANS ON K4A 3W2	RST
Headcode:		00921430			
Headcode Desc:		OIL CHANGES & LUBRICATION SERVICE			
Phone:					
List Name:					
Description:					
19	2 of 10	SW/227.2	86.9 / 0.00	FREDUM CAR WASH 361 VANTAGE DR OTTAWA ON K4A 3W2	GEN
<u>Generator Info</u>					
Generator No:		ON6690865		Choice of Contact:	
Approval Years:		07,08		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	811192
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		Car Washes			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
19	3 of 10	SW/227.2	86.9 / 0.00	FREDUM CAR WASH 361 VANTAGE DR OTTAWA ON K4A 3W2	GEN
<u>Generator Info</u>					
Generator No:		ON6690865		Choice of Contact:	
Approval Years:		2009		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	811192
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		Car Washes			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
19	4 of 10	SW/227.2	86.9 / 0.00	FREDUM CAR WASH 361 VANTAGE DR OTTAWA ON K4A 3W2	GEN
<u>Generator Info</u>					
Generator No:		ON6690865		Choice of Contact:	
Approval Years:		2010		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	811192
Country:					
Co Admin:					
Phone No Admin:					
SIC Description:		Car Washes			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
19	5 of 10	SW/227.2	86.9 / 0.00	FREDUM CAR WASH 361 VANTAGE DR OTTAWA ON K4A 3W2	GEN
<u>Generator Info</u>					
Generator No:		ON6690865		Choice of Contact:	
Approval Years:		2011		Contaminated Fac:	
Status:				MHSW Facility:	
PO Box No:				SIC Code:	811192
Country:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Co Admin: Phone No Admin: SIC Description: Car Washes					
<u>Waste Detail(s)</u>					
Waste Class: 251 Waste Class Name: OIL SKIMMINGS & SLUDGES					
19	6 of 10	SW/227.2	86.9 / 0.00	FREDUM CAR WASH 361 VANTAGE DR OTTAWA ON K4A 3W2	GEN
<u>Generator Info</u>					
Generator No: ON6690865 Approval Years: 2012 Status: PO Box No: Country: Co Admin: Phone No Admin: SIC Description: Car Washes					
Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code: 811192					
<u>Waste Detail(s)</u>					
Waste Class: 251 Waste Class Name: OIL SKIMMINGS & SLUDGES					
19	7 of 10	SW/227.2	86.9 / 0.00	OIL CHANGERS 361 VANTAGE DR ORLEANS ON K4A3W2	RST
Headcode: 00921430 Headcode Desc: OIL CHANGES & LUBRICATION SERVICE Phone: 6138373509 List Name: Description:					
19	8 of 10	SW/227.2	86.9 / 0.00	FREDUM CAR WASH 361 VANTAGE DR OTTAWA ON	GEN
<u>Generator Info</u>					
Generator No: ON6690865 Approval Years: 2013 Status: PO Box No: Country: Co Admin: Phone No Admin: SIC Description: CAR WASHES					
Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code: 811192					
<u>Waste Detail(s)</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
19	9 of 10	SW/227.2	86.9 / 0.00	FREDUM CAR WASH 361 VANTAGE DR OTTAWA ON K1C 7R9	GEN
<u>Generator Info</u>					
Generator No:		ON6690865	Choice of Contact:		CO_OFFICIAL
Approval Years:		2015	Contaminated Fac:		No
Status:			MHSW Facility:		No
PO Box No:			SIC Code:		811192
Country:		Canada			
Co Admin:					
Phone No Admin:					
SIC Description:		CAR WASHES			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
19	10 of 10	SW/227.2	86.9 / 0.00	FREDUM CAR WASH 361 VANTAGE DR OTTAWA ON K1C 7R9	GEN
<u>Generator Info</u>					
Generator No:		ON6690865	Choice of Contact:		CO_OFFICIAL
Approval Years:		2014	Contaminated Fac:		No
Status:			MHSW Facility:		No
PO Box No:			SIC Code:		811192
Country:		Canada			
Co Admin:					
Phone No Admin:					
SIC Description:		CAR WASHES			
<u>Waste Detail(s)</u>					
Waste Class:		251			
Waste Class Name:		OIL SKIMMINGS & SLUDGES			
20	1 of 1	WSW/239.0	85.9 / -1.00	lot A con 11 ON	WWIS
Well ID:		1512842	Flowing (Y/N):		
Construction Date:			Flow Rate:		
Use 1st:		Domestic	Data Entry Status:		
Use 2nd:		0	Data Src:		1
Final Well Status:		Water Supply	Date Received:		12/03/1963
Water Type:			Selected Flag:		TRUE
Casing Material:			Abandonment Rec:		
Audit No:			Contractor:		1504
Tag:			Form Version:		1
Constructn Method:			Owner:		
Elevation (m):			County:		OTTAWA-CARLETON
Elevatn Reliabilty:			Lot:		A

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth to Bedrock:				Concession:	11
Well Depth:				Concession Name:	CON
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		CUMBERLAND TOWNSHIP			
Site Info:					
PDF URL (Map):				https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/151\1512842.pdf	
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		08/23/1963			
Year Completed:		1963			
Depth (m):		52.7304			
Latitude:		45.4599415805745			
Longitude:		-75.4922887265915			
X:		-75.49228856459476			
Y:		45.459941574009704			
Path:		151\1512842.pdf			
<u>Bore Hole Information</u>					
Bore Hole ID:		10034830		Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	
Code OB:				East83:	
Code OB Desc:				North83:	
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	
Date Completed:		08/23/1963		UTMRC Desc:	
Remarks:				Location Method:	
Location Method Desc:		Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m		margin of error : 100 m - 300 m	
Elevrc Desc:				p5	
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931021708			
Layer:		2			
Color:		2			
General Color:		GREY			
Material 1:		15			
Material 1 Desc:		LIMESTONE			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		168.0			
Formation End Depth:		173.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931021707			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Layer:		1			
Color:		3			
General Color:		BLUE			
Material 1:		05			
Material 1 Desc:		CLAY			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		168.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		961512842			
Method Construction Code:		7			
Method Construction:		Diamond			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10583400			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930061696			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		172.0			
Casing Diameter:		2.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930061697			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		173.0			
Casing Diameter:		2.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		991512842			
Pump Set At:					
Static Level:		7.0			
Final Level After Pumping:		25.0			
Recommended Pump Depth:		25.0			
Pumping Rate:		7.0			
Flowing Rate:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Recommended Pump Rate: 5.0 Levels UOM: ft Rate UOM: GPM Water State After Test Code: 1 Water State After Test: CLEAR Pumping Test Method: 1 Pumping Duration HR: 2 Pumping Duration MIN: 0 Flowing: No					
<u>Water Details</u>					
Water ID: 933468332 Layer: 1 Kind Code: 1 Kind: FRESH Water Found Depth: 173.0 Water Found Depth UOM: ft					
21	1 of 2	S/241.1	86.9 / 0.00	Hermann Schwarz Painting 380 Vantage Drive Ottawa ON K4A 3W1	GEN
<u>Generator Info</u>					
Generator No: ON7349019 Approval Years: 2009 Status: PO Box No: Country: Co Admin: Phone No Admin: SIC Description: Painting and Wall Covering Contractors					
Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code: 238320					
<u>Waste Detail(s)</u>					
Waste Class: 145 Waste Class Name: PAINT/PIGMENT/COATING RESIDUES					
<u>Waste Detail(s)</u>					
Waste Class: 213 Waste Class Name: PETROLEUM DISTILLATES					
21	2 of 2	S/241.1	86.9 / 0.00	Hermann Schwarz Painting 380 Vantage Drive Ottawa ON K4A 3W1	GEN
<u>Generator Info</u>					
Generator No: ON7349019 Approval Years: 2010 Status: PO Box No: Country: Co Admin: Phone No Admin: SIC Description: Painting and Wall Covering Contractors					
Choice of Contact: Contaminated Fac: MHSW Facility: SIC Code: 238320					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Waste Detail(s)</u>					
Waste Class:		145			
Waste Class Name:		PAINT/PIGMENT/COATING RESIDUES			
<u>Waste Detail(s)</u>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
22	1 of 4	SE/241.5	86.9 / 0.00	Parson Refrigeration<UNOFFICIAL> 2030 10th Line Ottawa ON	SPL
Ref No:	5874-69LN24			Municipality No:	
Year:				Nature of Damage:	
Incident Dt:	2/14/2005			Discharger Report:	0
Dt MOE Arvl on Scn:				Material Group:	Gases/Particulate
MOE Reported Dt:	2/14/2005			Impact to Health:	
Dt Document Closed:				Agency Involved:	
Site No:					
MOE Response:					
Site County/District:					
Site Geo Ref Meth:					
Site District Office:	Ottawa				
Nearest Watercourse:					
Site Name:	FarmBoy<UNOFFICIAL>				
Site Address:					
Site Region:					
Site Municipality:	Ottawa				
Site Lot:					
Site Conc:					
Site Geo Ref Accu:					
Site Map Datum:					
Northing:					
Easting:					
Entity Operating Name:					
Client Name:	Parson Refrigeration<UNOFFICIAL>				
Client Type:					
Source Type:					
Incident Cause:	Discharge or Emission to Air				
Incident Preceding Spill:					
Incident Reason:	Equipment Failure				
Incident Summary:	Parson Refrig.t,1400 lbs of R507 to ATM,repared				
Environment Impact:	Possible				
Health Env Consequence:					
Nature of Impact:	Air Pollution				
Contaminant Qty:	unknown Kg				
Contaminant Qty 1:	unknown				
Contaminant Unit:	Kg				
Contaminant Code:					
Contaminant Name:	FREON (CFC)				
Contaminant Limit 1:					
Contam Limit Freq 1:					
Contaminant UN No 1:					
Receiving Medium:	Air				
Activity Preceding Spill:					
Property 2nd Watershed:					
Property Tertiary Watershed:					
Sector Type:	Other				
SAC Action Class:	Spill to Air				
Call Report Locatn Geodata:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Time Reported: System Facility Address:					
22	2 of 4	SE/241.5	86.9 / 0.00	2030 10 Line Rd Ottawa ON K4A4X4	EHS
Order No:		20140129047		Nearest Intersection:	
Status:		C		Municipality:	
Report Type:		Custom Report		Client Prov/State:	
Report Date:		05-FEB-14		Search Radius (km):	
Date Received:		29-JAN-14		X:	
Previous Site Name:				Y:	
Lot/Building Size:				-75.487863	
Additional Info Ordered:				45.459041	
22	3 of 4	SE/241.5	86.9 / 0.00	Farm Boy Inc. 2030 tenth line, Orléans Ottawa ON	SPL
Ref No:		4260-9QX6T5		Municipality No:	
Year:				Nature of Damage:	
Incident Dt:		2014/11/16		Discharger Report:	
Dt MOE Arvl on Scn:				Material Group:	
MOE Reported Dt:		2014/11/16		Impact to Health:	
Dt Document Closed:				Agency Involved:	
Site No:		NA			
MOE Response:					
Site County/District:					
Site Geo Ref Meth:					
Site District Office:					
Nearest Watercourse:					
Site Name:		2030 tenth line<UNOFFICIAL>			
Site Address:		2030 tenth line, Orléans			
Site Region:					
Site Municipality:		Ottawa			
Site Lot:					
Site Conc:					
Site Geo Ref Accu:					
Site Map Datum:					
Northing:					
Easting:					
Entity Operating Name:					
Client Name:		Farm Boy Inc.			
Client Type:					
Source Type:					
Incident Cause:		Leak/Break			
Incident Preceding Spill:					
Incident Reason:		Material Failure - Poor Design/Substandard Material			
Incident Summary:		Farm Boy: 500lbs R507 to atm			
Environment Impact:		Confirmed			
Health Env Consequence:					
Nature of Impact:		Air Pollution			
Contaminant Qty:		227 kg			
Contaminant Qty 1:		227			
Contaminant Unit:		kg			
Contaminant Code:		38			
Contaminant Name:		FREON (CFC)			
Contaminant Limit 1:					
Contam Limit Freq 1:					
Contaminant UN No 1:					
Receiving Medium:					
Activity Preceding Spill:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Property 2nd Watershed: Property Tertiary Watershed: Sector Type: Valve/Fitting/Piping SAC Action Class: Primary Assessment of Incident Call Report Locatn Geodata: Time Reported: System Facility Address:					
22	4 of 4	SE/241.5	86.9 / 0.00	Parsons Canada Ltd. 2030 Tenth Line Rd, Orleans Ottawa ON	SPL
Ref No: 3860-BV8S67 Year: Incident Dt: 11/10/2020 Dt MOE Arvl on Scn: MOE Reported Dt: 11/10/2020 Dt Document Closed: Site No: NA MOE Response: No Site County/District: Site Geo Ref Meth: Site District Office: Ottawa Nearest Watercourse: Site Name: Farm Boy <UNOFFICIAL> Site Address: 2030 Tenth Line Rd, Orleans Site Region: Eastern Site Municipality: Ottawa Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northings: Easting: Entity Operating Name: Client Name: Parsons Canada Ltd. Client Type: Corporation Source Type: Container/Drum/Tote Incident Cause: Incident Preceding Spill: Leak/Break Incident Reason: Equipment Failure Incident Summary: Farm Boy: R507A to atm Environment Impact: Health Env Consequence: Nature of Impact: Contaminant Qty: Contaminant Qty 1: Contaminant Unit: Contaminant Code: 38 Contaminant Name: REFRIGERANT GAS, N.O.S. Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: 1078 Receiving Medium: Air Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: Miscellaneous Communal SAC Action Class: Air Spills - Gases and Vapours Call Report Locatn Geodata: Time Reported: System Facility Address:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
23	1 of 5	WSW/247.3	85.9 / -1.00	Innes Self Storage Corporation 4338 Innes Rd Ottawa ON K4A 3W3	CA
Certificate #: 6289-7G6N7X Application Year: 2008 Issue Date: 7/3/2008 Approval Type: Air Status: Approved Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:					
23	2 of 5	WSW/247.3	85.9 / -1.00	4338 Innes Road Ottawa ON K4A 3W3	EHS
Order No: 20110615043 Status: C Report Type: Standard Report Report Date: 6/24/2011 Date Received: 6/15/2011 4:05:04 PM Previous Site Name: Lot/Building Size: Additional Info Ordered: Fire Insur. Maps and/or Site Plans; Aerial Photos; City Directory					
Nearest Intersection: Municipality: Client Prov/State: CA Search Radius (km): 0.25 X: -75.492611 Y: 45.459424					
23	3 of 5	WSW/247.3	85.9 / -1.00	4338 Innes Rd Ottawa ON K4A 5E6	SPL
Ref No: 7682-9YTKJA Year: Incident Dt: 7/27/2015 Dt MOE Arvl on Scn: MOE Reported Dt: 7/27/2015 Dt Document Closed: 9/15/2015 Site No: 7400-7E5L7U MOE Response: No Site County/District: Site Geo Ref Meth: NA Site District Office: Nearest Watercourse: Site Name: 4338 Innes Road Site Address: 4338 Innes Rd Site Region: Site Municipality: Ottawa Site Lot: Site Conc: Site Geo Ref Accu: NA Site Map Datum: NA Northing: NA Easting: NA Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: Incident Preceding Spill:					
Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Incident Reason:		Unknown / N/A			
Incident Summary:		Sports Experts - dumping into CB of parking lot			
Environment Impact:					
Health Env Consequence:					
Nature of Impact:					
Contaminant Qty:		0 L			
Contaminant Qty 1:		0			
Contaminant Unit:		L			
Contaminant Code:		99			
Contaminant Name:		WATER			
Contaminant Limit 1:					
Contam Limit Freq 1:					
Contaminant UN No 1:					
Receiving Medium:					
Activity Preceding Spill:					
Property 2nd Watershed:					
Property Tertiary Watershed:					
Sector Type:		Unknown / N/A			
SAC Action Class:		Pollution Incident Reports (PIRs) and "Other" calls			
Call Report Locatn Geodata:					
Time Reported:					
System Facility Address:					

23	5 of 5	WSW/247.3	85.9 / -1.00	Dymon Storage 4338 Innes Road Ottawa ON	GEN
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Unplottable Summary

Total: **92** Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	City of Ottawa	150 m south of Innes Road to 270 m south of Innes Road	Ottawa ON	
CA	Urbandale Corporation	150 m south of Innes Road to 270 m south of Innes Road	Ottawa ON	
CA	City of Ottawa	Tenth Line Rd Cumberland Ward	Ottawa ON	
CA	City of Ottawa	Tenth Line Rd Cumberland Ward	Ottawa ON	
CA		Lot A, Concession 10, 'Innes Road	Cumberland ON	
CA	Innes Road and 10th Line	Part of Lot 1, Concession 11	Ottawa ON	
CA	East Urban Community	Lot 1, Concession 10	Cumberland ON	
CA	East Urban Community	Lot 1, Concession 10	Cumberland ON	
CA	Avalon Subdivision- Stage 2	Lot 1, Concession 10	Cumberland ON	
CA	East Urban Community, Avalon Stage 5A	Lot 1, Conc. 10, Cumberland Ward (19)	Ottawa ON	
CA		Lots 1 and 2, Concession 10, Part 3	Cumberland ON	
CA		Lot 1, Concession 10, Avalon - Stage II	Cumberland ON	
CA	Neighbourhood 2 - Avalon (Stage III)	Lot 1, Concession 10	Cumberland ON	
CA	East Urban Community, Avalon Stage 5A	Lot 1, Concession 10	Ottawa ON	
CA	East Urban Community	Lot 1, Concession 10	Cumberland ON	
CA	East Urban Community	Lot 1, Concession 10	Cumberland ON	
CA	Avalon Subdivision- Stage 2	Lot 1, Concession 10	Cumberland ON	
CA	East Urban Community, Avalon Stage 5A	Lot 1, Conc. 10, Cumberland Ward (19)	Ottawa ON	

CA	CANADIAN TIRE REAL ESTATE LIMITED	PART LOT A&B,CONC 10	CUMBERLAND TWP. ON
CA	CANADIAN TIRE REAL ESTATE LIMITED	PART LOT A&B CONC10	CUMBERLAND TWP. ON
CA	City of Ottawa	Innes Rd., from Page Rd. to Tenth Line Rd.	Ottawa ON
CA	Triangle Pump Service Limited	Mobile Unit	Ottawa ON
CA	Minto Developments Inc.	Lot 1, Concession 10	Cumberland ON
CA	GOODBRAM INVESTMENTS LTD.	PT.LOT 1/CON.11,INNES RD., SWM	CUMBERLAND TWP. ON
CA	A.J. ROBINSON & ASSOC.INC. BRAM GROUP	INNES ROAD	CUMBERLAND TWP. ON
CA	CUMBERLAND TWP. BILBERRY CREEK	VANTAGE DR.	CUMBERLAND TWP. ON
CA	Township of Cumberland	10TH LINE RD./S.W.M.	CUMBERLAND TWP. ON
CA	BRAM GROUP - BILBERRY CREEK INDL. PARK	TENTH LINE RD./S.W.M. FAC.	CUMBERLAND TWP. ON
CA	DENIS BRISBOIS CONTRACTOR LTD.	VANTAGE DRIVE-PRIVATE	CUMBERLAND TWP. ON
CA	DENIS BRISBOIS CONTACTOR LTD.	VANTAGE DRIVE/PRIVATE	CUMBERLAND TWP. ON
CA	A.J. ROBINSON & ASSOC.INC. BRAM GROUP	INNES ROAD	CUMBERLAND TWP. ON
CA	CUMBERLAND TWP. IND. PARK PH. 1A-2	VANTAGE DR. BILBERRY CREEK	CUMBERLAND TWP. ON
CA	ORLEANS VETERINARY HOSPITAL C/O PROJEK	TENTH LINE RD. DESIGN & DEV	CUMBERLAND TWP. ON
CA	SAFETY-KLEEN CANADA INC.	PART LOT 1, CONC. 11	CUMBERLAND TWP. ON
CA	City of Ottawa	Innes Rd., from Page Rd. to Tenth Line Rd.	Ottawa ON
CA	DENNIS BRISBOIS CONTRACTOR LTD.	VANTAGE DRIVE/PRIVATE	CUMBERLAND TWP. ON
CONV	ONTARIO HYDRO		TORONTO ON
CONV	SHELL CANADA PRODUCTS LIMITED		DON MILLS ON
EBR	Minto Developments Inc.	Lots 1 and 2, Concession 10, Part 3 Cumberland Ontario K1E 3V8 CUMBERLAND	ON
EBR	Triangle Pump Service Limited	Mobile Unit Ottawa CITY OF OTTAWA	ON

ECA	Triangle Pump Service Limited	Mobile Unit	Ottawa ON	K1T 3V6
ECA	City of Ottawa	Innes Rd., from Page Rd. to Tenth Line Rd.	Ottawa ON	K2G 6J8
ECA	City of Ottawa	Innes Rd., from Page Rd. to Tenth Line Rd.	Ottawa ON	K2G 6J8
ECA	City of Ottawa	Innes Rd., from Page Rd. to Tenth Line Rd.	Ottawa ON	K2G 6J8
GEN	Glenview Homes (Innes) Ltd	0 Innes Road	Ottawa ON	K1C 1T1
GEN	SAFETY-KLEEN CANADA INC.	PART OF LOT 1, CONCESSION 11	CUMBERLAND TOWNSHIP ON	
RST	OIL CHANGERS		OTTAWA ON	K1G 4Z4
SPL	Shell Canada Products Limited	Shell Canada	Ottawa ON	
SPL	City of Ottawa	Innes Road just east of 10 th Line <UNOFFICIAL>	Ottawa ON	
SPL	UNKNOWN	10TH LINE ROAD	CUMBERLAND TOWNSHIP ON	
SPL	Triangle Pump Service Limited		Ottawa ON	
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	TRANSPORT TRUCK	LANTHIER DRIVER (AREA OF INNIS RD. & TENTH LINE RD.) TRANSPORT TRUCK (CARGO)	CUMBERLAND TOWNSHIP ON	
SPL	SHELL CANADA PRODUCTS LTD.	SERVICE STATION	OTTAWA CITY ON	
SPL	ONTARIO HYDRO	TRANSFORMER	CUMBERLAND TWP. ON	
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON	
SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON	

SPL	SHELL CANADA PRODUCTS LTD.	TANK TRUCK (CARGO)	OTTAWA CITY ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		con 10	ON
WWIS		con 11	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON
WWIS		lot 1	ON

WWIS	lot 1	ON
WWIS	lot 1	ON
WWIS	lot 1	ON
WWIS	lot 1	ON
WWIS	lot 1	ON
WWIS	lot 1	ON
WWIS	lot 1	ON

Unplottable Report

Site: *City of Ottawa*
150 m south of Innes Road to 270 m south of Innes Road Ottawa ON

Database:
CA

Certificate #: 4959-6K3J3C
Application Year: 2005
Issue Date: 12/15/2005
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: *Urbandale Corporation*
150 m south of Innes Road to 270 m south of Innes Road Ottawa ON

Database:
CA

Certificate #: 3868-6SGSQG
Application Year: 2006
Issue Date: 8/17/2006
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: *City of Ottawa*
Tenth Line Rd Cumberland Ward Ottawa ON

Database:
CA

Certificate #: 3246-6XDPKA
Application Year: 2007
Issue Date: 1/19/2007
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: *City of Ottawa*
Tenth Line Rd Cumberland Ward Ottawa ON

Database:
CA

Certificate #: 1950-7LGSHX
Application Year: 2008

Issue Date: 11/27/2008
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: Lot A, Concession 10, 'Innes Road' **Cumberland ON**

Database:
CA

Certificate #: 7160-4N7J52
Application Year: 00
Issue Date: 8/22/00
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: Shell Canada Products Limited
Client Address: 90 Sheppard Avenue East, Suite 600
Client City: Toronto
Client Postal Code: M2N 6Y2
Project Description: sanitary sewers construction on Innes Road
Contaminants:
Emission Control:

Site: Innes Road and 10th Line
Part of Lot 1, Concession 11 **Ottawa ON**

Database:
CA

Certificate #: 4234-4WTKNB
Application Year: 01
Issue Date: 6/20/01
Approval Type: Industrial sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: Petro- Canada
Client Address: 5140 Yonge Street, Suite 200
Client City: Toronto
Client Postal Code: M2N 6L6
Project Description: On-site split containment system to service a proposed 0.14 ha commercial development. The proposed system includes the installation of a stormceptor oil/water separator at the outlet from the proposed internal storm system for the site.
Contaminants:
Emission Control:

Site: East Urban Community
Lot 1, Concession 10 **Cumberland ON**

Database:
CA

Certificate #: 6866-4JGNW8
Application Year: 00
Issue Date: 4/27/00
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: Corporation of the Regional Municipality of Ottawa-Carleton
Client Address: 111 Lisgar Street
Client City: Ottawa
Client Postal Code: K2P 2L7
Project Description: This is an application for a Municipal and Private Sewage Certificate of Approval to construct sanitary sewers.
Contaminants:
Emission Control:

Site: East Urban Community
Lot 1, Concession 10 Cumberland ON

Database:
CA

Certificate #: 5316-4JGNEZ
Application Year: 00
Issue Date: 4/27/00
Approval Type: Municipal & Private water
Status: Approved
Application Type: New Certificate of Approval
Client Name: Minto Developments Inc.
Client Address: 427 Laurier Ave. West
Client City: Ottawa
Client Postal Code: K1R 7Y2
Project Description: This is an application for a Municipal and Private Water Certificate of Approval to construct watermain.
Contaminants:
Emission Control:

Site: Avalon Subdivision- Stage 2
Lot 1, Concession 10 Cumberland ON

Database:
CA

Certificate #: 5765-4PSHL
Application Year: 00
Issue Date: 10/5/00
Approval Type: Municipal & Private water
Status: Approved
Application Type: New Certificate of Approval
Client Name: Minto Developments Inc.
Client Address: 427 Laurier Ave. West
Client City: Ottawa
Client Postal Code: K1R 7Y2
Project Description: Watermain to be constructed in Neighborhood 2- Avalon - Stage 2 (East Urban Community) in the City of Cumberland.
Contaminants:
Emission Control:

Site: East Urban Community, Avalon Stage 5A
Lot 1, Conc. 10, Cumberland Ward (19) Ottawa ON

Database:
CA

Certificate #: 8772-5AJHP2
Application Year: 02
Issue Date: 5/27/02
Approval Type: Municipal & Private water
Status: Approved
Application Type: New Certificate of Approval
Client Name: Minto Developments Inc.
Client Address: 427 Laurier Avenue West, Suite 300
Client City: Ottawa
Client Postal Code: K1R 7Y2
Project Description: This application is for the construction of watermain on Saint Michel Drive, Esprit Drive, Carmella Street, Sunmeadow Street, Papineau Street, Schubert Street and Clermont Street.
Contaminants:
Emission Control:

Site: Lots 1 and 2, Concession 10, Part 3 Cumberland ON

Database:
CA

Certificate #: 7205-4JQHFV
Application Year: 00
Issue Date: 5/2/00
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: Minto Developments Inc.
Client Address: 427 Laurier Ave. West

Client City: Ottawa
Client Postal Code: K1R 7Y2
Project Description: The proposed facility is designed to collect runoff from the western portion of the development, located within the East Urban Expansion Area, in the City of Cumberland. The proposed storm water management facility will provide the required level of water quality, quantity and erosion control.
Contaminants:
Emission Control:

Site: *Lot 1, Concession 10, Avalon - Stage II Cumberland ON* **Database:** *CA*

Certificate #: 2725-4PHGTK
Application Year: 00
Issue Date: 10/20/00
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: Minto Developments Inc.
Client Address: 427 Laurier Ave. West
Client City: Ottawa
Client Postal Code: K1R 7Y2
Project Description: Construction of storm sewers and a storm water management facility to service the East Urban Community, Avalon - Stage II.
Contaminants:
Emission Control:

Site: *Neighbourhood 2 - Avalon (Stage III) Lot 1, Concession 10 Cumberland ON* **Database:** *CA*

Certificate #: 1365-4RKLHG
Application Year: 01
Issue Date: 1/12/01
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: Minto Developments Inc.
Client Address: 427 Laurier Ave. West
Client City: Ottawa
Client Postal Code: K1R 7Y2
Project Description: Sewers to be constructed in Neighbourhood 2 - Avalon - Stage III subdivision, in the City of Cumberland.
Contaminants:
Emission Control:

Site: *East Urban Community, Avalon Stage 5A Lot 1, Concession 10 Ottawa ON* **Database:** *CA*

Certificate #: 6476-5ANKTA
Application Year: 02
Issue Date: 7/15/02
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: Minto Developments Inc.
Client Address: 427 Laurier Avenue West, Suite 300
Client City: Ottawa
Client Postal Code: K1R 7Y2
Project Description: This application is for approval to construct a stormwater management facility.
Contaminants:
Emission Control:

Site: *East Urban Community Lot 1, Concession 10 Cumberland ON* **Database:** *CA*

Certificate #: 6083-4JDJG5

Application Year: 00
Issue Date: 5/4/00
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: Minto Developments Inc.
Client Address: 427 Laurier Ave. West
Client City: Ottawa
Client Postal Code: K1R 7Y2
Project Description: This is an application for a Municipal and Private Sewage Certificate of Approval to construct a stormwater management facility.

Contaminants:
Emission Control:

Site: *East Urban Community*
Lot 1, Concession 10 Cumberland ON

Database:
CA

Certificate #: 8102-4JGLX5
Application Year: 00
Issue Date: 4/27/00
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: Minto Developments Inc.
Client Address: 427 Laurier Ave. West
Client City: Ottawa
Client Postal Code: K1R 7Y2
Project Description: This is an application for a Municipal and Private Sewage Certificate of Approval to construct sanitary sewers.
Contaminants:
Emission Control:

Site: *Avalon Subdivision- Stage 2*
Lot 1, Concession 10 Cumberland ON

Database:
CA

Certificate #: 5108-4PSHAM
Application Year: 00
Issue Date: 10/5/00
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: Minto Developments Inc.
Client Address: 427 Laurier Ave. West
Client City: Ottawa
Client Postal Code: K1R 7Y2
Project Description: Sanitary sewers to be constructed in Neighborhood 2- Avalon- Stage 2 (East Urban Community) in the City of Cumberland.
Contaminants:
Emission Control:

Site: *East Urban Community, Avalon Stage 5A*
Lot 1, Conc. 10, Cumberland Ward (19) Ottawa ON

Database:
CA

Certificate #: 6220-5AJHKK
Application Year: 02
Issue Date: 5/27/02
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: Minto Developments Inc.
Client Address: 427 Laurier Avenue West, Suite 300
Client City: Ottawa
Client Postal Code: K1R 7Y2
Project Description: This application is for the construction of sanitary and storm sewers on Saint Michel Drive, Esprit Drive, Carmella Street, Sunmeadow Street, Papineau Street, Schubert Street, and Clermont Crescent.
Contaminants:

Emission Control:

Site: CANADIAN TIRE REAL ESTATE LIMITED
PART LOT A&B,CONC 10 CUMBERLAND TWP. ON

Database:
CA

Certificate #: 3-0170-96-
Application Year: 96
Issue Date: 4/1/1996
Approval Type: Municipal sewage
Status: Cancelled
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: CANADIAN TIRE REAL ESTATE LIMITED
PART LOT A&B CONC10 CUMBERLAND TWP. ON

Database:
CA

Certificate #: 4-0033-96-
Application Year: 96
Issue Date: 4/1/1996
Approval Type: Industrial wastewater
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: City of Ottawa
Innes Rd., from Page Rd. to Tenth Line Rd. Ottawa ON

Database:
CA

Certificate #: 5266-64SP8E
Application Year: 2004
Issue Date: 9/14/2004
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: Triangle Pump Service Limited
Mobile Unit Ottawa ON

Database:
CA

Certificate #: 7640-7H4H53
Application Year: 2008
Issue Date: 9/26/2008
Approval Type: Industrial Sewage Works
Status: Approved
Application Type:
Client Name:

Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: Minto Developments Inc.
Lot 1, Concession 10 Cumberland ON

Database:
CA

Certificate #: 8-2065-96-997
Application Year: 2003
Issue Date: 10/10/2003
Approval Type: Air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: GOODBRAM INVESTMENTS LTD.
PT.LOT 1/CON.11,INNES RD., SWM CUMBERLAND TWP. ON

Database:
CA

Certificate #: 3-0349-94-
Application Year: 94
Issue Date: 6/16/1994
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: A.J. ROBINSON & ASSOC.INC.BRAM GROUP
INNES ROAD CUMBERLAND TWP. ON

Database:
CA

Certificate #: 7-1075-88-
Application Year: 88
Issue Date: 7/15/1988
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: CUMBERLAND TWP. BILBERRY CREEK
VANTAGE DR. CUMBERLAND TWP. ON

Database:
CA

Certificate #: 7-0401-88-
Application Year: 88

Issue Date: 4/5/1988
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: Township of Cumberland
10TH LINE RD./S.W.M. CUMBERLAND TWP. ON

Database:
CA

Certificate #: 3-1386-92-
Application Year: 92
Issue Date: 5/28/1993
Approval Type: Municipal sewage
Status: Cancelled
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: BRAM GROUP - BILBERRY CREEK INDL. PARK
TENTH LINE RD./S.W.M. FAC. CUMBERLAND TWP. ON

Database:
CA

Certificate #: 3-1316-92-
Application Year: 92
Issue Date: 11/16/1992
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: DENIS BRISBOIS CONTRACTOR LTD.
VANTAGE DRIVE-PRIVATE CUMBERLAND TWP. ON

Database:
CA

Certificate #: 3-1558-90-
Application Year: 90
Issue Date: 12/17/1990
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: DENIS BRISBOIS CONTACTOR LTD.
VANTAGE DRIVE/PRIVATE CUMBERLAND TWP. ON

Database:
CA

Certificate #: 3-1546-90-
Application Year: 90
Issue Date: 8/16/1990
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: A.J. ROBINSON & ASSOC.INC. BRAM GROUP
INNES ROAD CUMBERLAND TWP. ON

Database:
CA

Certificate #: 3-1241-88-
Application Year: 88
Issue Date: 7/15/1988
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: CUMBERLAND TWP. IND. PARK PH. 1A-2
VANTAGE DR. BILBERRY CREEK CUMBERLAND TWP. ON

Database:
CA

Certificate #: 3-1694-87-
Application Year: 87
Issue Date: 9/17/1987
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ORLEANS VETERINARY HOSPITAL C/O PROJEK
TENTH LINE RD. DESIGN & DEV CUMBERLAND TWP. ON

Database:
CA

Certificate #: 3-0986-87-
Application Year: 87
Issue Date: 6/15/1987
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:

Contaminants:
Emission Control:

Site: SAFETY-KLEEN CANADA INC.
PART LOT 1, CONC. 11 CUMBERLAND TWP. ON

Database:
CA

Certificate #: 8-4153-89-
Application Year: 89
Issue Date: 1/16/1990
Approval Type: Industrial air
Status: Approved in 1990
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description: TWO MINERAL SPIRIT TANKS WITH VENTS
Contaminants:
Emission Control:

Site: City of Ottawa
Innes Rd., from Page Rd. to Tenth Line Rd. Ottawa ON

Database:
CA

Certificate #: 9419-63DR5G
Application Year: 2004
Issue Date: 8/3/2004
Approval Type: Municipal and Private Sewage Works
Status: Revoked and/or Replaced
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: DENNIS BRISBOIS CONTRACTOR LTD.
VANTAGE DRIVE/PRIVATE CUMBERLAND TWP. ON

Database:
CA

Certificate #: 7-1258-90-
Application Year: 90
Issue Date: 8/16/1990
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: ONTARIO HYDRO
TORONTO ON

Database:
CONV

File No:
Crown Brief No:
Court Location:
Publication City:
Publication Title:
Act:

Location:
Region: SOUTH EAST REGION
Ministry District:

Act(s):
First Matter:
Second Matter:
Investigation 1:
Investigation 2:
Penalty Imposed:
Description: DISCHARGING MATERIAL LIKELY TO IMPAIR WATER QUALITY
Background:
URL:

Additional Details

Publication Date:
Count: 1
Act: OWRA
Regulation:
Section: 16(1)
Act/Regulation/Section: OWRA- -16(1)
Date of Offence:
Date of Conviction:
Date Charged: 92/01/07
Charge Disposition:
Fine: 20000
Synopsis:

Site: SHELL CANADA PRODUCTS LIMITED
DON MILLS ON

Database:
CONV

File No:
Crown Brief No:
Court Location:
Publication City:
Publication Title:
Act:
Act(s):
First Matter:
Second Matter:
Investigation 1:
Investigation 2:
Penalty Imposed:
Description: DISCHARGING A CONTAMINANT - ADVERSE EFFECT
Background:
URL:

Location:
Region: SOUTH EAST REGION
Ministry District:

Additional Details

Publication Date:
Count: 1
Act: EPA
Regulation:
Section: 13(1)
Act/Regulation/Section: EPA- -13(1)
Date of Offence:
Date of Conviction:
Date Charged: 92/05/12
Charge Disposition:
Fine: 90000
Synopsis:

Site: Minto Developments Inc.
Lots 1 and 2, Concession 10, Part 3 Cumberland Ontario K1E 3V8 CUMBERLAND ON

Database:
EBR

EBR Registry No: IA00E0623
Ministry Ref No: 1086-4J4LA4
Notice Type: Instrument Decision
Notice Stage:
Notice Date: September 15, 2005

Decision Posted:
Exception Posted:
Section:
Act 1:
Act 2:

Proposal Date: April 06, 2000
Year: 2000
Instrument Type: (OWRA s. 53(1)) - Approval for sewage works
Off Instrument Name:
Posted By:
Company Name: Minto Developments Inc.
Site Address:
Location Other:
Proponent Name:
Proponent Address: 427 Laurier Ave. West, Ottawa Ontario, K1R 7Y2
Comment Period:
URL:
Summary:

Site Location Details:

Lots 1 and 2, Concession 10, Part 3 Cumberland Ontario K1E 3V8 CUMBERLAND

Site: *Triangle Pump Service Limited*
Mobile Unit Ottawa CITY OF OTTAWA ON

Database:
EBR

EBR Registry No: 010-3624
Ministry Ref No: 0746-7EFKGT
Notice Type: Instrument Decision
Notice Stage:
Notice Date: October 20, 2008
Proposal Date: May 21, 2008
Year: 2008
Instrument Type: (OWRA s. 53(1)) - Approval for sewage works
Off Instrument Name:
Posted By:
Company Name: Triangle Pump Service Limited
Site Address:
Location Other:
Proponent Name:
Proponent Address: 2565 Delzotto Avenue, Gloucester Ontario, Canada K1T 3V6
Comment Period:
URL:
Summary:

Decision Posted:
Exception Posted:
Section:
Act 1:
Act 2:
Site Location Map:

Site Location Details:

Mobile Unit Ottawa CITY OF OTTAWA

Site: *Triangle Pump Service Limited*
Mobile Unit Ottawa ON K1T 3V6

Database:
ECA

Approval No: 7640-7H4H53
Approval Date: 2008-09-26
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-INDUSTRIAL SEWAGE WORKS
Project Type: INDUSTRIAL SEWAGE WORKS
Business Name: Triangle Pump Service Limited
Address: Mobile Unit
Full Address:
Full PDF Link: <https://www.accessenvironment.ene.gov.on.ca/instruments/0746-7EFKGT-14.pdf>
PDF Site Location:

MOE District:
City:
Longitude:
Latitude:
Geometry X:
Geometry Y:

Site: *City of Ottawa*
Innes Rd., from Page Rd. to Tenth Line Rd. Ottawa ON K2G 6J8

Database:
ECA

Approval No: 9419-63DR5G
Approval Date: 2004-08-03
Status: Revoked and/or Replaced
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS
Business Name: City of Ottawa
Address: Innes Rd., from Page Rd. to Tenth Line Rd.
Full Address:
Full PDF Link: <https://www.accessenvironment.ene.gov.on.ca/instruments/5870-63CRN6-14.pdf>
PDF Site Location:

MOE District:
City:
Longitude:
Latitude:
Geometry X:
Geometry Y:

Site: **City of Ottawa**
Innes Rd., from Page Rd. to Tenth Line Rd. Ottawa ON K2G 6J8

Database:
ECA

Approval No: 3734-63DRJL
Approval Date: 2004-08-03
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-Municipal Drinking Water Systems
Project Type: Municipal Drinking Water Systems
Business Name: City of Ottawa
Address: Innes Rd., from Page Rd. to Tenth Line Rd.
Full Address:
Full PDF Link:
PDF Site Location:

MOE District:
City:
Longitude:
Latitude:
Geometry X:
Geometry Y:

Site: **City of Ottawa**
Innes Rd., from Page Rd. to Tenth Line Rd. Ottawa ON K2G 6J8

Database:
ECA

Approval No: 5266-64SP8E
Approval Date: 2004-09-14
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name:
Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS
Business Name: City of Ottawa
Address: Innes Rd., from Page Rd. to Tenth Line Rd.
Full Address:
Full PDF Link: <https://www.accessenvironment.ene.gov.on.ca/instruments/4858-64GKS5-14.pdf>
PDF Site Location:

MOE District:
City:
Longitude:
Latitude:
Geometry X:
Geometry Y:

Site: **Glenview Homes (Innes) Ltd**
0 Innes Road Ottawa ON K1C 1T1

Database:
GEN

Generator Info

Generator No: ON5672370
Approval Years: As of Oct 2019
Status: Registered
PO Box No:
Country: Canada
Co Admin:
Phone No Admin:
SIC Description:

Choice of Contact:
Contaminated Fac:
MHSW Facility:
SIC Code:

Waste Detail(s)

Waste Class: 221 L
Waste Class Name: Light fuels

2019 Generator Info

Gen No:	ON5672370	Choice of Contact:	CO_ADMIN
ID:	22705	Phone No Official:	6137483700 Ext.227
Contaminated Fac:	N	Phone No Admin:	6137452444 Ext.241
MHSW Facility:	N	County Ont:	OTTAWA CARLTON (RM)
NAICS Code1:	531310	County Out:	
NAICS Code2:		District:	402
NAICS Code3:			
Gen Name:	Glenview Homes (Innes) Ltd		
Gen Div:			
Gen Op Name:	Glenview Homes (Innes) Ltd		
Gen Op Div:			
Site Adrs1:	0 Innes Road		
Site Bldg:			
Site Pobox:			
Province In:	ONTARIO		
Site Adrs2:			
Site City:	Ottawa		
Province Out:			
Site Postal Code:	K1C 1T1		
Site Country:	Canada		
Co Official:	Jacob Shabinsky		
Co Admin:	James R Smith		

2019 Generator Manifest

ID:	46798	Sum Received Qty:	140.0
Generator No:	ON5672370	Waste Class Name:	LIGHT FUELS
Receiver Type:	035	Count Manifests:	1
Waste Char:	L	District:	402
Waste Code:	221		

Site: SAFETY-KLEEN CANADA INC.
PART OF LOT 1, CONCESSION 11 CUMBERLAND TOWNSHIP ON

Database:
GEN

Generator Info

Generator No:	ON0154009	Choice of Contact:	
Approval Years:	98	Contaminated Fac:	
Status:		MHSW Facility:	
PO Box No:		SIC Code:	4999
Country:			
Co Admin:			
Phone No Admin:			
SIC Description:	OTHER UTILITY IND.		

Waste Detail(s)

Waste Class: 211
Waste Class Name: AROMATIC SOLVENTS

Waste Detail(s)

Waste Class: 212
Waste Class Name: ALIPHATIC SOLVENTS

Waste Detail(s)

Waste Class: 145
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Detail(s)

Waste Class: 254
Waste Class Name: TRANSFER STATION OILS WASTES

Waste Detail(s)

Waste Class: 241
Waste Class Name: HALOGENATED SOLVENTS

Waste Detail(s)

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Waste Detail(s)

Waste Class: 221
Waste Class Name: LIGHT FUELS

Waste Detail(s)

Waste Class: 222
Waste Class Name: HEAVY FUELS

Waste Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Detail(s)

Waste Class: 253
Waste Class Name: EMULSIFIED OILS

Site: OIL CHANGERS
OTTAWA ON K1G 4Z4

Database:
RST

Headcode: 921430
Headcode Desc: Oil Changes & Lubrication Service
Phone: 6132258851
List Name:
Description:

Site: Shell Canada Products Limited
Shell Canada Ottawa ON

Database:
SPL

Ref No: 6267-5M2K7H
Year:
Incident Dt: 4/28/2003
Dt MOE Arvl on Scn:
MOE Reported Dt: 4/28/2003

Municipality No:
Nature of Damage:
Discharger Report:
Material Group: Oil
Impact to Health:

Dt Document Closed:
Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office: Ottawa
Nearest Watercourse:
Site Name: LOADING RACK 1<UNOFFICIAL>
Site Address:
Site Region: Eastern
Site Municipality: Ottawa
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Entity Operating Name:
Client Name: Shell Canada Products Limited
Client Type:
Source Type:
Incident Cause:
Incident Preceding Spill:
Incident Reason:
Incident Summary: Shell - 1L gasoline
Environment Impact: Possible
Health Env Consequence:
Nature of Impact: Other Impact(s)
Contaminant Qty: 1 L
Contaminant Qty 1:
Contaminant Unit: L
Contaminant Code: 12
Contaminant Name: GASOLINE
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: Land
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class: Spills
Call Report Locatn Geodata:
Time Reported:
System Facility Address:

Agency Involved:

Site: City of Ottawa
 Innes Road just east of 10 th Line <UNOFFICIAL> Ottawa ON

Database:
 SPL

Ref No:	3320-6C9JY7	Municipality No:	
Year:		Nature of Damage:	
Incident Dt:	5/10/2005	Discharger Report:	0
Dt MOE Arvl on Scn:		Material Group:	Chemical
MOE Reported Dt:	5/10/2005	Impact to Health:	
Dt Document Closed:		Agency Involved:	
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:	Ottawa		
Nearest Watercourse:			
Site Name:	Innes Road just east of 10 th Line <UNOFFICIAL>		
Site Address:			
Site Region:			
Site Municipality:	Ottawa		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			

Site Map Datum:
Northing:
Easting:
Entity Operating Name:
Client Name: City of Ottawa
Client Type:
Source Type:
Incident Cause: Valve / Fitting Leak Or Failure
Incident Preceding Spill:
Incident Reason: Equipment Failure - Malfunction of system components
Incident Summary: City bus, 10 L antifreeze to ground, cleaning
Environment Impact: Not Anticipated
Health Env Consequence:
Nature of Impact:
Contaminant Qty:
Contaminant Qty 1:
Contaminant Unit: L
Contaminant Code:
Contaminant Name: ANTI-FREEZE
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: Land
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type: Other Motor Vehicle
SAC Action Class: Spill to Land
Call Report Locatn Geodata:
Time Reported:
System Facility Address:

Site: UNKNOWN
 10TH LINE ROAD CUMBERLAND TOWNSHIP ON

Database:
 SPL

Ref No:	101790	Municipality No:	20601
Year:		Nature of Damage:	
Incident Dt:	6/24/1994	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	6/24/1994	Impact to Health:	
Dt Document Closed:		Agency Involved:	ORLEANS WORKS
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	CUMBERLAND TOWNSHIP		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Entity Operating Name:			
Client Name:			
Client Type:			
Source Type:			
Incident Cause:	OTHER CONTAINER LEAK		
Incident Preceding Spill:			
Incident Reason:	UNKNOWN		
Incident Summary:	UNKNOWN SOURCE-PETROLEUM PRODUCT TO CATCHBASIN, VACTRUCK CALLED.		
Environment Impact:	POSSIBLE		
Health Env Consequence:			
Nature of Impact:	Water course or lake		

Contaminant Qty:
 Contaminant Qty 1:
 Contaminant Unit:
 Contaminant Code:
 Contaminant Name:
 Contaminant Limit 1:
 Contam Limit Freq 1:
 Contaminant UN No 1:
 Receiving Medium: LAND
 Activity Preceding Spill:
 Property 2nd Watershed:
 Property Tertiary Watershed:
 Sector Type:
 SAC Action Class:
 Call Report Locatn Geodata:
 Time Reported:
 System Facility Address:

Site: Triangle Pump Service Limited
 Ottawa ON

Database:
 SPL

Ref No:	0255-9VJS4B	Municipality No:	
Year:		Nature of Damage:	
Incident Dt:	4/13/2015	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	4/13/2015	Impact to Health:	
Dt Document Closed:	5/25/2015	Agency Involved:	
Site No:	NA		
MOE Response:	N		
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:	114 Preston Street<UNOFFICIAL>		
Site Address:			
Site Region:			
Site Municipality:	Ottawa		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Entity Operating Name:			
Client Name:	Triangle Pump Service Limited		
Client Type:			
Source Type:			
Incident Cause:	Leak/Break		
Incident Preceding Spill:			
Incident Reason:	Unknown / N/A		
Incident Summary:	DUPLICATE REPORT - SEE 0738-9VJPN6		
Environment Impact:			
Health Env Consequence:			
Nature of Impact:	Land		
Contaminant Qty:	0 other - see incident description		
Contaminant Qty 1:	0		
Contaminant Unit:	other - see incident description		
Contaminant Code:	13		
Contaminant Name:	DIESEL FUEL		
Contaminant Limit 1:			
Contam Limit Freq 1:			
Contaminant UN No 1:			
Receiving Medium:			
Activity Preceding Spill:			
Property 2nd Watershed:			
Property Tertiary Watershed:			
Sector Type:			
SAC Action Class:	Land Spills		

Call Report Locatn Geodata:
Time Reported:
System Facility Address:

Site: SHELL CANADA PRODUCTS LTD.
TANK TRUCK (CARGO) OTTAWA CITY ON

Database:
[SPL](#)

Ref No:	8471	Municipality No:	20101
Year:		Nature of Damage:	
Incident Dt:	8/22/1988	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	8/22/1988	Impact to Health:	
Dt Document Closed:		Agency Involved:	
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	OTTAWA CITY		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Entity Operating Name:			
Client Name:			
Client Type:			
Source Type:			
Incident Cause:	ABOVE-GROUND TANK LEAK		
Incident Preceding Spill:			
Incident Reason:	ERROR		
Incident Summary:	UPLANDS AIRPORT - 50 L OF JET FUEL TO PAVEMENT FROM TANK TRUCK.		
Environment Impact:			
Health Env Consequence:			
Nature of Impact:			
Contaminant Qty:			
Contaminant Qty 1:			
Contaminant Unit:			
Contaminant Code:			
Contaminant Name:			
Contaminant Limit 1:			
Contam Limit Freq 1:			
Contaminant UN No 1:			
Receiving Medium:	LAND		
Activity Preceding Spill:			
Property 2nd Watershed:			
Property Tertiary Watershed:			
Sector Type:			
SAC Action Class:			
Call Report Locatn Geodata:			
Time Reported:			
System Facility Address:			

Site: SHELL CANADA PRODUCTS LTD.
TANK TRUCK (CARGO) OTTAWA CITY ON

Database:
[SPL](#)

Ref No:	16382	Municipality No:	20101
Year:		Nature of Damage:	
Incident Dt:	3/27/1989	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	3/27/1989	Impact to Health:	
Dt Document Closed:		Agency Involved:	

Site No:
 MOE Response:
 Site County/District:
 Site Geo Ref Meth:
 Site District Office:
 Nearest Watercourse:
 Site Name:
 Site Address:
 Site Region:
 Site Municipality: OTTAWA CITY
 Site Lot:
 Site Conc:
 Site Geo Ref Accu:
 Site Map Datum:
 Northing:
 Easting:
 Entity Operating Name:
 Client Name:
 Client Type:
 Source Type:
 Incident Cause: VALVE/FITTING LEAK OR FAILURE
 Incident Preceding Spill:
 Incident Reason: EQUIPMENT FAILURE
 Incident Summary: UPLANDS AIRPORT - 20 L OF JET FUEL TO GROUND.
 Environment Impact:
 Health Env Consequence:
 Nature of Impact:
 Contaminant Qty:
 Contaminant Qty 1:
 Contaminant Unit:
 Contaminant Code:
 Contaminant Name:
 Contaminant Limit 1:
 Contam Limit Freq 1:
 Contaminant UN No 1:
 Receiving Medium: LAND
 Activity Preceding Spill:
 Property 2nd Watershed:
 Property Tertiary Watershed:
 Sector Type:
 SAC Action Class:
 Call Report Locatn Geodata:
 Time Reported:
 System Facility Address:

Site: SHELL CANADA PRODUCTS LTD.
 TANK TRUCK (CARGO) OTTAWA CITY ON

Database:
 SPL

Ref No:	84404	Municipality No:	20101
Year:		Nature of Damage:	
Incident Dt:	4/21/1993	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	4/22/1993	Impact to Health:	
Dt Document Closed:		Agency Involved:	
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	OTTAWA CITY		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			

Northing:
Easting:
Entity Operating Name:
Client Name:
Client Type:
Source Type:
Incident Cause: VALVE/FITTING LEAK OR FAILURE
Incident Preceding Spill:
Incident Reason: ERROR
Incident Summary: SHELL CANADA - 40 L OF AVIATION FUEL AT GATE A DUE TO TRUCK LEAK
Environment Impact: NOT ANTICIPATED
Health Env Consequence:
Nature of Impact:
Contaminant Qty:
Contaminant Qty 1:
Contaminant Unit:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:
Time Reported:
System Facility Address:

Site: SHELL CANADA PRODUCTS LTD.
 TANK TRUCK (CARGO) OTTAWA CITY ON

Database:
 SPL

Ref No:	81843	Municipality No:	20101
Year:		Nature of Damage:	
Incident Dt:	2/14/1993	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	2/14/1993	Impact to Health:	
Dt Document Closed:		Agency Involved:	
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	OTTAWA CITY		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Entity Operating Name:			
Client Name:			
Client Type:			
Source Type:			
Incident Cause:	VALVE/FITTING LEAK OR FAILURE		
Incident Preceding Spill:			
Incident Reason:	UNKNOWN		
Incident Summary:	SHELL CANADA - 20 L OF AVIATION FUEL TO RAMP DUE TO TRUCK LEAK		
Environment Impact:	NOT ANTICIPATED		
Health Env Consequence:			
Nature of Impact:			
Contaminant Qty:			

Contaminant Qty 1:
Contaminant Unit:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:
Time Reported:
System Facility Address:

Site: SHELL CANADA PRODUCTS LTD.
TANK TRUCK (CARGO) OTTAWA CITY ON

Database:
SPL

Ref No: 81836 Municipality No: 20101
Year:
Incident Dt: 2/14/1993 Nature of Damage:
Dt MOE Arvl on Scn: Discharger Report:
MOE Reported Dt: 2/14/1993 Material Group:
Dt Document Closed: Impact to Health:
Site No: Agency Involved:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: OTTAWA CITY
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Entity Operating Name:
Client Name:
Client Type:
Source Type:
Incident Cause: PIPE/HOSE LEAK
Incident Preceding Spill:
Incident Reason: ERROR
Incident Summary: SHELL-25L OF JET A-1 FUEL TO GROUND DURING FUELLING CONTAINED, CLEANED UP.
Environment Impact: NOT ANTICIPATED
Health Env Consequence:
Nature of Impact:
Contaminant Qty:
Contaminant Qty 1:
Contaminant Unit:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:

Time Reported:
System Facility Address:

Site: TRANSPORT TRUCK
LANTHIER DRIVER (AREA OF INNIS RD. & TENTH LINE RD.) TRANSPORT TRUCK (CARGO) CUMBERLAND
TOWNSHIP ON

Database:
SPL

Ref No: 69765
Year:
Incident Dt: 4/27/1992
Dt MOE Arvl on Scn:
MOE Reported Dt: 4/27/1992
Dt Document Closed:
Site No:
MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: CUMBERLAND TOWNSHIP
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Entity Operating Name:
Client Name:
Client Type:
Source Type:
Incident Cause: OTHER CONTAINER LEAK
Incident Preceding Spill:
Incident Reason: INTENTIONAL/PLANNED
Incident Summary: OPP -INTENTIONAL DISCHARGE OF DIESEL FUEL TO CATCH-BASIN FROM TRUCK
Environment Impact: POSSIBLE
Health Env Consequence:
Nature of Impact: Surface Water Pollution
Contaminant Qty:
Contaminant Qty 1:
Contaminant Unit:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND / WATER
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:
Time Reported:
System Facility Address:

Municipality No: 20601
Nature of Damage:
Discharger Report:
Material Group:
Impact to Health:
Agency Involved: OPP, F.D., REGION

Site: SHELL CANADA PRODUCTS LTD.
SERVICE STATION OTTAWA CITY ON

Database:
SPL

Ref No: 60160
Year:
Incident Dt: 11/24/1991
Dt MOE Arvl on Scn:
MOE Reported Dt: 11/25/1991
Dt Document Closed:
Municipality No: 20101
Nature of Damage:
Discharger Report:
Material Group:
Impact to Health:
Agency Involved: SHELL, FIRE DEPT. TRIANGLE PUMP

Site No:
 MOE Response:
 Site County/District:
 Site Geo Ref Meth:
 Site District Office:
 Nearest Watercourse:
 Site Name:
 Site Address:
 Site Region:
 Site Municipality: OTTAWA CITY
 Site Lot:
 Site Conc:
 Site Geo Ref Accu:
 Site Map Datum:
 Northing:
 Easting:
 Entity Operating Name:
 Client Name:
 Client Type:
 Source Type:
 Incident Cause: OTHER CONTAINER LEAK
 Incident Preceding Spill:
 Incident Reason: CORROSION
 Incident Summary: SHELL SERVICE STATION - 25 L. OF GASOLINE TO GROUND FROM LEAKY CAR
 Environment Impact: NOT ANTICIPATED
 Health Env Consequence:
 Nature of Impact:
 Contaminant Qty:
 Contaminant Qty 1:
 Contaminant Unit:
 Contaminant Code:
 Contaminant Name:
 Contaminant Limit 1:
 Contam Limit Freq 1:
 Contaminant UN No 1:
 Receiving Medium: LAND
 Activity Preceding Spill:
 Property 2nd Watershed:
 Property Tertiary Watershed:
 Sector Type:
 SAC Action Class:
 Call Report Locatn Geodata:
 Time Reported:
 System Facility Address:

Site: ONTARIO HYDRO
 TRANSFORMER CUMBERLAND TWP. ON

Database:
 SPL

Ref No:	31839	Municipality No:	20601
Year:		Nature of Damage:	
Incident Dt:	3/10/1990	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	3/10/1990	Impact to Health:	
Dt Document Closed:		Agency Involved:	
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	CUMBERLAND TWP.		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			

Northing:
Easting:
Entity Operating Name:
Client Name:
Client Type:
Source Type:
Incident Cause: COOLING SYSTEM LEAK
Incident Preceding Spill:
Incident Reason: DAMAGE BY MOVING EQUIPMENT
Incident Summary: ONTARIO HYDRO - 2 L PCB OIL TO GROUND.
Environment Impact: POSSIBLE
Health Env Consequence:
Nature of Impact:
Contaminant Qty:
Contaminant Qty 1:
Contaminant Unit:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:
Time Reported:
System Facility Address:

Site: SHELL CANADA PRODUCTS LTD.
 TANK TRUCK (CARGO) OTTAWA CITY ON

Database:
 SPL

Ref No:	30521	Municipality No:	20101
Year:		Nature of Damage:	
Incident Dt:	2/2/1990	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	2/2/1990	Impact to Health:	
Dt Document Closed:		Agency Involved:	
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	OTTAWA CITY		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Entity Operating Name:			
Client Name:			
Client Type:			
Source Type:			
Incident Cause:	VALVE/FITTING LEAK OR FAILURE		
Incident Preceding Spill:			
Incident Reason:	ERROR		
Incident Summary:	SHELL TANK TRUCK-50 L AVIATION FUEL TO ASPHALT		
Environment Impact:			
Health Env Consequence:			
Nature of Impact:			
Contaminant Qty:			

Contaminant Qty 1:
Contaminant Unit:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND / AIR
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:
Time Reported:
System Facility Address:

Site: SHELL CANADA PRODUCTS LTD.
TANK TRUCK (CARGO) OTTAWA CITY ON

Database:
[SPL](#)

Ref No:	26231	Municipality No:	20101
Year:		Nature of Damage:	
Incident Dt:	10/5/1989	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	10/5/1989	Impact to Health:	
Dt Document Closed:		Agency Involved:	DEPT OF TRANSPORT
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	OTTAWA CITY		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Entity Operating Name:			
Client Name:			
Client Type:			
Source Type:			
Incident Cause:	VALVE/FITTING LEAK OR FAILURE		
Incident Preceding Spill:			
Incident Reason:	EQUIPMENT FAILURE		
Incident Summary:	SHELL CANADA - 120L JET FUEL TO TERMINAL RAMP		
Environment Impact:	NOT ANTICIPATED		
Health Env Consequence:			
Nature of Impact:			
Contaminant Qty:			
Contaminant Qty 1:			
Contaminant Unit:			
Contaminant Code:			
Contaminant Name:			
Contaminant Limit 1:			
Contam Limit Freq 1:			
Contaminant UN No 1:			
Receiving Medium:	LAND		
Activity Preceding Spill:			
Property 2nd Watershed:			
Property Tertiary Watershed:			
Sector Type:			
SAC Action Class:			
Call Report Locatn Geodata:			

Time Reported:
System Facility Address:

Site: SHELL CANADA PRODUCTS LTD.
TANK TRUCK (CARGO) OTTAWA CITY ON

Database:
[SPL](#)

Ref No:	23253	Municipality No:	20101
Year:		Nature of Damage:	
Incident Dt:	//	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	8/7/1989	Impact to Health:	
Dt Document Closed:		Agency Involved:	
Site No:			
MOE Response:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Site Region:			
Site Municipality:	OTTAWA CITY		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Entity Operating Name:			
Client Name:			
Client Type:			
Source Type:			
Incident Cause:	VALVE/FITTING LEAK OR FAILURE		
Incident Preceding Spill:			
Incident Reason:	EQUIPMENT FAILURE		
Incident Summary:	SHELL- 4.5 LTR SPILL OF JET FUEL AT UPLANDS AIRPORT		
Environment Impact:			
Health Env Consequence:			
Nature of Impact:			
Contaminant Qty:			
Contaminant Qty 1:			
Contaminant Unit:			
Contaminant Code:			
Contaminant Name:			
Contaminant Limit 1:			
Contam Limit Freq 1:			
Contaminant UN No 1:			
Receiving Medium:	LAND		
Activity Preceding Spill:			
Property 2nd Watershed:			
Property Tertiary Watershed:			
Sector Type:			
SAC Action Class:			
Call Report Locatn Geodata:			
Time Reported:			
System Facility Address:			

Site: SHELL CANADA PRODUCTS LTD.
TANK TRUCK (CARGO) OTTAWA CITY ON

Database:
[SPL](#)

Ref No:	21872	Municipality No:	20101
Year:		Nature of Damage:	
Incident Dt:	7/11/1989	Discharger Report:	
Dt MOE Arvl on Scn:		Material Group:	
MOE Reported Dt:	7/11/1989	Impact to Health:	
Dt Document Closed:		Agency Involved:	
Site No:			

MOE Response:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Site Region:
Site Municipality: OTTAWA CITY
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Entity Operating Name:
Client Name:
Client Type:
Source Type:
Incident Cause: PIPE/HOSE LEAK
Incident Preceding Spill:
Incident Reason: EQUIPMENT FAILURE
Incident Summary: SHELL REFUELING VEHICLE- 70 L AVIATION FUEL TO GROUND.
Environment Impact:
Health Env Consequence:
Nature of Impact:
Contaminant Qty:
Contaminant Qty 1:
Contaminant Unit:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Call Report Locatn Geodata:
Time Reported:
System Facility Address:

Site:		Database:	
lot 1 ON		WWIS	
Well ID:	1521833	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	10/07/1987
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	13797	Contractor:	1517
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	001
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	CUMBERLAND TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID:	10043646	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	09/21/1987	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock**Materials Interval**

Formation ID:	931049308
Layer:	2
Color:	2
General Color:	GREY
Material 1:	15
Material 1 Desc:	LIMESTONE
Material 2:	26
Material 2 Desc:	ROCK
Material 3:	
Material 3 Desc:	
Formation Top Depth:	12.0
Formation End Depth:	50.0
Formation End Depth UOM:	ft

Overburden and Bedrock**Materials Interval**

Formation ID:	931049307
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	14
Material 1 Desc:	HARDPAN
Material 2:	05
Material 2 Desc:	CLAY
Material 3:	12
Material 3 Desc:	STONES
Formation Top Depth:	0.0
Formation End Depth:	12.0
Formation End Depth UOM:	ft

Annular Space/Abandonment**Sealing Record**

Plug ID:	933109614
Layer:	1
Plug From:	0.0
Plug To:	22.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	961521833
--------------------------------	-----------

Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10592216
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930076264
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 22.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 991521833
Pump Set At:
Static Level: 7.0
Final Level After Pumping: 32.0
Recommended Pump Depth: 42.0
Pumping Rate: 6.0
Flowing Rate:
Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code:
Water State After Test:
Pumping Test Method:
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934910601
Test Type:
Test Duration: 60
Test Level: 32.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934391251
Test Type:
Test Duration: 30
Test Level: 28.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934653370
Test Type:
Test Duration: 45
Test Level: 30.0

Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934108127
Test Type:
Test Duration: 15
Test Level: 25.0
Test Level UOM: ft

Water Details

Water ID: 933479538
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 48.0
Water Found Depth UOM: ft

Site: lot 1 ON **Database:** [WWIS](#)

Well ID:	1519675	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	06/21/1985
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:		Contractor:	2351
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	001
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	CUMBERLAND TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID:	10041528	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	05/03/1985	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock
Materials Interval

Formation ID: 931042365

Layer: 1
Color: 6
General Color: BROWN
Material 1: 14
Material 1 Desc: HARDPAN
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 13.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931042366
Layer: 2
Color: 3
General Color: BLUE
Material 1: 17
Material 1 Desc: SHALE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 13.0
Formation End Depth: 117.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931042367
Layer: 3
Color: 8
General Color: BLACK
Material 1: 17
Material 1 Desc: SHALE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 117.0
Formation End Depth: 162.0
Formation End Depth UOM: ft

Annular Space/Abandonment
Sealing Record

Plug ID: 933108880
Layer: 1
Plug From: 0.0
Plug To: 46.0
Plug Depth UOM: ft

Method of Construction & Well
Use

Method Construction ID: 961519675
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10590098
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930072515
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 46.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991519675
Pump Set At:
Static Level: 64.0
Final Level After Pumping: 119.0
Recommended Pump Depth: 156.0
Pumping Rate: 13.0
Flowing Rate:
Recommended Pump Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 10
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934894618
Test Type: Draw Down
Test Duration: 60
Test Level: 119.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934383878
Test Type: Draw Down
Test Duration: 30
Test Level: 91.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934108587
Test Type: Draw Down
Test Duration: 15
Test Level: 87.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934653858
Test Type: Draw Down

Test Duration: 45
Test Level: 119.0
Test Level UOM: ft

Water Details

Water ID: 933476713
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 159.0
Water Found Depth UOM: ft

Site:

lot 1 ON

Database:
[WWIS](#)

Well ID: 1520893
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: NA
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 10/22/1986
Selected Flag: TRUE
Abandonment Rec:
Contractor: 2351
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10042734
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 10/08/1986
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock

Materials Interval

Formation ID: 931046181
Layer: 1
Color: 6
General Color: BROWN
Material 1: 02
Material 1 Desc: TOPSOIL
Material 2:
Material 2 Desc:

Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 2.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931046182
Layer: 2
Color: 6
General Color: BROWN
Material 1: 14
Material 1 Desc: HARDPAN
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 2.0
Formation End Depth: 18.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931046183
Layer: 3
Color: 3
General Color: BLUE
Material 1: 17
Material 1 Desc: SHALE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 18.0
Formation End Depth: 68.0
Formation End Depth UOM: ft

Method of Construction & Well
Use

Method Construction ID: 961520893
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10591304
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930074612
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 18.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991520893
Pump Set At:
Static Level: 7.0
Final Level After Pumping: 60.0
Recommended Pump Depth: 66.0
Pumping Rate: 3.0
Flowing Rate:
Recommended Pump Rate: 2.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 0
Pumping Duration MIN: 30
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934650039
Test Type: Draw Down
Test Duration: 45
Test Level: 60.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934388463
Test Type: Draw Down
Test Duration: 30
Test Level: 60.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934104225
Test Type: Draw Down
Test Duration: 15
Test Level: 55.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934906702
Test Type: Draw Down
Test Duration: 60
Test Level: 60.0
Test Level UOM: ft

Water Details

Water ID: 933478295
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 25.0
Water Found Depth UOM: ft

Site:

lot 1 ON

Database:
WWIS

Well ID: 5602893
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 06/08/1984
Selected Flag: TRUE
Abandonment Rec:
Contractor: 1517
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10375462
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 05/01/1984
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock Materials Interval

Formation ID: 932245131
Layer: 2
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 18.0
Formation End Depth: 28.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932245132
Layer: 3
Color: 6
General Color: BROWN
Material 1: 11
Material 1 Desc: GRAVEL

Material 2: 28
Material 2 Desc: SAND
Material 3:
Material 3 Desc:
Formation Top Depth: 28.0
Formation End Depth: 81.0
Formation End Depth UOM: ft

**Overburden and Bedrock
Materials Interval**

Formation ID: 932245130
Layer: 1
Color: 6
General Color: BROWN
Material 1: 28
Material 1 Desc: SAND
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 18.0
Formation End Depth UOM: ft

**Overburden and Bedrock
Materials Interval**

Formation ID: 932245133
Layer: 4
Color: 8
General Color: BLACK
Material 1: 26
Material 1 Desc: ROCK
Material 2: 15
Material 2 Desc: LIMESTONE
Material 3:
Material 3 Desc:
Formation Top Depth: 81.0
Formation End Depth: 90.0
Formation End Depth UOM: ft

**Annular Space/Abandonment
Sealing Record**

Plug ID: 933185420
Layer: 1
Plug From: 0.0
Plug To: 23.0
Plug Depth UOM: ft

**Method of Construction & Well
Use**

Method Construction ID: 965602893
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10924032
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930621206
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 81.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 995602893
Pump Set At:
Static Level: 25.0
Final Level After Pumping: 65.0
Recommended Pump Depth:
Pumping Rate: 8.0
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 15
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934289922
Test Type:
Test Duration: 15
Test Level: 65.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 935082764
Test Type:
Test Duration: 60
Test Level: 65.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934566259
Test Type:
Test Duration: 30
Test Level: 65.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934817021
Test Type:
Test Duration: 45
Test Level: 65.0
Test Level UOM: ft

Water Details

Water ID: 933856836
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 88.0
Water Found Depth UOM: ft

Site:

lot 1 ON

Database:
[WWIS](#)

Well ID: 1532982
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 237355
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 08/06/2002
Selected Flag: TRUE
Abandonment Rec:
Contractor: 6006
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10529729
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 07/13/2002
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock Materials Interval

Formation ID: 932879807
Layer: 1
Color: 6
General Color: BROWN
Material 1: 05
Material 1 Desc: CLAY
Material 2: 13
Material 2 Desc: BOULDERS
Material 3: 77
Material 3 Desc: LOOSE
Formation Top Depth: 0.0
Formation End Depth: 3.0
Formation End Depth UOM: ft

**Overburden and Bedrock
Materials Interval**

Formation ID: 932879810
Layer: 4
Color: 6
General Color: BROWN
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2: 73
Material 2 Desc: HARD
Material 3:
Material 3 Desc:
Formation Top Depth: 265.0
Formation End Depth: 275.0
Formation End Depth UOM: ft

**Overburden and Bedrock
Materials Interval**

Formation ID: 932879809
Layer: 3
Color: 2
General Color: GREY
Material 1: 18
Material 1 Desc: SANDSTONE
Material 2: 73
Material 2 Desc: HARD
Material 3:
Material 3 Desc:
Formation Top Depth: 150.0
Formation End Depth: 265.0
Formation End Depth UOM: ft

**Overburden and Bedrock
Materials Interval**

Formation ID: 932879808
Layer: 2
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2: 73
Material 2 Desc: HARD
Material 3:
Material 3 Desc:
Formation Top Depth: 3.0
Formation End Depth: 150.0
Formation End Depth UOM: ft

**Annular Space/Abandonment
Sealing Record**

Plug ID: 933230065
Layer: 1
Plug From: 0.0
Plug To: 40.0
Plug Depth UOM: ft

**Method of Construction & Well
Use**

Method Construction ID: 961532982
Method Construction Code: 1

Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 11078299
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930095973
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To:
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930095974
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To:
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930095975
Layer: 3
Material:
Open Hole or Material:
Depth From:
Depth To:
Casing Diameter: 5.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991532982
Pump Set At:
Static Level: 18.0
Final Level After Pumping: 275.0
Recommended Pump Depth: 265.0
Pumping Rate: 5.0
Flowing Rate:
Recommended Pump Rate: 4.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934662673
Test Type: Recovery
Test Duration: 45
Test Level: 100.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934911770
Test Type: Recovery
Test Duration: 60
Test Level: 11.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934402153
Test Type: Recovery
Test Duration: 30
Test Level: 150.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934118539
Test Type: Recovery
Test Duration: 15
Test Level: 200.0
Test Level UOM: ft

Water Details

Water ID: 934022299
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 49.0
Water Found Depth UOM: ft

Water Details

Water ID: 934022300
Layer: 2
Kind Code: 1
Kind: FRESH
Water Found Depth: 265.0
Water Found Depth UOM: ft

Site:

lot 1 ON

Database:
WWIS

Well ID: 1531631
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 200302
Tag:
Constructn Method:
Elevation (m):

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 12/04/2000
Selected Flag: TRUE
Abandonment Rec:
Contractor: 3749
Form Version: 1
Owner:
County: OTTAWA-CARLETON

Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10053165
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 12/03/1999
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock

Materials Interval

Formation ID: 931079085
Layer: 5
Color: 2
General Color: GREY
Material 1: 11
Material 1 Desc: GRAVEL
Material 2: 77
Material 2 Desc: LOOSE
Material 3:
Material 3 Desc:
Formation Top Depth: 292.0
Formation End Depth: 298.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931079081
Layer: 1
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2: 01
Material 2 Desc: FILL
Material 3: 77
Material 3 Desc: LOOSE
Formation Top Depth: 0.0
Formation End Depth: 5.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931079082
Layer: 2
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2: 28
Material 2 Desc: SAND
Material 3: 77
Material 3 Desc: LOOSE
Formation Top Depth: 5.0
Formation End Depth: 38.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931079083
Layer: 3
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2: 79
Material 2 Desc: PACKED
Material 3:
Material 3 Desc:
Formation Top Depth: 38.0
Formation End Depth: 283.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931079084
Layer: 4
Color: 2
General Color: GREY
Material 1: 11
Material 1 Desc: GRAVEL
Material 2: 06
Material 2 Desc: SILT
Material 3:
Material 3 Desc:
Formation Top Depth: 283.0
Formation End Depth: 292.0
Formation End Depth UOM: ft

Annular Space/Abandonment
Sealing Record

Plug ID: 933116802
Layer: 1
Plug From: 0.0
Plug To: 40.0
Plug Depth UOM: ft

Method of Construction & Well
Use

Method Construction ID: 961531631
Method Construction Code: 4
Method Construction: Rotary (Air)
Other Method Construction:

Pipe Information

Pipe ID: 10601735
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930093098
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To:
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930093099
Layer: 2
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To:
Casing Diameter: 5.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930093100
Layer: 3
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To:
Casing Diameter: 5.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991531631
Pump Set At:
Static Level: 160.0
Final Level After Pumping: 296.0
Recommended Pump Depth: 200.0
Pumping Rate: 25.0
Flowing Rate:
Recommended Pump Rate: 15.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN:
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934397658
Test Type: Recovery

Test Duration: 30
Test Level: 168.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934915067
Test Type: Recovery
Test Duration: 60
Test Level: 160.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934114042
Test Type: Recovery
Test Duration: 15
Test Level: 194.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934658176
Test Type: Recovery
Test Duration: 45
Test Level: 160.0
Test Level UOM: ft

Water Details

Water ID: 933492171
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 294.0
Water Found Depth UOM: ft

Site:

lot 1 ON

Database:
[WWIS](#)

Well ID: 1531628
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 200308
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 12/04/2000
Selected Flag: TRUE
Abandonment Rec:
Contractor: 3749
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10053162
DP2BR:
Elevation:
Elevrc:

Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	9
Cluster Kind:		UTMRC:	unknown UTM
Date Completed:	11/10/1999	UTMRC Desc:	na
Remarks:		Location Method:	
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock
Materials Interval

Formation ID:	931079075
Layer:	2
Color:	2
General Color:	GREY
Material 1:	15
Material 1 Desc:	LIMESTONE
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	5.0
Formation End Depth:	405.0
Formation End Depth UOM:	ft

Overburden and Bedrock
Materials Interval

Formation ID:	931079074
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	14
Material 1 Desc:	HARDPAN
Material 2:	12
Material 2 Desc:	STONES
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	5.0
Formation End Depth UOM:	ft

Annular Space/Abandonment
Sealing Record

Plug ID:	933116799
Layer:	1
Plug From:	8.0
Plug To:	46.0
Plug Depth UOM:	ft

Method of Construction & Well
Use

Method Construction ID:	961531628
Method Construction Code:	4
Method Construction:	Rotary (Air)
Other Method Construction:	

Pipe Information

Pipe ID: 10601732
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930093095
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To:
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991531628
Pump Set At:
Static Level: 45.0
Final Level After Pumping: 405.0
Recommended Pump Depth: 390.0
Pumping Rate: 5.0
Flowing Rate:
Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN:
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934397655
Test Type: Recovery
Test Duration: 30
Test Level: 268.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934915064
Test Type: Recovery
Test Duration: 60
Test Level: 173.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934114039
Test Type: Recovery
Test Duration: 15
Test Level: 330.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934658173
Test Type: Recovery
Test Duration: 45
Test Level: 205.0
Test Level UOM: ft

Water Details

Water ID: 933492165
Layer: 3
Kind Code: 1
Kind: FRESH
Water Found Depth: 340.0
Water Found Depth UOM: ft

Water Details

Water ID: 933492163
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 194.0
Water Found Depth UOM: ft

Water Details

Water ID: 933492164
Layer: 2
Kind Code: 1
Kind: FRESH
Water Found Depth: 262.0
Water Found Depth UOM: ft

Water Details

Water ID: 933492166
Layer: 4
Kind Code: 1
Kind: FRESH
Water Found Depth: 388.0
Water Found Depth UOM: ft

Site:
lot 1 ON

Database:
WWIS

Well ID: 1531599
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 199441
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 12/12/2000
Selected Flag: TRUE
Abandonment Rec:
Contractor: 3749
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID:	10053133	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	06/30/2000	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock**Materials Interval**

Formation ID:	931078970
Layer:	1
Color:	2
General Color:	GREY
Material 1:	15
Material 1 Desc:	LIMESTONE
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	430.0
Formation End Depth UOM:	ft

Annular Space/Abandonment**Sealing Record**

Plug ID:	933116771
Layer:	1
Plug From:	0.0
Plug To:	44.0
Plug Depth UOM:	ft

Method of Construction & Well**Use**

Method Construction ID:	961531599
Method Construction Code:	4
Method Construction:	Rotary (Air)
Other Method Construction:	

Pipe Information

Pipe ID:	10601703
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930093046
Layer:	1
Material:	1

Open Hole or Material: STEEL
Depth From:
Depth To:
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991531599
Pump Set At:
Static Level: 29.0
Final Level After Pumping: 430.0
Recommended Pump Depth: 400.0
Pumping Rate: 3.0
Flowing Rate:
Recommended Pump Rate: 3.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN:
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934397629
Test Type: Recovery
Test Duration: 30
Test Level: 302.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934114013
Test Type: Recovery
Test Duration: 15
Test Level: 348.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934658147
Test Type: Recovery
Test Duration: 45
Test Level: 264.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934915038
Test Type: Recovery
Test Duration: 60
Test Level: 230.0
Test Level UOM: ft

Water Details

Water ID: 933492122
Layer: 1
Kind Code: 1
Kind: FRESH

Water Found Depth: 240.0
Water Found Depth UOM: ft

Water Details

Water ID: 933492123
Layer: 2
Kind Code: 1
Kind: FRESH
Water Found Depth: 310.0
Water Found Depth UOM: ft

Water Details

Water ID: 933492124
Layer: 3
Kind Code: 1
Kind: FRESH
Water Found Depth: 412.0
Water Found Depth UOM: ft

Site:

lot 1 ON

Database:
[WWIS](#)

Well ID: 1530820
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 206773
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 10/12/1999
Selected Flag: TRUE
Abandonment Rec:
Contractor: 6006
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10052354
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 09/23/1999
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock
Materials Interval

Formation ID: 931076688
Layer: 2
Color: 3
General Color: BLUE
Material 1: 05
Material 1 Desc: CLAY
Material 2: 85
Material 2 Desc: SOFT
Material 3:
Material 3 Desc:
Formation Top Depth: 6.0
Formation End Depth: 225.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931076689
Layer: 3
Color: 2
General Color: GREY
Material 1: 11
Material 1 Desc: GRAVEL
Material 2: 85
Material 2 Desc: SOFT
Material 3:
Material 3 Desc:
Formation Top Depth: 225.0
Formation End Depth: 252.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931076687
Layer: 1
Color: 7
General Color: RED
Material 1: 05
Material 1 Desc: CLAY
Material 2: 85
Material 2 Desc: SOFT
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 6.0
Formation End Depth UOM: ft

Annular Space/Abandonment
Sealing Record

Plug ID: 933115980
Layer: 1
Plug From: 0.0
Plug To: 20.0
Plug Depth UOM: ft

Method of Construction & Well
Use

Method Construction ID: 961530820
Method Construction Code: 4
Method Construction: Rotary (Air)
Other Method Construction:

Pipe Information

Pipe ID: 10600924
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930091406
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 232.0
Casing Diameter: 7.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991530820
Pump Set At:
Static Level: 20.0
Final Level After Pumping: 30.0
Recommended Pump Depth: 150.0
Pumping Rate: 40.0
Flowing Rate:
Recommended Pump Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN:
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934119451
Test Type: Recovery
Test Duration: 15
Test Level: 30.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934386189
Test Type: Recovery
Test Duration: 30
Test Level: 30.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934663590
Test Type: Recovery
Test Duration: 45
Test Level: 30.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934903322
Test Type: Recovery
Test Duration: 60
Test Level: 30.0
Test Level UOM: ft

Water Details

Water ID: 933491081
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 232.0
Water Found Depth UOM: ft

Site:
lot 1 ON

Database:
WWIS

Well ID: 1530691
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 206743
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 08/11/1999
Selected Flag: TRUE
Abandonment Rec:
Contractor: 6006
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10052225
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 07/21/1999
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock
Materials Interval

Formation ID: 931076288
Layer: 2
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY

Material 2: 13
Material 2 Desc: BOULDERS
Material 3: 77
Material 3 Desc: LOOSE
Formation Top Depth: 9.0
Formation End Depth: 52.0
Formation End Depth UOM: ft

**Overburden and Bedrock
Materials Interval**

Formation ID: 931076287
Layer: 1
Color: 7
General Color: RED
Material 1: 05
Material 1 Desc: CLAY
Material 2: 85
Material 2 Desc: SOFT
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 9.0
Formation End Depth UOM: ft

**Overburden and Bedrock
Materials Interval**

Formation ID: 931076289
Layer: 3
Color: 6
General Color: BROWN
Material 1: 17
Material 1 Desc: SHALE
Material 2: 80
Material 2 Desc: POROUS
Material 3:
Material 3 Desc:
Formation Top Depth: 52.0
Formation End Depth: 68.0
Formation End Depth UOM: ft

**Annular Space/Abandonment
Sealing Record**

Plug ID: 933115833
Layer: 1
Plug From: 0.0
Plug To: 20.0
Plug Depth UOM: ft

**Method of Construction & Well
Use**

Method Construction ID: 961530691
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10600795
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930091129
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 68.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930091128
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 52.0
Casing Diameter: 7.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991530691
Pump Set At:
Static Level: 20.0
Final Level After Pumping: 35.0
Recommended Pump Depth: 60.0
Pumping Rate: 20.0
Flowing Rate:
Recommended Pump Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934902793
Test Type: Recovery
Test Duration: 60
Test Level: 20.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934664175
Test Type: Recovery
Test Duration: 45
Test Level: 20.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934120036
Test Type: Recovery
Test Duration: 15

Test Level: 20.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934385657
Test Type: Recovery
Test Duration: 30
Test Level: 20.0
Test Level UOM: ft

Water Details

Water ID: 933490909
Layer: 1
Kind Code: 3
Kind: SULPHUR
Water Found Depth: 52.0
Water Found Depth UOM: ft

Site: con 10 ON **Database:** WWIS

Well ID:	1528851	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	02/21/1996
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	120018	Contractor:	6629
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	
Depth to Bedrock:		Concession:	10
Well Depth:		Concession Name:	CON
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	CUMBERLAND TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID:	10050387	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	06/05/1995	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock
Materials Interval

Formation ID: 931071006
Layer: 1
Color: 6
General Color: BROWN
Material 1: 05
Material 1 Desc: CLAY
Material 2: 81
Material 2 Desc: SANDY
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 7.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931071007
Layer: 2
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 7.0
Formation End Depth: 132.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931071008
Layer: 3
Color:
General Color:
Material 1: 11
Material 1 Desc: GRAVEL
Material 2: 26
Material 2 Desc: ROCK
Material 3: 71
Material 3 Desc: FRACTURED
Formation Top Depth: 132.0
Formation End Depth: 142.0
Formation End Depth UOM: ft

Method of Construction & Well
Use

Method Construction ID: 961528851
Method Construction Code: 4
Method Construction: Rotary (Air)
Other Method Construction:

Pipe Information

Pipe ID: 10598957
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930088066

Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 135.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 991528851
Pump Set At:
Static Level: 45.0
Final Level After Pumping: 100.0
Recommended Pump Depth: 100.0
Pumping Rate: 6.0
Flowing Rate:
Recommended Pump Rate: 6.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method:
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934388946
Test Type:
Test Duration: 30
Test Level: 45.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934105740
Test Type:
Test Duration: 15
Test Level: 70.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934907065
Test Type:
Test Duration: 60
Test Level: 45.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934658540
Test Type:
Test Duration: 45
Test Level: 45.0
Test Level UOM: ft

Water Details

Water ID: 933488719
Layer: 2

Kind Code: 1
Kind: FRESH
Water Found Depth: 142.0
Water Found Depth UOM: ft

Water Details

Water ID: 933488718
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 135.0
Water Found Depth UOM: ft

Site:
con 11 ON

Database:
WWIS

Well ID: 1528755
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 154668
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 10/26/1995
Selected Flag: TRUE
Abandonment Rec:
Contractor: 6006
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot:
Concession: 11
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10050291
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 02/12/1995
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock
Materials Interval

Formation ID: 931070691
Layer: 1
Color: 6
General Color: BROWN
Material 1: 05
Material 1 Desc: CLAY
Material 2: 85

Material 2 Desc: SOFT
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 7.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931070695
Layer: 5
Color: 6
General Color: BROWN
Material 1: 17
Material 1 Desc: SHALE
Material 2: 80
Material 2 Desc: POROUS
Material 3:
Material 3 Desc:
Formation Top Depth: 105.0
Formation End Depth: 106.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931070692
Layer: 2
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2: 85
Material 2 Desc: SOFT
Material 3:
Material 3 Desc:
Formation Top Depth: 7.0
Formation End Depth: 60.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931070693
Layer: 3
Color: 3
General Color: BLUE
Material 1: 05
Material 1 Desc: CLAY
Material 2: 85
Material 2 Desc: SOFT
Material 3:
Material 3 Desc:
Formation Top Depth: 60.0
Formation End Depth: 104.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931070694
Layer: 4
Color: 8
General Color: BLACK
Material 1: 11

Material 1 Desc: GRAVEL
Material 2: 85
Material 2 Desc: SOFT
Material 3:
Material 3 Desc:
Formation Top Depth: 104.0
Formation End Depth: 105.0
Formation End Depth UOM: ft

**Annular Space/Abandonment
Sealing Record**

Plug ID: 933113708
Layer: 1
Plug From: 0.0
Plug To: 20.0
Plug Depth UOM: ft

**Method of Construction & Well
Use**

Method Construction ID: 961528755
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10598861
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930087885
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 106.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930087884
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 105.0
Casing Diameter: 7.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991528755
Pump Set At:
Static Level: 35.0
Final Level After Pumping: 80.0
Recommended Pump Depth: 95.0

Pumping Rate: 24.0
Flowing Rate:
Recommended Pump Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934105242
Test Type:
Test Duration: 15
Test Level: 80.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934649385
Test Type:
Test Duration: 45
Test Level: 80.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934388868
Test Type:
Test Duration: 30
Test Level: 80.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934906567
Test Type:
Test Duration: 60
Test Level: 80.0
Test Level UOM: ft

Water Details

Water ID: 933488582
Layer: 1
Kind Code: 3
Kind: SULPHUR
Water Found Depth: 105.0
Water Found Depth UOM: ft

Site:
lot 1 ON

Database:
WWIS

Well ID: 1528111
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 126246
Tag:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 08/08/1994
Selected Flag: TRUE
Abandonment Rec:
Contractor: 4006
Form Version: 1

Constructn Method:
Elevation (m):
Elevatn Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Owner:
County: OTTAWA-CARLETON
Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10049650
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 07/17/1994
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock
Materials Interval

Formation ID: 931068609
Layer: 1
Color: 6
General Color: BROWN
Material 1: 28
Material 1 Desc: SAND
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 3.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931068611
Layer: 3
Color: 3
General Color: BLUE
Material 1: 05
Material 1 Desc: CLAY
Material 2: 12
Material 2 Desc: STONES
Material 3: 11
Material 3 Desc: GRAVEL
Formation Top Depth: 290.0
Formation End Depth: 300.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931068610
Layer: 2
Color: 3
General Color: BLUE
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 3.0
Formation End Depth: 290.0
Formation End Depth UOM: ft

Overburden and Bedrock**Materials Interval**

Formation ID: 931068612
Layer: 4
Color: 8
General Color: BLACK
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 300.0
Formation End Depth: 305.0
Formation End Depth UOM: ft

Annular Space/Abandonment**Sealing Record**

Plug ID: 933112978
Layer: 1
Plug From: 0.0
Plug To: 30.0
Plug Depth UOM: ft

Method of Construction & Well**Use**

Method Construction ID: 961528111
Method Construction Code: 4
Method Construction: Rotary (Air)
Other Method Construction:

Pipe Information

Pipe ID: 10598220
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930086754
Layer: 2
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 300.0
Casing Diameter: 6.0

Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930086753
Layer: 1
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 300.0
Casing Diameter: 10.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930086755
Layer: 3
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 305.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991528111
Pump Set At:
Static Level: 12.0
Final Level After Pumping: 97.0
Recommended Pump Depth: 250.0
Pumping Rate: 5.0
Flowing Rate:
Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934656511
Test Type:
Test Duration: 45
Test Level: 72.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934112374
Test Type:
Test Duration: 15
Test Level: 39.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934387183
Test Type:
Test Duration: 30
Test Level: 53.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934904882
Test Type:
Test Duration: 60
Test Level: 97.0
Test Level UOM: ft

Water Details

Water ID: 933487699
Layer: 1
Kind Code: 5
Kind: Not stated
Water Found Depth: 303.0
Water Found Depth UOM: ft

Site:

lot 1 ON

Database:
WWIS

Well ID: 1528094
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 139592
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 08/25/1994
Selected Flag: TRUE
Abandonment Rec:
Contractor: 1517
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10049634
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 08/09/1994
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock
Materials Interval

Formation ID: 931068559
Layer: 1
Color: 6
General Color: BROWN
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 2.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931068561
Layer: 3
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2: 26
Material 2 Desc: ROCK
Material 3:
Material 3 Desc:
Formation Top Depth: 14.0
Formation End Depth: 168.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931068560
Layer: 2
Color: 2
General Color: GREY
Material 1: 14
Material 1 Desc: HARDPAN
Material 2: 12
Material 2 Desc: STONES
Material 3:
Material 3 Desc:
Formation Top Depth: 2.0
Formation End Depth: 14.0
Formation End Depth UOM: ft

Annular Space/Abandonment
Sealing Record

Plug ID: 933112968
Layer: 1
Plug From: 2.0
Plug To: 20.0
Plug Depth UOM: ft

Method of Construction & Well
Use

Method Construction ID: 961528094
Method Construction Code: 1
Method Construction: Cable Tool

Other Method Construction:

Pipe Information

Pipe ID: 10598204
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930086730
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 40.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991528094
Pump Set At:
Static Level: 70.0
Final Level After Pumping: 140.0
Recommended Pump Depth: 160.0
Pumping Rate: 10.0
Flowing Rate:
Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934656496
Test Type: Draw Down
Test Duration: 45
Test Level: 140.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934112359
Test Type: Draw Down
Test Duration: 15
Test Level: 105.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934904867
Test Type: Draw Down
Test Duration: 60
Test Level: 140.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934387168
Test Type: Draw Down
Test Duration: 30
Test Level: 130.0
Test Level UOM: ft

Water Details

Water ID: 933487681
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 105.0
Water Found Depth UOM: ft

Water Details

Water ID: 933487682
Layer: 2
Kind Code: 1
Kind: FRESH
Water Found Depth: 165.0
Water Found Depth UOM: ft

Site:

lot 1 ON

Database:
[WWIS](#)

Well ID: 1525945
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 59277
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 12/30/1991
Selected Flag: TRUE
Abandonment Rec:
Contractor: 1504
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10047680
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 09/13/1991
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Source Revision Comment:
Supplier Comment:

Overburden and Bedrock
Materials Interval

Formation ID: 931062740
Layer: 3
Color: 2
General Color: GREY
Material 1: 28
Material 1 Desc: SAND
Material 2: 29
Material 2 Desc: FINE GRAVEL
Material 3: 13
Material 3 Desc: BOULDERS
Formation Top Depth: 154.0
Formation End Depth: 165.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931062739
Layer: 2
Color: 3
General Color: BLUE
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 16.0
Formation End Depth: 154.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931062738
Layer: 1
Color: 5
General Color: YELLOW
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 16.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931062741
Layer: 4
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2: 11
Material 2 Desc: GRAVEL
Material 3: 71

Material 3 Desc: FRACTURED
Formation Top Depth: 165.0
Formation End Depth: 169.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961525945
Method Construction Code: 4
Method Construction: Rotary (Air)
Other Method Construction:

Pipe Information

Pipe ID: 10596250
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930083514
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 167.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930083515
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 169.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 991525945
Pump Set At:
Static Level: 19.0
Final Level After Pumping: 30.0
Recommended Pump Depth: 30.0
Pumping Rate: 150.0
Flowing Rate:
Recommended Pump Rate: 40.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934389355
Test Type: Recovery
Test Duration: 30
Test Level: 19.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934907496
Test Type: Recovery
Test Duration: 60
Test Level: 19.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934650299
Test Type: Recovery
Test Duration: 45
Test Level: 19.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934105721
Test Type: Recovery
Test Duration: 15
Test Level: 19.0
Test Level UOM: ft

Water Details

Water ID: 933485092
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 169.0
Water Found Depth UOM: ft

Site:

lot 1 ON

Database:
WWIS

Well ID: 1525763
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 91560
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 10/10/1991
Selected Flag: TRUE
Abandonment Rec:
Contractor: 3749
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID:	10047498	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	08/09/1991	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock
Materials Interval

Formation ID:	931062203
Layer:	2
Color:	2
General Color:	GREY
Material 1:	15
Material 1 Desc:	LIMESTONE
Material 2:	78
Material 2 Desc:	MEDIUM-GRAINED
Material 3:	73
Material 3 Desc:	HARD
Formation Top Depth:	6.0
Formation End Depth:	220.0
Formation End Depth UOM:	ft

Overburden and Bedrock
Materials Interval

Formation ID:	931062202
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	01
Material 1 Desc:	FILL
Material 2:	11
Material 2 Desc:	GRAVEL
Material 3:	12
Material 3 Desc:	STONES
Formation Top Depth:	0.0
Formation End Depth:	6.0
Formation End Depth UOM:	ft

Annular Space/Abandonment
Sealing Record

Plug ID:	933111359
Layer:	1
Plug From:	6.0
Plug To:	42.0
Plug Depth UOM:	ft

Method of Construction & Well
Use

Method Construction ID:	961525763
Method Construction Code:	1

Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10596068
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930083151
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 42.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991525763
Pump Set At:
Static Level: 18.0
Final Level After Pumping: 125.0
Recommended Pump Depth: 210.0
Pumping Rate: 15.0
Flowing Rate:
Recommended Pump Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934388794
Test Type:
Test Duration: 30
Test Level: 61.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934906930
Test Type:
Test Duration: 60
Test Level: 125.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934105135
Test Type:
Test Duration: 15
Test Level: 38.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934649751
Test Type:
Test Duration: 45
Test Level: 122.0
Test Level UOM: ft

Water Details

Water ID: 933484858
Layer: 2
Kind Code: 1
Kind: FRESH
Water Found Depth: 194.0
Water Found Depth UOM: ft

Water Details

Water ID: 933484857
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 160.0
Water Found Depth UOM: ft

Water Details

Water ID: 933484859
Layer: 3
Kind Code: 1
Kind: FRESH
Water Found Depth: 210.0
Water Found Depth UOM: ft

Site:

lot 1 ON

Database:
WWIS

Well ID: 1525663
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 095171
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 10/21/1991
Selected Flag: TRUE
Abandonment Rec:
Contractor: 2351
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10047398
DP2BR:
Spatial Status:
Elevation:
Elevrc:
Zone: 18

Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 10/02/1991
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock
Materials Interval

Formation ID: 931061959
Layer: 1
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 157.0
Formation End Depth UOM: ft

Method of Construction & Well
Use

Method Construction ID: 961525663
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10595968
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930082969
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To:
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991525663
Pump Set At:
Static Level: 78.0
Final Level After Pumping: 139.0
Recommended Pump Depth: 157.0

Pumping Rate: 8.0
Flowing Rate:
Recommended Pump Rate: 6.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 40
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934105038
Test Type:
Test Duration: 15
Test Level: 97.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934388697
Test Type:
Test Duration: 30
Test Level: 123.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934906415
Test Type:
Test Duration: 60
Test Level: 139.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934649235
Test Type:
Test Duration: 45
Test Level: 138.0
Test Level UOM: ft

Water Details

Water ID: 933484713
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 143.0
Water Found Depth UOM: ft

Site:
lot 1 ON

Database:
WWIS

Well ID: 1525341
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 67191
Tag:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 02/04/1991
Selected Flag: TRUE
Abandonment Rec:
Contractor: 2351
Form Version: 1

Constructn Method:
Elevation (m):
Elevatn Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Owner:
County: OTTAWA-CARLETON
Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10047079
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 11/30/1990
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock
Materials Interval

Formation ID: 931060831
Layer: 2
Color: 8
General Color: BLACK
Material 1: 17
Material 1 Desc: SHALE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 14.0
Formation End Depth: 200.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931060830
Layer: 1
Color: 6
General Color: BROWN
Material 1: 14
Material 1 Desc: HARDPAN
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 14.0
Formation End Depth UOM: ft

Annular Space/Abandonment

Sealing Record

Plug ID: 933111156
Layer: 1
Plug From: 0.0
Plug To: 22.0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961525341
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10595649
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930082425
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 22.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991525341
Pump Set At:
Static Level: 27.0
Final Level After Pumping: 190.0
Recommended Pump Depth: 195.0
Pumping Rate: 1.0
Flowing Rate:
Recommended Pump Rate: 1.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934387577
Test Type: Draw Down
Test Duration: 30
Test Level: 145.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934905299
Test Type: Draw Down
Test Duration: 60
Test Level: 190.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934112172
Test Type: Draw Down
Test Duration: 15
Test Level: 105.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934648120
Test Type: Draw Down
Test Duration: 45
Test Level: 190.0
Test Level UOM: ft

Water Details

Water ID: 933484306
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 38.0
Water Found Depth UOM: ft

Site:

lot 1 ON

Database:
WWIS

Well ID: 1525088
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 69444
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 11/01/1990
Selected Flag: TRUE
Abandonment Rec:
Contractor: 1517
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10046830
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 08/24/1990
Remarks:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock
Materials Interval

Formation ID: 931060039
Layer: 2
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2: 12
Material 2 Desc: STONES
Material 3:
Material 3 Desc:
Formation Top Depth: 8.0
Formation End Depth: 10.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931060038
Layer: 1
Color: 6
General Color: BROWN
Material 1: 14
Material 1 Desc: HARDPAN
Material 2: 05
Material 2 Desc: CLAY
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 8.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931060040
Layer: 3
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 10.0
Formation End Depth: 400.0
Formation End Depth UOM: ft

Annular Space/Abandonment
Sealing Record

Plug ID: 933111027
Layer: 1
Plug From: 0.0
Plug To: 40.0

Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961525088
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10595400
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930082021
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 41.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991525088
Pump Set At:
Static Level: 165.0
Final Level After Pumping: 399.0
Recommended Pump Depth: 390.0
Pumping Rate: 3.0
Flowing Rate:
Recommended Pump Rate: 1.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR:
Pumping Duration MIN:
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934904654
Test Type: Draw Down
Test Duration: 60
Test Level: 399.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934386503
Test Type: Draw Down
Test Duration: 30
Test Level: 270.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934111096
Test Type: Draw Down
Test Duration: 15
Test Level: 305.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934656282
Test Type: Draw Down
Test Duration: 45
Test Level: 345.0
Test Level UOM: ft

Water Details

Water ID: 933483954
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 350.0
Water Found Depth UOM: ft

Site: lot 1 ON **Database:** WWIS

Well ID:	1525083	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	11/01/1990
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	69473	Contractor:	1517
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	OTTAWA-CARLETON
Elevatn Reliabilty:		Lot:	001
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	CUMBERLAND TOWNSHIP		
Site Info:			

Bore Hole Information

Bore Hole ID:	10046825	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	09/14/1990	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			

Supplier Comment:

Overburden and Bedrock
Materials Interval

Formation ID: 931060018
Layer: 3
Color: 8
General Color: BLACK
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2: 26
Material 2 Desc: ROCK
Material 3:
Material 3 Desc:
Formation Top Depth: 60.0
Formation End Depth: 120.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931060016
Layer: 1
Color: 6
General Color: BROWN
Material 1: 14
Material 1 Desc: HARDPAN
Material 2: 12
Material 2 Desc: STONES
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 8.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931060019
Layer: 4
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2: 26
Material 2 Desc: ROCK
Material 3:
Material 3 Desc:
Formation Top Depth: 120.0
Formation End Depth: 400.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931060017
Layer: 2
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2: 26
Material 2 Desc: ROCK
Material 3:
Material 3 Desc:

Formation Top Depth: 8.0
Formation End Depth: 60.0
Formation End Depth UOM: ft

**Annular Space/Abandonment
Sealing Record**

Plug ID: 933111022
Layer: 1
Plug From: 0.0
Plug To: 40.0
Plug Depth UOM: ft

**Method of Construction & Well
Use**

Method Construction ID: 961525083
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10595395
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930082016
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 40.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991525083
Pump Set At:
Static Level: 205.0
Final Level After Pumping: 399.0
Recommended Pump Depth: 390.0
Pumping Rate: 3.0
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934656277
Test Type:
Test Duration: 45

Test Level: 360.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934111091
Test Type:
Test Duration: 15
Test Level: 250.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934386498
Test Type:
Test Duration: 30
Test Level: 310.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934904649
Test Type:
Test Duration: 60
Test Level: 399.0
Test Level UOM: ft

Water Details

Water ID: 933483949
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 350.0
Water Found Depth UOM: ft

Site:

lot 1 ON

Database:
[WWIS](#)

Well ID: 1524567
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 53622
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 06/18/1990
Selected Flag: TRUE
Abandonment Rec:
Contractor: 6006
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10046317
DP2BR:
Spatial Status:
Elevation:
Elevrc:
Zone: 18

Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 05/10/1990
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock
Materials Interval

Formation ID: 931058354
Layer: 3
Color: 3
General Color: BLUE
Material 1: 05
Material 1 Desc: CLAY
Material 2: 28
Material 2 Desc: SAND
Material 3: 85
Material 3 Desc: SOFT
Formation Top Depth: 35.0
Formation End Depth: 47.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931058355
Layer: 4
Color: 6
General Color: BROWN
Material 1: 11
Material 1 Desc: GRAVEL
Material 2: 28
Material 2 Desc: SAND
Material 3: 85
Material 3 Desc: SOFT
Formation Top Depth: 47.0
Formation End Depth: 60.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931058357
Layer: 6
Color: 8
General Color: BLACK
Material 1: 17
Material 1 Desc: SHALE
Material 2: 73
Material 2 Desc: HARD
Material 3:
Material 3 Desc:
Formation Top Depth: 65.0
Formation End Depth: 85.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931058352
Layer: 1
Color: 5
General Color: YELLOW
Material 1: 28
Material 1 Desc: SAND
Material 2: 05
Material 2 Desc: CLAY
Material 3: 85
Material 3 Desc: SOFT
Formation Top Depth: 0.0
Formation End Depth: 7.0
Formation End Depth UOM: ft

Overburden and Bedrock**Materials Interval**

Formation ID: 931058356
Layer: 5
Color: 8
General Color: BLACK
Material 1: 17
Material 1 Desc: SHALE
Material 2: 80
Material 2 Desc: POROUS
Material 3:
Material 3 Desc:
Formation Top Depth: 60.0
Formation End Depth: 65.0
Formation End Depth UOM: ft

Overburden and Bedrock**Materials Interval**

Formation ID: 931058353
Layer: 2
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2: 28
Material 2 Desc: SAND
Material 3: 85
Material 3 Desc: SOFT
Formation Top Depth: 7.0
Formation End Depth: 35.0
Formation End Depth UOM: ft

Annular Space/Abandonment**Sealing Record**

Plug ID: 933110818
Layer: 1
Plug From: 0.0
Plug To: 20.0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961524567
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10594887
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930081086
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 65.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930081087
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 85.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991524567
Pump Set At:
Static Level: 35.0
Final Level After Pumping: 65.0
Recommended Pump Depth:
Pumping Rate: 11.0
Flowing Rate:
Recommended Pump Rate: 4.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 2
Pumping Duration HR: 2
Pumping Duration MIN: 30
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934902514
Test Type:
Test Duration: 60
Test Level: 65.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934108940
Test Type:
Test Duration: 15

Test Level: 65.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934384772
Test Type:
Test Duration: 30
Test Level: 65.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934654133
Test Type:
Test Duration: 45
Test Level: 65.0
Test Level UOM: ft

Water Details

Water ID: 933483225
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 67.0
Water Found Depth UOM: ft

Water Details

Water ID: 933483226
Layer: 2
Kind Code: 1
Kind: FRESH
Water Found Depth: 82.0
Water Found Depth UOM: ft

Site:
lot 1 ON

Database:
[WWIS](#)

Well ID: 1523768
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 06/08/1984
Selected Flag: TRUE
Abandonment Rec:
Contractor: 1517
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10045542
DP2BR:
Elevation:
Elevrc:

Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	9
Cluster Kind:		UTMRC:	unknown UTM
Date Completed:	05/01/1984	UTMRC Desc:	na
Remarks:		Location Method:	
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock
Materials Interval

Formation ID:	931055650
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	28
Material 1 Desc:	SAND
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	10.0
Formation End Depth UOM:	ft

Overburden and Bedrock
Materials Interval

Formation ID:	931055652
Layer:	3
Color:	6
General Color:	BROWN
Material 1:	11
Material 1 Desc:	GRAVEL
Material 2:	28
Material 2 Desc:	SAND
Material 3:	
Material 3 Desc:	
Formation Top Depth:	28.0
Formation End Depth:	89.0
Formation End Depth UOM:	ft

Overburden and Bedrock
Materials Interval

Formation ID:	931055651
Layer:	2
Color:	2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	10.0
Formation End Depth:	28.0
Formation End Depth UOM:	ft

**Overburden and Bedrock
Materials Interval**

Formation ID: 931055653
Layer: 4
Color: 8
General Color: BLACK
Material 1: 26
Material 1 Desc: ROCK
Material 2: 15
Material 2 Desc: LIMESTONE
Material 3:
Material 3 Desc:
Formation Top Depth: 89.0
Formation End Depth: 90.0
Formation End Depth UOM: ft

**Annular Space/Abandonment
Sealing Record**

Plug ID: 933110418
Layer: 1
Plug From: 0.0
Plug To: 23.0
Plug Depth UOM: ft

**Method of Construction & Well
Use**

Method Construction ID: 961523768
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10594112
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930079704
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 81.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991523768
Pump Set At:
Static Level: 25.0
Final Level After Pumping: 65.0
Recommended Pump Depth:
Pumping Rate: 8.0
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM

Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 15
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934106124
Test Type:
Test Duration: 15
Test Level: 65.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934908533
Test Type:
Test Duration: 60
Test Level: 65.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934390772
Test Type:
Test Duration: 30
Test Level: 65.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934651327
Test Type:
Test Duration: 45
Test Level: 65.0
Test Level UOM: ft

Water Details

Water ID: 933482162
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 88.0
Water Found Depth UOM: ft

Site:

lot 1 ON

Database:
[WWIS](#)

Well ID: 1523045
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 37560
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 12/13/1988
Selected Flag: TRUE
Abandonment Rec:
Contractor: 2351
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 001
Concession:
Concession Name:

Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID:	10044851	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	11/14/1988	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock
Materials Interval

Formation ID:	931053340
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	14
Material 1 Desc:	HARDPAN
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	17.0
Formation End Depth UOM:	ft

Overburden and Bedrock
Materials Interval

Formation ID:	931053341
Layer:	2
Color:	3
General Color:	BLUE
Material 1:	17
Material 1 Desc:	SHALE
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	17.0
Formation End Depth:	189.0
Formation End Depth UOM:	ft

Overburden and Bedrock
Materials Interval

Formation ID:	931053342
Layer:	3
Color:	8

General Color: BLACK
Material 1: 17
Material 1 Desc: SHALE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 189.0
Formation End Depth: 207.0
Formation End Depth UOM: ft

**Annular Space/Abandonment
Sealing Record**

Plug ID: 933110080
Layer: 1
Plug From: 3.0
Plug To: 44.0
Plug Depth UOM: ft

**Method of Construction & Well
Use**

Method Construction ID: 961523045
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10593421
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930078464
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 44.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991523045
Pump Set At:
Static Level: 123.0
Final Level After Pumping: 162.0
Recommended Pump Depth: 200.0
Pumping Rate: 14.0
Flowing Rate:
Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 20
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934388041
Test Type: Draw Down
Test Duration: 30
Test Level: 162.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934649023
Test Type: Draw Down
Test Duration: 45
Test Level: 162.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934112620
Test Type: Draw Down
Test Duration: 15
Test Level: 156.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934906229
Test Type: Draw Down
Test Duration: 60
Test Level: 162.0
Test Level UOM: ft

Water Details

Water ID: 933481149
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 201.0
Water Found Depth UOM: ft

Site:

lot 1 ON

Database:
WWIS

Well ID: 1523044
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 37571
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 12/13/1988
Selected Flag: TRUE
Abandonment Rec:
Contractor: 2351
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID:	10044850	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	11/24/1988	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock**Materials Interval**

Formation ID:	931053338
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	14
Material 1 Desc:	HARDPAN
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	18.0
Formation End Depth UOM:	ft

Overburden and Bedrock**Materials Interval**

Formation ID:	931053339
Layer:	2
Color:	8
General Color:	BLACK
Material 1:	17
Material 1 Desc:	SHALE
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	18.0
Formation End Depth:	107.0
Formation End Depth UOM:	ft

Annular Space/Abandonment**Sealing Record**

Plug ID:	933110079
Layer:	1
Plug From:	4.0
Plug To:	18.0
Plug Depth UOM:	ft

Method of Construction & Well**Use**

Method Construction ID: 961523044
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10593420
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930078463
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 18.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991523044
Pump Set At:
Static Level: 12.0
Final Level After Pumping: 102.0
Recommended Pump Depth: 104.0
Pumping Rate: 2.0
Flowing Rate:
Recommended Pump Rate: 1.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR:
Pumping Duration MIN:
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934112619
Test Type: Draw Down
Test Duration: 15
Test Level: 75.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934649022
Test Type: Draw Down
Test Duration: 45
Test Level: 102.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934388040
Test Type: Draw Down
Test Duration: 30

Test Level: 102.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934906228
Test Type: Draw Down
Test Duration: 60
Test Level: 102.0
Test Level UOM: ft

Water Details

Water ID: 933481148
Layer: 1
Kind Code: 3
Kind: SULPHUR
Water Found Depth: 25.0
Water Found Depth UOM: ft

Site:

lot 1 ON

Database:
[WWIS](#)

Well ID: 1523042
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 37572
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 12/22/1988
Selected Flag: TRUE
Abandonment Rec:
Contractor: 2351
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10044848
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 12/01/1988
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock
Materials Interval

Formation ID: 931053331
Layer: 1
Color: 6
General Color: BROWN
Material 1: 14
Material 1 Desc: HARDPAN
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 20.0
Formation End Depth UOM: ft

Overburden and Bedrock
Materials Interval

Formation ID: 931053332
Layer: 2
Color: 8
General Color: BLACK
Material 1: 17
Material 1 Desc: SHALE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 20.0
Formation End Depth: 88.0
Formation End Depth UOM: ft

Annular Space/Abandonment
Sealing Record

Plug ID: 933110077
Layer: 1
Plug From: 6.0
Plug To: 20.0
Plug Depth UOM: ft

Method of Construction & Well
Use

Method Construction ID: 961523042
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10593418
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930078461
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 20.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991523042
Pump Set At:
Static Level: 17.0
Final Level After Pumping: 75.0
Recommended Pump Depth: 82.0
Pumping Rate: 2.0
Flowing Rate:
Recommended Pump Rate: 1.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 20
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934388038
Test Type: Draw Down
Test Duration: 30
Test Level: 70.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934112617
Test Type: Draw Down
Test Duration: 15
Test Level: 65.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934649020
Test Type: Draw Down
Test Duration: 45
Test Level: 75.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934906226
Test Type: Draw Down
Test Duration: 60
Test Level: 75.0
Test Level UOM: ft

Water Details

Water ID: 933481146
Layer: 1
Kind Code: 3
Kind: SULPHUR
Water Found Depth: 24.0
Water Found Depth UOM: ft

Site:

lot 1 ON

Database:
WWIS

Well ID: 1522670
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: NA
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 10/28/1988
Selected Flag: TRUE
Abandonment Rec:
Contractor: 1517
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10044480
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 09/29/1988
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock Materials Interval

Formation ID: 931052230
Layer: 2
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 6.0
Formation End Depth: 270.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 931052229
Layer: 1
Color: 6
General Color: BROWN
Material 1: 01
Material 1 Desc: FILL

Material 2: 12
Material 2 Desc: STONES
Material 3: 05
Material 3 Desc: CLAY
Formation Top Depth: 0.0
Formation End Depth: 6.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933109986
Layer: 1
Plug From: 2.0
Plug To: 44.0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 961522670
Method Construction Code: 4
Method Construction: Rotary (Air)
Other Method Construction:

Pipe Information

Pipe ID: 10593050
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930077794
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 44.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991522670
Pump Set At:
Static Level: 110.0
Final Level After Pumping: 230.0
Recommended Pump Depth: 250.0
Pumping Rate: 10.0
Flowing Rate:
Recommended Pump Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934111000
Test Type:
Test Duration: 15
Test Level: 160.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934656220
Test Type:
Test Duration: 45
Test Level: 200.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934904617
Test Type:
Test Duration: 60
Test Level: 230.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934386425
Test Type:
Test Duration: 30
Test Level: 180.0
Test Level UOM: ft

Water Details

Water ID: 933480643
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 268.0
Water Found Depth UOM: ft

Site:

lot 1 ON

Database:
WWIS

Well ID: 1521938
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 13224
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 11/24/1987
Selected Flag: TRUE
Abandonment Rec:
Contractor: 2351
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID:	10043751	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	10/26/1987	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock
Materials Interval

Formation ID:	931049714
Layer:	2
Color:	3
General Color:	BLUE
Material 1:	17
Material 1 Desc:	SHALE
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	21.0
Formation End Depth:	61.0
Formation End Depth UOM:	ft

Overburden and Bedrock
Materials Interval

Formation ID:	931049713
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	14
Material 1 Desc:	HARDPAN
Material 2:	13
Material 2 Desc:	BOULDERS
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	21.0
Formation End Depth UOM:	ft

Method of Construction & Well
Use

Method Construction ID:	961521938
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10592321
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID: 930076461
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 21.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991521938
Pump Set At:
Static Level: 9.0
Final Level After Pumping: 39.0
Recommended Pump Depth: 55.0
Pumping Rate: 40.0
Flowing Rate:
Recommended Pump Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 10
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934392324
Test Type: Draw Down
Test Duration: 30
Test Level: 39.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934902855
Test Type: Draw Down
Test Duration: 60
Test Level: 39.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934653463
Test Type: Draw Down
Test Duration: 45
Test Level: 39.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934108220
Test Type: Draw Down
Test Duration: 15
Test Level: 28.0
Test Level UOM: ft

Water Details

Water ID: 933479665
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 54.0
Water Found Depth UOM: ft

Site:

lot 1 ON

Database:
[WWIS](#)

Well ID: 1518217
Construction Date:
Use 1st: Domestic
Use 2nd: Livestock
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: OTTAWA CITY
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 05/06/1983
Selected Flag: TRUE
Abandonment Rec:
Contractor: 3644
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID: 10040087
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 03/21/1983
Remarks:
Location Method Desc: Not Applicable i.e. no UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83:
North83:
Org CS:
UTMRC: 9
UTMRC Desc: unknown UTM
Location Method: na

Overburden and Bedrock

Materials Interval

Formation ID: 931037741
Layer: 3
Color: 2
General Color: GREY
Material 1: 13
Material 1 Desc: BOULDERS
Material 2: 14
Material 2 Desc: HARDPAN
Material 3:
Material 3 Desc:
Formation Top Depth: 35.0
Formation End Depth: 52.0

Formation End Depth UOM: ft

**Overburden and Bedrock
Materials Interval**

Formation ID: 931037739
Layer: 1
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 15.0
Formation End Depth UOM: ft

**Overburden and Bedrock
Materials Interval**

Formation ID: 931037740
Layer: 2
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2: 13
Material 2 Desc: BOULDERS
Material 3: 14
Material 3 Desc: HARDPAN
Formation Top Depth: 15.0
Formation End Depth: 35.0
Formation End Depth UOM: ft

**Overburden and Bedrock
Materials Interval**

Formation ID: 931037742
Layer: 4
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 52.0
Formation End Depth: 167.0
Formation End Depth UOM: ft

**Method of Construction & Well
Use**

Method Construction ID: 961518217
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10588657
Casing No: 1
Comment:

Alt Name:

Construction Record - Casing

Casing ID: 930069992
Layer: 1
Material:
Open Hole or Material:
Depth From:
Depth To: 53.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930069993
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 167.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 991518217
Pump Set At:
Static Level: 25.0
Final Level After Pumping: 60.0
Recommended Pump Depth: 90.0
Pumping Rate: 20.0
Flowing Rate:
Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code:
Water State After Test:
Pumping Test Method: 2
Pumping Duration HR: 2
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934897806
Test Type:
Test Duration: 60
Test Level: 60.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934103534
Test Type:
Test Duration: 15
Test Level: 60.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934639345

Test Type:
Test Duration: 45
Test Level: 60.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934378286
Test Type:
Test Duration: 30
Test Level: 60.0
Test Level UOM: ft

Water Details

Water ID: 933474886
Layer: 2
Kind Code: 5
Kind: Not stated
Water Found Depth: 148.0
Water Found Depth UOM: ft

Water Details

Water ID: 933474885
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 80.0
Water Found Depth UOM: ft

Water Details

Water ID: 933474887
Layer: 3
Kind Code: 5
Kind: Not stated
Water Found Depth: 162.0
Water Found Depth UOM: ft

Site:
lot 1 ON

Database:
[WWIS](#)

Well ID: 1521566
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 05908
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CUMBERLAND TOWNSHIP
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 08/10/1987
Selected Flag: TRUE
Abandonment Rec:
Contractor: 1517
Form Version: 1
Owner:
County: OTTAWA-CARLETON
Lot: 001
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Bore Hole Information

Bore Hole ID:	10043388	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	
Code OB Desc:		North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	06/02/1987	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock
Materials Interval

Formation ID:	931048500
Layer:	4
Color:	2
General Color:	GREY
Material 1:	11
Material 1 Desc:	GRAVEL
Material 2:	28
Material 2 Desc:	SAND
Material 3:	
Material 3 Desc:	
Formation Top Depth:	70.0
Formation End Depth:	78.0
Formation End Depth UOM:	ft

Overburden and Bedrock
Materials Interval

Formation ID:	931048499
Layer:	3
Color:	2
General Color:	GREY
Material 1:	28
Material 1 Desc:	SAND
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	45.0
Formation End Depth:	70.0
Formation End Depth UOM:	ft

Overburden and Bedrock
Materials Interval

Formation ID:	931048497
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	15.0

Formation End Depth UOM: ft

**Overburden and Bedrock
Materials Interval**

Formation ID: 931048501
Layer: 5
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 78.0
Formation End Depth: 90.0
Formation End Depth UOM: ft

**Overburden and Bedrock
Materials Interval**

Formation ID: 931048498
Layer: 2
Color: 3
General Color: BLUE
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 15.0
Formation End Depth: 45.0
Formation End Depth UOM: ft

**Annular Space/Abandonment
Sealing Record**

Plug ID: 933109523
Layer: 1
Plug From: 0.0
Plug To: 30.0
Plug Depth UOM: ft

**Method of Construction & Well
Use**

Method Construction ID: 961521566
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10591958
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930075794
Layer: 1
Material: 1

Open Hole or Material: STEEL
Depth From:
Depth To: 78.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 991521566
Pump Set At:
Static Level: 15.0
Final Level After Pumping: 15.0
Recommended Pump Depth: 40.0
Pumping Rate: 20.0
Flowing Rate:
Recommended Pump Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code:
Water State After Test:
Pumping Test Method:
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934107041
Test Type:
Test Duration: 15
Test Level: 15.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934908956
Test Type:
Test Duration: 60
Test Level: 20.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934390723
Test Type:
Test Duration: 30
Test Level: 15.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934652284
Test Type:
Test Duration: 45
Test Level: 20.0
Test Level UOM: ft

Water Details

Water ID: 933479187
Layer: 1
Kind Code: 1
Kind: FRESH

Water Found Depth: 88.0
Water Found Depth UOM: ft

Appendix: Database Descriptions

*Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.*

Abandoned Aggregate Inventory:

Provincial

[AAGR](#)

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial

[AGR](#)

This database of licensed and permitted pits and quarries is maintained by the Ontario Ministry of Natural Resources and Forestry (MNRF), as regulated under the Aggregate Resources Act, R.S.O. 1990. Aggregate site data has been divided into active and inactive sites. Active sites may be further subdivided into partial surrenders. In partial surrenders, defined areas of a site are inactive while the rest of the site remains active.

Government Publication Date: Up to Nov 2024

Abandoned Mine Information System:

Provincial

[AMIS](#)

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-May 2025

Anderson's Waste Disposal Sites:

Private

[ANDR](#)

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Provincial

[AST](#)

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

Private

[AUWR](#)

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Apr 30, 2025

Borehole:

Provincial

[BORE](#)

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval:

Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities:

Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2023

Commercial Fuel Oil Tanks:

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Chemical Manufacturers and Distributors:

Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

Chemical Register:

Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Apr 30, 2025

Compressed Natural Gas Stations:

Private CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -Apr 2025

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial COAL

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Apr 2025

Certificates of Property Use:

Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - Jun 30, 2025

Drill Hole Database:

Provincial

[DRL](#)

The Ontario Drill Hole Database (ODHD) is offered by the Province of Ontario's Ministry of Mines. The dataset contains information for over 164,000 percussion, overburden, sonic and diamond-drill holes. The presence of assay results with cutoff values for gold, silver, copper, zinc, lead, nickel and platinum group elements is noted. Drill hole data are compiled from assessment files that have been submitted to the ministry in accordance with the Ontario Mining Act (OMA). Source assessment file numbers are captured for cross reference with the Ontario Assessment File Database (OAFD). Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Aug 2024

Delisted Fuel Tanks:

Provincial

[DTNK](#)

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Oct 2023

Environmental Activity and Sector Registry:

Provincial

[EASR](#)

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval). Please see our ECA database.

Government Publication Date: Oct 2011 - Jun 30, 2025

Environmental Registry:

Provincial

[EBR](#)

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - Jun 30, 2025

Environmental Compliance Approval:

Provincial

[ECA](#)

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011 - Jun 30, 2025

Environmental Effects Monitoring:

Federal

[EEM](#)

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches:

Private

[EHS](#)

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Aug 31, 2024

Environmental Issues Inventory System:

Federal

[EIIS](#)

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

Provincial

EMHE

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Apr 30, 2022**Environmental Penalty Annual Report:**

Provincial

EPAR

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment, Conservation and Parks (MECP). These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2024**List of Expired Fuels Safety Facilities:**

Provincial

EXP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023**Federal Convictions:**

Federal

FCON

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007***Contaminated Sites on Federal Land:**

Federal

FCS

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Jan 2025**Fisheries & Oceans Fuel Tanks:**

Federal

FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019**Federal Identification Registry for Storage Tank Systems (FIRSTS):**

Federal

FRST

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: Oct 31, 2021**Fuel Storage Tank:**

Provincial

FST

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Fuel Storage Tank - Historic:

Provincial

FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. As of January 1, 2023, businesses and institutions subject to the amended Reg. 347: General – Waste Management are required to report their activities and pay fees through Resource Productivity & Recovery Authority (RPRA) online Hazardous Waste Program Registry (HWPR) rather than the Hazardous Waste Information Network (HWIN) system previously operated by the Ministry of the Environment, Conservation and Parks (MECP). Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Dec 31, 2024

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO₂ eq).

Government Publication Date: 2013-Apr 2024

TSSA Historic Incidents:

Provincial

HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Provincial

INC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: 31 Oct, 2023

Landfill Inventory Management Ontario:

Provincial

LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 31, 2022

Canadian Mine Locations:

Private

MINE

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences:

Provincial

[MNR](#)

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2025

National Analysis of Trends in Emergencies System (NATES):

Federal

[NATE](#)

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports:

Provincial

[NCPL](#)

The Ministry of the Environment Conservation and Parks (MECP) provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act. MECP publicly releases the Environmental Compliance Report (ECR) on the Ontario Data Catalogue. In Ontario, all facilities with regulated wastewater discharges or air emissions under the Ontario Water Resources Act and the Environmental Protection Act must monitor and report any cases where approved operating limits have been exceeded.

Government Publication Date: Dec 31, 2023

National Defense & Canadian Forces Fuel Tanks:

Federal

[NDFT](#)

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal

[NDSP](#)

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Nov 2023

National Defence & Canadian Forces Waste Disposal Sites:

Federal

[NDWD](#)

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal

[NEBI](#)

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-May 31, 2025

National Energy Board Wells:

Federal

[NEBP](#)

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

Federal

[NEES](#)

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003***National PCB Inventory:**

Federal

[NPCB](#)

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008***National Pollutant Release Inventory:**

Federal

[NPR2](#)

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of pollutant releases (to air, water and land), disposals, and transfers for recycling. The inventory, managed by Environment and Climate Change Canada, tracks over 300 substances. Under the authority of the Canadian Environmental Protection Act (CEPA), owners or operators of facilities that meet published reporting requirements are required to report to the NPRI.

Government Publication Date: Feb 2024**National Pollutant Release Inventory - Historic:**

Federal

[NPRI](#)

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. This data holds historic records; current records are found in NPR2.

Government Publication Date: 1993-May 2017**Oil and Gas Wells:**

Private

[OGWE](#)

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Feb 28, 2025**Ontario Oil and Gas Wells:**

Provincial

[OOGW](#)

In 1998, the Ministry of Natural Resources (MNR) handed over to the Ontario Oil, Gas and Salt Resources (OGSR) Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database includes well owner/operator, location, permit issue date, and well cap date, license number, status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provided for each well record.

Government Publication Date: 1800-Aug 2024**Inventory of PCB Storage Sites:**

Provincial

[OPCB](#)

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013**Orders:**

Provincial

[ORD](#)

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - Jun 30, 2025

Canadian Pulp and Paper:

Private

PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register:

Provincial

PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011 - Jun 30, 2025

Ontario PFAS Spills:

Provincial

PFAS

This specific list of spills includes those incidents where one or more of the listed contaminants are identified in the PFAS Structure List and/or PFAS Chemicals Without Explicit Structure List made available by the United States Environmental Protection Agency (US EPA), is originally sourced from the Ministry of the Environment, Conservation and Parks spills related data. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Jun 2024; Aug 2024; Oct-Nov 2024

NPRI Reporters - PFAS Substances:

Federal

PFCH

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per - and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This listing of PFAS substance reporters includes those NPRI facilities that reported substances that are found in either: a) the Comprehensive Global Database of PFASs compiled by the Organisation for Economic Co-operation and Development (OECD), b) the US Environmental Protection Agency (US EPA) Master List of PFAS Substances, c) the US EPA list of PFAS chemicals without explicit structures, or d) the US EPA list of PFAS structures (encompassing the largest set of structures having sufficient levels of fluorination to potentially impart PFAS-type properties).

Government Publication Date: Feb 2024

Potential PFAS Handlers from NPRI:

Federal

PFHA

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per - and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This list of potential PFAS handlers includes those NPRI facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used, or released by the facility - these are facilities that potentially handle PFAS based on their industrial profile.

Government Publication Date: Feb 2024

Pipeline Incidents:

Provincial

PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing is an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2021

Potential PFAS Handlers from EASR:

Provincial

PPHA

The Ontario Environmental Activity and Sector Registry (EASR), described in Ontario Regulation 245/11, allows businesses with less complex operations - and hence not requiring an Environmental Compliance Approval - to register their activities with the Ontario Ministry of the Environment, Conservation and Parks (MECP). This list of potential PFAS handlers includes those EASR facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used.

Government Publication Date: Jun 30, 2024

Private and Retail Fuel Storage Tanks:

Provincial

PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

Provincial

PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994 - Jun 30, 2025

Ontario Regulation 347 Waste Receivers Summary:

Provincial

REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2021

Record of Site Condition:

Provincial

RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up. RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09). The Government of Ontario states that it is not responsible for the accuracy of the information in this Registry.

Government Publication Date: 1997-Sept 2001, Oct 2004-Jun 2025

Retail Fuel Storage Tanks:

Private

RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Apr 30, 2025

Scott's Manufacturing Directory:

Private

SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

Provincial

SPL

List of spills and incidents made available by the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Jun 2024; Aug 2024; Oct-May 2025

Wastewater Discharger Registration Database:

Provincial

SRDS

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries.

Government Publication Date: 1990-Dec 31, 2021

Anderson's Storage Tanks:

Private

TANK

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Federal

TCFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Apr 2024

Variances for Abandonment of Underground Storage Tanks:

Provincial

VAR

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Waste Disposal Sites - MOE CA Inventory:

Provincial

WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERI's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011 - Jun 30, 2025

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial

WDSH

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERI's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System:

Provincial

WWIS

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Dec 31 2023

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

Map Key: The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

Unplottables: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.